बीसीसीएल
BCCL
Bharat Coking Coal Limited

महाप्रबंधक का कार्यालय
पश्चिमी झरिया क्षेत्र
पो: मुनिडीह, जिला: धनबाद (झारखंड) - ८२८१२९
फोन नं: ०३२६-२२७३४४५, ई-मेल: gmwj.bccl@coalindia.in

भारत कोकिंग कोल लिमिटेड
Bharat Coking Coal Limited

Office of the General Manager
WESTERN JHARIA AREA
PO: MOONIDIH, DIST: DHANBAD (JHARKHAND) 828129
PH: 0326-2273445; E-Mail: gmwj.bccl@coalindia.in

"For uploading in MoEF&CC "parivesh portal" and send e-mail"

Ref: - BCCL/WJA/ENV/2023/ 60(A) **Date:-** 31/05/2023

To,
The Director,
Ministry of Environment & Forest and Climate Change
Regional Office (ECZ), Bunglow No. A-2,
Shyamali Colony, Ranchi – 834002.

Sub: - Submission of six-monthly reports on compliance of Environment Clearance for the period from **Oct'2022 to Mar'2023** in respect **Cluster-XI** group of mines of BCCL.

Ref: EC Order No. – J-11015/77/2011-IA.II (M) Dated: - 26.08.2013 amended dt.: 26.07.2019

Dear Sir,

Please find enclosed herewith the six-monthly reports on compliance of Environment Clearances for the period from **Oct'2022 to Mar'2023** in respect of **Cluster XI** group of mines of BCCL. We hope you will find in order.

Thanking you,
Encl: - As Above

Yours faithfully,

31.5.2023

General Manager
W.J.Area, BCCL

CC to (Through e-mail):-

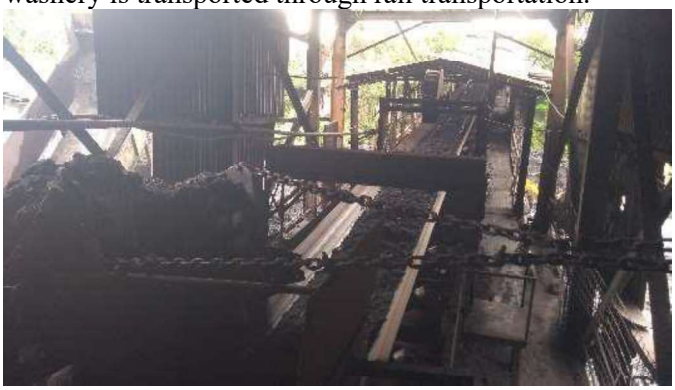
1. The Director, 1A Monitoring Cell, Paryavaran Bhawan, CGO Complex, New Delhi – 110003
2. The Member Secretary, Jharkhand State Pollution Control Board, TA – Division Building, Dhruwa– Ranchi – 834004
3. HoD (Env.), BCCL, Koyla Bhawan Dhanbad
4. GM, P.B. Area
5. PO, Moonidih Washery
6. Nodal Officer (Env.), WJ Area

ENVIRONMENTAL CLEARANCE COMPLIANCE OF CLUSTER-XI (EC No. J-11015/77/2011-IA.IIM)

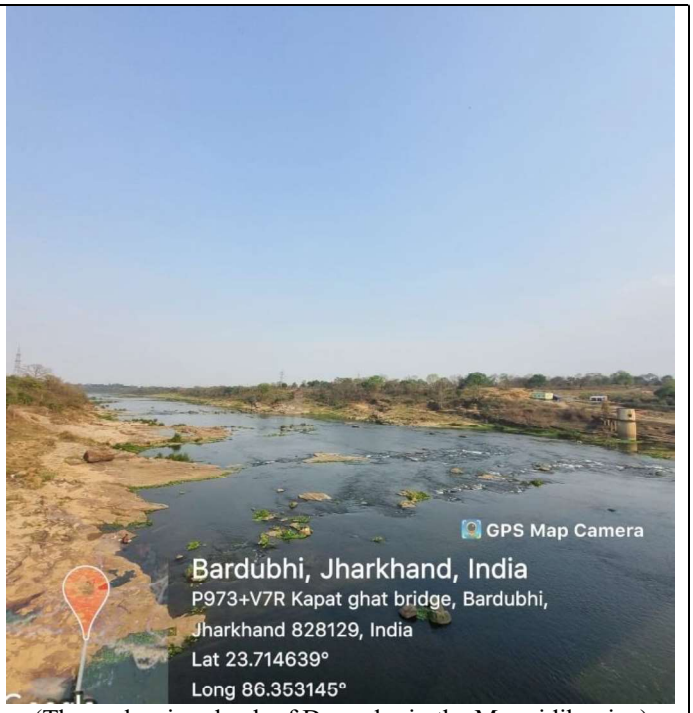
(Form October'22 - March'23)

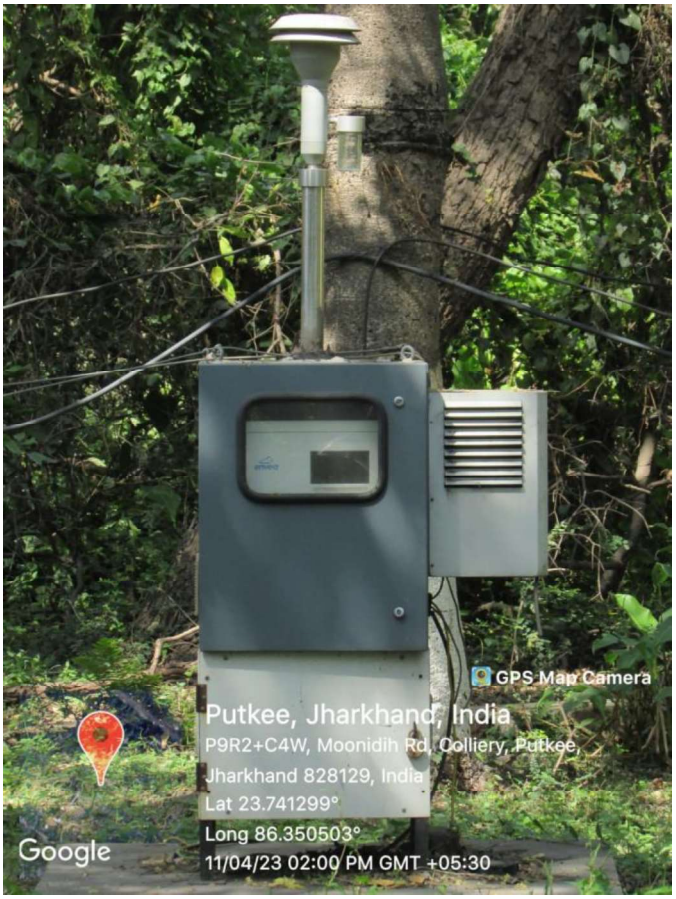
Sl. No	A. Specific Conditions by MOEF:	Compliance
i.	**No mining shall be undertaken in/under the forestland until prior forestry clearance has been obtained under the provisions of FC Act 1980.**	**Complied** The condition is being complied. However, an application has been submitted online for Moonidih mine with reference number FP/ JH/ MIN/ 9699/ 2015 in Feb'2019, it is presently under process. The application is attached in **ANNEXURE - I**
ii.	**You will need to seek and obtain approval under the FC Act for diversion of the entire forest land located within the mining lease within a period of two years from 1.2.2013 i.e. date of issue of FC Division's guidelines vide no. 11-362/2012-FC, failing which the mining lease area will be reduced to the non-forest area plus the forest area for which you have been able to obtain the FC at the end of this time period. In the case of reduction in mine lease area, you will need to get a revised mining plan approved from the Competent Authority for reduced area and enter into a new mining lease as per reduced lease area. The EC will be construed to be available for the mining lease area as per the revised mining lease deed.**	**Complied** Amendment in EC granted for 1982.90 Ha. Project area of Moonidih UG mine on 26th July 2019 for Cluster XI group of mines. The amendment is attached to **ANNEXURE - II**
iii.	**The maximum production in the cluster shall not exceed beyond that for which environmental clearance has been granted for the cluster XI.**	**Complied.** The production from the cluster is within the limit for which environmental clearance has been granted. Enclosed as **ANNEXURE – III**.
iv.	**The open cast quarries of the abandoned mines should be backfilled to the ground level and restored with native species.**	**Complied.**
v.	**All coal from smaller UG mines should be transported by high capacity and mechanically covered trucks/ tippers.**	**Being Complied.** Various mechanically covered trucks Manufacturers for the transportation of Coal and OB in India have been contacted. Copy of the same is enclosed as **ANNEXURE – IV** At present coal transportation has been done by trucks with tarpaulin cover. Covering of truck has been made mandatory in the transportation contract.

		  (Coal transport in tarpaulin covered truck)
vi.	**Green belts shall be developed on both sides of the roads.**	**Complied.** Time to time plantation is done either departmental or with the help of Forest Department Dhanbad. Five-year plantation plan for PB area is attached in **ANNEXURE - V**
vii.	**Action plan for quenching of fires and rehabilitation along with the details of master plan be submitted to the MoEF for monitoring purpose.**	**Complied.** Jharia Master Plan (JMP) is already uploaded on BCCL website and under implementation. Copy of JMP attached in **ANNEXURE - VI**
viii.	**Presently coal to Moonidih washery from other mines of the cluster is taking place through NH.** **An alternate route for coal transportation may be explored.**	Coal from P.B. Area is direct feed coal and hence washing is not required. 

		  **(Coal transport in tarpaulin covered truck)** Presently coal (wet enough due to sprinkling at loading and unloading point) from the Moonidih mine transported to Moonidih washery through covered conveyor belt system. The coal dispatched from the washery is transported through rail transportation.  **(Coal being transported on conveyor belt system)**
ix.	**For understanding the composition of emissions from coal mine fires, BCCL may**	**Agreed.**
x.	**Initiate action as proposed in the visit report of the EAC to Dhanbad.**	**Agreed**
xi.	**The approved mining plan be submitted to the MoEF.**	Mining Plan of Gopalichuck OC and Kendwadih OC, Moonidih UG are submitted and Feasibility report of other mines is also submitted. Revised mining plan with mine closure plan was approved by 335th, 342nd v & 348th Board empowered sub-committee meeting meeting of BCCL. Letter of approved mining plan is attached in **ANNEXURE – VII.** Letter of approval of mining plan of Gopalichack OC

		and Kendwadih OC is attached in **ANNEXURE XVII** and **ANNEXURE XIX.**
xii.	**The measure to identify in the Environmental Plan for Cluster- XI groups of mine and the conditions given in this environmental clearance letter shall be dovetailed to the implementation of the Jharia Action Plan.**	Environmental plan for Custer XI group of mines and the condition given on the environment clearance has been dovetailed. As per table 1 of Jharia Action plan attached in **ANNEXURE – VIII** Pootkee XV Seam & Moonidih XVII T seam fire status extinguished Kendwadiah XII, XIV seam & kachh Balihari XV seam fire status – Dormant
xiii.	**The proponent shall prepare time -series maps of the Jharia Coalfields through NRSC to monitor and prevent fire problems in the Jharia Coalfields by Isothermal mapping /imaging and monitoring temperatures of the coal seams (whether they are close to spontaneous ignition temperatures) and based on which, areas with potential fire problems shall be identified.** **Measures to prevent ingress of air (Ventilation) in such areas, to prevent restart fresh/spread fires in other areas including in mines of cluster II shall be undertaken. Expertise available internationally could also be utilized for control of fire in Jharia Coalfields and for their reclamation and to further minimize time for fire and subsidence control. Isothermal mapping using thermal imaging has been got done by NRSC. Measures would be taken to prevent ingress of air (ventilation) in such areas, which may re-start fresh fires.**	**It has been complied.** NRSC was engaged for preparation of time series maps to monitor and prevent fire problems of Jharia Coalfield by Isothermal mapping/imaging and monitoring temperatures of the coal seams and NRSC has submitted their final report in August 2021 in which the area of fire has been reduced from 3.28 Km^2 to 1.8 km^2. NRSC report is enclosed as **ANNEXURE IX.**
xiv.	**The embankment constructed along the river boundary shall be of suitable dimensions and critical patches shall be strengthened by stone pitching on the river front side and stabilized with plantation so as to withstand the peak water flow and prevent mine inundation.**	**Not Applicable.** This condition does not comply in P.B. Area as there is no river passing from P.B. Area. In moonidih area the condition is not applicable and the submission for the non-applicability is attached in **ANNEXURE X.**

		 (The rocky river bank of Damodar in the Moonidih mine)
xv.	**No mining shall be undertaken where underground fires continue. Measure shall be taken to prevent/check such fire including in old OB dump areas where the fire could start due to presence of coal/shale with sufficient carbon content.**	**It is being complied.**
xvi.	**Mining shall be carried out as per statuette from the streams/nalas flowing within the lease and maintaining a safe distance from the Nalas flowing along the lease boundary. A safety barrier of a minimum 60m width shall be maintained along the nalas/water bodies.**	**It has been complied as per statue.**
xvii.	**Thick green belt shall be developed along undisturbed areas, mine boundary and in mine reclamation. A total area of 254.67 ha shall be reclaimed and afforested.**	32760 saplings (compensatory afforestation) have been planted in the FY 2021-2022 through forest department, Dhanbad in 20 Ha area. 18000 nos. of saplings will be planted near Berakar river against Compensatory Afforestation by DFO in FY 2023-24. Work Order Attached in **ANNEXURE XI.**
xviii	**Details of transportation, CSR, R&R and implementation of environmental action plan for the clusters-XI should be brought out in a booklet form within a year and regularly updated.**	**Complied. Enclosed as ANNEXURE XII.** CSR Expenditure of last 3 Years for Cluster XI attached in **ANNEXURE XXIV.**
xix.	**Specific mitigative measures identified for the Jharia Coalfields in the Environmental Action Plan prepared for Dhanbad as a critically polluted area and relevant for Cluster XI shall be implemented.**	**It is being complied** in the name of Dhanbad Action Plan. It has been prepared in consultation with Jharkhand Pollution Control Board for entire BCCL and not on cluster basis. It is being implemented comprehensively for all the mines of BCCL. Online PM10 Analyzer has been installed at PBPC and Hindi Bhawan to Check the Ambient Air Quality continuously. Online PM10 Analyzer has been installed in Eden

		Garden next to the PO office in moonidih project with display board located at the top of the GM office WJ area. The data is being uploaded every 15 minutes interval to JSPCB website.  (PM10 Monitor in Moonidih Mine Campus) Some of the salient actions of this cluster are as under: **Enclosed as <u>ANNEXURE XIII.</u>**
xx.	**The locations of monitoring stations in the Jharia Coalfields should be finalized in consultation with the Jharkhand State Pollution Control Board. The Committee stated that smoke/dust emission vary from source to source (fuel wood, coal, fly ash from TPPs, silica from natural dust, etc.) and a Source Apportionment Study should be got carried out for the entire Jharia Coalfields. Mineralogical composition study should be undertaken on the composition of the suspended particulate matter (PM_{10} and $PM_{2.5}$) in Jharia Coalfields and also quantified. These studies would help ascertain source and extent of the air pollution, based on which appropriate mitigative measures could be taken.**	**It is being complied.** Establishment of ambient environment quality monitoring stations has been finalized with the consultation of Jharkhand State Pollution Control Board. Copy is enclosed as **<u>ANNEXURE XIV.</u>** Copy of Source Apportionment study is Enclosed as **<u>ANNEXURE XV.</u>**

xxi.	**The proponent will continue the existing Road-Rail transport network system in view of the implementation of the Master Plan (for 10 years) and another 5 years, gestation period after the completion of Master Plan for consolidation of the backfilled dug out fire areas and unstable areas is required. All mitigation measures (like covered trucks, green belting on either side of the roads, enhanced water sprinkling, strengthening and maintaining the roads etc.) shall be adopted up to 15 years (Phase-I) with the existing road-rail transport system. In phase-II, BCCL shall implement conveyor-cum-rail transport to avoid movement of trucks within the cluster for coal transportation in Phase-II which shall start after 15 years. Transportation of coal shall be by Rail and Conveyor belt, minimizing the existing road transport system in all the mines of the cluster and shall continue after 15 years. Loading of coal by pay loaders shall be discontinued. Adequate number of suitably designed off-take points shall be provided.**	Action has been taken for conveyor-cum-rail transport system. Meanwhile transportation is being done by covering vehicle with tarpaulin cover. Enclosed as **Annexure XVI.**  **(Coal transport in tarpaulin covered truck)**  **(Wind Barrier along road side at coal stock yard and Water Sprinkling from Mobile Tanker)**  **(Wind barrier on Moonidih washery road)** Presently coal (wet enough due to sprinkling at loading and unloading point) from the Moonidih mine transported to Moonidih washery through covered conveyor belt system. The coal dispatched from the washery is transported through rail transportation

		 **(Coal being transported on conveyor belt system)**
xxii.	**16944 nos of PAFs should be rehabilitated at cost of Rs 53776.60 Lakhs as per the approved Jharia Action Plan.**	Implementation of master plan has already been started through Jharia Rehabilitation and Development Authority (JRDA), Dhanbad.
xxiii	**Regular monitoring of subsidence movement on the surface over and around the working area and impact on natural drainage pattern, water bodies, vegetation, structure, roads, and surroundings shall be continued till movement ceases completely. In case of observation of any high rate of subsidence movement, appropriate effective corrective measures shall be taken to avoid loss of life and material. Cracks shall be effectively plugged with ballast and clayey soil/suitable material.**	**It is being complied.** It will be implemented as the case may be but till now no any subsidence has been observed or recorded in P.B. Area and W.J Area. Regular subsidence monitoring is done at underground mines. Report of subsidence study conducted by CSIR is attached in **ANNEXURE XVIII.**
xxiv	**Coal Extraction shall also be optimized in areas where agricultural production is continuing. Some pillars shall be left below the agricultural land. No depillaring & coal extraction should be carried out below habitation, H.T. Lines & beneath road, water bodies.**	**It is being complied.** Being implemented as per statue.
xxv.	**Subsidence shall be monitored closely and if subsidence is found exceeding the permitted limits, then the landowners shall be adequately compensated with mutual agreement with the landowners.**	**It is being complied.** Report of subsidence study conducted by CSIR is attached in **ANNEXURE XVIII.**
xxvi.	**3-tier plantation should be developed 2 km stretch of road from the mine using native species.**	**It is being complied.** Plantation is being done on roadside in non-coal bearing areas and colonies by departmentally as well as from DFO and DMC in lease hold area of PB Area (BCCL).



(Road Side Plantation PB Area)



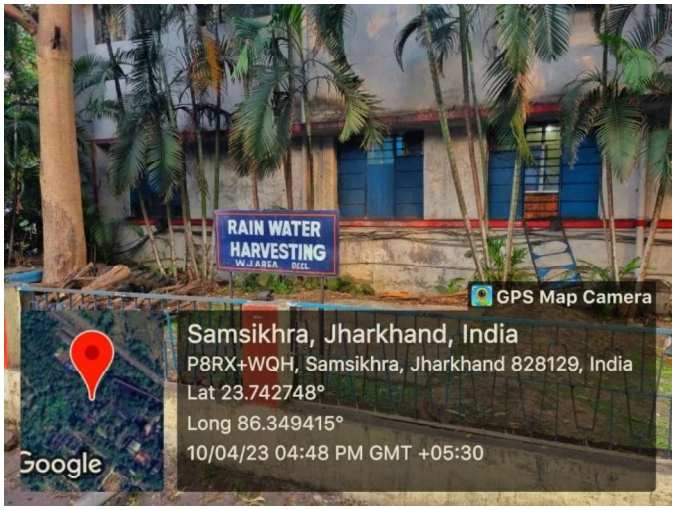
(Road Side Plantation WJ Area)



(Road side Plantation on Moonidih Washery)

xxvii	**Water sprinkling system shall be provided to check fugitive emissions from loading operations, conveyor system, haulage roads, transfer points, etc. Major approach roads shall be black topped and properly maintained.**	**It is being complied.** Mobile water tankers are used for spraying water. 1 Number of trolley mounted fog cannon and 1 number truck mounted fog cannon are available and continuously used for spraying water at requires place like coal stock yard.  (Wind Barrier along road side at coal stock yard and Water Sprinkling from Mobile Tanker)  (Water Sprinkling from Truck Mounted Fog Canon)  (Water Sprinkling from Trolly Mounted Fog Canon in PB area) Mobile water tanker of capacity of 5 KL is used for the sprinkling water in Moonidih mines and Moonidih washery area. The sprinkling water is sourced from the filter house which treats mine water discharged from the Moonidih underground mine.

		 **(Water Sprinkling from mobile water tanker in W.J. Area)** Proposals for truck mounted fog canon is in process for the WJ Area. Roadside sprinkling systems are installed in the Moonidih washery near loading point and washery gate to VIP office is provided for dust suppression.  **(Sprinkler arrangement at washery)** Similarly for water sprinklers are provided at Moonidih UG mines at the transfer and coal cutting points for dust suppression. Details of Water Sprinkling is given in the **ANNEXURE XX**
xxviii	**A progressive afforestation plan shall be prepared and implemented over the mine lease area acquired and shall include areas under green belt development, areas along roads, infrastructure, along ML boundary and township etc., by planting native species in consultation with the local DFO/Agriculture Department.**	**It is being complied.** 1. 400 saplings planted around mine boundary. 2. 600 around weigh bridge and area office boundary. 3. 30000 saplings planted (FY 2019-20) at OB Dump (compensatory afforestation by Forest Department, Dhanbad) 4. 20 Ha site is given to forest department for plantation work in FY 2020-21. 5. 200 Saplings are planted at XV seam mine boundary, shaft shrinking and 500 at Dhobni Plantation Site of MoonidIh mines in FY 2020-21. Enclosed in

		ANNEXURE XXI 6. 18000 nos. of plants will be planted against Compensatory Afforestation in FY 2023-24 near Berakar River outside the leasehold of BCCL by DFO in collaboration with P.B Area, BCCL.
xxix.	**Acid Water Treatment Plant, volume of water to be treated and disposal of brine should be provided.**	There is no acid water in Cluster XI.
xxx.	**Mine discharge water outside the ML shall be monitored, particularly for TDS and treated to conform to prescribed levels before discharge into the natural environment.**	**It is being complied.** Pilot scale Mine Water Treatment Plant is installed at P.B. Area to convert mine water into drinking water. 1 No Pressure Filter is installed near P.B. Project to supply clean water. At present, mine water is sent to the Moonidih Basti pond through pipes from the treatment plant. Currently, the treatment of mine water is being done by one settling tank and two nos. of pressure filters, having capacity of 2000 kiloliters per day.
xxxi.	**The Company shall put up artificial groundwater recharge measures for augmentation of groundwater resource, in case water table shows a declining trend. The project authorities shall meet water requirement of nearby village(s) in case the village wells go dry due to dewatering of mine.**	**It is being complied.** Mine water is being used for the industrial as well as domestic non drinking purpose. Mine water is also utilized for the community and irrigation purposes. Artificial Rain Water harvesting structure present at the GM office of WJ area.  **(Artificial Rain water harvesting structure)**
xxxii.	**Besides carrying out regular periodic health checkup of their workers, 10% of the workers identified from workforce engaged in active mining operations shall be subjected to health checkup for occupational diseases and hearing impairment, if any, through an agency such as NIOH, Ahmadabad within a period of one year and the results reported to this Ministry and to DGMS.**	**It is being complied.** NIOH report is Enclosed as **ANNEXURE XXII.**

xxxiii.	**The mining in the existing mines would be phased out after expiry of the current mining lease and after reclamation of mined over area. The operating mines may be analyzed and monitored for compliance of conditions, having bearing with movement of wild life until such time they are closed/phased out.**	**Complied**
xxxiv.	**Sufficient coal pillars shall be left unextracted around the air shaft (within the subsidence influence area) to protect from any damage from subsidence, if any.**	**Being Complied** in respect of all mines of cluster XI.
xxxv.	**High root density tree species shall be selected and planted over areas likely to be affected by subsidence.**	**Complied.** Plantation in BCCL is being done on 3-tier basis, in which both, Monocotyledon (Monocots) such as grasses, bamboo etc. and Decotyledon (Dicots) such as sheesham, Mango, Pipal, Nim, Arjun etc. are being planted for developing an extensive root system. The Monocots having fibrous root system helps in developing roots density at the topsoil level while, Diocots having the tap root system have a distributed root density topsoil, subsoil and regolith layer of soil. These two root system together forms the high root density system. High root density plants are regularly planted as per the roadmap prepared by Forest Research Institute, Dehradun. Copy of such is enclosed in **ANNEXURE XXVI.** Plantation work carried out in the region is enclosed as **ANNEXURE XXIII**.
xxxvi.	**Depression due to subsidence resulting in water accumulating within the low lying areas shall be filled up or drained out by cutting drains.**	**Being Complied.**
xxxvii.	**Solid barriers shall be left below the roads falling within the blocks to avoid any damage to the roads.**	**Complied.**
xxxviii.	**The CSR Action Plan shall consist of need-based CSR Action Plan, CSR Auditing and monitoring mechanism etc. The proponent will spend 5 % of the retained earnings of the previous year subject to a minimum of Rs. 5/- per ton of coal production which should be adjusted as per the annual inflation The progress made thereon shall be uploaded on the company annually on the company website. Monitoring of the impacts of activities under CSR shall be carried out periodically.**	**Being Complied.** CSR work is handled at Headquarter level and every area is assigned work. **The details of** CSR is enclosed as **ANNEXURE XI.** CSR Expenditure of last 3 Years for Cluster XI attached in **ANNEXURE XXIV.**

xxxix.	**Third party evaluation shall be got carried out regularly for the proper implementation of activities undertaken in the project area under CSR. Issue raised in the Public Hearing shall also be integrated with activities being taken up under CSR. The details of CSR undertaken along with budgetary provisions for the village-wise various activities and expenditure thereon shall be uploaded on the company website every year. The company must give priority to capacity building both within the company and to the local youth, who are motivated to carry out the work in future. The gap/space available between the entire mine area should be suitably planted with native species. Plantation should also be made in vacant area and along the road side so as to reduce dust pollution**.	**Complied.**
xl.	**Central recreation park with herbal garden should be developed for use of all inhabitants.**	Sneh-Smriti Upvan is constructed at P.B. Area Office consisting of flowering, medicinal and ornamental saplings.  **Sneh Smriti Upvan, P.B Area** Proposal for the construction of the Recreational Park with Herbal Garden in Moonidih is in process.
xli.	**The mine water should be treated properly before supply to the villager.**	**It is being complied.** An action plan for the utilization and treatment of surplus Mine Water has been prepared by Environment, Civil and CSR department conjointly. In this regard, 26 Mines have been identified for the implementation of scheme in the Phase-I. A pilot scale mine water treatment plant in collaboration with CSIR, CIMFR is installed at P.B. Area office to convert mine water into drinking water. 2 number of pressure filter (1500 gph each capacity) are installed for treating mine water. Filter House which has a capacity of 2000 KL/day is functional at the present in Moonidih Project.

xlii	**Mine discharge water shall be treated to meet standards prescribed standards before discharge into natural water courses/agriculture. The quality of the water discharged shall be monitored at the outlet points and proper records maintained thereof and uploaded regularly on the company website.**	**Complied.** Mine discharge water is being allowed to settle down in the mine sumps before passing through sedimentation tank. The monitoring of water quality parameters is being carried out by CMPDIL. Reports enclosed in **ANNEXURE XXXI.**
xliii	**The void shall be converted into a water reservoir of a maximum depth of 15-20 m and shall be gently sloped and the upper benches of the reservoir shall be stabilized with plantation and the periphery of the reservoir fenced. The abandoned pits and voids should be backfilled with OB and reclaimed with plantation and or may be used for pisciculture.**	As working in P.B. Area does not approach combined seam therefore water reservoir cannot be formed. In due course we will be able to comply this point in future.
xliv	**Regular monitoring of groundwater level and quality of the study area shall be carried out by establishing a network of existing wells and construction of new piezometers. The monitoring for quantity shall be done four times a year in pre-monsoon (May), monsoon (August), post-monsoon (November) and winter (January) seasons and for quality including Arsenic and Fluoride during the month of May. Data thus collected shall be submitted to the Ministry of Environment & Forest and to the Central Pollution Control Board/SPCB quarterly within one month of monitoring. Rainwater harvesting measures shall be undertaken in case monitoring of water table indicates a declining trend.**	**Complied.** CMPDI RI-II has prepared a report for Location and design of Piezometers. Groundwater monitoring data has been enclosed as **ANNEXURE XXV**. Ground water quality monitoring data has been sent to State Pollution Control Board/Central Pollution Control Board. Details are attached as **ANNEXURE XXVII**.
xlv	**ETP shall also be provided for workshop, and CHP, if any. Effluents shall be treated to confirm to prescribe standards in case discharge into the natural water course.**	There is no CHP in Cluster XI. Effluents from mine is treated before discharge. ETP is provided at compressor house. One no. of O&G Trap with recirculation system is in operation at Kustore Workshop, P.B Area.

		 **(O&G Trap with Recirculation System)** A oil and grease trap is provided at the Compressor House in Moonidih Project.  (**O&G Trap at Compressor House in Moonidih Project**) Copy of Oil and Grease register enclosed in **ANNEXURE XXVIII.** The effluent from washery is not discharged into natural water but sent to Washery for further usage.
xlvi	**For monitoring land use pattern and for post mining land use, a time series of land use maps, based on satellite imagery (on a scale of 1: 5000) of the core zone and buffer zone, from the start of the project until end of mine life shall be prepared once in 3 years (for any one particular season which is consistent in the time series), and the report submitted to MoEF and its Regional office at Ranchi.**	**Complied.** Presently a time series map of vegetation cover in the Jharia Coal Field is being carried out through CMPDI, Ranchi using satellite imagery. Further CMPDI has been requested to prepare "Time series of land use maps based on satellite imagery of the core zone and buffer zone. Land use land cover report is enclosed in **ANNEXURE XXIX.**

xlvii.	**A Final Mine Closure Plan along with details of Corpus Fund shall be submitted to the Ministry of Environment & Forests five year before mine closure for approval. Habitat Restoration Plan of the mine area shall be carried out using a mix of native species found in the original ecosystem, which were conserved in-situ and ex-situ in an identified area within the lease for reintroduction in the mine during mine reclamation and at the post mining stage for habitat restoration. the mining plan and post- mining plan, closure plan should be prepared and submitted to the Ministry;**	**It shall be complied.** It will be complied when mine life will reach its final phase.
xlviii.	**A separate management structure for implementing environment policy and socio-economic issues and the capacity building required in this regard.**	**Agreed**. Separate multidisciplinary environmental Management cell at Area Level has already been established. Office Order of the same has been enclosed as **ANNEXURE XXX.** A full-fledged Environment Department, headed by a HOD (Environment) along with a suitable, qualified multidisciplinary team of executives has been established. The activities are monitored on regular basis at Area and at Headquarters levels. GM (Environment) at Headquarters level, Coordinates with all the Areas and reports to the Director (Technical) and in turn, he reports to the CMD of the company. The team is multidisciplinary and very much motivated under the guidance of the company's Director (Technical) and CMD. Further capacity building at both corporate and operating levels is being done.
xlix.	**The raw coal, washed coal and coal wastes (rejects) shall be stacked properly at earmarked**	It is being **complied**. The raw coal, washed coal and rejects are stacked properly at earmarked Coal Stockyards and bunkers.
l.	**Site(s) within stockyards fitted with wind breakers/shields. Adequate measures shall be taken to ensure that the stored minerals do not catch fire.**	**Complied.** Wind barriers fitted at various locations  **(Wind Barrier along road side at coal stock yard and Water Sprinkling from Mobile Tanker)**

		 **(Wind barrier on Moonidih washery road)**
li.	**Hoppers of the coal crushing unit and washery unit shall be fitted with high efficiency bag filters and mist spray water sprinkling system shall be installed and operated effectively at all times of operation to check fugitive emissions from crushing operations, transfer points of closed belt conveyor systems and from transportation roads.**	**Complied.** For water spraying at crushing points, loading points and transfer points; fixed water sprinklers have been installed at the hopper and chute of belt- conveyor. Also, regular water sprinkling is done through fixed water sprinklers and mobile water sprinkler on railway siding, internal roads and transportation roads
lii.	**All approach roads shall be black topped and internal roads shall be concreted. The roads shall be regularly cleaned with mechanical sweepers.**	**Compliance under process.** Procurement of Mechanical Sweeper is under process. Tender has been done and currently under technical scrutiny.
liii.	**Green belt of 3 ha shall be developed all along the periphery of the site, along the areas such as the washery unit, crushing unit, and stockyard.** **A 3-tier avenue plantation would be developed along vacant areas, near washery, storage yards, loading points and transfer points and along internal roads and main approach roads and on the road upto the railway siding and at the siding. The road between the coal washery and the main -road shall be black topped and thick 3-tier vegetation between the washery and villages/habitations shall be developed. In addition, a 10m thick green avenue plantation in the transportation route from washery to Majhri Railway Siding (of WCL) shall be provided in consultation with and approval of WCL under CSR.**	**Under Compliance.** Plantation work has been done along mine boundaries, overburden dump, weighbridge and along roads. 1. 400 saplings planted around mine boundary. 2. 600 around weigh bridge and area office boundary. 3. 30000 saplings planted (FY 2019-20) at OB Dump (compensatory afforestation by Forest Department, Dhanbad) 4. 20 Ha site is given to forest department for plantation work in FY 2020-21. 5. 200 Saplings are planted at XV seam mine boundary, shaft shrinking and 500 at Dhobni Plantation Site of Moonoidih mines in FY 2020-21. Enclosed in **ANNEXURE XXI.** 6. 18000 nos. of plants will be planted against Compensatory Afforestation in FY 2023-24 near Berakar River outside the leasehold of BCCL by DFO in collaboration with P.B Area, BCCL.
liv.	**Trucks engaged for mineral transportation outside the washery up to the railway siding shall be optimally loaded. The trucks shall be properly maintained and emissions shall be below notified limits. Facilities for parking of trucks carrying raw coal from the linked coalmines shall be created within the Unit.**	**Complied**. Certificate of Pollution under control certificate (Form 59) under Rule 115(2) of the Central Motor Vehicles Act, 1989 has been attached in **ANNEXURE XXXII.**

lv.	**Records of quantum of coal (in TPD) and ash content of raw coal being washed, clean coal and coal rejects produced from every batch of washing shall be maintained and details thereof uploaded on the company website.**	**Being Complied.** Records of quantum of coal and ash content of raw coal, clean coal and coal rejects are maintained at the washery and regularly updated on the BCCL website. Reports enclosed in **ANNEXURE XLVII.**
lvi.	**The washery unit shall be a zero-discharge facility and no wastewater shall be discharged from the washery into the drains/natural watercourses. Recycled water shall be used for development and maintenance of green belt and in the Plant Operations.**	**Being Complied.** Moonidih Washery operates on Zero-Liquid Discharge and no wastewater is being discharged outside the from the washery. Recycled water is recirculated into washing operations and plantation activities.
lvii.	**Coal fines shall be recovered from the coal slurry, washery discharge and used in power generation and records of quantum of coal fines collected and used shall be properly maintained.**	**Being Complied.** Coal fines are recovered from slurry and records are regularly maintained at the washery. Details enclosed in **ANNEXURE XLVI.**
lviii.	**No additional groundwater shall be used for the Plant Operations. Any additional water requirement envisaged shall be obtained by recycle/reuse to the maximum extent and from rainwater harvesting measures.**	**Complied.** No groundwater is being used for washing operations in Moonidih Washery. Any additional water requirements are met from discharge of nearby BCCL mines. Undertaking for no additional ground water is being used is attached in Attached in **ANNEXURE XXXIII.**
lix.	**Heavy metal content in raw coal, and washed coal shall be analyzed once in a year and records maintained thereof.**	**Being Complied.** The work order for analysis of heavy metal in raw coal and washed coal has been awarded to CIMFR, Dhanbad Copy of work order is enclosed in **ANNEXURE XLV.** Samples have been given to CIMFR and report is awaited.
lx a	**Corporate Environment Responsibility:** **The Company shall have a well laid down Environment Policy approved by the Board of Directors.**	A well-defined Corporate Environment Policy has been constituted at BCCL (https://www.bcclweb.in/environment/CEP_280220.pdf) and at CIL (https://www.coalindia.in/media/documents/CIL_Corporate_Environmental_Policy_2018.pdf) level to promote sustainable development by protecting the environment through integrated project planning & design, prevention/mitigation of pollution, conservation of natural resources, restoration of ecology & biodiversity, recycling/ proper disposal of wastes, addressing climate change and inclusive growth**.** A well-defined Corporate Environment Policy has already been laid down and approved by the Board of Directors. This is also posted on BCCL website. http://www.bcclweb.in/environment/CEP_280220.pdf.
b	**The Environment Policy shall prescribe for standard operating process/procedures to bring into focus any infringements/deviation/violation of the environmental or forest norms/conditions.**	Complied

c	**The hierarchical system or Administrative Order of the company to deal with environmental issues and for ensuring compliance with the environmental clearance conditions shall be furnished.**	A hierarchical system of the company to deal with environmental issue from corporate level to mine level already exists. Flow chart is attached as **ANNEXURE XXXV.**
d	**To have proper checks and balances, the company shall have a well laid down system of reporting of non-compliances/violations of environmental norms to the Board of Directors of the company and/or shareholders or stakeholders at large.**	Agreed
Sl.No	**B. General Conditions by MOEF:**	**Compliance**
i.	**No change in mining technology and scope of working shall be made without prior approval of the Ministry of Environment and Forests.**	No change in mining technology and scope of working has been undertaken. The production from the cluster is within the limit for which environment clearance has been granted.
ii.	**No change in the calendar plan of production for quantum of mineral coal shall be made.**	**Complied and Being Followed.**
iii.	**Four ambient air quality monitoring stations shall be established in the core zone as well as in the buffer zone for PM_{10}, PM $_{2.5}$, SO_2 and NO_x monitoring.**	The fixing up of locations of monitoring stations in the Jharia Coalfields has been taken up with the Jharkhand State Pollution Control Board. Enclosed as **ANNEXURE XIV.**
iv.	**Data on ambient air quality (PM_{10}, $PM_{2.5}$, SO_2 and NO_x) and heavy metals such as Hg, As, Ni, Cd, Cr and other monitoring data shall be regularly submitted to the Ministry including its Regional Office at Ranchi and to the State Pollution Control Board and the Central Pollution Control Board once in six months. Random verification of samples through analysis from independent laboratories recognized under the EPA rules, 1986 shall be furnished as part of compliance report.**	It is being complied. Data is regularly submitted to ministry along with compliance report. Air quality Monitoring report, Water quality monitoring report and report of Monitoring of Heavy metals are being submitted with six monthly compliance report. The work of monitoring of ambient environment (Air quality monitoring and water quality monitoring including monitoring of Heavy metals is carrying out by CMPDIL) Copy of Heavy Metal Report is enclosed as **ANNEXURE XXXIV.** Monitoring data is Enclosed as **ANNEXURE XXXVI.**
v.	**Adequate measures shall be taken for control of noise levels below 85 dBA in the work environment. Workers engaged in blasting and drilling operations, operation of HEMM, etc. shall be**	Being complied. Personnel operating HEMMs, drilling machine and other machines comply with safety regulation and are equipped with Personal Protective Equipment. The noise and vibration during blasting operations are controlled by using Electronic Detonators.

	provided with ear plugs/muffs.	Copy of Safety Material Distribution is enclosed as **ANNEXURE XXXVII.** All equipment and machines are regularly maintained and the noise level is within prescribed limits. Noise monitoring data has been enclosed as **ANNEXURE XXXVI.**
vi.	**Industrial wastewater (workshop and wastewater from the mine) shall be properly collected, treated so as to conform to the standards prescribed under GSR 422 (E) dated 19th May 1993 and 31st December 1993 or as amended from time to time before discharge. Oil and grease trap shall be installed before discharge of workshop effluents.**	**Complied.** CMPDI Dhanbad is carrying out monitoring of environment quality work. There is arrangement for treatment of effluent discharge to prescribed standards.
vii.	**Vehicular emissions shall be kept under control and regularly monitored. Vehicles used for transporting the mineral shall be covered with tarpaulins and optimally loaded.**	**Complied.** Vehicles used for transportation are covered with tarpaulin covers. Certificate of Pollution under control certificate (Form 59) under Rule 115(2) of the Central Motor Vehicles Act, 1989 has been attached in **ANNEXURE XXXII.**
viii.	**Monitoring of environmental quality parameters shall be carried out through establishment of adequate number and type of pollution monitoring and analysis equipment in consultation with the State Pollution Control Board and data got analyzed through a laboratory recognized under EPA Rules, Monitoring of environmental quality parameters shall be carried out through establishment of adequate number and type of pollution monitoring and analysis equipment in consultation with the State Pollution Control Board and data got analyzed through a laboratory recognized under EPA Rules, 1986.**	Presently, CMPDI Dhanbad is carrying out regular monitoring of environmental quality work. Regular Environmental Monitoring reports are enclosed in **ANNEXURE XXXVI.** Copy of Heavy Metal Report is enclosed as **ANNEXURE XXXIV.**
ix.	**Personnel working in dusty areas shall wear protective respiratory devices and they shall also be provided with adequate training and information on safety and health aspects.**	**Complied.** Copy of Safety Material Distribution is enclosed as **ANNEXURE XXXVII**. Vocational training Centers under Separate Human Resource Development Dept. is Conducting regular training program on these issues. Enclosed as **ANNEXURE XXXVIII.**
x.	**Occupational health surveillance Programme of the workers shall be undertaken periodically to observe any contractions due to exposure to dust and to take corrective measures, if needed and records maintained thereof. The quality of environment due to outsourcing and the health and safety issues of the outsourced manpower should be addressed by the company while outsourcing**.	Initial Medical Examination (IME) and Periodical Medical Examination (PME) of all the personnel are carried out as per the Statutes and Director General of Mines Safety (DGMS) guidelines. Enclosed as **ANNEXURE XXXIX.**

xi.	**A separate environmental management cell with suitable qualified personnel shall be set up under the control of a Senior Executive, who will report directly to the Head of the company.**	Separate multidisciplinary environmental management cell at Area Level has already been established. Office Order of the same has been enclosed as **ANNEXURE XXX.** Environmental Engineer provided at mine and Area level. The activities are monitored on regular basis at Area and at Head Quarters levels. GM (Environment) at Head Quarter Level Co-ordinates with all the Areas and reports to the Director (Technical) and in turn he reports to the CMD of the company. The team is multidisciplinary and very much motivated under the guidance of company's Director (Technical) and CMD. Further capacity building at both corporate and operating level is being done.
xii.	**The funds earmarked for environmental protection measures shall be kept in separate account and shall not be diverted for other purpose. Year-wise expenditure shall be reported to this Ministry and its Regional Office at Ranchi.**	It is being **complied.** Agreed to report the same. Copy enclosed in **ANNEXURE XL.**
xiii.	**The Project authorities shall advertise at least in two local newspapers widely circulated around the project, one of which shall be in the vernacular language of the locality concerned within seven days of the clearance letter informing that the project has been accorded environmental clearance and a copy of the clearance letter is available with the State Pollution control Board and may also be seen at the website of the ministry of Environment & Forests at http://envfor.nic.in.**	**Complied.** Copy enclosed as **ANNEXURE XLI.**
xiv.	**A copy of the environmental clearance letter shall be marked to concern Panchayat/Zila Parishad, Municipal Corporation or Urban local body and local NGO, if any, from whom any suggestion/representation has been received while processing the proposal. A copy of the clearance letter shall also be displayed on company's website.**	**Complied.** Copy enclosed as **annexure XLII.**
xv.	**A copy of the environmental clearance letter shall also be displayed on the website of the concerned State Pollution Control Board. The EC letter shall also be displayed at the Regional Office, District Industry Sector and Collector's Office/Tehsildar's Office for 30 days.**	**Complied.**

xvi.	**The clearance letter shall be uploaded on the company's website. The compliance status of the stipulated environmental clearance conditions shall also be uploaded by the project authorities on their website and updated at least once every six months so as to bring the same in public domain.** **The monitoring data of environmental quality parameter (air, water, noise and soil) and critical pollutant. Such as PM_{10}, $PM_{2.5}$, SO_2 and NOx (ambient) and critical sectoral parameters shall also be displayed at the entrance of the project premises and mine office and in corporate office and on company's website.**	**Complied.** The EC, its compliance along with monitoring data is being uploaded regularly on BCCL official website. http://www.bcclweb.in/?page_id=20425. Photo of Display Board is enclosed herewith as **ANNEXURE XLIII.**
xvii.	**The project proponent shall submit six monthly compliance reports on status of compliance of the stipulated environmental clearance conditions (both in hard copy and in e-mail) to the respective Regional Office of the Ministry, respective Zonal Office (s) of CPCB and the SPCB.**	**Complied.** Six monthly reports of cluster –XI is regularly submitted to (twice in a year) the Regional Office of MoEFCC, Ranchi along with required data and information in soft copy. The same has been uploaded on Parivesh Portal.
xviii.	**The Regional Office of this Ministry located at Ranchi shall monitor compliance of the stipulated conditions.** **The Project authorities shall extend full cooperation to the office(s) of the Regional Office by furnishing the requisite data/ information/monitoring reports.**	Project will extend its all possible support and cooperation to the Regional Office in any kind of monitoring/visit/data collection etc.
xix.	**The Environmental statement for each financial year ending 31 March in Form –V is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be uploaded on the company's website along with the status of compliance of EC conditions and shall be sent to the respective Regional Offices of the MoEF&CC by e-mail.**	**Complied.** Copy is attached as **ANNEXURE XLIV.**
xx	**The proponent shall abide by all the commitments and recommendations made in the EIA/EMP report so also during their presentation to the EAC.**	**Complied.**
xxi	**The proponent is required to obtain all necessary clearances/approvals that may be required before the start of the**	**Agree**

	project.	
xxii	The Ministry or any other competent authority may stipulate any further condition for environmental protection.	Complied.
xxiii	Failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract the provisions of the Environment (Protection) Act, 1986.	Agree
xxiv	The above conditions will be enforced inter-alia, under the provisions of the Water (Prevention &Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986 and the Public Liability Insurance Act, 1991 along with their amendments and Rules. The proponent shall ensure to undertake and provide for the costs incurred for taking up remedial measures in case of soil contamination, contamination of groundwater and surface water and occupational and other diseases due to the mining operations.	Complied.
xxv	The Environmental Clearance is subject to the outcome of the Writ Petition filed by M/S Bharat Coking Coal Limited (BCCL) in response to the closure orders issued by the Jharkhand State Pollution Control Board which is pending in the Jharkhand High Court.	Agree

31/5/2023
Addl. GM
P.B.Area
अपर महाप्रबंधक
पुटकी बलिहारी क्षेत्र
Addl. General Manager
Pootkee Balihari Area

31/05/2023
Project Officer
Moonidih Washery
PROJECT OFFICER
MOONIDIH COAL WASHERY

31.5.23
Project Officer
Moonidih Mine
PROJECT OFFICER/AGENT
MOONIDIH COLLIERY
B.C.C. LTD

ANNEXURE I

FORM - A

Form for seeking prior approval of Central Government under section 2 of the Forest(Conservation) Act,1980 for Diversion of fresh forest area

PART - I

(To be filled up by User Agency)

A. General Details

A-1. Project Details

(i). Proposal No. : FP/JH/MIN/9699/2015

(ii). Name of Project for which Forest Land is required : MOONIDIH COLLIERY

(iii). Short narrative of the proposal and Project/scheme for which the forest land is required : U/G roadways & L/W panels are required below forest land to extract coal.

(iv). State : Jharkhand

(v). Category of the Project : Mining

(vi). Shape of forest land proposed to be diverted : Non Linear

(vii). Estimated cost of the Project(Rupees in lacs) : 147607

(viii). Total Area of Forest Land proposed for diversion(in ha.): 80.55

(ix). Non-Forest Land required for this project(in ha.): 1982.9

(x). Total period for which the forest land is proposed to be diverted(in years): 30

A-2. Details of User Agency

(i). Name : MOONIDIH COLLIERY

(ii). Address1 : PROJECT OFFICER, AT & PO- MOONIDIH

(iii). Address2 : DISTRICT- DHANBAD

(iv). State : Jharkhand

(v). District : Dhanbad

ANNEXURE I

(vi). Pin : 828129

(vii). Landmark : NEAR G.M.'S OFFICE, W.J.A., MOONIDIH

(viii). Email address : pomoonidih@bccl.gov.in

(ix). Landline Telephone No. : 326-2273483

(x). Fax No. : 326-2273445

(xi). Mobile No. : 9970596225

(xii). Website (if any) : http://www.bccl.gov.in/

(xiii). Legal status of User Agency : Central PSU

A-3. Details of Person Making Application

(i). First Name: RAM

(ii). Middle Name: KISHORE

(iii). Last Name: SHARMA

(iv). Gender: Male

(v). Designation: PROJECT OFFICER

(vi). Address 1: PROJECT OFFICER, AT & PO- MOONIDIH

(vii). Address 2: DISTRICT- DHANBAD

(viii). State: Jharkhand

(ix). District: Dhanbad

(x). Tehsil: Dhanbad-Cum-Kenduadih-Cum-Jagta

(xi). Pin: 828129

(xii). Landmark: NEAR G.M.'S OFFICE, W.J.A., MOONIDIH

(xiii). Email Address: pomoonidih85@gmail.com

(xiv). Landline Telephone No.: 326-2273483

ANNEXURE - II

No.J-11015/77/2011-IA-II(M)
Government of India
Ministry of Environment, Forest & Climate Change
IA-II Division

Indira Paryavaran Bhawan,
Jorbagh Road, N Delhi-3
Dated: 26th July, 2019

To,

The General Manager (E&F)
M/s Bharat Coking Coal Ltd.,
Koyla Bhawan, Koyla Nagar,
District **Dhanbad** (Jharkhand) Email: envbccl@gmail.com

Sub: Cluster XI group of mines of capacity 6.604 MTPA (peak) of M/s Bharat Coking Coal Limited in an area of 3447.14 ha located in Jharia Coalfields, District Dhanbad (Jharkhand) - Amendment in Environmental Clearance - reg.

Sir,

This is with reference to your online application vide No. IA/JH/CMIN/9513/2011 dated 13th September, 2017 and additional information provided on 7th February, 2019

2. The Ministry of Environment, Forest and Climate Change has granted environmental clearance vide letter dated 26th August, 2013 in favour of M/s Bharat Coking Coal Ltd (BCCL) to Cluster XI group of mines of combined capacity 5.08 MTPA (Normative)/6.604 MTPA (Peak) and Moonidih Washery of 1.6 MTPA in a total area of 3447.14 ha located in Jharia Coalfields, District Dhanbad (Jharkhand).

3. Now, amendment in environmental clearance has been sought due to proposed restructuring/re-assessment of capacities of some of the constituent mines namely Gopalichuck, Moonidih and Kendwadih, for implementation of Jharia Master Plan dealing with fire and subsidence, with the details as under:-

S. No.	Mine	UG/ OC	Reasons for amendment	Capacity (MTPA)	Leasehold Area (ha)	Mine life (Balance years)
1	Gopalichuck	UG		0.143	241.94	>30
1(a)	Gopalichuck	OC	Excavation of fiery coal under Jharia Master Plan	0.65		
2	Kachi Balihari 10/12 Pit	UG		0.117	60.00	19
3	PB Project	UG		1.04	89.00	>30
4	Bhagabandh	UG		0.104	581.17	10
5	Kendwadih	OC	-do-	0.26	217.54	23
6	Pootkee	UG	-do-	Nil	153.77	Closed
7	Kachi Balihari 5/6 Pit	UG	-do-	Nil	120.71	Closed
8	Moonidih	UG		4.16	1982.90	28
	Total			**6.474**	**3447.03**	

4. The sectoral Expert Appraisal Committee in its meeting held on 24th February, 2019 has recommended the proposed amendment in environmental clearance. Based on recommendations of the EAC, Ministry of Environment, Forest and Climate Change hereby accords approval for amendment in environmental clearance dated 26th August, 2013 to Cluster XI group of mines and Moonidih Washery of 1.6 MTPA, of M/s Bharat Coking Coal Limited, located in Jharia Coalfields, District Dhanbad (Jharkhand), ***as stated in para 3 above***.

5. All other conditions stipulated in the environmental clearance dated 26th August, 2013 shall remain unchanged.

26/7/2019

(S. K. Srivastava)
Scientist E

Copy to:

1. The Secretary, Ministry of Coal, Shastri Bhawan, New Delhi
2. The Additional Principal Chief Conservator of Forests, Regional office (ECZ), Ministry of Environment & Forests, Bungalow No. A-2, Shyamali Colony, Ranchi - 834002
3. The Advisor, Coal India Limited, SCOPE Minar, Core-I, 4th Floor, Vikas Marg, Laxmi Nagar, New Delhi
4. The Member Secretary, Central Ground Water Authority, Ministry of Water Resources, Curzon Road Barracks, A-2, W-3 Kasturba Gandhi Marg, New Delhi
5. The Secretary, Department of Environment & Forests, Government of Jharkhand, Secretariat, Ranchi
6. The Member Secretary, Central Pollution Control Board, CBD-cum-Office Complex, East Arjun Nagar, Delhi - 32
7. The Member Secretary, Jharkhand State Pollution Control Board, TA Building, HEC Complex, PO Dhurwa, Ranchi
8. The District Collector, Dhanbad, Government of Jharkhand
9. Monitoring File 10. Guard File 11. Record File

issued
ok
30/7/19

ANNEXURE III

Coal Production in Cluster XI (Financial year 2012-13 to 2022-23)											
CLUSTER -XI EC CAPACITY 6.474											
	Financial										
	2012-13	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	2020-21	2021-22	2022-23
CLUSTER-XI PRODUCTION (Tonnes)	565,774	436,244	422,898	835,210	776,705	519,990	423,349	711,669	440,852	827,881	724,235
OBR	NA	NA	NA	NA	NA	NA	NA	1992808.9	3108343.3	2919678.	209577
Note - OB report of FY 2022-23 is tentative.											

*as provided by unit/colliery

25/4/2023

Dy. Manager (Env.)
P.B.Area

25/04/2023

Dy. Manager (Env.)
W.J. Area

Raw Coal, Washed Coal, Dispatch, and Slurry data for Moonidih Washery (FY 2012-13 to 2022-Feb 2023)								
Year (Apr.-March)	Raw Coal Received	Raw Coal Feed	Washed Coal Production	Washed Coal Dispatch	Washed Power Coal Production	W.P.Coal Dispatch	Slurry production	Slurry Dispatch
2012-13	505908.670	530300.000	312585.000	314171.570	133710.000	101619.800	87102.000	25470.150
2013-14	316324.190	331200.000	193145.000	196356.030	122183.000	131842.820	51018.000	63553.320
2014-15	243422.910	245945.000	123819.000	125303.500	154588.000	118367.430	5413.000	32866.240
2015-16	349338.870	343000.000	194820.000	190505.660	160154.000	118566.660	25676.000	30077.630
2016-17	819069.940	802850.000	618868.000	625305.620	126033.000	110065.610	59907.000	842.030
2017-18	588333.020	586950.000	498908.000	499128.220	93442.920	85821.090	16372.000	48916.550
2018 -19	478218.250	461900.000	323730.000	323610.090	115614.750	111983.910	26676.000	35027.170
2019-20	628949.170	665700.000	485925.000	481007.160	134443.750	125752.800	55322.000	46927.420
2020 -21	442503.550	448000.000	175455.000	179774.660	242360.000	155754.850	30185.000	95148.340
2021 -22	583766.540	513900.000	303172.000	303402.550	131313.000	204882.840	79415.000	82404.770
2022 -Feb 23	548226.500	599200.000	315965.000	305125.660	196289.000	192065.730	86946.000	91589.010
TOTAL	5504061.610	5528945.000	3546392.000	3543690.720	1610131.420	1456723.540	524032.000	552822.630
NOTE: All the values are in Tonnes								

10/04/23
Prepared by

10.4.23
Chief manager (CP)

10/04/2023
Project officer (Moonidih Washery)

ANNEXURE III

B.C.C.L : Moonidih Coal Washery

Records of coal fines/slurry for moonidih Washery

Year : 2022-23

Figures in tonnes

Opening stock (As on 01.04.2022) 227178

Month	Year	Production	Despatch	
April	2022	6696	9357.09	
May	2022	4840	3113	
June	2022	5088	1007.9	
July	2022	9302	19261.13	
August	2022	8880	10439.57	
September	2022	10100	528.25	
October	2022	6420	0	
November	2022	9440	1482.35	
December	2022	9500	19126.47	
January	2023	9390	15374.16	
February	2023	7290	11899.09	
March	2023	6480	8900.47	
	Total	93426	100489.48	

Closing stock (As on 31.03.2023) 220114.52

10.4.23

Chief manager (CP)
Moonidih Wahsery

10/04/2023

Project officer
Mooidih washery

ANNEXURE - IV

Gmail

Environment Deptt. P.B. Area <pbenvarea7@gmail.com>

Availability of Mechanical Covered Trucks for transportation of Coal

1 message

Environment Deptt. P.B. Area <pbenvarea7@gmail.com> Sat, May 13, 2023 at 12:55 PM
To: office.cio@beml.co.in, office.dm@beml.co.in

Dear Sir,

Our company Bharat Coking Coal Ltd, a Subsidiary of Coal India Ltd is engaged in the business of mining coking coal . Large no of tipping trucks are in operation in our mines for transportation of coal .
The Ministry of Environment and Forest, Government of India has issued statutory directives to deploy tipping trucks with a mechanical system for covering the trucks to ensure that there is no spillage during coal transportation.

We will be grateful if you confirm the availability of such mechanically covered tipping trucks in your company.

An early reply will be highly appreciated.

Coal India Limited
A Maharatna Company

Thanks & Regards,
Assistant Manager, Environment
Environment Department
P.B. Area, BCCL
Dhanbad
+91-6287697448

Take out Print only If it is very Important
"Save Paper SaVe TrEe"

Fwd: Mechanically covered trucks for transportation of coal

1 message

ARUN KUMAR <gmlodna.bccl@coalindia.in> Tue, 19 Apr, 2022 at 1:32 pm
To: agmofficelodna <agmofficelodna@gmail.com>, planninglodna <planninglodna@gmail.com>, TAPAS KUMAR BANDOPADHYAY <tapas.bandopadhyay@coalindia.in>, Pankaj Kumar <pankaj.k3407@coalindia.in>, envlodna <envlodna@gmail.com>

For information and necessary action

From: "Rakesh Dwivedi" <rdwivedi.cil@coalindia.in>
To: "b bhadale" <b.bhadale@tatamotors.com>
Cc: "Pradeep Kumar Sinha" <gmenm.bccl@coalindia.in>, "KUMAR RANJEEV" <gmenv.bccl@coalindia.in>, "ARUN KUMAR" <gmlodna.bccl@coalindia.in>, "Nand Kishore Bharati" <gmcmc.bccl@coalindia.in>, "Shailendra Kumar Singh" <tstodtop.bccl@coalindia.in>, agmofficelodna@gmail.com
Sent: Tuesday, April 19, 2022 12:03:12 PM
Subject: Mechanically covered trucks for transportation of coal

To Sri Bapu Saheb Bhadale
Nodal Officer (Commercial Vehicles)
Tata Motors, Mumbai

Dear Sir,

REF: BCCL Work order no 191 DT 25-11--2011 for 173 nos Tata Tippers (Hywa) LPK2518

Our company Bharat Coking Coal Ltd, a Subsidiary of Coal India Ltd is engaged in the business of mining coking coal . Large no of tipping trucks of Tata make are in operation in our mines for transportation of coal and for reference a` work order issued to Tata Motors for procurement of tipping trucks has been referred above.
Ministry of Environment and Forest, Government of India has issued statutory directives to deploy tipping trucks with a mechanical system for covering the trucks to ensure that there is no spillage during coal transportation. This issue raised with Tata Motors officials and we were informed that Tata Motors would look into the matter

WE will be grateful if you confirm the availability of such mechanically covered tipping trucks in your company. Kindly let us no if it is possible to retrofit the operating Tata Moto Tippers with mechanical covers,

An early reply will be highly appreciated

Dr R. Dwivedi,
General Manager (E&M)/Solar
Bharat Coking Coal Limited
Dhanbad

ANNEXURE V

Bharat Coking Coal Limited

(A Subsidiary of Coal India Limited)
भारत कोकिंग कोल लिमिटेड
(कोल इण्डिया लिमिटेड का एक अंग)
A Miniratna Company
एक मिनीरतन कम्पनी

OFFICE OF THE GENERAL MANAGER, P.B. Area, POST KUSUNDA, DHANBAD, JH-828116

Reference No. BCCL/PBA/Env. /22-23/49 Date: 30.03.2023
07

To

Project Officers (Gopalichuck, P.B.P.C, Bhagabandh, KB10-12 & Kendwadih colliery)
PB Area
Dhanbad

Subject: Five Year Plantation Programme of Mines under P.B. Area (Cluster XI).

Dear Sir,

Please find below the target for reclamation/Plantation (Physical/Biological) as per EIA/EMP report of Cluster XI.

Year	Physical Reclamation of broken land (Ha)	Biological Reclamation (Ha)	Number of Plantation to be done
2022-23	0.5 (Gop. OB Dump)	0.5 (Gop. OB Dump)	2000 sapling plantation already done departmentally
2023-24	1.0	1.0	5,000
2024-25	1.0	1.0	5,000
2025-26	1.0	1.0	5,000
2026-27	1.0	1.0	5,000
2027-28	1.0	1.0	5,000

30/3/2023
Assistant Manager (Env.)
P.B. Area

Copy to:

1. General Manager, P.B. Area (For your kind information please)
2. Add. General manager (for your kind information please)
3. Office copy.

ANNEXURE - VI

STRICTLY RESTRICTED
FOR COMPANY USE ONLY
RESTRICTED

The Information given in this report is not to be communicated either directly or indirectly to the press or to any person not holding an official position in the CIL/Government

BHARAT COKING COAL LIMITED

MASTER PLAN
FOR
DEALING WITH FIRE, SUBSIDENCE AND REHABILITATION
IN THE LEASEHOLD OF BCCL

UPDATED
MARCH' 2008.

CENTRAL MINE PLANNING & DESIGN INSTITUTE LTD
REGIONAL INSTITUTE – 2
DHANBAD

C O N T E N T

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SUMMARISED DATA

SUMMARISED DATA

SL NO	PARTICULARS	MASTER PLAN'04	MASTER PLAN'06	MASTER PLAN'08
A	**Dealing with fire**			
1	Total nos. of fires identified at the time of nationalisation	70	70	70
2	Additional fires identified after nationalisation	6	7	7
3	No. of fires extinguished till date	10	10	10
4	Total no. of fires excluding the extinguished fires	66	67	67
5	Fires already under control, requiring no action plan except maintenance of status	9 * Kankanee XIII & XIV seam * Loyabad XV, XIV & XIII seam * Kachhi-Balihari XV seam * Bhalgora XIV seam * Bhalgora XV seam * Simlabahal XIV seam * Bhagaband XVI seam * Amlabad XIV seam * Jealgora fire	9 * Kankanee XIII & XIV seam * Loyabad XV, XIV & XIII seam * Kachhi-Balihari XV seam * Bhalgora XIV seam * Bhalgora XV seam * Simlabahal XIV seam * Bhagaband XVI seam * Amlabad XIV seam * Jealgora fire	9 * Kankanee XIII & XIV seam * Loyabad XV, XIV & XIII seam * Kachhi-Balihari XV seam * Bhalgora XIV seam * Bhalgora XV seam * Simlabahal XIV seam * Bhagaband XVI seam * Amlabad XIV seam * Jealgora fire
6	No. of collieries affected by fires	40	41	41
7	Total surface area affected by fires	8.90 sq.km	8.90 sq.km	8.90 sq.km
8	Potential impact of fire	* Dhanbad-Patherdih Rail Line. * Adra-Gomoh Rail Line. * Chatkari, Kari, Ekra, Katri Jores. * Jharia, Kirkend and many other populated areas.	* Dhanbad-Patherdih Rail Line. * Adra-Gomoh Rail Line. * Chatkari, Kari, Ekra, Katri Jores. * Jharia, Kirkend and many other populated areas.	* Dhanbad-Patherdih Rail Line. * Adra-Gomoh Rail Line. * Chatkari, Kari, Ekra, Katri Jores. * Jharia, Kirkend and many other populated areas.
9	No. of fires for which action plan has been proposed	66	67	67
10	No. of fires considered for Projectisation.	66	67	67

SL NO	PARTICULARS	MASTER PLAN'04	MASTER PLAN'06	MASTER PLAN'08
11	No. of fire projects to be implemented.	40*	45**	45**
12	Maximum No of fire projects to be implemented at a time	15	21	21
13	Total duration proposed for implementation of fire projects (excluding 2 years of pre-implementation activity	15 years	10 years	10 years
14	Technology suggested for controlling fires	* Excavation of fire material *Surface sealing and blanketing.	* Excavation of fire material *Surface sealing and blanketing.	* Excavation of fire material *Surface sealing and blanketing.
		*Isolation by trenching and back filling with cohesive soil.	*Isolation by trenching and back filling with cohesive soil.	*Isolation by trenching and back filling with cohesive soil.
		*Construction of grout barrier and stabilisation against rail, road and jore.	*Construction of grout barrier and stabilisation against rail, road and jore.	*Construction of grout barrier and stabilisation against rail, road and jore.
		*Filling of opencast high wall, shafts, inclines and other subsided areas.	*Filling of opencast high wall, shafts, inclines and other subsided areas.	*Filling of opencast high wall, shafts, inclines and other subsided areas.
		*Cooling and excavation of fire material and filling with cohesive soil.	*Cooling and excavation of fire material and filling with cohesive soil.	*Cooling and excavation of fire material and filling with cohesive soil.
		*Blind flushing with sand / cement / fly ash/grout mixture.	*Blind flushing with sand / cement / fly ash/grout mixture.	*Blind flushing with sand / cement / fly ash/grout mixture.
		*Cooling by water curtain/ in filteration ponds.	*Cooling by water curtain/ in filteration ponds.	*Cooling by water curtain/ in filteration ponds.
		*Seam sealing, tunnel plug and underground	*Seam sealing, tunnel plug and underground	*Seam sealing, tunnel plug and underground
15	Phase wise no of fire projects to be implemented			
	Phase-I (First five year)	27	28	28
	Phase-II (2nd five year)	13	17	17
16	Total indicative fund requirement for controlling the fires (Rs. Crs.)			

SL NO	PARTICULARS	MASTER PLAN'04	MASTER PLAN'06	MASTER PLAN'08
	● Pre-implementation activities (2 years)	3.27	4.75	4.93
	● Phase-I (3rd to 7th yrs.)	1299.40	1014.55	1101.19
	● Phase-II (8th to 12th yrs.)	1161.48	1133.21	1205.39
	● Phase-III (13th to 17th yrs.)	493.67	-	-
	Total	**2957.82**	**2152.51**	**2311.50**
B.	**Stabilisation**			
17	No. of sites proposed to be stabilized through sand stowing	121	-	-
18	Total duration proposed for implementation of subsidence control projects	20 years	-	-
19	Total capital requirement (Rs. Crs)	**387.48**	-	-
C	**Rehabilitation of in- habitated sites from endangered areas**			
20	No. of sites proposed to be Rehabilitated.			
	Full	271	326	326
	Part	261	269	269
	Total	**532**	**595**	**595**
21	No .of houses to be vacated			
	BCCL	36208	44155	44155
	Private (Authorized)	15571	29444	29444
	Private (Un -Authorized)	12719	23847	23847
	Other	802	868	868
	Total	**65300**	**98314**	**98314**
22	No of houses proposed to be Resettled/Constructed			
	BCCL	36208	25000	25000
	Private (Authorized)	15571	29444	29444
	Private (Un -Authorized)	12719	23847	23847
	Other	802	868	868
	Total	**65300**	**79159**	**79159**
23	Phase wise no. of houses proposed to be rehabilitated			

SL NO	PARTICULARS	MASTER PLAN'04	MASTER PLAN'06	MASTER PLAN'08
	• Phase – I (3rd to 7th yrs)	19984	45795	45795
	• Phase – II (8th to 12th yrs)	18861	33364	33364
	• Phase – III (13th to 17th yrs)	16321	-	-
	• Phase – IV (18th to 22nd yrs)	10134	-	-
	Total	**65300**	**79159**	**79159**
24	Land required for rehabilitation (Ha)			
	For BCCL houses	978.57	400.00	400.00
	For Non BCCL houses	802.07	1104.99	1104.99
	Total	**1780.64**	**1504.99**	**1504.99**
25	Time frame for implementation (excluding 2 years of pre-implementation period).	20 Years	10 years	10 years
26	Estimated Capital required (Rs. Crs.)			
	• Pre Implementation (1st & 2nd yrs)	39.42	143.31	163.79
	• Phase – I (3rd to 7th yrs)	576.61	2184.71	2498.26
	• Phase – II (8th to 12th yrs)	705.59	1857.92	2118.55
	• Phase – III (13th to 17th yrs)	683.16	-	-
	• Phase – IV (18th to 22nd yrs)	442.13	-	-
	Total	**2446.91**	**4185.94**	**4780.60**
27.	• Estimated capital required for BCCL houses		931.10	1068.45
	• Estimated capital required for Non-BCCL houses including others		3254.84	3712.15
	Total		**4185.94**	**4780.60**
C	**Diversion of Rail and Road**			
28	Estimated capital (Rs Crs)	-	20.00	20.00
29	Phase wise total capital			

SL NO	PARTICULARS	MASTER PLAN'04	MASTER PLAN'06	MASTER PLAN'08
	for **Master Plan**			
	• Pre Implementation (1st & 2nd yrs)	46.58	148.06	168.72
	• Phase – I (3rd to 7th yrs)	1955.45	3199.26	3599.45
	• Phase – II (8th to 12th yrs)	1998.45	2991.13	3323.94
	• Phase – III (13th to 17th yrs)	1296.78	-	-
	• Phase – IV (18th to 22nd yrs)	494.95	-	-
	Total	**5792.21**	**6358.45**	**7112.11**

* Including 6 EMSC / RCFS Schemes.
** Including 5 EMSC / RCFS Schemes

30. PHASE WISE SUMMARY OF REHABILITATION

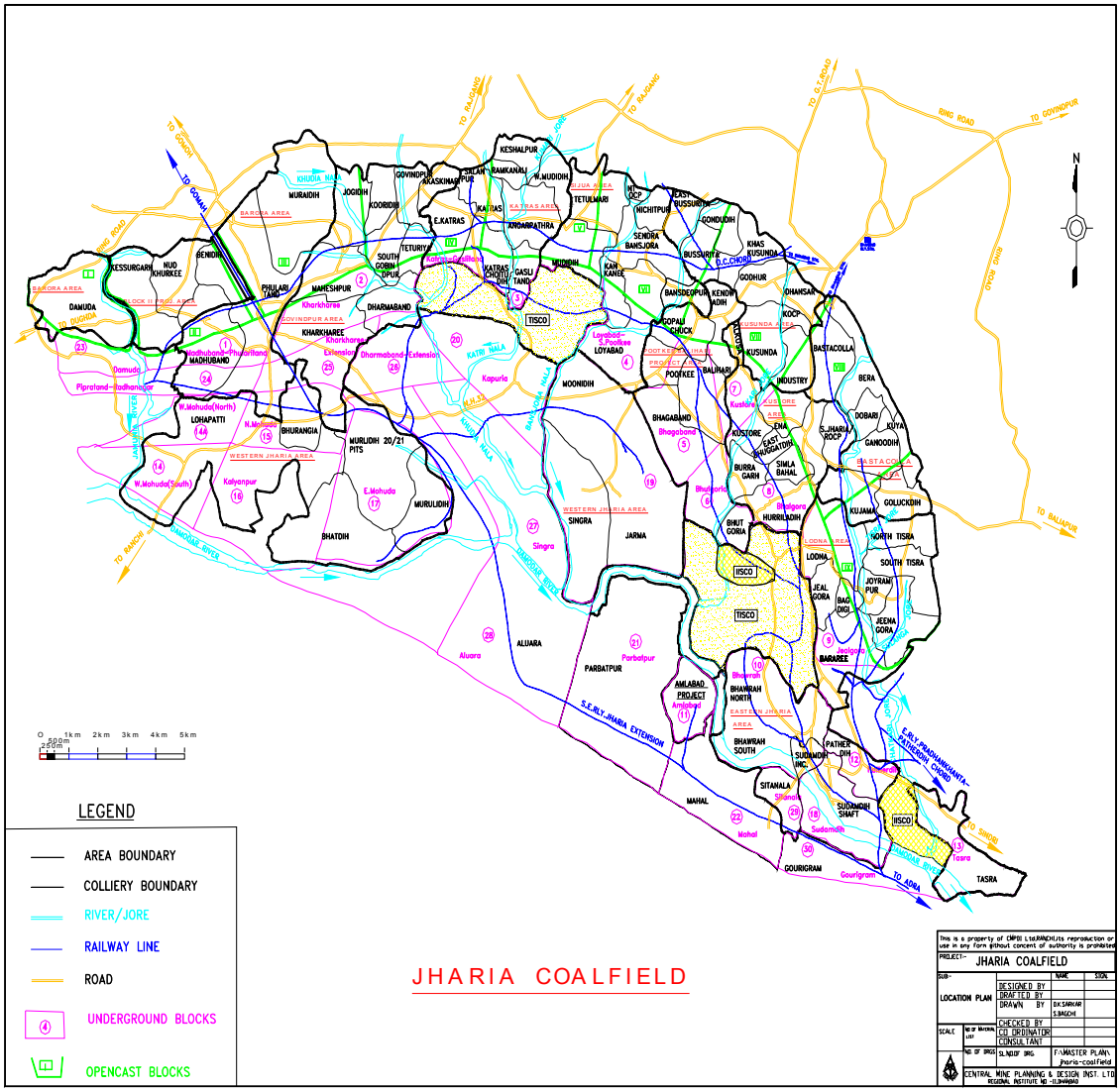
Phase	No of houses (including demo. Scheme)				Total	Land for resettlement (ha)		Total (ha)
	BCCL	PVT.	ENCHR.	OTHER		BCCL	NON-BCCL	
PHASE-I	12462	16671	16166	496	45795	**199.39**	**660.27**	**859.66**
PHASE-II	12538	12773	7681	372	33364	**200.61**	**444.72**	**645.33**
TOTAL	**25000**	**29444**	**23847**	**868**	**79159**	**400.00**	**1104.99**	**1504.99**

31. Summary of Physical and Financial Projections

1. Projection - Physical				
Particulars	**Pre-implementation (1st & 2nd Yr.)**	**Phase- I (3rd to 7thYr.)**	**Phase-II (8th to 12th Yr.)**	**Total**
A. Dealing with fire				
i) No. of fire project to be implemented	**-**	28*	17	45
B) Rehabilitation				
i) No. of sites to be rehabilitated	**-**	300	295	595
ii) No. of houses to be rehabilitated				
a) BCCL	**-**	12462	12538	25000
b) Private	**-**	16671	12773	29444
c) Encroachers	**-**	16166	7681	23847
d) Others	**-**	496	372	868
Total		**45795**	**33364**	**79159**
2. Projection – Financial (Rs. In crores)				
Particulars	**Pre-implementation (1st & 2nd Yr.)**	**Phase- I (3rd to 7thYr.)**	**Phase-II (8th to 12th Yr.)**	**Total**
A. Dealing with fire	**4.93**	**1101.19**	**1205.39**	**2311.50**
B) Rehabilitation				
a) BCCLHouses	34.75	478.95	554.75	1068.45
b) Non BCCL Houses	129.04	2019.32	1563.80	3712.15
Total	**163.79**	**2498.27**	**2118.55**	**4780.60**
c. Diversion of Rail & Road (Advance Action)	**20.00**			**20.00**
Grand Total (A+B+C)	**188.72**	**3599.46**	**3323.94**	**7112.11**

* Including fire ongoing EMSC/RCFS scheme and one maintenance project.

INTRODUCTION


LEGEND
AREA BOUNDARY
COLLIERY BOUNDARY
RIVER/JORE
RAILWAY LINE
ROAD
UNDERGROUND BLOCKS
OPENCAST BLOCKS
JHARIA COALFIELD
PROJECT:- JHARIA COALFIELD
LOCATION PLAN
CENTRAL MINE PLANNING & DESIGN INST. LTD
TISCO
IISCO
KESHALPUR
RAMKANALI
N.MUDIDIH
KATRAS
E.KATRAS
TETULMARI
MICHITPUR
EAST BUSSURIA
GONDUDIH
SENDRA BANSJORA
BUSSURIA
KHAS KUSUNDA
GODHUR
DHANSAR
KOCP
BASTACOLLA
BERA
DOBARI
KUYA
GANOODIH
GOLUCKDIH
KUJAMA
NORTH TISRA
SOUTH TISRA
JOYRAM PUR
JEENA GORA
BARAREE
PATHER DIH
SUDAMDIH SHAFT
SITAMALA
GOURIGRAM
TASRA
KUSUNDA
INDUSTRY
BALIHARI
POOTKEE
BANSDEOPUR
KENDWADIH
COPALICHUCK
LOYABAD
MOONIDIH
BHAGABAND
KUSTORE
EAST BHAGATDIH
BURRA GADH
SIMLA BAHAL
HURRILDIH
BHUT GORIA
LODNA
JEALGORA
BAGDIGI
JARMA
SINGRA
PARBATPUR
ALUARA
AMLABAD PROJECT
BHAWRAH NORTH
BHAWRAH SOUTH
MAHAL
MURAIDIH
JOGIDIH
KOORIDIH
GOVINDPUR
KALAPUR
KHUDIA NALA
BARORA AREA
KESSURGARH
NUD KHURKEE
GENDIH
DAMUDA
PHULARI TAND
MAHESHPUR
DHARMABAND
KHARKHAREE
MADHUBAND
W.Mahuda(North)
LOHAPATTI
BHURANGIA
W.Mahuda(South)
Kalyanpur
BHATDIH
MURULIDIH 20/21 PITS
E.Mahuda
MURULIDIH
TETURIYA
SOUTH GOBIN DPUR
KATRAS CHOITO/CHHOTO
GAISILI TAND
KAN KANEE
ARDARPATHRA
Damuda
Pipraland
Kapuria
Aluara
Parbatpur
Bhagaband
Bhutgoria
Bhagora
Sitamahl
Sudamdih
Gourigram
Tisra
Mahal
Singra
Kusto
Lodna
Jeal Gora
Jharia
Amlabad
Kharkharee
Dharmabond-Extension
Madhuband-Phusro Rang
Pipraland-Madhuband
Lohapatti
Bhagaband
Loyabad
Pootkee
Kusunda
Bhutgoria
Bhagora
Sitamahl
Sudamdih
Gourigram
Tisra
Mahal
Amlabad
Parbatpur
Aluara
Singra
Kusto
Lodna
Jeal Gora
Jharia
Kharkharee
Dharmabond-Extension
Madhuband-Phusro Rang
Pipraland-Madhuband
Lohapatti
Bhagaband
Loyabad
Pootkee
Kusunda
TO GOMOH
TO RAJGANG
TO GOVINDPUR
TO BALLIAPUR
TO RANCHI
TO DHANBAD
TO GIRIDIH
TO BARAKAR
RING ROAD
DAMODAR RIVER
JAMUNIA RIVER
BARORA AREA
GOVINDPUR AREA
KATRAS AREA
KUJAMA AREA
LODNA AREA
KUSTORE AREA
WESTERN JHARIA AREA
EASTERN JHARIA AREA
BASTACOLLA AREA
S.E.RLY.JHARIA EXTENSION
E.R.Y. PRADHANKHUNTA-KATRAS (CHORD)
N
0 1km 2km 3km 4km 5km
500m 250m

1.0 INTRODUCTION

1.1 Historical Background

Mining areas in Jharia and Raniganj coal fields, within the leasehold of Bharat Coking Coal Limited, are faced with problems of Fire and subsidence due to the century old history of mining in these coal fields. These problems have been receiving attention of all concerned from time to time and the mitigation measures have been taken on case to case basis at different times.

The problem of danger of subsidence of surface land over mine workings standing on small stooks vis-à-vis danger to habitations have attracted the attention of authorities concerned, technical organizations and institutions from time to time. MMGI of India formed the first subsidence committee in 1922. The second subsidence committee was formed by the same institute, which submitted its report in 1937, recommending remedial measures to minimize the danger due to mine subsidence. A few more committees were set up to examine the problem and areas where danger due to subsidence was apparent. One such committee was “Barakar Subsidence Committee in 1957”, which submitted its report on the danger subsidence of G.T. Road and residential building in Barakar town. In 1953 two separate reports were submitted by the erstwhile NCDC entitled “Fire, Subsidence and Problems relating to Mine Workings in Underground “. In 1964, Director, CMRS, Dhanbad submitted a report entitled “Report on the Study of Coal Fires, subsidence and Problems Relating to Mine Workings.

The Govt. of India, Ministry of Energy (Department of Coal), constituted a committee under the Chairmanship of Mr. S.P. Gugnani, Joint Secretary, Dept. of Coal on 5th January 1976, to examine the whole question of safety in the nationalized coal mines. The Committee (Gugnani Committee – 1976) also decided to examine the question of safety of surface dwellers arising out of underground workings. The committee constituted a sub-committee with Sri S. Bagchi as convenor on 11.03.76 to make an in-depth study of the problems of subsidence and fire in coal mining areas and suggest solutions for the same. The committee submitted a report in 1979. The committee observed that the gigantic and multifarious subsidence problems in Jharia Coalfield was caused due to existence of old workings with full height extraction and wide galleries, multi-seam and multi-section development under shallow depths, existence of developed seams under extracted lower seam with stowing etc. There are many towns, villages, rivers, jores, roads, railway line etc., in Jharia Coalfield which are standing over small pillars / stooks reported to be water logged. If, by any chance, this water drains away it may cause subsidence. In addition, fire is also active in some areas, causing danger to the surface structure. In many mines, size of pillars, which were left below the surface structures as a protective measure, is not known because of non-availability of off-set plans of abandoned workings. The committee recommended the following eight (8) main measures to control danger due to subsidence depending upon conditions prevailing in individual mines of BCCL.

a. Vacating and / or dismantling the surface structures over the goaved out or unstable workings – 30 collieries.

b. Stabilsation of underground workings by packing or with suitable support system – 45 collieries.

c. Division of road, railway line, jore etc. and shifting of buildings and other infrastructures from unstable workings – 8 collieries.

d. Keeping the unstable workings under observation by measuring surface movement and assessing stability of workings by investigation –15 collieries.

e. Stopping further extension or extraction of mine workings or further construction of structure on the surface – 4 collieries.

f. Preparation, procurement and updating of mine plans to determine the extent of instability – 4 collieries.

g. Controlling underground fire effectively to prevent surface subsidence and breathing of air through subsided area – 8 collieries.

h. Assessing the danger of inundation to the workings due to surface or underground collapse – 3 collieries.

The committee also recommended the formation of Area Development Authorities by the concerned State Governments by 1981 so that these could regulate the construction of structures over coal baring areas to deal with the problems of subsidence on a permanent footing.

The long history of mining in these coal fields have led to increase in the number of sites prone to danger of safety due to fire and subsidence. Recurrent problems of fire and subsidence in these two coal fields and their spurt in 1996 required identification of subsidence and fire prone areas so that measures could be taken to tackle them. CMRI was engaged by BCCL for identification of such inhabited areas within the leasehold of BCCL. Subsequently, DGMS also identified a number of in-habitated areas, which require attention due to problems of fire and subsidence.

It has been felt right from the beginning of this decade that a comprehensive action plan needs to be prepared for dealing with the problems of fire and subsidence in these two coalfields. As a recourse to this, a project entitled “Jharia Mine Fire Control Technical Assistance Project” was funded by the World Bank under the Development Credit Agreement in April 1993. M/s. GAI/MET-CHEM Joint Venture, USA / Canada were engaged for “Development of Fire Fighting Programme in JCF” (a part of the total project, the other part being preparation of Environmental management Plan for JCF). The consultants submitted their study report in 1996, identifying a number of fire projects with their estimated capital requirement.

In December 1996, Govt. of India constituted a high Power Committee under the Chairmanship of Secretary, Ministry of Coal with other members from the Govt. of Bihar & West Bengal, Planning Commission, DGMS, Ministry of Labour, Chairman CIL, CMDs of ECL, BCCL & CMPDI with director (Tech), Ministry of Coal as member Secretary to review the problems of fire & subsidence in Jharia and Raniganj coal fields and suggest measures to deal with problems of existing habitation on subsidence / fire prone areas. The Committee was also asked to suggest areas for resettlement, mechanism for evacuation and resettlement of affected population and Institutional arrangement to prevent new habitation in fire and subsidence prone areas. Subsequently, Ministry of Coal directed CMPDI to study in depth problems of subsidence and fire in BCCL and ECL, and submit its report. As the fire problem was already studied under World Bank funding, two separate projects relating to

subsidence and rehabilitation problems were funded by Ministry of Coal, under Coal S&T Grant as EMSC projects. The projects were as follows:

SL. No.	Name of the Project	Sanctioned Capital
1	Generation of data and identification of subsidence prone areas and its segregation into controllable and uncontrollable areas in the leasehold of BCCL (Phase-I)	Rs. 25.84 lakhs
2	Technological Measures for control of subsidence where feasible, assessment of evacuation and resettlement needs where subsidence control is not feasible and assessment of fund requirement for both in the leasehold of BCCL (Phase – II)	Rs. 48.33 lakhs

The study in respect of the first project as mentioned above (Phase – I) was completed in February / April / August '98 and the report submitted in three volumes. The second project as mentioned above (Phase – II) has been prepared in two parts, one dealing with the technological measures for control of subsidence where feasible and the other dealing with rehabilitation and re-settlement needs for the areas where subsidence control is not feasible. These reports were submitted in January 1999.

The Standing Sub-committee of SSRC on Environment and Ecology directed CMPDI in its XVIth. meeting held at CIL, Calcutta on 30.06.98 to prepare a Master Plan for dealing with the problems of fire, subsidence and rehabilitation in the leasehold of BCCL, considering the fire control measures, areas to be stabilised, areas requiring rehabilitation including the phased requirement of funds for the same.

Accordingly, three separate Draft Master Plan for "Dealing with Fire Subsidence Control of Inhabitated Areas", and "Rehabilitation of Uncontrollable In-habitated Areas" was prepared in the month of February 1999. The drafts were discussed at CMPDI (HQ), Ranchi on 12.03.1999 and BCCL on 16.03.1999. Thereafter, the final report entitled "Master Plan for dealing with fire. Subsidence and Rehabilitation in the Leasehold of BCCL" submitted in March '99 incorporating the views expressed in the above meetings. The three reports mentioned above viz., World Bank funded report for "Development of Fire Fighting Programme in JCF" and coal S&T Grant funded EMSC projects, namely, "Generation of data and identification of subsidence prone areas and its segregation into controllable and uncontrollable areas in the leasehold of BCCL (Phase-I)" and Technological measures for control of subsidence where feasible, evacuation and resettlement needs where subsidence control is not feasible and assessment of fund requirement for both in the leasehold of BCCL (Phase-II)" formed the basis for preparation of the Master Plan prepared in 1999.

2.0 BRIEF OF MASTER PLAN, 1999

It the Master Plan for Fire, Subsidence and Rehabilitation in the Leasehold of BCCL (1999) the following aspects were included:

- Dealing with fire
- Subsidence Control of the in-habitated Areas
- Rehabilitation of the uncontrollable subsidence prone in-habitated areas.

Master Plan 1999 envisaged the following:

A) Dealing with 55 nos. of fire out of 64 no, within a time frame of 15 years, in three phases, each of 5 years duration for a capital investment of Rs 1481.93 Crs.

B) Subsidence control of 121 unstable and controllable inhabitated sites through sand stowing within a time frame of 20 years in four phases, each of 5 years duration for a Capital Investment of Rs. 291.88. Crs.

C) Rehabilitation of 65300 houses from the unstable and uncontrollable in-habitated areas within a time frame of 20 years, in 4 phases, each of 5 years for a Capital Investment of Rs 1981.14 Crs. Total no. of houses proposed to be rehabilitated were 65300 from 532 localities (271 full, 261 part).

Total indicative fund requirement for dealing with was Rs.3754.95 Crs

3.0 BRIEF OF MASTER PLAN '2004

Cost updation of Master Plan'1999 was done in April '2004 as per directive of Ministry of Coal. The salient features of Master Plan'2004 was as under:

A) Dealing with 57 nos. of fire out of 66 no, within a time frame of 15 years, in three phases, each of 5 years duration for a capital investment of Rs 2952.82 Crs.

B) Subsidence control of 121 unstable and controllable in-habitated sites through sand stowing within a time frame of 20 years in four phases,
each of 5 years duration for a Capital Investment of Rs. 387.82. Crs.

C) Rehabilitation of 65300 houses from the unstable and uncontrollable in-habitated areas with a time frame of 20 years, in 4 phases, each of 5 years for a Capital Investment of Rs 2446.91 Crs. Total no. of houses proposed to be rehabilitated was 65300 from 532 localities (271 in full, 261 in part).

Total indicative fund requirement was Rs. 5792.21 Crs.

4.0 CHRONOLOGICAL EVENT AND NECESSITY OF REVISION OF MASTER PLAN

- The Master Plan prepared in March'99 was approved by BCCL Board in April '99 and submitted to CIL for approval in May'99.

- The Master Plan '99 was submitted by CIL to Ministry of Coal in March'2000.

- As an out come of writ petition (Civil) No. 387/97 filed by Sri Haradhan Roy, EX-MP in 1997, an Action Plan for shifting and rehabilitation, dealing with fire and stabilization of unstable areas was prepared in April '03. This Action Plan was prepared based on Master Plan'99.

- The Action Plan was sent to state Govt. of Jharkhand and West Bengal as well as to Ministry Labour / DGMS for their comments and acceptance.

- The Action Plan was finalized in July '03 incorporating the decisions of State Govt. & DGMS.

- Dy. Secretary, Govt. of India, vide his letter 22020/2/2003 – CRC dated 4th Feb'04 advised BCCL to update the Master Plan '99.

- Cost updation of the Master Plan '99 was done and submitted to BCCL in April '04.

- Supreme Court of India appointed Director General of Mines safety to go through the Action Plan and subsequent affidavit / ATR filed by UOI and to verify the same and file a report in the court within three months.

- DGMS constituted a committee and submitted its report in Aug'05. One of the observations of the committee was:

  "As there is no scientific method available to check long-term stability of the site stabilised by sand stowing, it might not be possible to certify that the areas thus stabilised. The present stabilization work may restrict the effect of subsidence and allow some time. The final and permanent solution is evacuation of the affected area and rehabilitation. "

- The updated Master Plan was approved by BCCL and CIL Board in July '04 and submitted to MOC for approval.

- Planning commission accorded "In Principal" approval of the Master Plan vide letter no. M-12026/2/2005 coal dt. 29.03.05. However, planning commission sought some clarifications which were sent to MOC in May'05.

- In June '05, the IMG note of updated Master Plan was submitted to MOC.

- MOC vide letter no. 22020/1-CRC(PT) dt. 25.07.05 communicated that instead of IMG note a PIB note shall be submitted.

- Draft PIB note for Master Plan of BCCL Part was sent to ECL for preparing combined PIB not of BCCL & ECL on 15.10.05.

- MOC vide letter no. 22020/2/2005-CRC dt. 15.12.05 directed for preparation of revised PIB note with the following consideration.

1. All the areas where stabilisation through hydraulic stowing was proposed now have to be considered for total re-settlement.

2. It is being suggested that instead of shifting the affected people from the endangered areas in a number of small townships, it would be prudent to develop large satellite townships through the reputed builders / building organizations providing necessary civic amenities to motivate the people for shifting.

3. To further the rehabilitation process it is being suggested that wherever possible, schemes / project reports may be prepared for the areas where shifting of population is being considered and extraction of the available coal reserves may be undertaken either by O/C or by U/G means.

- On 23.02.06, a meeting was held on Master Plan in the Chamber of Secretary (Coal) where it was decided that as desired by Planning Commission, the execution of Master Plan should be tried to be completed within a period of 10 years. The minutes of the above meeting is enclosed as Annexure – I.

In order to comply with the suggestion of planning commission, Secretary (Coal) and DGMS Committee, it is necessary to revise the Master Plan, April'04.

Accordingly, the Master Plan was revised in April'2006 considering the following:

1. Time frame of Implementation for different activities under Master Plan will be 10 years (excluding 2 years of Pre-Implementation activities) to comply with the suggestion of Planning Commission.

   However, acceptance of such reduction of time frame needs to be obtained from the concerned State Govt.

2. All the sites, which were proposed for stabilization has been considered for rehabilitation to comply with the suggestion of the committee constituted by DGMS.

The above Master Plan, April'2006 with an Indicative Capital requirement of Rs 8637.28 Crs. was presented before Secretary (Coal) in his chamber on 4.7.2006. In the above presentation the following decisions were taken.

I) As the manpower in BCCL is continuously reducing due to super -annuation, only 25000 BCCL houses shall be constructed against 42650 houses as proposed in the Master Plan. Therefore fund for construction of only 25000 houses shall be considered in the Master Plan.

II) The cost estimate of the fire projects should be reduced to the extent possible. Whenever fire is handled by direct removal of coal and OB, the cost shall be set off considering that 50% of coal will be available for selling.

III) A sample survey should be carried out for private (Pucca & Kutcha) for ascertaining suitable fund provision as compensation in the Master Plan.

IV) For the purpose of income generation scheme, it has been decided that head of every displaced house shall be paid wage of 250 days in a year for two years as per minimum wage rate of respective state Govts.

The Master plan, July'2006 has been prepared considering the above decision and was submitted to State Govt. of Jharkhand for their acceptance vide letter no.GM (ENV)/F-rhab/2007/138 dated 6.3.2007. Jharkhand state Govt. has not given acceptance as yet.

Cost up-dation of the Master Plan July'o6 has been done up to Feb'08 considering the increase in WPI and Civil Cost Index.. Increase in WPI was about 7% and Civil cost index was 14.28%

5.O SCOPE OF WORK OF MASTER PLAN '2008

Master Plan now covers only following two aspects:

i) **Dealing with fire**, which includes identification of fire areas, selection of technologies to deal with the fires, prioritization for implementation and assessment of tentative fund requirement.

ii) **Rehabilitation & Resettlement** of the affected people from the areas affected by fire & subsidence including identification of affected sites, identification of resettlement sites and assessment of tentative fund requirement.

Note: "BCCL vide letter no GM(Env)/F- /06 dated 22nd April, 2006 suggested that diversion of railway lines and NH 32 road passing through coal bearing areas of JCF should also be included in the Master Plan'2006.

Diversion of rails and roads passing over the coal bearing areas are affected by fire and subsidence at many places and may further be affected. As the diversion will affect the operation of other coal producing companies like TISCO & SAIL, other industries operating in the coalfield and State Govt. as well as Railway, a joint decision is to be taken involving all the above stakeholders.

Moreover, the diversion of rail and road requires survey of the alternative routes, detail layout planning by expert agencies like RITES and likely to take about two years time.

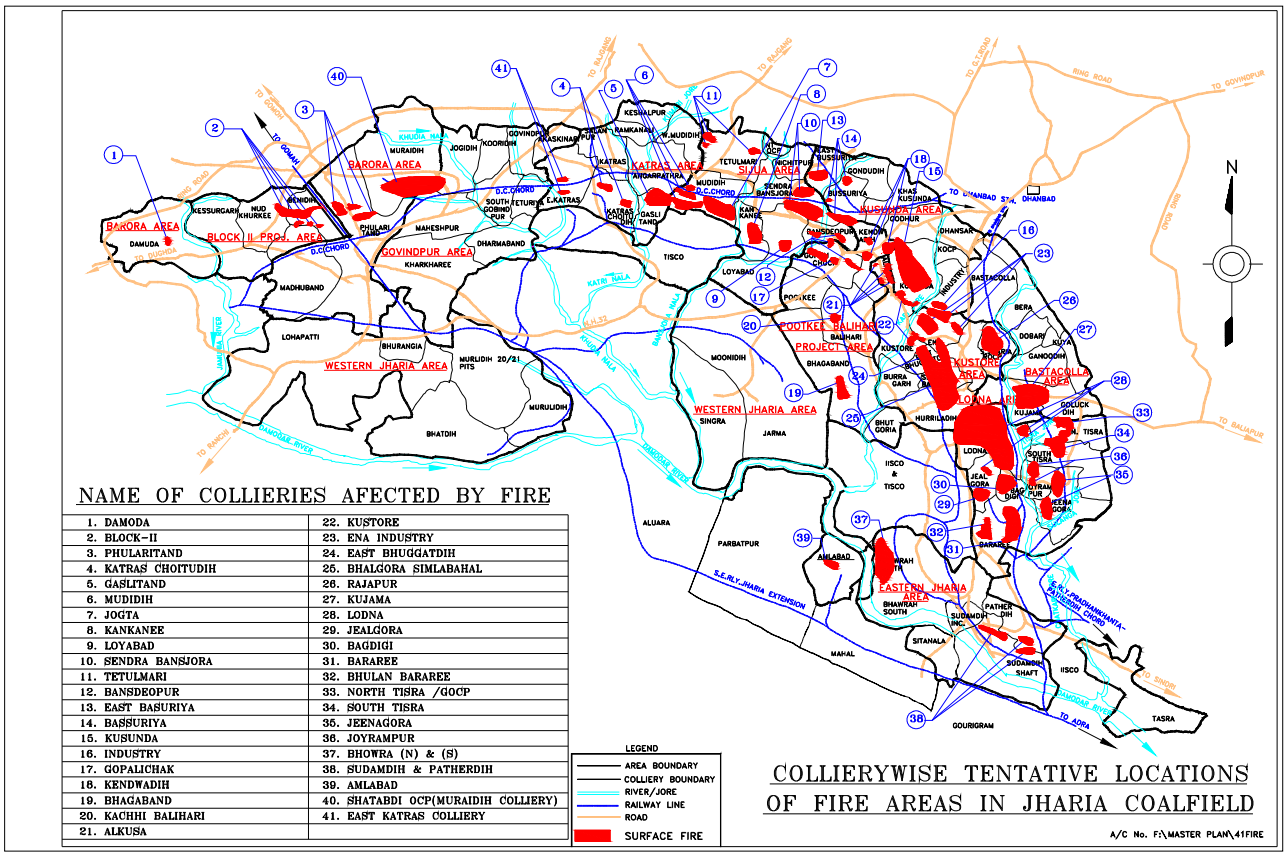
Therefore, in this Master Plan, a lump sum provision of Rs.20 Crs has been kept for survey and planning only as an advance action. The detail proposal for diversion may be taken up as a separate Master Plan in future. "

As per the recommendation of the committee constituted by DGMS, all the sites proposed for stabilization in the Master Plan '99, have now been considered for rehabilitation. The time frame for implementation of Revised Master Plan has been considered as 10 years proposed to be implemented in two Phases (Phase – I & II each of 5 years duration), excluding 2 years of pre-implementation period.

Implementation of the Fire control measures and rehabilitation of BCCL houses from the endangered area will be the responsibility of BCCL, where as rehabilitation of Non-BCCL houses/structures from the endangered areas will be the responsibility of State Govt. of Jharkhand and West Bengal. Land acquisition for BCCL employees shall be done in association with State Govt. of Jharkhand.

Rehabilitation sites will be located on non-coal bearing area along the fringe / periphery of Jharia coalfield. The sites will have the basic infrastructural facilities like Water & Electricity, School, Banks, Hospitals, Market Complex, Play Ground, and Community Center etc.

DEALING WITH FIRE



NAME OF COLLIERIES AFECTED BY FIRE

1. DAMODA	22. KUSTORE
2. BLOCK-II	23. ENA INDUSTRY
3. PHULARITAND	24. EAST BHUGGATDIH
4. KATRAS CHOITUDIH	25. BHALGORA SIMLABAHAL
5. GASLITAND	26. RAJAPUR
6. MUDIDIH	27. KUJAMA
7. JOGTA	28. LODNA
8. KANKANEE	29. JEALGORA
9. LOYABAD	30. BAGDIGI
10. SENDRA BANSJORA	31. BARAREE
11. TETULMARI	32. BHULAN BARAREE
12. BANSDEOPUR	33. NORTH TISRA /GOCP
13. EAST BASURIYA	34. SOUTH TISRA
14. BASSURIYA	35. JEENAGORA
15. KUSUNDA	36. JOYRAMPUR
16. INDUSTRY	37. BHOWRA (N) & (S)
17. GOPALICHAK	38. SUDAMDIH & PATHERDIH
18. KENDWADIH	39. AMLABAD
19. BHAGABAND	40. SHATABDI OCP(MURAIDIH COLLIERY)
20. KACHHI BALIHARI	41. EAST KATRAS COLLIERY
21. ALKUSA	

LEGEND
- AREA BOUNDARY
- COLLIERY BOUNDARY
- RIVER/JORE
- RAILWAY LINE
- ROAD
- SURFACE FIRE

COLLIERYWISE TENTATIVE LOCATIONS OF FIRE AREAS IN JHARIA COALFIELD

A/C No. F:\MASTER PLAN\41FIRE

6.0 MASTER PLAN FOR DEALING WITH FIRE

6.1 Introduction

History of fire in Jharia Coal Field dates back to 1916 when the first incidence of fire was reported from XIV seam of Bhowrah colliery. Since then a number of fires have occurred in underground workings, in opencast pits and in opencast overburden debris. According to the investigations made after nationalization 70 fires were known to exit in JCF in the leasehold of BCCL, covering an area of 17.32 Sq.km. It was estimated that about 37 mt of good quality prime coking coal has been destroyed and about 1864 mt of coal has been locked up due to these fires. Subsequently following (7) more fires was identified making the total tally of fires to 77.

XV seam fire, Kachhi Balihari Colliery
- IX & IX spl seam fire, Bassuria Colliery
- XI & XII seam fire, Kendwadih Colliery
- V/VI/VII seam fire, Shatbdih OCP
- X seam fire, Sendra-Bansjora Colliery
- XI, XIII & XIV seam fire of East Katras colliery.

These 77 fires are spread over in 41 collieries of BCCL. The list of 77 fires is given in **Table-1** and the tentative location of the fire areas are shown in **drawing -2.**

The principal issues that BCCL is facing due to pervasive mine fire problem concern the health and well being of the persons living on or near the fire areas, threat to infrastructures like railway lines, roads, buildings, jores / rivers etc. and associated impacts on the exploitation of coal resources in the light of complications brought about by the fires

Out of 77 fires areas, ten (10) fires got completely extinguished due to control measures taken after formation of BCCL. Out of the balance 67 fires, nine (9) are underground fires, sealed behind the stoppings and are now at dormant state. These nine (9) underground fires do not need any action plan except maintenance of the status quo. Remaining 58 fires are although controlled but still requires action proposed to be dealt under this Master Plan, Area wise no. of fires is given in **Table – 2**.

TABLE -1

LIST OF FIRES IN THE LEASEHOLD OF BCCL

Sl. No.	Name of the fire	Fire Status
1	Ganeshpur X, XI , XII & XIII seam fire	Active
2	Burwabera X seam fire	Active
3	Phularitand X, XI, XII seam fire	Active
4	Angarpathra XII, XI, X, IX Spl. seam fire	Extinguished
5	Gaslitand XVT, XVB seam fire	Active
6	Jogta XV, XIV, XIII, XII, XI seam fire	Active
7	Kankanee XIII & XIV seam fire	Active
8	Ekra XI & XII seam fire	Active
9	Ekra XIII & XIV seam fire	Active
10	Loyabad XV, XIV, XIII seam fire	Active
11	Bassuriya XIV, XIII & XII, XI and X seam fire	Active
12	Sendra Bansjora XIV, XIII, XII, XI seam fire	Active
13	Bansdeopur XIV, XII seam fire	Active
14	Gopalichak XVI, XV, XIV, XIII, XII,XI seam fire	Active
15	Industry XII, XI seam fire	Active
16	Kusunda XII, XI seam fire	Active
17	Alkusa XII, XIV seam fire	Active
18	Kustore XIV, XIII, XII, XI seam fire	Active
19	Ena XII, XI seam fire	Active
20	Pure jharia X seam fire	Active
21	K.P. Dobari X, V/VI/VII/VIII/VIIA seam fire	Active
22	Rajapur X seam fire	Active
23	Kujama XII, XI seam fire	Active
24	Kujama IX, X seam fire	Active
25	Bhalgora XIV seam fire	Dormant
26	Bhalgora XV seam fire	Dormant
27	East Bhuggatdih XV, XIV seam fire	Active
28	Ena XIV seam fire	Active
29	Ena XV seam fire	Active
30	Simlabahal XIV seam fire	Dormant
31	N.S. Lodna XIII, XIIIA, XIV seam fire	Active
32	Bagdigi XIV, XIA, XV seam fire	Active
33	Baniahar XV, XIVA, XIV seam fire	Active
34	Bhaga XV seam fire	Active
35	South Tisra VII, VIII, IX, X seam fire	Active
36	Bhowra XIII, XIV seam fire	Active
37	Bararee XV, XIVA, XIV seam fire	Active
38	Bhulan Bararee XIII, XIV seam fire	Active
39	Bhulan Bararee XVI, XV seam fire	Active
40	Sudamdih IX to XIV seam fire	Active
41	Patherdih IX to XIII seam fire	Active

Sl. No.	Name of the fire	Fire Status
42	Bhowra IX , X seam fire	Active
43	Block –II XII, XI/XII, X Spl. seam fire	Active
44	Katras-Choitudih XIII seam fire	Active
45	Katras-Choitudih XIV, XV seam fire	Active
46	Tetulmari IV seam fire	Active
47	Tetulmari VI/VII seam fire	Active
48	Kendwadih XIII seam fire	Dormant
49	Kendwadih XIV, XIII seam fire	Dormant
50	Pootkee XV seam fire	Extinguished
51	East Bassuriya V/VI seam fire	Active
52	East Bassuriya VIII seam fire	Active
53	Kessurgarh V, VI, VII seam fire	Extinguished
54	Bhagaband XVI seam fire	Dormant
55	Amlabad XIV seam fire	Dormant
56	Sudamdih XV seam fire	Extinguished
57	Moonidih XVIIT seam fire	Extinguished
58	Damoda V, VI, VII seam fire	Dormant
59	Mudidih fire	Dormant
60	Jogidih X seam fire	Extinguished
61	Kooridih X seam fire	Extinguished
62	Nudkhurkee X seam fire	Extinguished
63	West Mudidih IX/X seam fire	Extinguished
64	East Katras XIV seam fire	Extinguished
65	North Tisra VII, VIII, IX seam fire	Active
66	North Tisra X seam fire	Active
67	Jeenagora IX, X, XI seam fire	Active
68	Jeenagora IX, X, XI,XII seam fire	Active
69	Joyrampur XI, XII, XIII seam fire	Active
70	Jealgora XV, XIV, XIIIB, XIIIA seam fire	Dormant
71	Bassuriya IX,I X Spl. seam	Active
72	Industry X seam	Active
73	Kachhi Balihari XV seam	Dormant
74	Kendwadih XI, XII seam	Active
75	Shatabdi V/VI/VII seam	Active
76	Sendra Bansjora X seam	Active
77	East Katras XI,XIII & XIV seam fire	Active

TABLE – 2

ADMINISTRTIVE AREA-WISE NUMBER OF FIRES IN BCCL

SL No.	AREA	TOTAL NUMBER OF FIRES		TOTAL
		ACTIONS REQUIRED	ACTION NOT REQUIRED (Except maintenance)	
1	Barora	5	-	5
2	Block-II	1	-	1
3	Western Jharia	-	-	-
4	Govindpur	-	-	-
5	Katras	4	-	4
6	Sijua	9	2	11
7	Kusunda	7	-	7
8	Pootkee-Balihari	4	2	6
9	Kustore	9	3	12
10	Bastacolla	2	-	2
11	Lodna	13	1	14
12	Eastern Jharia	4	1	5
	TOTAL (J.C.F.)	**58**	**9**	**67**
13	Chanch-Victoria (R.C.F)	-	-	-
	GRAND TOTAL BCCL (JCF +RCF)	**58**	**9**	**67**

LIST OF EXTINGUISHED FIRES

1. Angarpathra XII, XI, X Spl. seam (UG Fire)
2. Pootkee XV seam (UG Fire)
3. Kessurgarh V/VI/VII seam (Surface Fire)
4. Jogidih X seam (Surface Fire)
5. Kooridih X seam (Surface Fire)
6. East Katras XIV seam (Surface Fire)
7. West Mudidih IX / X seam (Surface Fire)
8. Nudkhurkee X seam (Surface Fire)
9. Moonidih XVII T seam (UG Fire)
10. Sudamdih XV seam (UG Fire)

6.2 Past Efforts to combat Mine Fire

After the nationalization of coal mines, serious thoughts were given for conservation of prime coking coal in JCF., the only source in the country. A Master Plan of Reconstruction of Jharia Coal Field was drawn up where fire was one of the major problems to be dealt in JCF before starting large opencast blocks as envisaged in the Master Plan of JCF Reconstruction. During 1976-1988, 22 fire projects to deal with the fires were sanctioned by BCCL for a total investment of Rs. 114.57 Crores. These fire projects covered the then 59 fires out of the 70 fires exiting at the time of nationalization.

Between 1998-2001, another eight schemes for dealing with fire and subsidence problems were sanctioned by Govt. of India under S&T grant (EMSC/RCFS) for a capital investment of Rs. 39.85 Crores. Out of these six schemes have been completed, 2 are under implementation.

Massive efforts were made in the implementation of 22 fire projects by the application of best available technology, such as surface sealing, digging, trenching, inert gas infusion and remote sand-bentonite mixture flushing. Besides, stabilization work was carried out to save railway lines, jores and other areas, which were accessible.

Over 22 million cubic metre of blanketing work was carried out, and more than 50 million tones of sand stowed below ground. Approximately 3 million cubic meter of nitrogen gas has been flushed below the ground to control fires. A sum of Rs. 76.00 Cores approximately has been incurred in the fire fighting, measures against the fire projects till March 1997. The implementation of these schemes, though could not extinguish all the fires completely, it was possible to achieve the following:

- Liquidated 10 fires completely

- Controlled majority of the fires from total devastation. However, slow fire activities continue.

- Reduced the total surface area affected by fire to 8.90 sq.km from earlier reported 17.32 sq.km.

- Reduced the blockage of coal from 1864 MT to 1453 MT.

6.3 Jharia Mine Fire Control Technical Assistance Project

Although the efforts of BCCL in tackling the fire as outlined above and the results obtained were encouraging, it is only minuscule in size if seen in the perspective of all the fires raging in Jharia Coal Filed. The problem of fire is very vital and technical in nature and also due to various other serious issues like environmental pollution, rehabilitation and acute financial constraints, the company approached World Bank through Ministry of coal, Govt. of India for Jharia Mine fire Technical Assistance for exhaustive study of the technology of dealing with fire and environment in Jharia coal field. World Bank provided a loan of 12 million US$ and International Consultant GAI/MET-CHEM was engaged for fire dealing problems. The consultant started the work in 1994 and completed their study in June, 1996. The consultants have used the state of the art technology and modern scientific tools and methods for evaluation of the problems and suggested possible mitigating measures.

6.3.1 Fire Study by GAI/MET-CHEM

Utilising the remote sensing data of NRSA for Fires of JCF and colliery details, GAI/MET-CHEM undertook extensive drilling and temperature / gas monitoring along with field investigations for making inventory, boundaries and critical parameters of fires with possible spread and rate of spread of fires vertically and horizontally, potential danger to surface structures arising from spread and rate of propagation of fires. They also evaluated cost for the most suitable method of remedial actions. The final report for dealing with fire was submitted in June 1996.

The main observations / recommendation of the study of GAI/MET-CHEM are as under:

i) The overall surface area affected by fire has reduced. Latest study indicates 8.90 sq.km. against earlier figure of 17.32 sq.km of surface area occupied by Jharia Fires.

ii) Dhanbad - Patherdih rail line (2.8 km stretch) is endangered by fire and requires immediate grout stabilization or preferably relocation.

iii) Adra-Gomoh rail line requires protection near Phularitand.

iv) Ekra, Kari and Chatkari jores are endangered due to fires and require immediate protection at several places.

v) Jharia and Kirkend towns and many other built up areas are endangered due to fires and require immediate isolation from fires.

vi) Total extinguishment of fires immediately is not achievable but further advance of these fires can be controlled by the application of the recommended fire abatement measures / control measures.

The recommended fire abatement measures are the more improved use of one or combination of the following existing control measures:-

- Excavation
- Isolation by trenching
- Grout barrier and stabilization
- Blanketing / surface sealing
- Blind flushing

6.4 Control Measures For Dealing with Fires.

A variety of methods can be considered for controlling or extinguishing a fire. These are divided into i) conventional Methods of Fire Control and Extinguishment, and II) Other Methods of Fire Control and Extinguishment.

6.4.1 Conventional Methods of Fire Control and Extinguishment

Conventional Methods that have been employed with varying degree of success are as under :

1) Total Excavation of fire
2) Isolation by trenching
3) Blind flushing
4) Surface sealing
5) Isolation by underground stopping
6) Quenching and cooling
7) Cooling by water curtain
8) Flooding
9) Natural Burnout

6.4.2 Other Methods of Fire Control and Extinguishment

1) Inert Gas injection
2) Chemical Treatment
3) Burnout Control
4) Modified Bulk filling (Water / Slurry)
5) Modified Bulk filling (Pneumatic) and
6) Underground Coal Gasification

6.4.3 Fire Control Measures Proposed in the Master Plan

Out of the various control measures currently available, the recommended control measures are the more improved use of one or combination of the following measures.

- Excavation of fire material and filling with cohesive soil
- Filling of opencast high wall, shafts, inclines and other subsided areas.
- Isolation by trenching and backfilling with soil
- Construction of grout barrier and isolation against rail, road and jores.
- Surface sealing and blanking
- Blind flushing with sand / fly ash / grout mixture
- Cooling by water curtain / infiltration pond
- Cooling, quenching and removal
- Seam sealing, tunnel plug and underground stopping.

6.5 Methodology adopted in preparation of the Master Plan

Fire Report submitted by GAI/MET-CHEM in June 1996 under Mine Fire Technical Assistance Project (Fire fighting programme) form the basis of the present Master Plan for dealing with fire. While reviewing the above fire report, it was found that the following underground fires were not considered.

1. Bhagaband XVI seam fire
2. Kachhi Balihari XV seam fire
3. Loyabad XV, XIV and XIII seam fire
4. Industry X seam fire
5. Amlabad XIV seam fire

The above fires have been included in this Master Plan and suggested control measure, time schedule and fund requirement etc. have been given.

6.6 Recommended Technologies

Different alternatives for control measures to deal with each fire have been described in the report submitted by GAI/MET-CHEM. The most suitable control measure for each fire has also been recommended. In majority of cases, the measures as recommended by GAI/MET-CHEM have been considered in this Master Plan to arrive at the fund requirement and time schedule or each fire. However, for Block-II fire, Phularitand fire, Protection of Chatkari jore against Lodna group of fires, protection of Dhanbad – Patherdih Railway line in Lodna, Bagdigi, Bararee & Kujama, ROCP fire, Sudamdih – Patherdih fire, the technology has been changed based on the prevailing condition of the fires. The project wise details of fires and recommended technologies have been given in **Table – 3**.

PROJECTWISE DETAILS OF FIRE AND TECHNOLOGY SUGGESTED (Table-3)

SL No.	Name of the of Fire projects	Seams on fire		UG or Surface fire	Technology of fire control
1	JCF-F/LODNA/RAIL/I/1				
	Excavation of rail road bed and backfill with structural fill (length 3.5 km) at Lodna Bagdigi & Bararee Collieries along with diversion of chatkari jore.	Lodna	XVA,XV,XIVA XIV,XIIIB,XIIIA,XIII,XI/XII	Surface fire	Excavation and Back filling
		Bagdigi	XVA,XV,XIVA XIV,XIIIB,XIIIA,XIII,XI/XII	Surface & U/G	
		Bararee	XVA,XV,XIVA XIV,XIIIB,XIIIA,XIII,XI/XII	Surface & U/G	
2	JCF-F/BASTACOLA/ KUJAMA/JORE/I/2				
	Scheme for dealing with fire for protection of chatkari Jore at Kujama collieriy	Kujama	XI/XII	Surface fire	Temporary diversion of Jore
3	JCF-F / KUSTORE / RAJAPUR /I/3 (Part A , Rajapur OCP)				
	Scheme for dealing with fire at Rajapur Colliery by excavation method with IX/X seam base	Rajapur	X, IX	Surface fire	Back filling of quarry with non combustible material, Excavation in south Jharia Part, Stabilisation along DB road & surface sealing.
4	JCF-F/BARORA/SHATABDI OCP/I/33				
	Scheme for dealing with fire at Shatabdi OCP by excavation method	Shatabdi	V/VI/VII	Surface	Excavation & Back filling
5	JCF-F/KATRA/EAST KATRAS (NEW AKASHKINAREE)/I/35				
	Scheme for dealing with fire at East Katras (New Akashkinaree) colliery	East Katras/New Akashkinaree	XI,XII,XIV	Surface	Trench cutting
6	JCF-F/EJ/SUDAMDIH &PATHREDIH/I/19				
	Scheme for fire dealing at Sudamdih / Patherdih Colliery (Part A)	Sudamdih & Patherdih	XI/XII,XIV,XV	Surface & UG	Filling with incombistible material and high pressure sand flushing
7	JCF-F/SIJUA/SENDRA BANSJORA/I/21 (Part A)				
	Scheme for dealing with Sendra Bansjora X seam fire	Sendra Banjora	X	Surface	Trench cutting, blind flushing & sealing
8	JCF-F/KATRAS/GASLITAND/I/24				
	Scheme for dealing with Gaslitand Fire	Gaslitand	XV,XIV & OB	Surface	Surface sealing & blind flushing
9	JCF-F/KATRAS/KATRAS CHOITUDIH/I/26				
	Scheme for dealing with Katras Chiotudih Fire	Katras Choitudih	XVT&B, XIV,XIII	Surface	Excavation and filling
10	JCF-F/KUSUNDA/EAST BUSSURIYA/I/32				
	Scheme for dealing with East Bassuria Fire (Part A)	East Bassuria	V/VI,VII,VIII	Surface	Surface sealing, Sand flushing

11	JCF -F / LODNA/NT, ST, JEENAGORA, JOYRAMPUR/I/8(SURFACE SEALING)				
	Surface sealing for dealing with fire at North Tisra, South Tisra, Jeenagora & Joyrampur Collieries.	Bararee	XV, XIVA, XIV, XVI	Surface & U/G	Surface sealing with incombustible material and cohesive soil
		N.Tisra	X, IX, VIII & VII	Surface & U/G	
		S.Tisra	X, IX, VIII & VII	Surface & U/G	
12	JCF-F / LODNA / BAGDIGI, BARAREE, B. BARAREE/I/11(SURFACE SEALING)				
	Surface sealing for dealing with fire at Bagdigi, Bararee & Bhulan Bararee Collieries.	Bagdigi	XV,XIVA,XIV	Surface & U/G	Surface sealing with incombustible material & cohesive soil.
		Bararee	XV,XIVA,XIV, XVI	Surface & U/G	
13	JCF-F / LODNA / LODNA / I /12 (SURFACE SEALING)				
	Surface sealing for dealing with fire at Lodna Collieriy.	Lodna	XVA,XV,XIVA XIV,XIIIB,XIIIA	Surface fire	Surface sealing with incombustible material & cohesive soil.
14	JCF-F / BASTACOLLA / KUJAMA / GOCP/I/10 (SURFACE SEALING)				
	Surface sealing for dealing with fire at Kujama & GOCP.	Kujama	XI, XII, XIV 4ft XT/B	Surface & U/G	Surface sealing / Blanketting with incombustible material & cohesive soil.
15	JCF-F / KUSTORE / RAJAPUR/I/ 37(Part B ,Bastacolla Annexed)				
	Scheme for dealing with fire at Rajapur Colliery by excavation method with V/VI/VII seam base	Rajapur	V/VI/VII/VIII, IX & X	Surface & U/G	Digging out of fire by excavation method
16	JCF-F / KUSTORE / ALKUSA/I/4 (Part-B)				
	Scheme for dealing with fire at Alkusa Colliery.	Alkusa	XIV, XIII, XII & XI	Surface	Back filling, seam sealing, and surface reclamation
17	JCF-F/BARORA/PHULARITAND/I/6				
	Scheme for dealing with fire at Phularitand Colliery (Block-III Coking).	Phularitand	XI/XII, IX/X	Surface & UG	Excavation with water quenching
18	JCF-F/KUSTORE/KUSTORE/I/7				
	Scheme for dealing with fire at Kustore Colliery (NW & SE fire).	Kustore	XV, XIV, XIII, XII, XI & OB	Surface & UG	Quenching, dozing, surface sealing, trench excavation & back filling
19	JCF-F/KUSTORE/ ENA(NW)/I/13				
	Scheme for dealing with fire at Ena Colliery.	Ena	XIV, XI/XII	Surface & UG	Trench excavation & soil filling
20	JCF-F/KUSTORE/ENA (MID & SE)/I/31				
	Scheme for dealing with Ena (Mid& SE) Fire	Ena	XI,XII,XIII,XIV	Surface	Surface sealing and back filling
21	JCF-F/SIJUA/MUDIDIH/I/9				
	Scheme for dealing with fire at Mudidih Colliery.	Mudidih	XV Top & Bot	Surface & UG	Maintenance of existing surface seal and establishment of temperature monitoring programme
22	JCF-F/P.B./GOPALICHAK/I/14				

	Scheme for dealing with fire at Gopalichak Colliery.	**Gopalichak**	**XIV, XIII**	**UG**	**Back filling of quarry high wall, tranch excavation back filling cement grout injection.**
23	**JCF-F/BASTACOLA/KUJAMA/RAIL/I/36**				
	Excavation of rail road bed and backfill with structural fill (length 1.4km) at Kujama colliery with XI/XII seam base along with diversion of chatkari jore.	**Kujama**	**XI/XII**	**Surface**	**Excavation & Back filling**
24	**JCF-F / BLOCK -II / BLOCK -II/II/5**				
	Scheme for dealing with fire at Block-II OCP.	**Block-II OCP**	**XIII, XI/XII, XSpl & Overburden**	**Surface**	**Quenching of fire material with water conon & dozing, spreading.**
25	**JCF-F/SIJUA/ TETULMARI(W)/II/15**				
	Scheme for dealing with west fire at Tetulmari Colliery.	**Tetulmari**	**IV/V/VI**	**UG**	**Surface sealing & Blanketting**
26	**JCF-F/SIJUA/TETULMARI(E)/II/16**				
	Scheme for dealing with Tetulmari (East) Fire	**Tetulmari**	**V T&B, IVT&B,OB**	**Surface &UG**	**Surface sealing & Blanketting**
27	**JCF-F/EJ/SUDAMDIH&PATHREDIH/II/38 (Part-B)**				
	Scheme for fire dealing at Sudamdih / Patherdih Colliery (Part B)	**Sudamdih & Patherdih**	**XI/XII,XIV,XV**	**Surface & UG**	**Trench cutting and Filling with incombistible material**
28	**JCF-F/KUSTORE/EAST BHUGGATDIH/II/17**				
	Scheme for dealing with East Bhuggatdih Fire	**Kustore**	**XV,XIV**	**Surface**	**Cohesive soil sealing**
29	**JCF-F/KUSUNDA/BASSURIYA-1/II/18**				
	Scheme for dealing with Bassuria 1&2 Fire	**Kusunda**	**XI,XII,XII, XIV**	**UG**	**Sand flushing and grout injection**
30	**JCF-F/PB/KENDWADIH(S)/II/20**				
	Scheme for dealing with Kendwadih (South) Fire	**Kenwadih**	**XIII,XIV**	**UG**	**Sand flushing**
31	**JCF-F/PB/KENDWADIH(N)& (E)/I/23**				
	Scheme for dealing with Kendwadih (North)& (East) Fire	**Kenwadih**	**XI,XII,XIII**	**UG**	**Blind flushing and tunnel plug**
32	**JCF-F/SIJUA/SENDRA BANSJORA/II/39 (Part B)**				
	Scheme for dealing with Sendra Bansjora XI,XII,XIII & XIV seam fire	**Sijua**	**X,XI,XII,XIII,XIV**	**Surface & UG**	**Trench cutting, grout injection, Surface sealing**
33	**JCF-F/BARORA/DAMODA/I/22**				
	Scheme for dealing with Damuda Fire	**Baraora**	**V/VI/VII,IX &OB**	**Surface**	**Quenching and removal of fire material**
34	**JCF-F/E J/BHOWRAH(N) & (S)/II/25**				
	Scheme for dealing with Bhowra N&S Fire	**Jharia**	**XV,XIV & OB**	**Surface**	**Quenching, surface sealing**
35	**JCF-F/SIJUA/JOGTA/II/27**				

	Scheme for dealing with Jogta Fire	**Sijua**	**XIV,XA,X**	**Surface**	**Cooling through water curtain,Surface sealing**
36	**JCF-F/KUSUNDA/BASSURIYA (3&4)/II/28**				
	Scheme for dealing with Bassuria 3&4 Fire	**Kusunda**	**IXI,XII,XII, XIV**	**UG**	**Trench cutting & filling**
37	**JCF-F/SIJUA/BANSDEOPUR(E)/II/29**				
	Scheme for dealing with Basdeopur (East) Fire	**Bansdeopur**	**XIII,XIV**	**Surface**	**Surface sealing, cement/fly ash flushing and filling of highwall**
38	**JCF-F/SIJUA/BANSDEOPUR(W)/II/30**				
	Scheme for dealing with Basdeopur (West) Fire	**Bansdeopur**	**XIV,XIII**	**Surface**	**Trench cutting,back filling & surface sealing**
39	**JCF-F/KUSUNDA/EAST BUSSURIYA/II/32 (Part-B)**				
	Scheme for dealing with East Bassuria Fire (Part B)	**East Bassuria**	**V/VI,VII,VIII**	**Surface**	**Surface sealing, Sand flushing**
40	**JCF-F/Maintenance**	**Fires of all collieries**			**Maintenance of existing status**
	On going EMSC/RCFS schemes				
41	**Scheme for dealing with fire and subsidence at Industry colliery**	**Ena/Industry**		**Surface & UG**	**Blind flushing & surface sealing**
42	**Scheme for dealing with fire and subsidence at Alkusa colliery**	**Alkusa**	**XIV, XIII, XII & XI**	**Surface**	**Blind flushing & surface sealing**
43	**Revised Scheme for dealing with fire and subsidence at Lodna & Bagdigi Collierycolliery**	**Lodna & Bagdigi**	**XI/XII**	**Underground**	**Nitrogen flushing**
44	**Scheme for dealing with fire and subsidence at Jeenagora colliery for protection of Jore**	**Jeenagora & Barraree**		**Surface**	**Jore diversion, Blind flushing & surface sealing**
45	**Scheme for dealing with fire and subsidence at Block-II OCP& Phularitand Colliery for protection of Rail colliery for protection of Jore**	**Block-II & Phularitand**		**Surface & UG**	**Blind flushing, Quarry edge filling & surface sealing**

6.7 Time Schedule

The requirement of time to deal with a particular fire depends on:

- The nature and the extent of the fire.
- The technology to deal with the fire.

The following criteria have been assumed to determine the duration to deal with each fire depending on situation.

6.7.1 Trench excavation, fire excavation and simultaneous back filling.

It is assumed that excavation will be done with 5.0m^3 capacity shovel. The annual excavation capacity of such a shovel is 8 lakhs m3. A reduction factor of 0.8 has been considered as the excavation would be done in fire areas. Thus annual excavation rate of 8x0.8 = 6.4 lakh m^3 (0.64 million cum.) / year per shovel has been considered.

6.7.2 Surface Sealing / Seam sealing with cohesive soil and filling with non-combustible material.

Where filling and surface sealing need to be done by bringing material from outside, a transportation and filling rate of 200m^3/ day / tripper of 8m^3 capacity has been considered (i.e. 5000 m3/ month).

6.7.3 Sand Flushing (Blind Flushing) through borehole

A sand flushing rate of 15m3 / day / borehole has been considered depending on the volume of sand a minimum of 8 and a maximum of 16 boreholes will remain in flushing operation.

6.7.4 Drilling

For 6" diameter (150 mm) boreholes with rotary cum percussive drill, a drilling rate of 250 m / month / machine has been considered. For 10" diameter (250mm) boreholes, the same has been considered as 150 m/month.

6.7.5 Blind Flushing with fly ash / sand / cement / grout mixture

Rate for blind grout flushing mixture has been considered as 600m3 per month with one mixer / flushing unit. The number of mixing unit / flushing unit will depend on the volume of void to be filled within the stipulated time.

6.7.6 Cooling by water curtain

Depending on the intensity of fire, 2 to 3 years time has been assumed forcooling by water circulation through borehole.

6.7.7 Quenching & Excavation of fire with water

It has been assumed that quenching of hot material before excavation would run simultaneously with excavation. However, a minimum of one month quenching time has been considered before excavation.

6.7.8 Maximum time to deal with a fire

Maximum time required to deal with a particular fire project would depend on the volume of jobs involved and the number of equipment engaged at a particular site. Based on the volume or work, such number of different equipment like shovel, tipper, drilling machine etc. are to be engaged at a particular fire site so as to complete the activities within a maximum period of 10 years.

6.8 Grouping of fire areas in to Projects

One or more fire areas located in close proximity having same priority on urgency of implementation have been grouped together to form a fire project.. Out of 77 fires, 10 fires have been extinguished and 9 underground fires have been kept under control by underground stopping. 67 fires including 9 underground fires have been grouped into 45 fire projects proposed to be/is being implemented in a time frame of 10 years. These 45 fire projects include 5 ongoing EMSC/RCFS schemes and one project for maintenance of existing fire. The grouping of exiting fires into 45 fire projects has been shown in **TABLE – 4**.

The fire projects are large in size, requiring large amount of capital for dealing with fire in totality. However, in actual practice, some times smaller projects (sub-projects of the Main Projects), may have to be formulated for implementation depending on the urgency of dealing with a particular section of the fire. All these sub-projects (if required) will bear the same project code with different sub-projects.

TABLE – 4

GROUPING OF FIRES INTO PROJECTS

SL. No.	CODE NAME OF FIRE PROJECTS	ORIGINAL FIRE NAME
1	JCF-F/LODNA/RAIL/I/1	NS Lodna XIII, XIIA ,XIV seam
		Baniahir XV, XIV, XIVA seam
		Bhaga XV seam.
		Bagdigi XIV,XIVA, XV seam
		Bararee XV,XIV,XIVA seam
		Bhulan Bararee XIII, XIV seam
		Bhulan Bararee XV seam
2	JCF-F/BASTACOLLA/KUJAMA/JORE/I/2	Kujama XI/XII seam
3		Pure Jharia X seam

SL. No.	CODE NAME OF FIRE PROJECTS	ORIGINAL FIRE NAME
	JCF-F/KUSTORE/RAJAPUR/I/3 (Part-A)	K.P. Dobari X,XIX,V/VI/VII/VIIA
		Rajapur X seam
4	JCF-F/BARORA/SHATABDIH/I/33	Shatabdih V/VI/VII seam
5	JCF-F/KATRAS/EAST KATRAS (NEW AKASKINAREE)/I/35	East Katras XIV seam & XI seam
6	JCF-F/EASTER JHARIA/SUDAMDIH & PATHERDIH/I/19 (Part-A)	Patherdih IX-XIII seam Sudamdih IX - XIV seam
7	JCF-F/SIJUA/SENDRA BANSJORA/I/21 (Part-I)	Sendra X seam
8	JCF-F/KATRAS/GASLITAND/I/24	Gaslitand XVT & B seam
9	JCF-F/KATRAS/KATRAS CHOITUDIH/I/26	Katras-Choitudih XIII , XIV, XV seam
10	JCF-F/KUSUNDA/EAST BUSSURIYA/I/32	East Bassuria V/VI seam
		East Bassuria VIII seam
11	JCF -F / LODNA/NT, ST, JEENAGORA, JOYRAMPUR/I/8(SURFACE SEALING)	South Tisra VII, VIII, IX, X seam North Tisra VII, VIII, IX seam Jeenagora IX,X, XI, XII seam Joyrampur XI, XII,XIIA seam
12	JCF-F / LODNA / BAGDIGI, RARAREE, B. BARAREE/I/11(SURFACE SEALING)	Bagdigi XIV,XIVA, XV seam
		Bararee XV,XIV,XIVA seam
		Bhulan Bararee XIII, XIV seam
		Bhulan Bararee XV seam.
13	JCF-F / LODNA / LODNA / I /12 (SURFACE SEALING)	NS Lodna XIII, XIIA ,XIV seam
		Baniahir XV, XIV, XIVA seam
		Bhaga XV seam.
14	JCF-F/BASTACOLA/KUJAMA & GOCP/I/10 (SURFACE SEALING)	Kujama IX,X seam
		Kujama XI,XII seam
15	JCF-F/KUSTORE/RAJAPUR/I/37 (Part-B, BASTACOLLA ANNEXED))	Rajapur X,IX,V/VI/VII seam fire.
16	JCF-F/KUSTORE/ALKUSA/I/4 (Part-B)	Alkusa XIII, XIV seam
		Kusunda XI, XII seam
17	JCF-F/BARORA/PHULARITAND//I/6	Phularitand X, XI, XIII seam
18	JCF-F/KUSTORE/KUSTORE/I/7	Kustore XI, XII, XIII, XIV seam
		Kusunda XIII, XIV seam
		Ena XV seam
19	JCF-F/KUSTORE/ENA (NW)/I/13	Industry XI, XII seam
		Ena XIV seam
20	JCF-F/KUSTORE/ENA (MID & SE)/I/31	Ena XI XII seam
		Ena XIV seam
21	JCF-F/SIJUA/MUDIDIH/9	Mudidih Fire
22	JCF-F/PB/GOPALICHUCK/I/14	Gopalichak Fire, Pootkee XVI seam

SL. No.	CODE NAME OF FIRE PROJECTS	ORIGINAL FIRE NAME
23	JCF-F/BASTACOLLA/KUJAMA/RAIL/I/36	Kujama XI & XII seam.
24	JCF-F/BL-II/BLOCK-II OCP/I/5	Block-II XIII, XI/XII, X Spl. Seam
25	JCF-F/SIJUA/TETULMARI(W)/II/15	Tetulmari V/VI seam
26	JCF-F/SIJUA/TETULMARI(E)/II/16	Tetulmari IV seam
27	JCF-F/EJSUD. & PATH/II/38 (PSRT-B)	Patherdih IX-XIII seam Sudamdih IX –XIV seam
28	JCF-F/KUSTORE/EAST BHUGGATDIH/17	East Bhuggatdih XV, XIV seam
29	JCF-F/KUSUNDA/BASSURIYA-1/I/18	Basseriya XIV, XIII, XII XI seam
30	JCF-F/PB/KENDWADIH(S)/II/20	Kenduwadih XIII, XIV seam
31	JCF-F/PB/KENDWADIH(N)/I/23	Kendwadih XI,XII,XIII seam
32	JCF-F/SIJUA/SENDRA BANSJORA/I/21	Ekra XI,XII seam
33	JCF-F/BARORA/DAMODA/II/22	Damoda, V,VI,VII,IX seam
34	JCF-F/EASTER JHARIA/BHOWRAH(N) & (S)/II/25	Bhowra XIII, XIV seam
35	JCF-F/SIJUA/JOGTA/II/27	Jogta XV, XIV, XIII, XII,XI seam
36	JCF-F/KUSUNDA/BASSURIYA (3&4)/II/28	Busseriya IXT & B, IX spl. XI, XII seam
37	JCF-F/SIJUA/BANSDEOPUR(E)/II/29	Banseopur XIII,XIV seam
38	JCF-F/SIJUA/BANSDEOPUR(W)/II/30	Banseopur XIII,XIV seam
39	JCF-F/KUSUNDA/EAST BASSURIA/II/32 (Part-B)	East Bassuria V/VI/VII East Bassuria VIII seam
40	F/MAINTENANCE/34	Existing fires under control
	On going EMSC/RCFS Schemes	
41	Scheme for dealing with fire at Industry colliery	Ena/Industry, X seam
42	Scheme for dealing with fire at Alkusa Colliery	Alkusa XIII & XIV seam
43	Revised Scheme for dealing with fire at Lodna & Bagdigi collieries	Lodna & Bagdigi XI/XII seam
44	Scheme for dealing with fire at Jeenagora colliery for protection of Jore	Jeenagora XIII & XI/XII seam
45	Scheme for dealing with fire at Phularitand / Block-II OCP for protection of rail	Phularitand / Block-II OCP XI/XII & X seam

6.9 Prioritisation of fire Areas

Depending on the urgency of dealing based on the potential impact, all the fire areas have been prioritized into different priorities. The following factors have been considered to determine the priority of dealing with individual fire.

1. Threat to jore / railway line / existing pits
2. Threat to villages / inhabitated areas
3. Number of seams on fire / loss of reserves
4. Intensity of the fire.

Depending on the above, out of 45 projects, 28 projects have been proposed in Priority – I (i.e. Phase-I) and rest 17 projects in Priority-II (i.e. Phase-II). One project is for maintenance of the existing fires under control.

6.10 Codification of identified projects

Different fire project has been codified based on their urgency of implementation.

The sample code number is JCF-F/KUSTORE/ ALKUSA/I/4,

Where the first code JCF stands for Jharia Coalfield, F stands for fire, KUSTORE stands for name of the Area, ALKUSA stands for name of the colliery, I stand for priority number 1 and 4 stands for serial number of the fire project in terms of implementation schedule.

For Lodna group of fire code number is JCF-F/LODNA/RAIL/I/1 where 4th code 'RAIL' stands for project for protection of rail fire.

Based on the above, each fire project has been codified.

6.11 Action Programme

A composite action programme for all the fire projects have been prepared basedon the following assumptions.

1. There are 45 fire projects of which 28 fire projects including 5 ongoing EMSC/RCFS scheme as well as one maintenance project will be /is being implemented in Phase -I and rest 17 in Phase II. Maximum no. of fire projects to be implemented at any point of time is 21.

2. One Fire Project has been identified for maintenance of existing fires under control including expenses for TIR/GPS/Diagnostic Survey/monitoring of temperature / gas analysis/ scientific studies and plantation of cooled down areas.

The composite Action Plan for all the fire Projects has been shown in **Table-5.**

For speedy implementation, it is suggested that the fire projects should be implemented through contractual means as far as possible.

Table-5

COMPOSITE ACTION PLAN ALONG WITH YEAR WISE REQUIREMENT OF FUND FOR FIRE PROJECTS

SL No.	Name of the of Fire projects	Capital (Rs. Crores)	Duration (Month)	Pre-Implem-ntation Activities	Schedule of Implementation Yearwise Requirement of funds									
					Phase-I					Phase-II				
					1	2	3	4	5	6	7	8	9	10
1	**JCF-F/LODNA/LODNA/RAIL/I/1** Excavation of rail road bed (length 3.5 km) at Lodna Bagdigi & Bararee Collieries along with diversion of chatkari jore.	695.00	120		105.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	70.00	30.00
2	**JCF-F/BASTACOLA/KUJAMA/JORE/I/2** Scheme for dealing with fire for protection of chatkari Jore at Kujama collieriy	6.88	48		2.13	2.54	1.52	0.69						
3	**JCF-F / KUSTORE / RAJAPUR/I/3 (Part A , Rajapur OCP)** Scheme for dealing with fire at Rajapur Colliery by excavation method with IX/X seam base	62.36	84		30.00	30.00	2.36							
4	**JCF-F/BARORA/SHATABDI OCP/I/33** Scheme for dealing with fire at Shatabdi OCP by excavation method	46.26	48		1.85	23.00	21.41							
5	**JCF-F/KATRA/EAST KATRAS (NEW AKASHKINAREE)/I/35** Scheme for dealing with fire at East Katras colliery	35.02	48		5.04	9.61	19.72	0.65						
6	**JCF-F/EJ/SUDAMDIH&PATHREDIH/I/19** Scheme for fire dealing at Sudamdih / Patherdih Colliery (Part A)	25.04	60		1.48	9.85	10.88	2.44	0.39					
7	**JCF-F/SIJUA/SENDRA BANSJORA/I/21 (Part A)** Scheme for dealing with Sendra Bansjora X seam fire	9.91	24		2.03	7.88								
8	**JCF-F/KATRAS/GASLITAND/I/24** Scheme for dealing with Gaslitand Fire	20.10	84		3.38	6.73	2.59	2.67	2.66	1.98	0.09			
9	**JCF-F/KATRAS/KATRAS CHOITUDIH/I/26** Scheme for dealing with Katras Chiotudih Fire	15.93	48			3.77	5.17	1.39	0.6				2.5	2.5
10	**JCF-F/KUSUNDA/EAST BUSSURIYA/I/32** Scheme for dealing with East Bassuria Fire	8.52	48		3.79	4.28	0.35	0.10						
11	**JCF -F / LODNA/NT, ST, JEENAGORA, JOYRAMPUR/I/8(SURFACE SEALING)** Surface sealing for dealing with fire at North Tisra, South Tisra, Jeenagora & Joyrampur Collieries.	36.30	36				10.00	15.00	11.30					
12	**JCF-F / LODNA / BAGDIGI, BARAREE, B. BARAREE/I/11(SURFACE SEALING)** Surface sealing for dealing with fire at Bagdigi, Bararee & Bhulan Bararee Collieries.	30.30	36					12.00	12.00	6.30				

ANNEXURE - VI

13	**JCF-F / LODNA / LODNA / I /12 (SURFACE SEALING)** Surface sealing for dealing with fire at Lodna Collieriy.	27.50	72				4.58	4.58	4.58	4.58	4.58	4.60		
14	**JCF-F / BASTACOLLA / KUJAMA / GOCP/I/10 (SURFACE SEALING)** Surface sealing for dealing with fire at Kujama & GOCP.	40.63	48				10.15	10.15	10.15	10.18				
15	**JCF-F / KUSTORE / RAJAPUR/I/ 37(Part B ,Bastacolla Annexed)** Scheme for dealing with fire at Rajapur Colliery by excavation method with V/VI/VII seam base	91.00	72				40.00	15.00	15.00	10.00	10.00	1.00		
16	**JCF-F / KUSTORE / ALKUSA/I/4** Scheme for dealing with fire at Alkusa Colliery.	9.08	36				4.60	4.48						
17	**JCF-F/BARORA/PHULARITAND/I/6** Scheme for dealing with fire at Phularitand Colliery (Block-III Coking).	90.00	84					12.85	12.85	12.85	12.85	12.85	12.85	12.90
18	**JCF-F/KUSTORE/KUSTORE/I/7** Scheme for dealing with fire at Kustore Colliery (NW & SE fire).	32.22	38			7.11	8.23	8.23	8.65					
19	**JCF-F/KUSTORE/ ENA(NW)/I/13** Scheme for dealing with fire at Ena Colliery.	29.11	47						7.58	7.58	7.57	6.38		
20	**JCF-F/KUSTORE/ENA (MID & SE)/I/31** Scheme for dealing with Ena (Mid& SE) Fire	31.04	40				5.18	8.94	8.87	8.06				
21	**JCF-F/SIJUA/MUDIDIH/I/9** Scheme for dealing with fire at Mudidih Colliery.	16.05	48				3.00	3.00	3.00	3.00	4.05			
22	**JCF-F/P.B./GOPALICHAK/I/14** Scheme for dealing with fire at Gopalichak Colliery.	66.88	48						13.37	13.37	13.37	13.37	13.40	
23	**JCF-F/BASTACOLA/KUJAMA/RAIL/II/36** Excavation of rail road bed and backfill with structural fill (length 1.4km) at Kujama colliery with XI/XII seam base along with diversion of chatkari jore.	213.00	60							50.00	40.75	40.75	40.75	40.75
24	**JCF-F / BLOCK -II / BLOCK -II/II/5** Scheme for dealing with fire at Block-II OCP.(A) and RAI Basti (B)	43.51	60				11.00	11.0		6.30	3.49	3.49	3.48	4.75

ANNEXURE - VI

25	**JCF-F/SIJUA/ TETULMARI(W)/II/15** Scheme for dealing with west fire at Tetulmari Colliery.	12.84	48								3.21	3.21	3.21	3.21
26	**JCF-F/SIJUA/TETULMARI(E)/II/16** Scheme for dealing with Tetulmari (East) Fire	16.05	48								4.00	4.00	4.00	4.05
27	**JCF-F/EJ/SUDAMDIH&PATHREDIH/II/38** Scheme for fire dealing at Sudamdih / Patherdih Colliery (Part B)	22.84	28								8.00	10.00	4.84	
28	**JCF-F/KUSTORE/EAST BHUGGATDIH/II/17** Scheme for dealing with East Bhuggatdih Fire	6.96	33								2.50	2.50	1.96	
29	**JCF-F/KUSUNDA/BASSURIYA-1/II/18** Scheme for dealing with Bassuria 1&2 Fire	14.78	38								3.21	5.67	4.55	1.34
30	**JCF-F/PB/KENDWADIH(S)/II/20** Scheme for dealing with Kendwadih (South) Fire	11.78	46							1.00	3.00	3.00	3.00	1.78
31	**JCF-F/PB/KENDWADIH(N)& (E)/II/23** Scheme for dealing with Kendwadih (North)& (East) Fire	12.91	50							0.48	4.00	4.00	2.50	1.93
32	**JCF-F/SIJUA/SENDRA BANSJORA/II/39 (Part B)** Scheme for dealing with Sendra Bansjora XI,XII,XIII & XIV seam fire	32.81	39							8.00	13.10	6.60	5.11	
33	**JCF-F/BARORA/DAMODA/II/22** Scheme for dealing with Damuda Fire	14.97	17										7.68	7.29
34	**JCF-F/EASTER JHARIA/BHOWRAH(N) & (S)/II/25** Scheme for dealing with Bhowra N&S Fire	22.12	30									4.00	10.00	8.12
35	**JCF-F/SIJUA/JOGTA/II/27** Scheme for dealing with Jogta Fire	6.16	36								2.43	2.28	0.81	0.64
36	**JCF-F/KUSUNDA/BASSURIYA (3&4)/II/28** Scheme for dealing with Bassuria 3&4 Fire	23.17	22									6.00	8.00	9.17

ANNEXURE - VI

37	**JCF-F/SIJUA/BANSDEOPUR(E)/II/29** Scheme for dealing with Basdeopur (East) Fire	56.19	60							12.36	12.54	10.75	8.45	12.09
38	**JCF-F/SIJUA/BANSDEOPUR(W)/II/30** Scheme for dealing with Basdeopur (West) Fire	14.62	14										6.36	8.26
39	**JCF-F/KUSUNDA/EAST BUSSURIYA/II/32** Scheme for dealing with East Bassuria Fire (Part B)	8.14	30									1.60	4.23	2.31
40	**F/MAINTENANCE/34**	53.50			5.35	5.35	5.35	5.35	5.35	5.35	5.35	5.35	5.35	5.35
	New fire if any	107.00			10.70	10.70	10.70	10.70	10.70	10.70	10.70	10.70	10.70	10.70
	Sub Total	**2118.46**			**170.75**	**190.82**	**246.78**	**199.22**	**197.05**	**242.09**	**238.79**	**232.10**	**233.73**	**167.14**
	Contingencies Charges@ of 3%	63.55			5.12	5.72	7.40	5.98	5.91	7.26	7.16	6.96	7.01	5.01
	Supervision Charges @ 5%	105.92			8.54	9.54	12.34	9.96	9.85	12.10	11.94	11.61	11.69	8.36
	Sub Total with contingency & supervision charges	2287.94			184.41	206.09	266.52	215.15	212.82	261.46	257.90	250.67	252.43	180.51
	Preparation of project/Fire schemes	10.65		2.14	1.21	1.21	1.22	1.22	1.22	1.22	1.21			
	Total	**2298.59**		2.14	**185.62**	**207.30**	**267.75**	**216.37**	**214.04**	**262.68**	**259.11**	**250.67**	**252.43**	**180.51**
	TIR Survey	2.79		2.79										
	Grand total	**2301.38**		**4.93**	**185.62**	**207.30**	**267.75**	**216.37**	**214.04**	**262.68**	**259.11**	**250.67**	**252.43**	**180.51**
	Phase Wise total			**4.93**	**1091.08**					**1205.38**				

ANNEXURE - VI

ON GOING EMSC/RCFS SCHEMES (5 NOS) BALANCE AMOUNT

SL No.	Name of the EMSC/RCFS Projects	Capital (Rs. Crores)	Duration (Month)	Pre-Implem-ntation Activities	Schedule of Implementation Yearwise Requirement of funds									
					Phase-I					Phase-II				
					1	2	3	4	5	6	7	8	9	10
41	Scheme for dealing with fire at industry colliery (EMSC-23)	1.23			0.70	0.53								
42	Scheme for dealing with fire at Alkusa Colliery (EMSC-22)	0.004			0.004									
42	Scheme for dealing with fire at Lodna & Bagdigi Collieries (RCFS-01)	2.90			2.2	0.70								
44	Scheme for dealing with fire at Jeenagora Colliery for protection of Jore	3.40			1.50	1.90								
45	Scheme for dealing with fire at Phularitand/Block-II OCP for protection of Adra-Gomoh rail line.(RCFS-02)	2.58			1.50	1.08								
	Sub Total	10.114			5.90	4.21								
	Grand Total	**2311.50**		**4.93**	**191.52**	**211.51**	**267.75**	**216.37**	**214.04**	**262.68**	**259.11**	**250.67**	**252.43**	**180.51**
	Phase wise Total	**2311.50**		**4.93**	**1101.19**					**1205.38**				

ANNEXURE - VI

6.12 Present status of formulation & Implementation of the fire schemes

Out of the 45 fire schemes/ projects proposed to be prepared and implemented within 10 years of time, 5 schemes under EMSC/RCF is uder implementation and would be completed in next two years, 7 schemes have already been prepared, 6 have been approved and under implementation. Three schemes are under preparation.

The status of preparation & implementation of fire schemes is as under:

Sl no	Name of the schemes/project	Status
1	JCF-F/BASTACOLA/KUJAMA/JORE/I/2 Scheme for dealing with fire for protection of Chatkari Jore at Kujama colliery	Report prepared, sanctioned and under implementation.
2	JCF-F/KATRA/EAST KATRAS (NEW AKASKINAREE)/I/35 (Revised) Scheme for dealing with fire at East Katras (New Akashkinaree) Colliery	Report prepared, sanctioned, again revised and submitted and in the process of approval.
3	JCF-F/EJ/SUDAMDIH&PATHREDIH/I/19 Scheme for fire dealing at Sudamdih / Patherdih Colliery (Part A)	Report prepared, sanctioned and under implementation.
4	JCF-F/SIJUA/SENDRA /I/21 (Part-A) Scheme for dealing with Sendra Bansjora X seam fire	Report prepared, sanctioned and under implementation.
5	JCF-F/KUSUNDA/EAST BUSSURIYA/I/32 Scheme for dealing with East Bassuria Fire (Part A)	Report prepared, sanctioned and under implementation.
6	JCF-F/BARORA/SHATABDI OCP/I/33 Scheme for dealing with fire at Shatabdi OCP by excavation method	Report prepared & sanctioned and under implementation.
7	JCF-F / KUSTORE / RAJAPUR/I/3 (Part A , Rajapur OCP) Scheme for dealing with fire at Rajapur Colliery by excavation method with IX/X seam base	Report prepared , under process of approval.
8	JCF-F/LODNA/LODNA/RAIL/I/1 Excavation of rail road bed and backfill with structural fill (length 3.5 km) at Lodna Bagdigi & Bararee Collieries along with diversion of chatkari jore.	Report is under preparation
9	JCF-F/KATRAS/GASLITAND/I/24 Scheme for dealing with Gaslitand Fire	Report prepared and under approval
10	JCF-F/KATRAS/KATRAS CHOITUDIH/I/26 (Part A & B) Scheme for dealing with Katras Chiotudih Fire	Draft Report prepared but could not be finalized due to land problem
11	Scheme for dealing with fire at kustore colliery	Draft report prepared, under process of finalisation
12	Scheme for dealing with fire at Rai basti Block-II area	Draft report prepared, under process of finalisation
13	Scheme for dealing with fire at Industry colliery	Under implementation.
14	Scheme for dealing with fire at Alkusa Colliery	Under implementation
15	Revised Scheme for dealing with fire at Lodna & Bagdigi collieries	Under implementation
16	Scheme for dealing with fire at Jeenagora colliery for protection of Jore	Under implementation
17	Scheme for dealing with fire at Phularitand/ Block-II OCP for protection of rail	Under implementation

6.13 Pre-Implementation Activities.

Before implementation of the fire projects, certain pre -implementation activities like TIR survey for delineation of present extent of fire, preparation of fire schemes for the projects to be implemented in the 1st and 2nd year of the implementation period, etc. Fund requirement for the pre-implementation activities are as under:

Sl. No.	Activities	Year wise fund (Rs. Crs.)		Total
		1st Yr.	2nd Yr.	
1	TIR Survey and other surveys for delineating fire areas	1.62	1.17	2.79
2	Preparation of some of the schemes for dealing with fire for Phase-I	1.07	1.07	2.14
	Total	**2.69**	**2.24**	**4.93**

6.14 Organization

Implementation of the 45 nos. fire projects within a time frame of 10 yrs., in two phases, each of 5 yrs duration will be the responsibility of BCCL. In phase-I, 28 nos. and in phase-II 17 nos. of projects are to be implemented. For speedy implementation it is proposed that the projects will be implemented through contractual means wherever feasible.

For implementation the fire abatement measures at different locations, it is proposed to have a separate division for implementation of fire control measures at Company Head Quarter headed by an official of Chief General Manager Rank. The responsibility of Fire division at Company (HQ) level would be as under :

- Implementation of pre-implementation activities as per Master Plan
- Preparation and approval of fire dealing Projects/Schemes
- Preparation of tender documents, tendering and award of work
- Arrangement and disbursement of fund to concerned Areas
- Monitoring and supervision of various fire projects under implementation
- Organising R&D jobs and special study required for dealing with fire.

The fire control measures are proposed to be implemented through a separate fire Cell at each Area, under the administrative control of General Manager/Chief General Manager of the concerned Areas.

The expenditure for running the separate fire cell /division at HQ and at Area level will be met from the supervision cost (5% of total capital) considered in the Master Plan/

6.15 Fund Requirement

The fund requirement for dealing with each fire by different alternative technologies was estimated by GAI/MET-CHEM in US in 1996. The fund requirement for the recommended technology has been escalated upto June'06 based on wholesale Price Index (WPI) and has been considered in this Master Plan. However, in some cases the requirement as estimated by GAI/MET-CHEM has been judiciously reduced depending on the present cost of particular activity. Moreover, where the fire schemes have already been prepared, the actual cost based on the technology proposed has been considered.

"While approving the Updated Master Plan '2004 for a total outlay of Rs. 5792.21 Crs. For dealing with fire, subsidence and rehabilitation in the lease hold of BCCL, CIL Board in its meeting held on 19.07.04 directed that as and when fire is handled by direct removal of coal and OB , the cost thereof shall be set off from sale value of coal realised if any"

As actual recovery of coal depends on many factors and can not be correctly ascertained, It has been assumed that 50% of total in-situ coal may be recovered for sale and accordingly sale realization of 50% of total in-situ coal has been off set against the total excavation cost for the fire projects where excavation technology has been proposed. However, the amount may vary from place to place. The cost of rehabilitation of the stable sites falling within the area of excavation for dealing with fire has been considered in rehabilitation projects.

Total indicative capital requirement to deal with all the fires of BCCL is estimated to be Rs.**2311.50** Crores including the fund required for pre implementation activities and balanced fund of ongoing EMSC / RCFS schemes. The total capital is proposed to be spent in 10 years of time.

Total fund requirement includes fire dealing cost, 3% contingency and 5% supervision charges. The supervision charges will cover the expenditure (Revenue, furniture & fittings , vehicle, office equipment etc) of separate fire cell/ organization at BCCL.

Implementation of fire dealing projects will take about 12 years time . During this time new fires may come up which require extra fund.

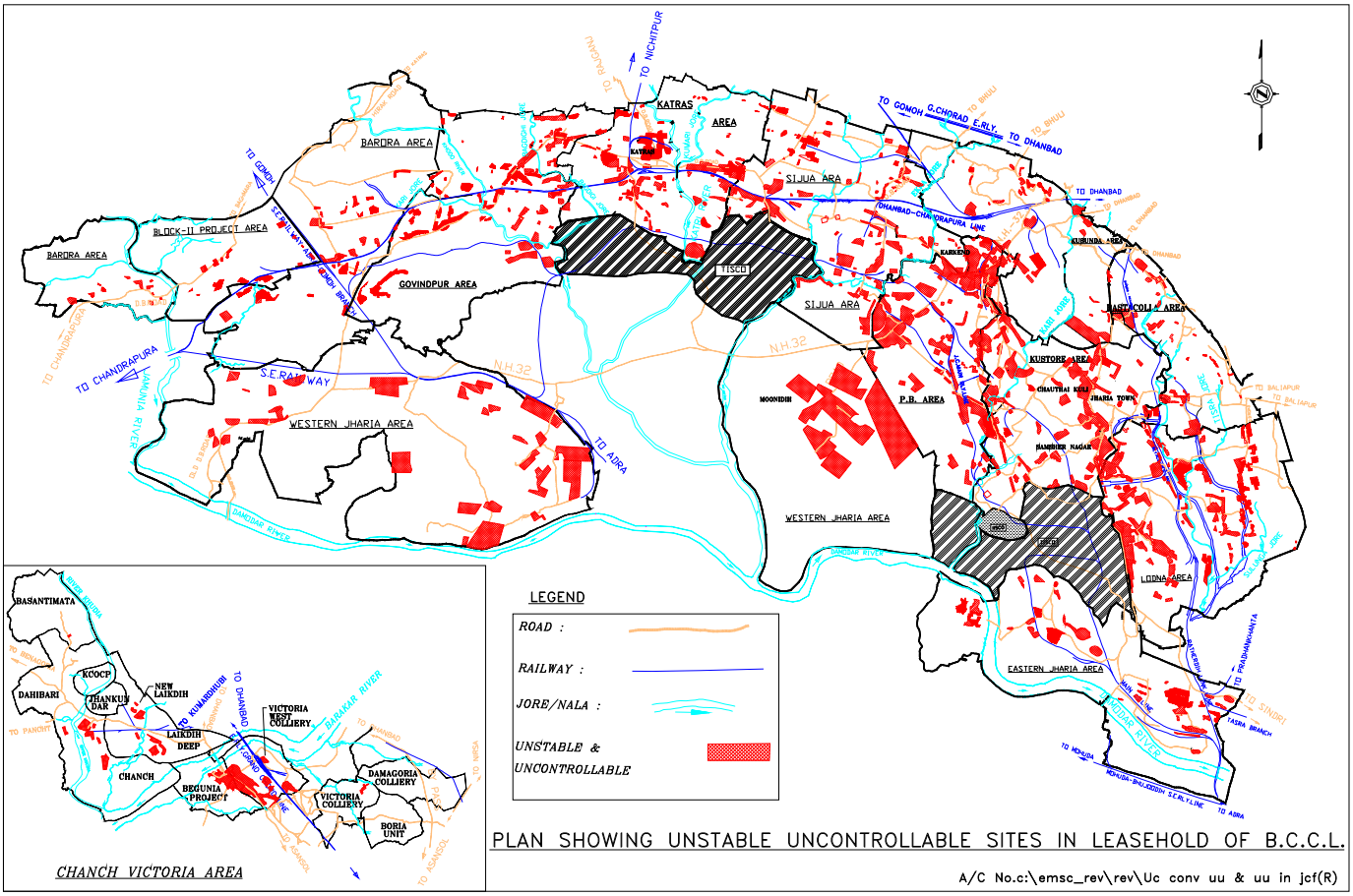
The year wise& phase wise indicative requirement of capital is shown in **TABLE – 6.**

TABLE -6

YEAR-WISE INDICATIVE CAPITAL REQUIREMENT FOR DEALING WITH FIRE PROJECTS

PHASE	YEAR	INDICATIVE FUND (Rs.Crs)
Pre-implementation Phase		
	1st	2.69
	2nd	2.24
Total Pre-Implementation Phase		**4.93**
Implementation Phase		
Phase-I	3rd	191.52
	4th	211.51
	5th	267.76
	6th	216.36
	7th	214.04
Sub Total Phase-I		**1101.19**
Phase-II	8th	262.68
	9th	259.11
	10th	250.67
	11th	252.43
	12th	180.50
Sub Total Phase-II		**1205.38**
Grand total		**2311.50**

REHABILITATION & RESETTLEMENT


KATRAS AREA
TO NICHITPUR
TO GOMOH G.CHORAD E.RLY.
TO DHANBAD
BARORA AREA
BLOCK-II PROJECT AREA
GOVINDPUR AREA
SIJUA ARA
DHANBAD-CHANDRAPURA LINE
TO CHANDRAPURA
S.E.RAILWAY
N.H.32
TO ARA
WESTERN JHARIA AREA
P.B. AREA
MOONIDIH
KUSTORE AREA
CHAUTHAI KOLI
JHARIA TOWN
HAMIDIER NAGAR
EASTERN JHARIA AREA
LODNA AREA
DAMODAR RIVER
BARAKAR RIVER
BASANTIMATA
KOOCP
DAHIBARI
JHANKUN DAR
NEW LAIKDIH
LAIKDIH DEEP
CHANCH
BEGUNIA PROJECT
VICTORIA WEST COLLIERY
VICTORIA COLLIERY
DAMAGORIA COLLIERY
BORIA UNIT
TO KUMARDHUBI
TO ASANSOL
CHANCH VICTORIA AREA
LEGEND
ROAD :
RAILWAY :
JORE/NALA :
UNSTABLE & UNCONTROLLABLE
PLAN SHOWING UNSTABLE UNCONTROLLABLE SITES IN LEASEHOLD OF B.C.C.L.
A/C No.c:\emsc_rev\rev\Uc conv uu & uu in jcf(R)

7.0 MASTER PLAN FOR REHABILITATION OF INHABITATED FIRE & SUBSIDENCE PRONE AREAS.

7.1 Introduction:

In the updated Master Plan of April'04, altogether 532 sites (271 in full & 261 in part) were considered for rehabilitation as the houses over these sites were declared unstable & uncontrollable (UU) as ground movement can not be controlled by stowing. Total no. of houses proposed to be evacuated from 532 sites were 65300 which includes

BCCL houses	:	36208
Non-BCCL : Private houses	:	15571
Non- BCCL : Un-authorised houses (Encroacher)	:	12719
Others : (Religious places, schools, Hospitals, Post offices, Police stations etc).	:	802

Apart from these 532 sites, 121 sites were considered unstable but controllable (UC) i.e where ground movement could be controlled by stowing.

In accordance with the directive of Supreme court of India, on 3rd May, 2005, Director General of Mines Safety (DGMS) constituted a Committee to go through the Action Plan and subsequent affidavit/ATR filed by UOI and to verify the same in connection with PIL case filed by Sri Haradhan Roy, Ex MP.

The Committee concluded that as there are no scientific methods available to check long term stability, it might not be possible to certify that the areas thus stabilized. The present stabilization work may restrict the effect of subsidence and allow some time. The final and permanent solution is evacuation of the affected area and rehabilitation.

In view of the above, 121 sites which were proposed for stabilization have now been considered for rehabilitation.

7.2 Total no. of houses in the endangered areas

Over the period of time from original Master Plan of March'1999 to date, 24 Nos. of sites have been demolished and shifted to other places by BCCL management. These sites have been deleted from this Master Plan.

Where fire dealing has been proposed by excavation method some stable parts are necessarily to be evacuated for digging out the fire. Such stable parts have now been

considered in rehabilitation. 26 such sites (23 part & 3 full) have been included in this Master Plan.

Considering the above & combining the earlier stabilization sites with Rehabilitation, total no. of sites proposed to be rehabilitated under the present Master Plan comes to 595 (326 in full & 269 in part). Total affected area under these site is estimated to be 25.70 sq.km

The number of houses under stabilization sites (now proposed for rehabilitation were supplied by BCCL after survey done in March '06 and the same has been considered for rehabilitation. Total no of houses from stabilization sites were 17302 (BCCL : 6480, Private : 6533, Encroachers and others : 4289). Total no of houses from stable parts were 3055. (BCCL : 1505, Pvt. : 591 and Encroachers : 959)

The no. of Non-BCCL houses under uncontrollable sites as per Master plan'1999 was 28290. Over the time of 7 years, there was further construction of houses in the endangered areas. JRDA/State Govt. of Jharkhand has done demographic survey in 2005 for 119 sites of Phase – I of Master Plan' 2004. It has been verbally reported by JRDA that the total no of Non-BCCL houses in 119 sites under Phase-I has increased to 14075 from 9850, i.e. an increase of 42.89% over a period of seven years with an annualized increase of 5.25%. This has been considered as a sample survey and has been uniformly applied for other sites in this Master Plan.

However no increase in BCCL houses has been considered as there has not been any construction over the years in those areas.

On the above considerations, total no. of houses in the endangered areas has now been estimated at 98314. The details are as under:

BCCL houses	:	44155
Non-BCCL : Private houses	:	29444
Non- BCCL : Un-authorised houses (Encroacher)	:	23847
Others : (Religious places, schools, Hospitals, Post offices, Police stations etc.)	:	868
TOTAL	**:**	**98314**

7.2.1 Total no. of houses proposed to be constructed/ resettled

In the meeting held with Secretary (Coal) on 4.7. 2006, it was decided that due to decrease in the manpower strength in BCCL only 25000 houses for BCCL employees required to be constructed. With this consideration total no of houses proposed to be resettled comes to **79159**. The details are as under:

BCCL houses	:	25000
Non-BCCL : Private houses	:	29444
Non- BCCL : Un-authorised houses (Encroacher)	:	23847
Others : (Religious places, schools, Hospitals, Post offices, Police stations etc.	:	868
TOTAL	**:**	**79159**

It is proposed that as soon as a person residing in endangered areas of BCCL houses retires, the house shall be demolished.

7.3 Demographic Survey and valuation of Properties

Demographic survey and valuation of the properties of the houses to be rehabilitated should be conducted for assessment of actual compensation and benefits before implementation of rehabilitation project.

7.4 **Rehabilitation & Resettlement Package**:

7.4.1 PROPOSED R & R PACKAGE FOR THE NON-ECL/NON- BCCL PEOPLE FOR THE REHABILITATION FROM THE UNSTABLE LOCATIONS

It is proposed that R & R package for both BCCL and ECL for Non BCCL/ Non ECL employees should be similar as far as possible. The main elements of the proposed R&R package to be offered to the people to be rehabilitated are as follows:-

1. It is proposed that resettlement should be done in satellite townships located on non-coal bearing areas/ Barren measures identified as per Master Plan.

2.a) Head of every family will be entitled to the compensation equivalent to the assessed cost of homestead land and other infrastructure within their homestead land. In addition, the head of each family shall be provided with a plot of land of $100m^2$ free of cost at the resettlement site having all amenities and infrastructural facilities.

If the above offer is not acceptable then head of each house will be provided a constructed flat of around 40m^2 as super built up area having two room , a kitchen and an attached toilet in triple storey building. In such case no other cash compensation shall be paid.

In case the requirement of land is more than 100m^2, additional land may be provided at the resettlement site subject to the maximum quantity of land owned at the rehabilitation site on payment basis as per market rate or adjusted against the entitled cash compensation, if land is available.

The assessment for compensation will be done by state Govts./Implementing agencies of State Govts.

2b) In case a house owner does not want to construct house on the 100 m^2 free plot of land at the resettlement site, he will be offered equivalent cash compensation in lieu of the free plot along other entitled cash compensation.

3. Those who opt for free plot and cash compensation shall have the choice of constructing their houses over the plot of land allotted to them. No additional money for the construction would be provided. Such house owners shall also be provided assistance (free of cost) in designing the house to be constructed, if they so desire.

4 No compensation will be paid to the house owner having no homestead land. They are proposed to be resettled in newly constructed resettlement site with all basic amenities (road, light, water supply etc). Head of each house will be provided with a constructed house of around 27 sq. m. as super built up area in triple- storey building.

5 Proper procedure shall be developed for payment of compensation to those families who opt for cash compensation and construction of their own houses at the new site.

6 Each house owner will be paid a maximum of Rs. 10000/- (Ten thousand) as shifting allowance from their present living places to the new houses at the resettlement site.

7 It will be binding to all house owners that the final payments are made only after they have shifted to the resettlement site and handed over the possession of existing homestead land and buildings to the company along with executing a registered deed of exchange. The existing house at the unstable site shall be demolished.

8 For the purpose of income generation due to displacement/shifting to the new resettlement site, it is proposed to pay minimum wage per day for 250 days in a year for 2 years to the head of each family as per minimum wage rate of respective State Govts.

9 The town planning and construction at the proposed resettlement site will also include infrastructure development like road, street lighting, drainage, sewerage treatment, community centre, water supply etc.

10 The community facilities like primary schools, community centre, small dispensary and shopping centre will also be included in the town planning. These common facilities will be constructed as per the plan under the proposed compensation package. However, the running cost of all the facilities, i.e. water supply, power supply, schools, dispensary etc. shall not be the part of compensation package and will have to be looked after by the Panchayat and other bodies of the State Government.

11 Common structures such as religious places etc. shall be built at resettlement site on mutual agreement basis from Rehabilitation fund of Master Plan.

12 The proposed location of resettlement site is guided by the following considerations:-

a) Preferably the proposed resettlement site should be either land owned by BCCL or vested to the state Government.

b) In case such land are not available, then the required land may be purchased from private owner by State Govt.

13. No employment shall be offered for any rehabilitation under the Master Plan

7.4.2 BCCL Houses:

BCCL houses from the endangered areas are proposed to be rehabilitated in four Satellite Township in non-coal bearing areas along the periphery of JCF. The houses over endangered houses will be rehabilitated with equivalent type of house in satellite township in triple storied building having all basic infrastructural facilities. As soon as an employee residing in the identified endangered area retires, the house shall be demolished.

It is proposed that Rehabilitation/resettlement work of BCCL houses shall be the responsibility of BCCL whereas the same for Non BCCL houses including encroachers shall be the responsibility of concerned state Govt. However acquisition of land for rehabilitation of BCCL employees shall be done in association with State Govts of Jharkhand/West Bengal.

7.5 Amenities & Infrastructures:

The resettlement sites of the affected population for BCCL & Non-BCCL has been identified exclusively on non coal bearing areas sufficiently away from the impact of future mining. For this purpose, it is proposed that satellite township should be constructed along the fringe of Jharia Coal Field. The size of township should be large enough to accommodate at least 12500 Non-BCCL families and 6000 BCCL families. In each locality, there will be separate town ship for BCCL houses and Non-BCCL (both private & encroachers) adjacent to each other. In each township the following amenities will be provided as per BPE norm.

- Primary school
- High school
- Bank
- Post office
- Community center
- Shopping center
- Hospital
- Play ground & children park
- Water Supply ,Sewage disposal & sanitation
- Road, Culverts & Drains
- Power Supply

It is proposed that rehabilitation sites for Non-BCCL families should be adjacent to rehabilitation sites of BCCL houses.

7.6 Requirement of land at Resettlement site :

A) For BCCL houses

The BCCL houses will be resettled in satellite townships with equivalent type of houses in triple storey building. The weighted average plinth area of the houses proposed to be rehabilitated has been estimated at 48.09 sq m /house. Considering the amenities, infrastructure, internal roads etc to be provided in the township, requirement of land for BCCL houses has been estimated at 400.00 Ha. (@ 160 m^2 /House)

B) For Non BCCL Houses

i) Private (Authorised)

Head of every family will be provided a plot of land measuring 100 sq.m. Considering the amenities, infrastructure, internal roads etc to be provided in the township, requirement of land for private authorized houses has been estimated at 794.98 Ha. (@ 270 m^2 /house)

ii) Private Houses (Encroachers)

Encroachers will be provided with a house constructed on about 27 sq.m land in triple storied building in the resettlement site. However provision of 11 sq . m of land has been considered for construction of another room in future . Considering the amenities, infrastructure, internal roads etc to be provided in the township, requirement of land for encroachers has been estimated at 310.01 Ha. (@ 130 m^2/house)

With the above consideration, total requirement of land has been estimated at **1504.99 hactre** of which **400.00** ha of land is required for resettlement of BCCL houses and **1104.99** ha for Non-BCCL houses. Phase wise Requirement of land is as under:

Sl.no	Particulars	Phase-I	Phase II	Total
1.	BCCL houses	199.39	200.61	400.00
2.	Non BCCL Houses	660.27	444.72	1104.99
	Total (Ha)	**859.66**	**645.33**	**1504.99**

7.7 Duration of Implementation:

Planning Commission vide letter no.M-12026/2/2005 dated 29.3.2005, suggested that the time frame of implementation of the Master Plan should be reduced to 7-8 years. In the meeting held with Secretary (Coal) on 23.2 06, it was decided to reduce the time frame to 10 years. Accordingly, duration of implementation has been considered as 10 years (excluding 2 years of Pre Implementation activities)
in 2 phases, each of 5 years duration

The no. of houses, proposed to be rehabilitated under each phase are as under:

Sl. No.	NAME	BCCL	PVT	ENCR.	OTHER	TOTAL
1	PHASE -I	12462	16671	16166	496	45795
2	PHASE -II	12538	12773	7681	372	33364
	TOTAL	**25000**	**29444**	**23847**	**868**	**79159**

7.8 Prioritisation of Rehabilitation sites:

Depending on the urgency of evacuation based on the ground condition all the sites were prioritised into 4 different priority. (Priority – I to Priority – IV) in Master Plan'1999 & '2004. As desired by planning Commission, the time frame of implementation has been reduced to 10 years in 2 phases (excluding 2 years of Pre Implementation activities) from 20 years in 4 phases . Therefore, the houses which were proposed in lower priority/phase has now been considered in higher priority/phase i.e. sites of priority III & IV have been considered in Priority - I or II and so on. With the above considerations all the sites have now been prioritised into Priority – I & Priority – II.

UOI has submitted an affidavit against the PIL case filed by Sri Haradhan Roy, Ex MP indicating that houses over 119 sites will be shifted in 1st phase within five years. All those 119 sites has been retained in Phase –I. Out of the total 595 sites, 300 sites will be rehabilitated in priority / Phase – I & 295 sites in Phase- II.

However even after rehabilitating all the sites under Priority – II, or I it may not be possible to start opencast mining operations until the stable sites falling with the area are evacuated. These stable sites, proposed to be evacuated along with mining operation, cost of which will

be included in the mining project report, if mining operation is taken up. However, where fire dealing by excavation method has been proposed no further rehabilitation will be required.

7.9 Codification & Grouping of uncontrollable sites into projects.

The uncontrollable sites are proposed to be rehabilitated in a group with proper codification. Each project has been assigned a code name showing the name of the Phase / Priority. The project code JCF / Rehab./ I/ 1 indicates that :

JCF : Jharia Coalfield
Rehab. : Rehabilitation
I : Phase
1 : Priority /project

Total 4 no. of projects has been envisaged.
Phase wise, Project wise details are given in **table no. 7**

Table-7

ACTION PLAN FOR REHABILITATION IN PHASE - I

1ST TO 5TH YEAR

Sl.No.	Area	Colliery	Site name & no.	Affected Area (Sq.m.)
	JCF/REHAB/P-I/2			
1	Barora	Damuda	Albion Section/O9	1600
2	Barora	Damuda	BJ Section B/O7	3200
3	Barora	Damuda	North Damuda Sec C/O3	4800
4	Barora	Damuda	North Damuda Sec D/O4	1200
5	Barora	Damuda	North Damuda Sec E/O5	1600
6	Barora	Damuda	Pathrakuli Village/10	3200
7	Barora	Muraidih	Barora Village No. 2/ O5	30400
8	Barora	Muraidih	Central Kenduadih Village/O7	1600
9	Barora	Muraidih	Kenduadih Village/ O6	34400
10	Barora	Phularitand	Akashkinaree Gwala Patti/O8	17600
	Barora	Phularitand(S)	Akashkinaree Gwala Patti/O8	1600
11	Barora	Phularitand	Ashakhuti Qtrs./O9	13600
	Barora	Phularitand(S)	Ashakhuti Qtrs./O9	14400
12	Barora	Phularitand	Badora/13	8400
13	Barora	Phularitand	Birajpur/10	8400
14	Barora	Phularitand	Mandra,Ganheshpur& Barwabera/O5	11200
	Barora	Phularitand(S)	Mandra,Ganheshpur& Barwabera/O5	41600
15	Barora	Phularitand	Manjura near Phularitand station/O6	16000

	Barora	Phularitand(S)	Manjura near Phularitand station/O6	9600
16	Barora	Phularitand	Mohalpatti Eastern Rly. Quarters/O7	18400
	Barora	Phularitand(S)	Mohalpatti Eastern Rly. Quarters/O7	4800
17	Barora	Phularitand	Nawagarh & Part of Muchikuli/16	19200
18	**Bastacolla**	Bastacolla	BastaCollaS2 / 05	167255
19	Bastacolla	Bastacolla	Chandmari Sec-2/O7	12211
20	Bastacolla	Bastacolla	Leper colony/O8	4350
21	Bastacolla	Bastacolla	Manjhi Bhasti/O9	7890
22	Bastacolla	Bastacolla(S)	Bastacolla Section 1/04	96347
23	Bastacolla	Bera	Bera Kala/Indira Awas/O3	41535
24	Bastacolla	Bera	Chandmari/O2	49972
25	Bastacolla	Bera	Jorapathak Road/O1	49972
26	Bastacolla	Dobari	BCCL Colony-2/O3	4999
27	Bastacolla	Dobari	Sahana VillageO2	41535
28	Bastacolla	Ghanoodih	4/5 Pit Area/O3	20179
29	Bastacolla	Ghanoodih	Buffer dhowra/O5	20179
30	Bastacolla	Ghanoodih	Mallah Patti/O1	28182
31	Bastacolla	GOCP	Bhuiya Dhowra / 05	4061
32	Bastacolla	Kuiya	ACM Qtrs./O2	1706
33	Bastacolla	Kuiya	Colliery Office/O1	2678
34	Bastacolla	Kujama	Road Side Durgapur/O2	65436
35	Bastacolla	Kujama	Jharia Town / 05	108271
36	Bastacolla	Kujama(S)	Pandebera/03	11748
37	Bastacolla	Kujama	South Kujama /01	104301
38	**Block-II**	Benedih	Khoki Bigha/O1	8800
39	Block-II	Block-II	Bilaspuri Dhowrah /10	2400
40	Block-II	Block-II	Kessurgarh Bastee/ O7	48000
41	Block-II	Block-II	Sidpuki Village/O6	1600
42	Block-II	Nudkhurkee	Nudkhurkee Bastee no. 2/ O9	1600
43	Block-II	Nudkhurkee	Nudkhurkee Bastee no. 3 /O7	4000
44	**C-V Area**	Basantimata	Company Colony near Office/O2	3929
45-48	C-V Area	Begunia	Barakar Town/1A,1B,1C, &1D	375299
49	C-V Area	Laikdih	Nutugram/O1	74956
50	C-V Area	New Laikdih	Jograd Bastee/12	5388
51	C-V Area	New Laikdih	Office Complex,W/S,CHP/O2	14690
52	C-V Area	Old Chanch	Bautdih 1/O4	11368
53	C-V Area	Old Chanch	Yadavpur Luchi Bai/O6	18000
54	C-V Area	Old Chanch (Closed)	Bautdih 2/O5	39961
55	C-V Area	Old Chanch (Closed)	Reliance Factory 1/O2	8539
56	C-V Area	Old Chanch (Closed)	Reliance Factory 2/O3	93769
57	C-V Area	Victoria West	Baltoria/O2	81656
58	C-V Area	Victoria West	Barakar Town /O3	239416
59	C-V Area	Victoria West	Jhanakpura/O4	71270
60	C-V Area	Victoria West	Jhewri Mohalla/O6	30491
61	C-V Area	Victoria West	Karimdanga/O7	48382
62	C-V Area	Victoria West	Pahalsadarga /O5	15235
63	**E. Jharia**	Amlabad	Bhuiya Patti/O3	16000
64	E. Jharia	Patherdih	Huchuktand /O2	4800
65	E. Jharia	Patherdih	Pure Chasnalla/O9	30400

66	E. Jharia	Sudamdih SM	Patherdih Village/O3	16000
67	**Gobindpur**	Dharmaband	Barat Area of NHS/O6	9600
68	Gobindpur	Dharmaband	Dharmaband Village/O5	35200
69	Gobindpur	Dharmaband	Dispensar Qrts Area/O2	17600
70	Gobindpur	Dharmaband	No.6 NHS Qtrs/O3	51200
71	Gobindpur	Dharmaband	Office Area/O4	57600
72	Gobindpur	Dharmaband	Thana Area Qrts./O1	32000
73	Gobindpur	Gobindpur	Tiwari Bastee /O2	4750
74	Gobindpur	Jogidih	Central Sinidih Bastee/12	2645
75	Gobindpur	Jogidih	East Sinidih Unit/11	3825
76	Gobindpur	Jogidih	HZL Factory Surroundings/13	16495
77	Gobindpur	Jogidih	Tundoo Khas Village/15	43859
78	Gobindpur	Jogidih	Tundoo Village/10	9210
79	Gobindpur	Kharkharee	Kharkharee & Nawagarh/O2	62400
80	Gobindpur	Maheshpur	Ashakhuti Phularitand 6/O3	5618
81	Gobindpur	Maheshpur	Bamandih Colony/15	3159
82	Gobindpur	Maheshpur	Maheshpur Colliery Office & Houses/O5	26304
83	Gobindpur	Maheshpur	Sinidih Basti, Quarters & Hutments(North of DB Road)/13	1149
84	Gobindpur	Maheshpur	Sinidih NHS Qtrs.& Hutment(East & West of HZL Road)/10	13056
85	Gobindpur	Maheshpur	Sinidih Quarters & houses surround sub-station/12	10948
86	Gobindpur	S.Gobindpur	15 A Seam B/16	1600
87	Gobindpur	S.Gobindpur	Aam Bagan Bastee- A/17	22400
88	Gobindpur	S.Gobindpur	Aam Bagan Bastee-B/18	30400
89	Gobindpur	S.Gobindpur	Bilbera 'B' /10	18400
90	Gobindpur	S.Gobindpur	Bilbera Jealgora Section/05	22400
91	Gobindpur	S.Gobindpur	Diamond-Teturia B/O8	1600
92	Gobindpur	S.Gobindpur	Hanuman Nagar/11	8000
93	Gobindpur	S.Gobindpur	South Govindpur 'A' / O3	4000
94	Gobindpur	S.Gobindpur	South Govindpur-C/O9	16000
95	Gobindpur	S.Gobindpur	Tanda Bari 'B' /O4	8000
96	Gobindpur	Teturia	4 Pit Area /O5	25600
97	Gobindpur	Teturia	Agent Bunglow/O4	12800
98	Gobindpur	Teturia	Baru Bhutu Bastee/O6	400
99	Gobindpur	Teturia	Dharmaband Agent Bunglow/O7	3600
100	**Katras**	Angarpathra	A.P. Section -1/O1	212100
101	Katras	East Katras	Choitudih/19	26280
102	Katras	East Katras	Koiludih 6/17	2500
103	Katras	Gaslitand	Gaslitand Colony/O1	132900
104	Katras	Gaslitand	Gaslitand Upper Dhowra/O5	25100
105	Katras	Katras-Chaitudih	Bastee No.4/11	30450
106	Katras	Katras-Chaitudih	Kathal Dhowrah /O8	1300
107	Katras	Katras-Chaitudih	Lakurka Vill. No. 1/ 12	21375
108	Katras	Katras-Chaitudih	Lakurka Vill. No. 2/ 13	5575
109	Katras	Katras-Chaitudih	Lal Dhowra To Pokherpar/03	8350
110	Katras	Katras-Chaitudih	Near 3 Pit Habitation/02	8350
111	Katras	Katras-Chaitudih	North of 1 Pit/04	4850
112	Katras	Katras-Chaitudih	Ramakant Bhartiya House/18	465
113	Katras	Katras-Chaitudih	Yule Pit Qtrs./07	6650
114	Katras	Salanpur	Central Salanpur Block -II /O8	17420
115	Katras	Salanpur	East Salanpur Block 1 /21	14980
116	Katras	Salanpur	East Salanpur Block -1&2/ (1&2)	36110

117	Katras	Salanpur	New Lakurka Section Block -1 /16	6000
118	Katras	Salanpur	North Salanpur Block -2/O5	33888
119	Katras	Salanpur	North Salanpur Block -3/O6	88320
120	Katras	Salanpur	Railway Colony/O3	16160
121	**Kustore**	Alkusa	DAV School & G. Camp / 02	43330
122	Kustore	Alkusa	Hutment near Durga Mandir / 05	33800
123	Kustore	Alkusa	Officers Qtr. near Thana / 01	43330
124	Kustore	Burragarh	Burragarh Office Complex/ O8	29049
125	Kustore	E. Bhagatdih	1 Pit Area / 04	15612
126	Kustore	E. Bhagatdih	Boka Pahari / 01	13166
127	Kustore	E. Bhagatdih	Chowthai Kuli &Hussainabad / 09	172269
128	Kustore	E. Bhagatdih	Katras More Area / 11	34084
129	Kustore	E. Bhagatdih	Khas Jharia / 08	44060
130	Kustore	E. Bhagatdih	No. 3&5 Colony /0 2	22739
131	Kustore	E. Bhagatdih	No. 4 Pit Area/0 5	33685
132	Kustore	Ena	Colliery Qtrs / 03	2165
133	Kustore	Ena	No.2 Colony/ 04	27751
134	Kustore	Ena	Officers colony &B.up Area / 05	99885
135	Kustore	Ena	Parsatand Bast/ 02	9869
136	Kustore	Kustore	08 No.Dhowra / 01	14000
137	Kustore	Kustore	3 No. Colony &D Mandir /O8	100489
138	Kustore	Kustore	Simla bahal Basti / 03	70000
139	Kustore	Rajapur	Kukur Thapa / 02	27889
140	Kustore	Rajapur	N. WB Colony / 04	19250
141	Kustore	Rajapur	New Colony &Ena Islampur / 05	59500
142	Kustore	Rajapur	Rajapur Colony / 03	10720
143	Kustore	Rajapur	Fatehpur Bastee/O1	21263
144	Kustore	Simla bahal	Bhalgora Dhaska Patti / 01	176574
145	Kustore	Simla bahal	Fire Brigd. Area / 09	30129
146	Kustore	Simla bahal	Inside Colliery Comd. Area / 05	71539
147	Kustore	Simla bahal	Jharia Town (P. Area) / 02	125143
148	Kustore	Simla bahal	Shamsher nagar / 03	240123
149	**Kusunda**	Basseriya	Gwala Patti /O1	59705
150	Kusunda	Basseriya	No. 1 Basti /O3	4009
151	Kusunda	Godhur	Rawani Bastee	
152	Kusunda	Gondudih	Surender Colony (East Loyabad)/ O7	11584
153	Kusunda	Industry	West Ena 1 & 2 pit / O1	268687
154	Kusunda	Khas Kusunda	Colliery Office Complex & company's qtrs./ 10	
155	Kusunda	Kusunda	Kusunda village /O1	21042
156	Kusunda	Kusunda	Workshop, Office & Qtrs.(PK-1&2 pit area)/ O4	78198
	JCF/REHAB/P-I/1			
157	**Lodna**	Bagdigi	Bagdigi Basti /O1	89600
158	Lodna	Bagdigi	Bagdigi Colony / O2	27200
	Lodna	Bagdigi(S)	Bagdigi Colony / O2	41600
159	Lodna	Bararee	Along Jore Side Colony/11	17600
	Lodna	Bararee(S)	Along Jore Side Colony/11	11200
160	Lodna	Bararee(S)	Bazaar Dhowrah/12	7200
161	Lodna	Bararee	Brahman Basti / O2	14400
162	Lodna	Bararee	Chhata Dhowra & Durga Mandir /O5	35200
163	Lodna	Bararee	Chiraiyatand Colony /O1	30400
164	Lodna	Bararee	Colony near 1 pit /O4	35200
165	Lodna	Bararee	Colony near Bararee School / Bagan Dhowra /O3	19200

166	Lodna	Bararee	Digwadih New Colony / O8	41600
167	Lodna	Bararee	Dom Dhowra /O6	10400
168	Lodna	Bararee	East side of DB Road /O9	24000
169	Lodna	Bararee	Mudivita Village/10	1600
	Lodna	Bararee(S)	Mudivita Village/10	1600
170	Lodna	Bararee	Naya Dhowra Colony/ O7	19200
171	Lodna	Jealgora	1&2 Pit Area/11	32000
172	Lodna	Jealgora	Bagdigi Basti / 12	26400
173	Lodna	Jealgora	Bucharkhana Area / O1	43200
174	Lodna	Jealgora	Buriband /14	13600
175	Lodna	Jealgora	Check Post area /O6	4000
176	Lodna	Jealgora	North Jealgora 3&4 Pit/ O2	64000
177	Lodna	Jealgora	Stadium Area colony/O8	76800
178	Lodna	Jealgora	Sweeper Dhowra /O9	16000
179	Lodna	Jeenagora	Central Sulunga Colony No.1/ O9	2400
180	Lodna	Jeenagora	E.B. Section colony no. 1/O1	6400
	Lodna	Jeenagora(S)	E.B. Section colony no. 1/O1	800
181	Lodna	Jeenagora	EB Sec. Colony No. 2/O2	21600
182	Lodna	Jeenagora	Khas Jeenagora Colony No.1/O3	32000
183	Lodna	Jeenagora	Khas Jeenagora & Kalisthan /O5	7200
184	Lodna	Jeenagora	Khas Jeenagora Colony No. 2/ O4	4000
185	Lodna	Jeenagora	Khas Jeenagora Colony no. 3/ O6	15200
186	Lodna	Jeenagora	Khas Jeenagora Colony no. 4/O7	10400
187	Lodna	Joyrampur	6 pit Dhowra & Atta Chaki /O1	27200
	Lodna	Joyrampur(S)	6 pit Dhowra & Atta Chaki /O1	40000
188	Lodna	Joyrampur	Around Area Office/WS & No. 2 Basti/O3	56000
189	Lodna	Joyrampur	Beer Company Locality/O5	8800
190	Lodna	Joyrampur	Durga Mandir Area /O4	40000
191	Lodna	Joyrampur	Hazaribagh Colony near Hosptal /O2	30400
	Lodna	Joyrampur(S)	Hazaribagh Colony near Hosptal /O2	27200
192	Lodna	Lodna	2 pit Bhaga Colony/ 28	44800
193	Lodna	Lodna	16 no incline Jore side Colony / 22	8000
194	Lodna	Lodna	2 No. Incline Colony / 23	3200
	Lodna	Lodna(S)	2 No. Incline Colony / 23	30400
195	Lodna	Lodna	3 pit basti /O9	4800
	Lodna	Lodna(S)	3 pit basti /O9	800
196	Lodna	Lodna	4 pit Colony / 24	25600
197	Lodna	Lodna	5 No. Colony/ (C-17)	46400
198	Lodna	Lodna	8 pit area colony / 19	17600
	Lodna	Lodna(S)	8 pit area colony / 19	27200
199	Lodna	Lodna	Balugada Colony / 26	7200
	Lodna	Lodna(S)	Balugada Colony / 26	3200
200	Lodna	Lodna	Chalchalia Labour Colony /25	20800
201	Lodna	Lodna	Chalchalia Labour Colony/ (C-13)	24000
202	Lodna	Lodna	Firkuband Colony / 30	7200
203	Lodna	Lodna	Hanumangari Basti/14	16000
204	Lodna	Lodna	Indira Chowk Road side Basti /O7	3200
	Lodna	Lodna(S)	Indira Chowk Road side Basti /O7	3200
205	Lodna	Lodna	Jealgora Barrier Colony / 18	30400
206	Lodna	Lodna	Jeenagora Branch site / 20	1280
	Lodna	Lodna(S)	Jeenagora Branch site / 20	1920
207	Lodna	Lodna	Jharia Club & road side Basti /O8	28000

208	Lodna	Lodna	Joyrampur / Badigi Barrier / 21	11200
209	Lodna	Lodna	Kalidham Colony / 27	10400
210	Lodna	Lodna	Kujama Village /O2	2880
	Lodna	Lodna(S)	Kujama Village /O2	1920
211	Lodna	Lodna	Lodna Village /O1	46400
	Lodna	Lodna(S)	Lodna Village /O1	8800
212	Lodna	Lodna	Nadiapar Kujama Basti /O4	12800
213	Lodna	Lodna	New Bhaga Bast / 11	99200
214	Lodna	Lodna	New Colony Baniahir /13	49600
215	Lodna	Lodna	Niluri Patra Bastee /O5	1600
216	Lodna	Lodna	Office Compelx Area / 31	84800
	Lodna	Lodna(S)	Office Compelx Area / 31	2400
217	Lodna	Lodna	Suratand Basti /O6	4000
	Lodna	Lodna(S)	Suratand Basti /O6	6400
218	Lodna	Lodna	Tar Plant Area / 12	20800
	Lodna	Lodna(S)	Tar Plant Area / 12	6400
219	Lodna	North Tisra	BCCL Colony No. 1/O1	12800
220	Lodna	North Tisra	SG Section Basti /O3	14400
221	Lodna	North Tisra	Tilaboni Basti/O2	25600
	Lodna	North Tisra(S)	Tilaboni Basti/O2	12800
222	Lodna	South Tisra	B.J. & S.T. Section/ O3	24000
223	Lodna	South Tisra	Huchuktand Basti/O1	36000
224	Lodna	South Tisra	No.1 Pit S.T. Section /O2	1600
225	**P-B Area**	Balihari 10/12 Pit	63 Dhowra/O1	16300
226	P-B Area	Balihari 10/12 Pit	BCCL Colony No.1/13	7900
227	P-B Area	Balihari 10/12 Pit	Miner's Colony/11	5800
228	P-B Area	Balihari 10/12 Pit	Miner's Qtrs./O9	2400
229	P-B Area	Bhagaband	Aralgoria Basti/O2	19000
230	P-B Area	Bhagaband	Bhagaband Bastee/O4	235800
231	P-B Area	Bhagaband	DVC Colony/O1	44650
232	P-B Area	Bhagaband	Kashiatand/O5	33500
233	P-B Area	Bhagaband	Kenduadih Bastee(6B)/O7	0
234	P-B Area	GopaliChak	1 No. Dhowra/13	19534
235	P-B Area	GopaliChak	Bowri Basti No.3/11	6511
236	P-B Area	GopaliChak	In Chandra /O3	68016
237	P-B Area	GopaliChak	Leper Bastee/O5	3720
238	P-B Area	GopaliChak	Marine Qtrs. /O7	10790
239	P-B Area	GopaliChak	Pasi Dhowra / 10	21395
240	P-B Area	GopaliChak	Rly. Colony & Station/O6	25116
241	P-B Area	GopaliChak	West Side NH-32/O9	11348
242	P-B Area	Hydro-Mining	4 Pit Bastee/O6	35200
243	P-B Area	Hydro-Mining	Balihari Bastee/O4	33340
244	P-B Area	Hydro-Mining	Kumar Patti/O3	5200
245	P-B Area	Hydro-Mining	Nehru Nagar/O5	7740
246	P-B Area	Kenduadih	2/12 Incl.Dhowra & Hutments/18	3060
247	P-B Area	Kenduadih	Atwal Colony/12	19000
248	P-B Area	Kenduadih	Babubasa Colony/O2	8600
249	P-B Area	Kenduadih	Colony near Post Office /O3	40000
250	P-B Area	Kenduadih	East of Hindi Bhawan / 16	22900
251	P-B Area	Kenduadih	E-B Section/O9	4800
252	P-B Area	Kenduadih	Kathgola Maidan/O6	47770
253	P-B Area	Kenduadih	Kenduya Bazar /O7	146500

254	P-B Area	Kenduadih	Khoira Pit Head Bath/19	8360
255	P-B Area	Kenduadih	Labour Dhowra/17	7000
256	P-B Area	Kenduadih	Muslim Bastee/O8	36700
257	P-B Area	Kenduadih	Naya Dhowra Colony O4	52200
258	P-B Area	Kenduadih	Officer's Colony/10	4800
259	P-B Area	Kenduadih	Rajput Basti /O5	15340
260	P-B Area	Pootkee	Staff Qrts./O4	794600
261	**Sijua**	Bansdeopur	8 No. Dhowra /O8	9000
262	Sijua	Bansdeopur	BSP OH office / 14	9000
263	Sijua	Bansdeopur	Elec. Sub-station/12	3000
264	Sijua	Bansdeopur	Harijan Basti /O1	5460
265	Sijua	Bansdeopur	Indira Awas/11	5880
266	Sijua	Bansdeopur	Mallah Basti /O2	8775
267	Sijua	Kankanee	South of 7 pit /O2	6000
268	Sijua	Loyabad	5 pit Area /O9	45000
269	Sijua	Loyabad	7 / 8 Area /O1	21500
270	Sijua	Loyabad	8 pit area /O2	19200
271	Sijua	Mudidih	10 pit colony /O7	5000
272	Sijua	Mudidih	Jogta Colony / 13	93200
273	Sijua	Mudidih	Liprosy Area /O9	11500
274	Sijua	Mudidih	Nepali Dhowra /O6	95000
275	Sijua	Mudidih	New Shyam Bazar /12	10000
276	Sijua	Mudidih	No. 4 pit area / 11	1800
277	Sijua	Mudidih	Shyam Bazar/ O8	68000
278	Sijua	Mudidih	Tetulmari Vill. /O4	1500
279	Sijua	Nichitpur	Hard coke Bhatta/O3	5800
280	Sijua	Nichitpur	Nichitpur Bastee/O2	10000
281	Sijua	Nichitpur	Staff Qrts. /O4	46046
282	Sijua	Nichitpur	Staff Qrts. /O5	12560
283	Sijua	Sendra Bansjora	11 No. Colony/11	1900
284	Sijua	Sendra Bansjora	13 No. Colony/13	7500
285	Sijua	Sendra Bansjora	Gareria Colony /15	5700
286	Sijua	Sendra Bansjora	Gareria Colony 1/14	2000
287	Sijua	Sendra Bansjora	Habitation west of DB Road/12	10375
288	Sijua	Tetulmari	Director's Bunglow / 14	25200
289	Sijua	Tetulmari	Hirak & Private/12	12150
290	**W. Jharia**	Bhatdee	Belakhanda Co. Qrts./O6	24200
291	W. Jharia	Hantoodih (Closed)	Kultand Village/O3	116900
292	W. Jharia	Hantoodih (Closed)	Washery colony/O1	49600
293	W. Jharia	Lohapatti	Koraidih & Santadih/O8	4700
294	W. Jharia	Lohapatti	Kusumtand /10	221100
295	W. Jharia	Lohapatti	Modidih/O9	47900
296	W. Jharia	Lohapatti	Telmocho/O4	73200
297	W. Jharia	Moonidih	Lalpur Rutha Bastee/O6	1178800
298	W. Jharia	Murulidih (Closed)	BSEB & its surroundings /O1	56220
299	W. Jharia	Murulidih (Closed)	Murulidih Village/O4	266200
300	W. Jharia	Murulidih 20/21 Pit	Bhuli Qrts./O2	47000
Total for Phase - I				12044691

ACTION PLAN FOR REHABILITATION IN PHASE - II

6TH TO 10TH YEAR

Sl.No.	Area	Colliery	Site name & no.	Affected Area (Sq.m.)
	JCF/REHAB/P-II/1			
1	**Barora**	Damuda	BJ Section 'A/O6	17600
2	Barora	Damuda	Karmatand Section/11	24000
3	Barora	Damuda	North Damuda Section F/18	400
4	Barora	Damuda	Sijua Village/ O8	9600
5	Barora	Madhuband	Colliery Office & Qtrs./O6	24000
6	Barora	Madhuband	Dhowatand Village/O4	40000
7	Barora	Madhuband	Kutkutia Patti/ O5	27200
8	Barora	Phularitand	Nawagarh Bastee (Part)/12	16000
9	Barora	Phularitand	Phularitand Bazar / Hatia/11	41600
10	Barora	Phularitand	West Side of Punduvita Village/14	5600
11	**Bastacolla**	Bastacolla	Colony near Dhansar Police Station/ O3	12436
12	Bastacolla	Kujama	Khas Jharia/O4	17491
13	**Block-II**	Block-II	Madhuband Colony /O5	51200
14	**C-V Area**	Laikdih	Dumarkunda & company Qutrs./4A&4B	38685
15-16	C-V Area	Laikdih	Dumarkunda Village/2A&2B	78617
17	C-V Area	Laikdih	Manjhi Bastee/O6	12295
18	C-V Area	New Laikdih	CMW Colony/O8	51138
19	C-V Area	Victoria	Heslok Pit Area/O1	20806
20	**E. Jharia**	Amlabad	Bhuli Quarter & Staff Colony/ (1&2)	52000
21	E. Jharia	Bhowra North	No. 6 Block/O9	33600
22	E. Jharia	Bhowra North	No. 7 Bastee/O2	16000
23	E. Jharia	Bhowra North	No.9 Block Near Hospital/10	8000
24	E. Jharia	Bhowra North	No-8 Block/01	12800
25	E. Jharia	Bhowra North	Parasiabad Bastee/O5	4800
26	E. Jharia	Bhowra North	Parasiabad Labour Block/O4	12000
27	E. Jharia	Bhowra South	12 No. Area Colliery Office to Kumar Patti/ 16	104000
28	E. Jharia	Bhowra South	35 Area Chhapra More/12	52000
29	E. Jharia	Bhowra South	36 Jore Area behind Area Office/14	20000
30	E. Jharia	Bhowra South	4 no. Dhowrah/Amlabad Road/18	52800
31	E. Jharia	Bhowra South	Gourkhunti 35 Incline/13	77600
32	E. Jharia	Bhowra South	Jahaj Tand/19	5600
33	E. Jharia	Patherdih	Chandrabad/11	30400
34	E. Jharia	Patherdih	Hattalla Village/ O5	51200
35	E. Jharia	Patherdih	Kamini Nagar/10	14400
36	E. Jharia	Patherdih	Modern Sudamdih/O8	12800
37	E. Jharia	Patherdih	Pandey Bastee/O7	11200
38	E. Jharia	Patherdih	Patherdih/ O4	14400
39	E. Jharia	Sudamdih Inc.	Main Colony Chief House/ O4	8000

40	E. Jharia	Sudamdih Inc.	Main Colony Miners house/05	19200
41	E. Jharia	Sudamdih Inc.	Main Colony/ O3	16000
42	E. Jharia	Sudamdih Inc.	Old Incline Colony/06	4800
43	E. Jharia	Sudamdih S.M.	New Miners colony/02	33600
44	E. Jharia	Sudamdih S.M.	River side colony/01	30400
45	**Gobindpur**	Akashkinaree	Akashkinare Colony/ O6	3837
46	Gobindpur	Akashkinaree	Labour Qtrs. Along PWD Road/ O2	19139
47	Gobindpur	Akashkinaree	Part of Bhatmurna Bastee/O3	6996
48	Gobindpur	Akashkinaree	Qtrs. Along office compound/O4	37973
49	Gobindpur	Akashkinaree	Qtrs.on South side of Akashkinaree/O5	32070
50	Gobindpur	Block-IV / Kooridih	Kooridih 3 seam Area Hutment/ O4	1870
51	Gobindpur	Block-IV / Kooridih	LCH Dhowrah Govindpur/18	720
52	Gobindpur	Block-IV / Kooridih	Near Block-IV Office/15	26846
53	Gobindpur	Block-IV / Kooridih	Near Gobindpur Hospital/14	24280
54	Gobindpur	Block-IV / Kooridih	NHS Qrts/12	1400
55	Gobindpur	Block-IV / Kooridih	South Gobindpur Bastee/16	7040
56	Gobindpur	Block-IV / Kooridih	South Gobindpur Dhowra/17	1562
57	Gobindpur	Gobindpur	Agardih Labour Qtrs/O7	17580
58	Gobindpur	Gobindpur	Darpan Bastee/O5	132
59	Gobindpur	Gobindpur	Imli Dhowrah/O3	31145
60	Gobindpur	Gobindpur	IV Seam Colony/O1	57408
61	Gobindpur	Gobindpur	Labour Qrts./O6	1174
62	Gobindpur	Gobindpur	Mehtadih Colony & Bunglow/O4	31145
63	Gobindpur	Jogidih	Baihardih Colony 'B'/ 1B	8365
64	Gobindpur	Jogidih	Baihardih Village/1A	5118
65	Gobindpur	Kharkharee	Nawagarh More & Phularitand Village/ O3	14400
66	Gobindpur	Kharkharee	Part of Phularitand Village/ 3A	24000
67	Gobindpur	Maheshpur	Maheshpur Bastee/O1	33309
68	Gobindpur	Maheshpur	NHS Qtrs. & House North of DB Road/11	43823
69	Gobindpur	Maheshpur	Premnagar Colony Bastee etc./ 14	13418
70	Gobindpur	Maheshpur	Staff Qtrs. & Hutment/O4	2806
71	Gobindpur	S.Gobindpur	Bilbera - C/13	8000
72	Gobindpur	S.Gobindpur	Bilbera 'A'/ O7	1600
73	Gobindpur	S.Gobindpur	Kali Nagar Bilbera/12	8000
74	Gobindpur	S.Gobindpur	South Govindpur 'B/O6	2400
75	Gobindpur	S.Gobindpur	Tandabari-A/O1	18400
76	Gobindpur	Teturia	Colliery Office Area/O3	22400
77	Gobindpur	Teturia	NHS Qtrs.& Hutment/O1	43600
78	Gobindpur	Teturia	No.2 Locality/O2	32800
79	**Katras**	Angarpathra	AP Section-2 /O2	16800
80	Katras	Angarpathra	JK Khas/O4	2200
81	Katras	Angarpathra	JK Section/O3	62400
82	Katras	Angarpathra	National Angarpathra-2/O6	6500
83	Katras	East Katras	Akashkinaree 04/06	2800
84	Katras	East Katras	Akashkinaree -2/O2	400
85	Katras	East Katras	Akashkinaree 3/O4	3840
86	Katras	East Katras	Akashkinaree 5/O7	1000
87	Katras	East Katras	Akashkinaree-6/O8	4350
88	Katras	East Katras	Bhandardih 2 /11	2500
89	Katras	East Katras	Koiludih 01/03	3900
90	Katras	East Katras	Koiludih 3/10	40180
91	Katras	East Katras	Koiludih 4/15	65752

92	Katras	East Katras	Koiludih-2/O9	2450
93	Katras	East Katras	Koiludih-5/16	65752
94	Katras	East Katras	Malkera/18	3840
95	Katras	East Katras Project	Bhandardih 3/12	32400
96	Katras	Gaslitand	Qtrs. Near 6 Pit VAP/O4	43900
97	Katras	Gaslitand	Qtrs. Near 7 Pit & Colliery Office/O2	35500
98	Katras	Gaslitand	Qtrs. Near Ground UAP/O3	6500
99	Katras	Katras-Chaitudih	2 Pit Dhowrah/O6	9450
100	Katras	Katras-Chaitudih	5 No. Pit Area/10	4550
101	Katras	Katras-Chaitudih	Bengali Dhowra/O5	6650
102	Katras	Katras-Chaitudih	Dhowra of SW portion of 9 Pit/15	1850
103	Katras	Katras-Chaitudih	Habitation North of 13 Seam Quarry/17	1400
104	Katras	Katras-Chaitudih	Lakurka Bunglow Surrounding Area/O9	32550
105	Katras	Katras-Chaitudih	Lakurka Staff Qtrs./14	29370
106	Katras	Katras-Chaitudih	Loading Dhowrah (Lakurka Section) /16	13940
107	Katras	Keshalpur	Huts near 3/2 incline/O6	3550
108	Katras	Keshalpur	Quarter near 3/2 incline/O7	460
109	Katras	Keshalpur	Quarter near Agent Office/O4	2050
110	Katras	Salanpur	Central Salanpur Block 4 (10) & Lakurka Khas Block 4/ 15	27760
111	Katras	Salanpur	Central Salanpur Block 5 (12), Lakurka Khas Block 3/ 14 & 9	20170
112	Katras	Salanpur	Khas Gobindpur Area/23	12800
113	Katras	Salanpur	Khas Gobindpur Block 1 /22	14400
114	Katras	Salanpur	Lakurka Khas Block 1 (11) & Central Salanpur Block 1/ O7	15312
115	Katras	Salanpur	Lakurka Khas Block 2/ 13	2450
116	Katras	Salanpur	New Lakurka Section Block 2/17	19180
117	Katras	Salanpur	New Lakurka Section Block 3/18	1040
118	Katras	Salanpur	New Lakurka Section Block 5/ 20	4800
119	Katras	West Mudidih	2 Seam Area near 8/2 Incline/O2	550
120	Katras	West Mudidih	Dalahi Bastee/O5	7200
121	Katras	West Mudidih	House near 4 no. Sub-station/O8	1004
122	Katras	West Mudidih	Huts near Caplamp Room no. 1/ O6	1100
123	Katras	West Mudidih	Near 10/2 Incline 1 Area /11	1100
124	**Kustore**	Alkusa	GM Bunglow & Qtrs./O4	36188
125	Kustore	Alkusa	Qtrs. Near 6/7 Pit/O3	2484600
126	Kustore	Burragarh	Burragarh Basti/O2	15339
127	Kustore	Burragarh	Burragarh CISF Centre/O7	6084
128	Kustore	Burragarh	Nagu Centre & Bachha Centre/O4	30412
129	Kustore	Burragarh	Officer's & Staff Colony/O3	18660
130	Kustore	Burragarh	Pure Burragarh Basti/O5	20299
131	Kustore	Burragarh	Surendra Colony/Karmik Ngr/O1	27713
132	Kustore	E. Bhagatdih	Bihar Talkies & Raja Bari Area/12(A)	219387
133	Kustore	E. Bhagatdih	Jharia Water Board Area /O6	35750
134	Kustore	E. Bhagatdih	Bihar Talkies & Raja Bari Area/12(B)	10518
135	Kustore	E. Bhagatdih	Gopalichak Basti/O3	21185
136	Kustore	E. Bhagatdih	Koiri Bandh Area/10	7363
137	Kustore	Hurriladih	7 No. Colony/O4	35526
138	Kustore	Hurriladih	Bhutgoria Old Complex/O7	16473
139	Kustore	Hurriladih	Hurriladih Bastee/O2	39223
140	Kustore	Hurriladih	Hurriladih Old Colony/O6	14914
141	Kustore	Hurriladih	New Colony 1&2 No/O3	30436
142	Kustore	Hurriladih	Pather Bunglow Bastee/O1	26499
143	Kustore	Hurriladih	Sargujia Bastee/O5	24894

144	Kustore	Kustore	Bhagwan Das Centr/O9	19173
145	Kustore	Kustore	BNR KustoreO4	40308
146	Kustore	Kustore	Dak Banglow Area/10	108191
147	Kustore	Kustore	Kalimandir Area/O2	9940
148	Kustore	Kustore	Khapra Dhowra/O6	23373
149	Kustore	Kustore	Naya Dhowra/O5	34099
150	Kustore	Kustore	Old Simlabahal Office/11	14382
151	Kustore	Kustore	Qtrs. Near 10 Pit Area/O7	32000
152	Kustore	Simlabahal	Bhaga S.E. Rly. Colony/O8	12062
153	Kustore	Simlabahal	Bhalgora Project Complex/O6	49370
154	Kustore	Simlabahal	DAV School Area/O7	15867
155	Kustore	Simlabahal	Gariban Patti/O4	45389
	JCF/REHAB/P-II/2			
156	**Kusunda**	Dhansar	Bright Kusunda Colony/O2	28000
157	Kusunda	Dhansar	East Godhur Colony/O1	45637
158	Kusunda	Dhansar	New Delhi Colony/O3	12056
159	Kusunda	E. Bassuriya	Gareria Basti/O1	41296
160	Kusunda	Godhar	3 Pit Area/O3	58437
161	Kusunda	Godhar	Baldar Bastee/O1	2000
162	Kusunda	Gondudih	10 No. Dhowrah/O8	4882
163	Kusunda	Indusrty	Lahabera Bastee/O3	2936
164	Kusunda	Industry	Huchuktand Bastee/O2	2655
165	Kusunda	Industry	KOCP Office & Colony Qtrs./O5	2936
166	Kusunda	Industry	Rise Bhagatdih Colony/O6	6908
167	Kusunda	Khas Kusunda	B Panel Area/O7	14091
168	Kusunda	Khas Kusunda	Colony near KG Section School/11	6011
169	Kusunda	Khas Kusunda	Company Qtr. West of Bhuli Road/12	7608
170	Kusunda	Khas Kusunda	Dharia Joba Village/O4	1573
171	Kusunda	Khas Kusunda	Gondudih Bastee/O3	12296
172	Kusunda	Khas Kusunda	Harijan Basti/O5	11451
173	Kusunda	Khas Kusunda	Hospital Basti/O8	16345
174	Kusunda	Khas Kusunda	Kharikabad Bastee/ O9	17971
175	Kusunda	Khas Kusunda	Kusunda Station Village/O6	11451
176	Kusunda	Kusunda	Keska Basti Qtrs./O2	21042
177	**Lodna**	Jealgora	16 No. Dhowra Area/13	32000
178	Lodna	Jealgora	7 Pit Old Hospital Area/10	36000
179	Lodna	Jealgora	Durga Mandir Colony/O4	28800
180	Lodna	Jealgora	Guest House Area/O7	54400
181	Lodna	Jealgora	Jealgora Bastee/O3	28800
182	Lodna	Jealgora	Jealgora Colony/O5	72000
183	Lodna	Lodna	5 No. Colony/29	32000
184	Lodna	Lodna	GM Bunglow & Road Side Bastee/15	48000
185	Lodna	Lodna	Phus Bungla Road side Bastee/10	3200
186	Lodna	Lodna	Phus Bungla Road side colony/16	3200
187	Lodna	Lodna	Puranadih Village/O3	6400
188	Lodna	Lodna	Shalimar Colony/17	16000
189	**P-B Area**	Balihari 10/12 Pit	60 Dhowra/O3	11500
190	P-B Area	Balihari 10/12 Pit	88 Dhowra/O2	87350
191	P-B Area	Balihari 10/12 Pit	BCCL colony 2/14	11150
192	P-B Area	Balihari 10/12 Pit	Bunglow & Babu Basa/O8	16300
193	P-B Area	Balihari 10/12 Pit	Pit Office/12	20000
194	P-B Area	Balihari 10/12 Pit	Village No. 1 Balihari/O6	5000

195	P-B Area	Balihari 10/12 Pit	Village No.2 Balihari/O5	29700
196	P-B Area	Balihari 10/12 Pit	Villagee No. 3 Balihari/O7	2500
197	P-B Area	Balihari 10/12 Pit	Shakti School/10	144400
198	P-B Area	Bhagaband	Aralgoria Basti-3/O3	77000
199	P-B Area	Bhagaband	Kenduadih Bastee (6A)/O6	192600
200	P-B Area	Bhagaband	Kenduadih Bastee (6G)/12	0
201	P-B Area	Bhagaband	Kenduadih Bastee(6)/O8	0
202	P-B Area	Bhagaband	Kenduadih Bastee(6D)/O9	0
203	P-B Area	Bhagaband	Kenduadih Bastee/10	0
204	P-B Area	Bhagaband	Kenduadih Bastee-6F/11	0
205	P-B Area	GopaliChak	17 No. Dhowra/14	44651
206	P-B Area	GopaliChak	2 No. Gopal Colony/12	84651
207	P-B Area	GopaliChak	3 No. Bastee/KK Sec/O4	8372
208	P-B Area	GopaliChak	Marine Colony-1/O1	57674
209	P-B Area	GopaliChak	Marine Colony-2/O2	12093
210	P-B Area	GopaliChak	Sudamdih colony/08	48139
211	P-B Area	Hydro-mining	BC Plant/O7	45440
212	P-B Area	Hydro-mining	Krishna Nagar/O8	9600
213	P-B Area	Hydro-mining	Oranga Patti Birsa Nagar/02	4230
214	P-B Area	Hydro-mining	Station Dhowra/O1	3900
215	P-B Area	Kenduadih	4 Pit Ghansadih Colliery Qtrs./20	11100
216	P-B Area	Kenduadih	Ghansadih/14	48150
217	P-B Area	Kenduadih	Gwala Basti & Kali Mandir/15	4925
218	P-B Area	Kenduadih	Khoira ColonyO/1	51400
219	P-B Area	Kenduadih	Nimtala/11	37700
220	P-B Area	Kenduadih	No.5 Dhowra Bastee/13	40250
221	P-B Area	Pootkee	13 No. Bastee/O2	62156
222	P-B Area	Pootkee	17 No. 10 No. & Gwala Bastee/O1	118370
223	P-B Area	Pootkee	2 No. & JMBH/O3	79628
224	P-B Area	Pootkee	Bowri Basti/O6	110576
225	P-B Area	Pootkee	Prem Nagar/O5	130060
226	P-B Area	Pootkee	Sri Nagar Colony/O7	111896
227	**Sijua**	Bansdeopur	15 No. Dhowrah/13	1000
228	Sijua	Bansdeopur	4 No. colony/O4	3000
229	Sijua	Bansdeopur	40 No. Dhowra/10	10700
230	Sijua	Bansdeopur	7 No. BSP/O7	12000
231	Sijua	Bansdeopur	Bansudeopur Colliery/O6	6500
232	Sijua	Bansdeopur	New Colony /O3	5000
233	Sijua	Kankanee	5 Pit Area/O1	3500
234	Sijua	Kankanee	7 Pit Area/O3	40000
235	Sijua	Kankanee	Hanuman Nagar/O4	75000
236	Sijua	Kankanee	Loyabad Station/O5	5400
237	Sijua	Kankanee	Railway Quarters/O6	1500
238	Sijua	Kankanee	Sendra 7 Pit/O7	15000
239	Sijua	Loyabad	3 No. Area/O8	5000
240	Sijua	Loyabad	6 Pit Area/10	96000
241	Sijua	Loyabad	Central Hospital/O6	7500
242	Sijua	Loyabad	Coke Plant-1/14	26000
243	Sijua	Loyabad	Coke Plant-2/15	38400
244	Sijua	Loyabad	Idgah Area/12	12800
245	Sijua	Loyabad	Kankanee Basti/O5	22000
246	Sijua	Loyabad	Madanadih/O3	5000

247	Sijua	Loyabad	New Drift/18	56000
248	Sijua	Loyabad	Pootkee Barrier/19	17600
249	Sijua	Loyabad	Pootkee Colony/20	72000
250	Sijua	Loyabad	Power House-2/17	35000
251	Sijua	Mudidih	6/10 Colony/O2	3350
252	Sijua	Mudidih	22/12 Colony/O5	35900
253	Sijua	Mudidih	Jogta Upper/14	14100
254	Sijua	Mudidih	Kajro Bagan/10	6700
255	Sijua	Sendra Bansjora	10 No. Colony/O5	1000
256	Sijua	Sendra Bansjora	19 No. Colony/19	750
257	Sijua	Sendra Bansjora	21 No. Colony/21	625
258	Sijua	Sendra Bansjora	6 Pit Colony/O4	5110
259	Sijua	Sendra Bansjora	6 Pit Colony/O8	2160
260	Sijua	Sendra Bansjora	6 Pit colony/Past/O9	600
261	Sijua	Sendra Bansjora	Bansjora Village/16	4792
262	Sijua	Sendra Bansjora	OCP Office/O2	13200
263	Sijua	Sendra Bansjora	Office Colony/O6	4600
264	Sijua	Tetulmari	Beldari Bastee/ 11	3000
265	Sijua	Tetulmari	Chandore Bastee ./O8	3000
266	Sijua	Tetulmari	Chandore West No.1/17	900
267	Sijua	Tetulmari	Chandore West No.2/18	675
268	Sijua	Tetulmari	Dalahi Basti & BCCL Quarters/O1	95890
269	Sijua	Tetulmari	Hutments of RNS/15	2026
270	Sijua	Tetulmari	Malla Dhowrah/O5	18000
271	Sijua	Tetulmari	Naya More Basti/13	2400
272	Sijua	Tetulmari	Nimia Dhowra/O7	836
273	Sijua	Tetulmari	Pondihdih Bastee/ 10	16200
274	Sijua	Tetulmari	Substation RNS/16	660
275	Sijua	Tetulmari	Workshop/O6	18000
276	**W. Jharia**	Bhatdih	Belakhnda & Bhatdih Bastee/O5	120400
277	W. Jharia	Bhatdih	Colliery Quarters/O4	400000
278	W. Jharia	Bhatdih	Tentulia & Balakhanda Bastee/O2	76400
279	W. Jharia	Bhurungia	Bhurungia Village/O1	309000
280	W. Jharia	Hantodih	Hantoodih Village/O2	520600
281	W. Jharia	Lohapatti	Chhatatand/O5	31800
282	W. Jharia	Lohapatti	Jamdiha Bastee/O7	139600
283	W. Jharia	Lohapatti	Kashiatand/O2	64800
284	W. Jharia	Lohapatti	Lohapatti Bastee/O1	65200
285	W. Jharia	Moonidih	Baludih/Dobray Village/O2	388500
286	W. Jharia	Moonidih	Dhobani Bastee/O4	384600
287	W. Jharia	Moonidih	Jatudih Colony & Village/O1	264000
288	W. Jharia	Moonidih	Moonidih Basti/O5	244600
289	W. Jharia	Moonidih	Moonidih Colony/O3	828000
290	W. Jharia	Murulidih (closed)	Mohuda Bastee/O2	145600
291	W. Jharia	Murulidih (Closed)	Murulidih Colliery Qtrs./O3	308000
292	W. Jharia	Murulidih 20/21 Pit	Bulbazar/O5	76000
293	W. Jharia	Murulidih 20/21 Pit	Chitrutand Basti/O1	27700
294	W. Jharia	Pandugora	Lakhanpur/O2	59600
295	W. Jharia	Pandugora	Padugora/O1	24600
			Sub Total	13650508
Total (Phase-I & Phase-II)				**25695199**

7.10 Action Plan for Rehabilitation & Resettlement

Area wise, Colliery wise, site wise and phase wise no. of houses to be rehabilitated along with their land and indicative fund requirement has been shown in **Table no-7.**

7.11 Pre-Implementation Activities:

Before commencement of actual implementation of resettlement, the following activities are to be completed.

i. Demographic Survey of affected population with details of houses and land including valuation.

ii. Identification & Acquisition of land for Phase-I township

iii. Tendering and awarding of work for land survey and township planning

iv. Surveying of land

v. Township planning

vi. Tendering and award of work for construction of houses

The pre-implementation activities will be completed within 2 years period and the estimated cost is Rs. 163.79 . The detail of cost is given in **Table 8**

Table- 8

Fund requirement for Pre implementation Activities

Sl. no	Activities	1st year	2nd year	Total (Rs. Crs)
1	Socio – Economic survey, Valuation survey and other survey for Non-BCCL houses.	0.70	0.71	1.41
2	Land acquisition BCCL & Non BCCL houses for Phase-I (860 ha)	69.42	69.41	138.83
4.	Contingency (3%) & supervision charges (5%) for land acquisition	5.55	5.56	11.11
3	Township planning and preparation of Rehabilitation scheme for Phase -I	6.22	6.22	12.44
	Total	**81.89**	**81.90**	**163.79**

7.12 Identification of Resettlement sites & their description:

Total 79159 Nos. of affected houses are proposed to be resettled in Satellite Township with all basic amenities and infra -structural facilities in non-coal bearing areas along the fringe of JCF. In each township, about 6000houses for BCCL and 12500 houses for Non BCCL are proposed to be constructed in different sector. The resettlement sites will be selected

preferably where Govt. land/BCCL land is available. Tentative resettlement mouzas are as follows:

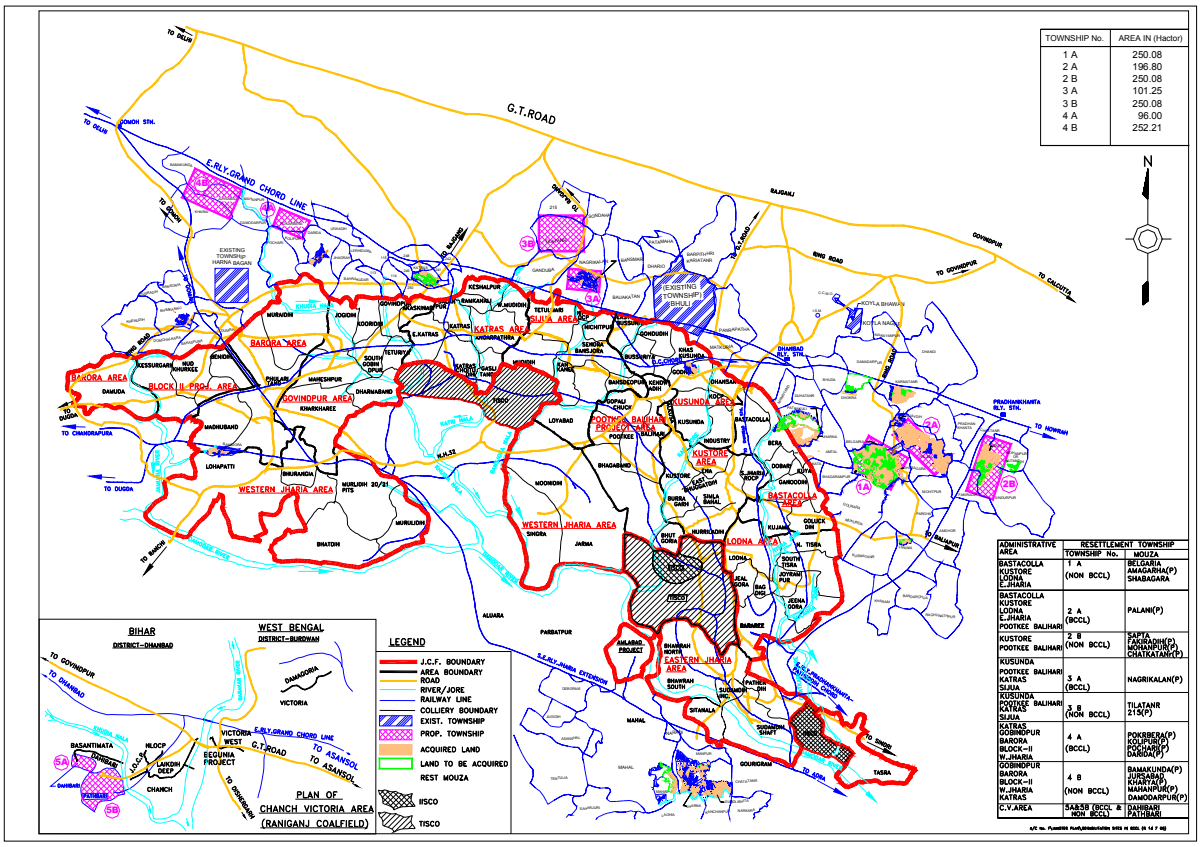
- Belgoira, Amagarha, Shabaigara, Palani, Sapta, Fakiradih, Manoharpur, Nagarikalan, Tilatanr, Pokrabara, Kolipur, Pochari, Darida, Barrakunda, Mahanpur, Dahibari, Pathbari etc.

Resettlement sites should be finalised based on the availability of land during implementation of the project. The tentative satellite townships are shown in Drg. no.4. These sites are tentative and actual location can be decided only after availability of land is finalized by State Govt.

7.13 Location wise shifting from rehabilitation site to Resettlement Sites:

Table- 9

Administrative Areas	Resettlement Township	
	Township no	Mouzas
BASTACOLA KUSTORE LODNA E.JHARIA	1A (NON BCCL)	BELGORIA AMAGARHA(P) SABAIGARA
BASTACOLA KUSTORE LODNA E.JHARIA POOTKEE BALIHARI	2A (BCCL)	PALANI (P)
KUSTORE POOTKEE BALIHARI	2B (NON BCCL)	SAPTA FAKIRADIH (P) MOHANPUR (P) CHATKATANR (P)
KUSUNDA POOTKEE BALIHARI KATRAS SIJUA	3A (BCCL)	NAGRIKALAN(P)
KUSUNDA POOTKEE BALIHARI KATRAS SIJUA	3B (NON-BCCL)	TILATANR 215 (P)
KATRAS GOVINDPUR BARORA BLOCK-II W. JHARIA	4A (BCCL)	POKRBERA(P) KOLIPUR(P) POCHARI(P) DARIDA(P)
KATRAS GOVINDPUR BARORA BLOCK-II W. JHARIA	4B (NON-BCCL)	BAMAKUNDA(P) JURSABAD KHARYA(P) MAHANPUR(P) DAMODARPUR(P)
C.V. AREA	5A & 5B (BCCL & NON-BCCL)	DAHIBARI PATHBARI



TOWNSHIP No.	AREA IN (Hactor)
1 A	250.08
2 A	196.80
2 B	250.08
3 A	101.25
3 B	250.08
4 A	96.00
4 B	252.21

ADMINISTRATIVE AREA	RESETTLEMENT TOWNSHIP	
	TOWNSHIP No.	MOUZA
BASTACOLLA KUSTORE LODNA E.JHARIA	1 A (NON BCCL)	BELGARIA AMAGARHA(P) SHABAGARA
BASTACOLLA KUSTORE LODNA E.JHARIA POOTKEE BALIHARI	2 A (BCCL)	PALANI(P)
KUSTORE POOTKEE BALIHARI	2 B (NON BCCL)	SAPTA FAKIRADIH(P) MOHANPUR(P) CHATKATAM(P)
KUSUNDA POOTKEE BALIHARI KATRAS SIJUA	3 A (BCCL)	NAGRIKALAN(P)
KUSUNDA POOTKEE BALIHARI KATRAS SIJUA	3 B (NON BCCL)	TILATANR 215(P)
KATRAS GOBINDPUR BARORA BLOCK-II W.JHARIA	4 A (BCCL)	POKRBERA(P) KOURIDIH(P) DAHIDA(P) DAMOA(P)
GOBINDPUR BARORA BLOCK-II W.JHARIA KATRAS	4 B (NON BCCL)	BAMAKUNDA(P) JUBRAJNAGAR(P) KHARTA(P) MANANPUR(P) DAMODARPUR(P)
C.V.AREA	5A&5B (BCCL & NON BCCL)	DAHIBARI PATHBARI

7.14 Organisation:

It is proposed that rehabilitation & resettlement of BCCL houses will be the responsibility of BCCL whereas the same for Non BCCL houses including the encroachers will be the responsibility of concerned State Govt.

For rehabilitation of BCCL houses, it is proposed to have a separate R&R division headed by an official of Chief General Manager rank at Company HQ The responsibility of the R&R division at Company (HQ) level would be as under

- Identification & Acquisition of land in association with state govt. and surveying for the BCCL houses

- Preparation of tender documents, tendering and award of work for surveying of land and township planning.

- Preparation of town ship plans through external agencies and approval of cost estimates of townships

- Arrangement and disbursement of fund to different implementing agencies

- Monitoring and supervision of various works under implementation

For rehabilitation of Non-BCCL houses (Pvt. & Encroachers), it is proposed that a suitable organisational set up be formed by State Govt. for implementation of rehabilitation plan under the Master Plan

.

7.15 Indicative Fund Requirement for Rehabilitation Projects:

Total fund requirement for rehabilitation Projects has been estimated at Rs 5297.07 Crs. including fund for pre implementation activities. This also includes 3% contingency and 5% supervision charges. The supervision charges will cover the expenditure (Revenue, furniture & fittings, vehicle, office equipment etc) of separate organization at BCCL and state Govt.

Rehabilitation project is proposed to be implemented in 12 years time (including 2 years of pre-implementation activities}. During this period further sites may become endangered which shall be rehabilitated with same R&R package as proposed in the Master Plan. This may require additional fund.

The year wise capital requirement has been shown in **Table -10**

TABLE -10

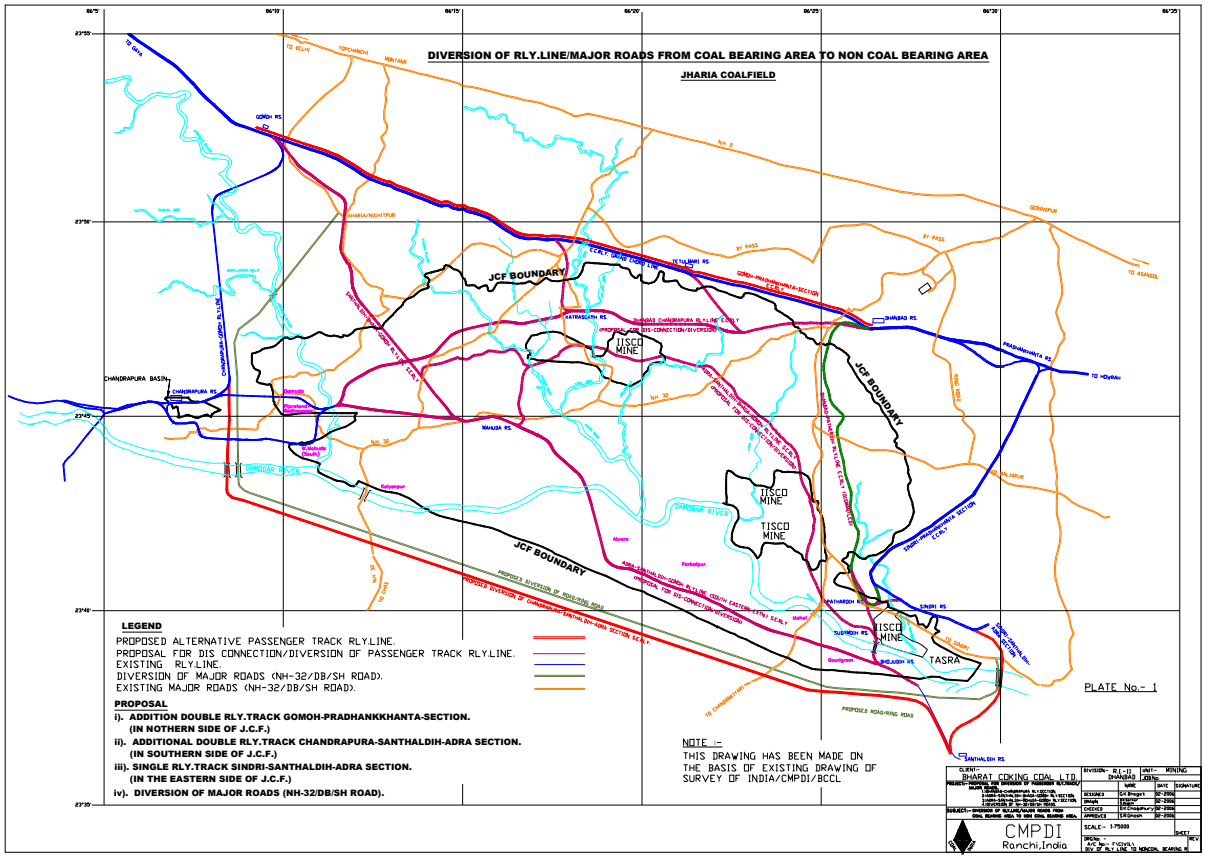
YEAR-WISE INDICATIVE CAPITAL REQUIREMENT FOR REHABILITATION

PHASE	YEAR	INDICATIVE FUND (Rs.Crs)
A) Pre-implementation Phase		
	1st	81.89
	2nd	81.90
Total Pre-Implementation Phase		**163.79**
Implementation Phase		
Phase-I	3rd	448.66
	4th	509.75
	5th	509.75
	6th	515.05
	7th	515.05
B) Sub Total Phase-I		**2498.26**
Phase-II	8th	423.71
	9th	423.71
	10th	423.71
	11th	423.71
	12th	423.71
C) Sub Total Phase-II		**2118.55**
Grand total (A+B+C)		**4780.60**

Phase wise Fund requirement for BCCL and Non BCCL Houses (Rs. Crs)

A) Pre Implementation Activities	
BCCL houses	34.75
Non BCCL houses	129.04
Sub Total (A)	**163.79**
B) Phase-I	
BCCL houses	478.95
Non BCCL houses	2019.32
Sub Total (B)	**2498.27**
C) Phase-II	
BCCL houses	554.75
Non BCCL houses	1563.80
Sub Total (C)	**2118.55**
Grand Total (A+B+C)	**4780.60**
BCCL houses (A+B+C)	1068.45
Non BCCL houses (A+B+C)	3712.15

DIVERSION OF RAILS AND MAJOR ROADS


DIVERSION OF RLY.LINE/MAJOR ROADS FROM COAL BEARING AREA TO NON COAL BEARING AREA
JHARIA COALFIELD
JCF BOUNDARY
TISCO MINE
TASRA
CHANDRAPURA BASIN
DAMODAR RIVER
LEGEND
PROPOSED ALTERNATIVE PASSENGER TRACK RLY.LINE.
PROPOSAL FOR DIS CONNECTION/DIVERSION OF PASSENGER TRACK RLY.LINE.
EXISTING RLY.LINE.
DIVERSION OF MAJOR ROADS (NH-32/DB/SH ROAD).
EXISTING MAJOR ROADS (NH-32/DB/SH ROAD).
PROPOSAL
i). ADDITION DOUBLE RLY.TRACK GOMOH-PRADHANKKHANTA-SECTION. (IN NOTHERN SIDE OF J.C.F.)
ii). ADDITIONAL DOUBLE RLY.TRACK CHANDRAPURA-SANTHALDIH-ADRA SECTION. (IN SOUTHERN SIDE OF J.C.F.)
iii). SINGLE RLY.TRACK SINDRI-SANTHALDIH-ADRA SECTION. (IN THE EASTERN SIDE OF J.C.F.)
iv). DIVERSION OF MAJOR ROADS (NH-32/DB/SH ROAD).
NOTE :-
THIS DRAWING HAS BEEN MADE ON THE BASIS OF EXISTING DRAWING OF SURVEY OF INDIA/CMPDI/BCCL
PLATE No.- 1
BHARAT COKING COAL LTD.
CMPDI
Ranchi,India

8.1 Introduction

"BCCL vide letter no. GM(Env)/F-/06/238, dated 22nd April,2006, suggested that diversion of railway lines and NH 32 road passing through coal bearing areas of JCF should also be included in the Master Plan'2006.

The Master Plan envisages dealing with fire, subsidence and rehabilitation in the unstable in-habitated areas only in the leasehold of BCCL. However protection measures against fire affecting the rail and jores have been considered under dealing with fire in this Master Plan.

Diversion of rails and roads passing over the coal bearing areas are affected by fire and subsidence at many places and may further be affected. As the diversion will affect the operation of other coal producing companies like TISCO & SAIL, in addition to other Industries operating in the coalfield, private parties, State Govt. and Railway, a joint decision should be taken involving all the above stake holders.

8.2 Brief of Railway lines and Roads proposed for diversion

A number of rail heads passes through JCF. Some of the rail heads are affected by fire at different locations. A brief account of rail heads affected/likely to be by fire in BCCL is as under:

☐ **Adra- Santhaldih-Bhaga-Gomoh Rly. Line (S.E Rly)**

The above Rly line is affected by active surface & underground fire of Patherdih, Sudamdih and Bhowra collieries between Sudamdih station and Bhowra halt.. It is also affected by active fire of Phularitand and Block-II OCP between Kharkharee and Khanoodih station.

XVI seam fire of Pootkee/Gopalichauk Colliery exists on the south side of the above railway line which may affect the line in future.

☐ **Patherdih-Bhojudih Link Line (S.E Rly) between Patherdih and Sudamdih Stations** (Part of Dhanbad - Patherdih Railway line)

The east ward advance of XIVA/XIV seam fire in the old abandoned quarry of Patherdih Colliery mal affect the line in future.

☐ **Dhanbad-Chandrapura (DC) Rly line (S.E Rly)**

Dhanbad Chandrapura is likely to be affected by fires of Bassuria and sendra Bansjora collieries in future.

□**Dhanbad-Kusunda-Tetulmari link line (S.E Rly)**

The above link line is already affected by fire of East Bassuria colliery and it is likely to be affected by the fires of Bassuria Colliery.

ROAD :

National Highway-32 passing over the coal bearing areas of JCF is affected due to fire of Kenduadih colliery between Kedua and Kirkend and District Board road passing from Jharia to Kendua is endangered due to fire of Alkusa colliery near Kendua Police Station.

8.3 Proposal

The diversion of rail and road requires accurate survey of the alternative routes, assessment of alternative railway sidings will be affected due to diversion, quantification of benefits, detail layout planning for diversion by expert agencies like RITES. The above activities are likely to take about two years time.

Therefore, in this Master Plan, a lump sum provision of Rs. 20.00 Crs as advance action has been kept for surveying and planning only. The detail proposal for diversion may be taken up as a separate Master Plan in future.

9.0 Total Indicative fund requirement for Master Plan

The total indicative capital required to implement the Master Plan, for Dealing with Fires, Subsidence Control of Inhabitated Areas and Rehabilitation of unstable-Uncontrollable subsidence –prone Inhabitated areas is estimated at **Rs. 7112.11** Crores. Year-wise requirement of funds for each type of jobs is shown in **Table –11**

TABLE – 11

YEAR-WISE CAPITAL REQUIREMENT FOR MASTER PLAN

Rs. In Crs.

Phase	Year	Fire Projects	Rehab. Projects	Diversion of Rail/road	Total
Pre-implementation					
	1st	2.69	81.89	10.00	94.58
	2nd	2.24	81.90	10.00	94.14
Sub-total		**4.93**	**163.79**	**20.00**	**188.72**
Implementation period					
Phase -I	3rd	191.52	448.66		640.18
	4th	211.51	509.75		721.26
	5th	267.76	509.75		777.51
	6th	216.36	515.05		731.41
	7th	214.04	515.05		729.09
Sub Total Phase I		**1101.19**	**2498.26**		**3599.45**
Phase-II	8th	262.68	423.71		686.39
	9th	259.11	423.71		682.82
	10th	250.67	423.71		674.38
	11th	252.43	423.71		676.14
	12th	180.50	423.71		604.21
Sub Total Phase -II		**1205.38**	**2118.55**		**3323.45**
Grand Total		**2311.50**	**4780.60**	**20.00**	**7112.11**

10.0 SOURCE OF FUNDING

Committee of Secretaries in its meeting held on 18.03.03 in the committee room of the cabinet secretariat, Rashtrapati Bhawan, New Delhi directed that the Ministry of Coal would examine the extent to which funds could be mobilized by (a) enhancing the cess on coal, and (b) utilising a portion of the profits of BCCL and ECL. Any shortfall would be made good by suitably enhancing the Plan allocation.

Accordingly the following funding arrangement for implementation of Master Plan has been decided by Ministry of Coal

SL. No.	Source	Amount in Rs. Crores / Annum
1	The Coal Cess (CCDA) i.e. Stowing Excise Duty has been increased to Rs. 10/- tonne	120
2	CIL fund as Rs. 6/ tonne	165
3	EMSC provision	30
4	Unspent fund lying with MOC @ Rs. 80.00 Crs. per year for 5 years.	80
	TOTAL	**395**

The above fund of Rs. 395 Crs / year was adequate to implement the activities under Master Plan for a period of 20 years for ECL & BCCL. After considering the recommendations of MOC and Planning Commission by reducing the time period from 20 years to 10 years (excluding 2 years of Pre-Implementation), the corresponding yearly fund requirement for BCCL only would vary from Rs 604.21 Crs to Rs. 777.71 Crs as total fund requirement has been estimated at Rs. 7112.11 Crs.

Accordingly, MOC may take necessary steps to enhance the availability of fund to meet the requirements both for ECL and BCCL for completion of all activities under this Master Plan.

ANNEXURE VII

MPP/19/IC
6-3-19

भारत कोकिंग कोल लिमिटेड
Bharat Coking Coal Limited
(A Mini Ratna Company)
(A Subsidiary of Coal India Ltd.)
(www.bcclweb.in)

पं.का -:.कोयला भवन, कोयला नगर, धनबाद –826005,
Regd. Off: Koyla Bhawan, Koyla Nagar,
Dhanbad - 826005.
CIN: U10101JH1972GOI000918
दूरभाष: 0326-2230190/ फ़ैक्स -0326-2230050,
ईमेल: cos.bccl@coalindia.in

बोर्ड सचिवालय /Board Secretariat

Ref. No. BCCL:CS:F-1A: 69

Dated:05.03.2019
06

To,
GM(P&P),
BCCL, Koyla Bhawan.

Sub: Certified copy of Minutes of 348th Board Meeting held on 29.01.2019.

Dear Sir,

We send herewith certified copy of Minutes of **Item No. 348.4E, 348.4F & 348.4T** of 348th Meeting of the Board of Directors of Bharat Coking Coal Limited held at Registered Office, Koyla Bhawan, Dhanbad on 29.01.2019 for taking necessary action at your end.

Yours faithfully

(B.K. Parui)
Company Secretary

Encl: As above

Sri Agrawal
06/3/19

Item No. 348.4E

Approval of Mining & Mine Closure Plan for Moonidh UG Colliery, W. J. Area, BCCL.

Background:

Mining Plan along with Mine Closure Plan of Moonidih Colliery having normative capacity of 3.20 MTPA and the total Mine Closure cost being ₹4993.16 Lakhs (Rupees Forty-Nine Crores Ninety-Three Lakh Sixteen Thousands only), to be deposited in the already existing Escrow Account which includes already deposited amount of ₹454.09 Lakhs (Rupees Four crore Fifty Four lakhs Nine thousand only) was placed before Empowered Sub-Committee Meeting of BCCL held on 29.01.2019 and Empowered Sub-Committee recommended to place it before the BCCL Board for consideration and approval.

Decision:

After detailed deliberation the proposal of Mining Plan along with Mine Closure Plan of Moonidih Colliery recommended by ESC in its meeting held on 29.01.2019 having normative capacity of 3.20 MTPA and the total Mine Closure cost being ₹4993.16 Lakhs (Rupees Forty Nine Crores Ninety Three Lakh Sixteen Thousands only) which includes ₹454.09 Lakhs (Rupees Four crore Fifty Four lakhs and Nine thousand only) already deposited in existing Escrow Account was approved by the Board.

Item No. 348.4F

Approval of Mining Plan along with Mine Closure Plan of Amalgamated Sudamdih Patherdih Colliery.

Background:

Mining Plan along with Mine Closure Plan of **Amalgamated Sudamdih - Patherdih Colliery** having normative capacity of 0.545 MTPA and the total Mine Closure cost being ₹4040.061Lakhs (Rupees four thousand forty Lakh six thousand and one hundred only), to be deposited in the new Escrow Account, to be opened(Including already deposited amount of Rs four hundred three lakhs forty five thousand and one hundred only in two escrow accounts namely Sudamdih Incline Mines and Patherdih Group of Mines as both these mines have merged now, already deposited amount shall be transferred to this new Escrow Accounts to be opened), the expenditure already incurred towards Mine Closure activities shall be claimed from this new Escrow Account was placed before Empowered Sub Committee Meeting held on 29.01.2019 and Empowered sub-Committee recommended to place the proposal before Board for approval.

Decision:

The proposal of Mining Plan along with Mine Closure Plan of Amalgamated Sudamdih - Patherdih Colliery recommended by ESC in its meeting held on 29.01.2019 having normative capacity of 0.545 MTPA and the total Mine Closure cost being ₹4040.061 Lakhs (Rupees four Thousand forty Lakh six thousand and one hundred only), to be deposited in the new Escrow Account, to be opened (Including already deposited amount of Rs four hundred three lakhs forty five thousand and one hundred only in two escrow accounts namely Sudamdih Incline Mines and Patherdih Group of Mines as both these mines have merged now, already deposited amount shall be transferred to this new

Certified to be True Copy

B. K. Parui
Company Secretary
Bharat Coking Coal Limited
Koyla Bhawan
Dhanbad - 826005

Escrow Account to be opened, the expenditure already incurred towards Mine Closure activities shall be claimed from this new Escrow Account) was approved by the Board.

Item No. 348.4T

Mining Plan along with Mine Closure Plan of Bhowra South Colliery.

Background:

The Mining Plan along with Mine Closure Plan of **Bhowrah South Colliery** having normative capacity of 0.923 MTPA and the total Mine Closure cost being ₹17162.865 Lakhs (Rupees seventeen Thousand one hundred and sixty two lakhs eighty six thousand and five hundred only), to be deposited in the new Escrow Account, to be opened (Including already deposited amount of Rs one thousand fifty one lakhs and fifty four thousand only, already deposited amount shall be transferred to this Escrow Account to be modified, the expenditure already incurred towards Mine Closure activities shall be claimed from this modified Escrow Account). Upon recommendation by the Empowered Sub Committee to the BCCL Board the same shall be placed before BCCL Board for approval.

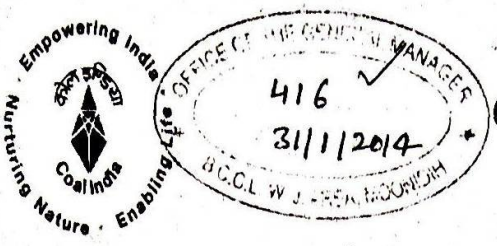
Decision:

The proposal of Mining Plan along with Mine Closure Plan of Bhowrah South Colliery recommended by ESC in its meeting held on 29.01.2019 having normative capacity of 0.923 MTPA and the total Mine Closure cost being ₹7162.865 Lakhs (Rupees seventeen Thousand one hundred and sixty two lakhs eighty six thousand and five hundred only), to be deposited in the new Escrow Account, to be opened (Including already deposited amount of Rs one thousand fifty one lakhs and fifty four thousand only, already deposited amount shall be transferred to this Escrow Account to be modified, the expenditure already incurred towards Mine Closure activities shall be claimed from this modified Escrow Account) was approved by the Board.

Certified to be True Copy

B. K. Paul
Company Secretary
Bharat Coking Coal Limited
Koyla Bhawan
Dhanbad - [illegible]

208



भारत कोकिंग कोल लिमिटेड
(कोल इंडिया लिमिटेड की अनुषंगी इकाई)
योजना एवं परियोजना विभाग
कोयला भवन, कोयला नगर, धनबाद
धनबाद– 826005

पत्रांक : बी.सी.सी.एल/ महाप्रबंधक (यो. ए. परि.)/फ-76 /14/ 531 दिनांक :-28.01.2014

सेवा में
महाप्रबंधक
कुसुंडा,, बस्ताकोला, लोदना, पश्चिमी झरिया एरिया
बी सी सी एल.

512
01.2.2014

विषय: Implementation of Mine Closure Plan.

महोदय,

The Mine Closure Plan of following mines under the administrative control of your Area has been approved in 303rd BCCL Board held on 04.01.2014. As per the implementation protocol duly approved in the above stated Board as a part of approved Mine Closure Plan of the concerned colliery; the Area CGM/GM has been defined as the implementing authority of the mines for which the Mine Closure Plan has been approved.

Sl.No.	Name of the mine whose Mine Closure Plan has been approved	Name of the Area	Approved in Board
1	Dobari Colliery	Bastacolla	303rd BCCL Board
2	Ghanoodih OCP	Bastacolla	303rd BCCL Board
3	Rajapur/South Jharia OCP	Bastacolla	303rd BCCL Board
4	Busserya UG Mine	Kusunda	303rd BCCL Board
5	Ena OCP	Kusunda	303rd BCCL Board
6	Amalgamated Dhansar - Industry colliery(AIDC)	Kusunda	303rd BCCL Board
7	Barari colliery	Lodna	303rd BCCL Board
8	Kujama Colliery	Lodna	303rd BCCL Board
9	Lodna colliery	Lodna	303rd BCCL Board
10	Moonidih Underground Project	WJ	303rd BCCL Board

Two copies of Mine Closure Plan of the above listed mines of your Area is sent to you herewith for its implementation as per the procedure mentioned in the book.

भवदीय

संलग्नक: यथोपरि

1) Project office Moonidih
2) Area survey off

28/1/14
(ए के श्रीवास्तव)
महाप्रबंधक (योजना एवं परियोजना)

D:\BCCL\Letter-14

ANNEXURE VII

F-20A

भारत कोकिंग कोल लिमिटेड
(कोल इंडिया लिमिटेड का एक अंग)
कोयला भवन/ कोयला नगर,
धनबाद –826005
दूरभाष :0326-2230190/ फ़ैक्स-0326-2230050
ईमेल: cos@bccl.gov.in

Bharat Coking Coal Limited
(A Subsidiary of Coal India Limited)
Koyla Bhawan/ Koyla Nagar
Dhanbad-826005
Phone No. 0326-2230190/Fax-0326-2230050
email ID: cos@bccl.gov.in

बोर्ड सचिवालय /Board Secretariat

Ref. No. BCCL:CS:F-1(A): 38 Dated:13.01.2014

To
GM(P&P)
BCCL, Koyla Bhawan

Sub: Extracts of Minutes of 303rd Meeting of the Board of Directors of BCCL held on 04.01.2014 at Dhanbad.

Dear Sir,

We send herewith extracts of Minutes of the Item No. 303.5F of the 303rd Meeting of the Board of Directors of Bharat Coking Coal Limited held on 04.01.2014 at Dhanbad for taking necessary action at your end.

Action Taken Report (ATR) on the decision of the Board may please be submitted for appraisal of the Board.

Yours faithfully

13/01/14

(B.K. Parui)
Company Secretary

Encl: As above

Sri Patnaik
for na 15/1/14

Extracts of Minutes of 303rd Board Meeting held on 07.01.2014.

303.5F **Approval of Mine Closure Plan.**

Board after deliberation passed the following resolution:

Resolved that the proposal of Mine Closure Plan of the following 10(ten) mines alongwith their details having total closure cost of ₹20346.283 Lakh (Rupees two hundred three crores forty six lakhs twenty eight thousand three hundred only) to be deposited in **"Escrow Account"** under Revenue head be and is hereby approved."

Further resolved that the said **'Escrow Account'** will be opened in accordance with the guidelines issued by D(F) , CIL vide letter no. 168/96 dated 26.06.2013 and 168/98 dated 28.06.2013 be and is hereby approved.

Mine Closure List :

Sl. No.	Name of Mine/Project	Project Area	Balance Life of Mine	Amount to be deposited to Escrow Account (Rs. Lakh)			
				1st Year	2nd Year	nth year	Total Mine Closure Cost
	(Ha)	(Years)				(End Year)	
1.	Dobai Colliery	121.900	30	5.502	5.778	22.649	365.576
2.	Ghanoodih OCP	67.500	7	78.348	82.266	104.994	637.912
3.	Rajapur/South Jharia OCP	196.380	30	73.809	77.499	15.678	1492.962
4.	Busserya UG Mine	142.76	30	151.882	5.913	23.180	520.401
5.	Ena OCP	176.00	30	47.667	50.050	196.202	3166.918
6.	Amalgamated Dhansar – Industry Colliery(AIDC)	302.00	21	92.019	96.620	244.153	3286.844
7.	Barari Colliery	457.80	26	163.594	25.040	80.740	1358.484
8.	Kujama Colliery	167.98	30	45.495	47.769	187.262	3022.61
9.	Lodna Colliery	350.50	28	61.639	17.799	63.287	1034.685
10.	Moonidih Underground Project	1820.586	30	82.179	86.288	338.261	5459.891
Total				**802.134**	**495.022**		**20346.283**

Certified to be True Copy

13/01/14

B. [illegible] Prasad
Company Secretary
Bharat Coking Coal Limited
Koyla Bhawan
Dhanbad - 826005

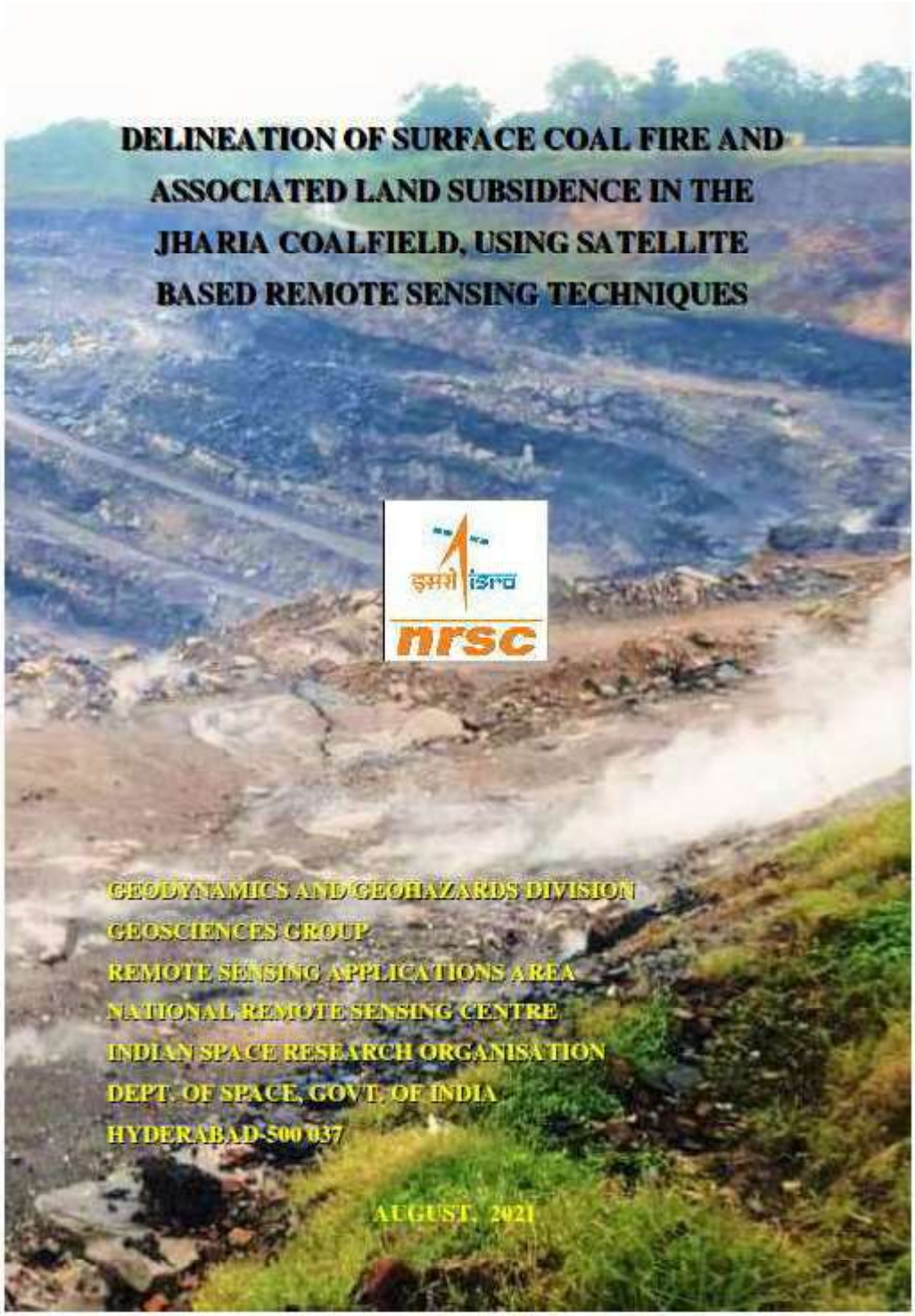
TABLE -1

LIST OF FIRES IN THE LEASEHOLD OF BCCL

Sl. No.	Name of the fire	Fire Status
1	Ganeshpur X, XI , XII & XIII seam fire	Active
2	Burwabera X seam fire	Active
3	Phularitand X, XI, XII seam fire	Active
4	Angarpathra XII, XI, X, IX Spl. seam fire	Extinguished
5	Gaslitand XVT, XVB seam fire	Active
6	Jogta XV, XIV, XIII, XII, XI seam fire	Active
7	Kankanee XIII & XIV seam fire	Active
8	Ekra XI & XII seam fire	Active
9	Ekra XIII & XIV seam fire	Active
10	Loyabad XV, XIV, XIII seam fire	Active
11	Bassuriya XIV, XIII & XII, XI and X seam fire	Active
12	Sendra Bansjora XIV, XIII, XII, XI seam fire	Active
13	Bansdeopur XIV, XII seam fire	Active
14	Gopalichak XVI, XV, XIV, XIII, XII,XI seam fire	Active
15	Industry XII, XI seam fire	Active
16	Kusunda XII, XI seam fire	Active
17	Alkusa XII, XIV seam fire	Active
18	Kustore XIV, XIII, XII, XI seam fire	Active
19	Ena XII, XI seam fire	Active
20	Pure jharia X seam fire	Active
21	K.P. Dobari X, V/VI/VII/VIII/VIIA seam fire	Active
22	Rajapur X seam fire	Active
23	Kujama XII, XI seam fire	Active
24	Kujama IX, X seam fire	Active
25	Bhalgora XIV seam fire	Dormant
26	Bhalgora XV seam fire	Dormant
27	East Bhuggatdih XV, XIV seam fire	Active
28	Ena XIV seam fire	Active
29	Ena XV seam fire	Active
30	Simlabahal XIV seam fire	Dormant
31	N.S. Lodna XIII, XIIIA, XIV seam fire	Active
32	Bagdigi XIV, XIA, XV seam fire	Active
33	Baniahar XV, XIVA, XIV seam fire	Active
34	Bhaga XV seam fire	Active
35	South Tisra VII, VIII, IX, X seam fire	Active
36	Bhowra XIII, XIV seam fire	Active
37	Bararee XV, XIVA, XIV seam fire	Active
38	Bhulan Bararee XIII, XIV seam fire	Active
39	Bhulan Bararee XVI, XV seam fire	Active
40	Sudamdih IX to XIV seam fire	Active
41	Patherdih IX to XIII seam fire	Active

Sl. No.	Name of the fire	Fire Status
42	Bhowra IX , X seam fire	Active
43	Block –II XII, XI/XII, X Spl. seam fire	Active
44	Katras-Choitudih XIII seam fire	Active
45	Katras-Choitudih XIV, XV seam fire	Active
46	Tetulmari IV seam fire	Active
47	Tetulmari VI/VII seam fire	Active
48	Kendwadih XIII seam fire	Dormant
49	Kendwadih XIV, XIII seam fire	Dormant
50	Pootkee XV seam fire	Extinguished
51	East Bassuriya V/VI seam fire	Active
52	East Bassuriya VIII seam fire	Active
53	Kessurgarh V, VI, VII seam fire	Extinguished
54	Bhagaband XVI seam fire	Dormant
55	Amlabad XIV seam fire	Dormant
56	Sudamdih XV seam fire	Extinguished
57	Moonidih XVIIT seam fire	Extinguished
58	Damoda V, VI, VII seam fire	Dormant
59	Mudidih fire	Dormant
60	Jogidih X seam fire	Extinguished
61	Kooridih X seam fire	Extinguished
62	Nudkhurkee X seam fire	Extinguished
63	West Mudidih IX/X seam fire	Extinguished
64	East Katras XIV seam fire	Extinguished
65	North Tisra VII, VIII, IX seam fire	Active
66	North Tisra X seam fire	Active
67	Jeenagora IX, X, XI seam fire	Active
68	Jeenagora IX, X, XI,XII seam fire	Active
69	Joyrampur XI, XII, XIII seam fire	Active
70	Jealgora XV, XIV, XIIIB, XIIIA seam fire	Dormant
71	Bassuriya IX,I X Spl. seam	Active
72	Industry X seam	Active
73	Kachhi Balihari XV seam	Dormant
74	Kendwadih XI, XII seam	Active
75	Shatabdi V/VI/VII seam	Active
76	Sendra Bansjora X seam	Active
77	East Katras XI,XIII & XIV seam fire	Active

As per specific condition no xiii. The proponent shall prepare time -series maps of the Jharia Coalfields through NRSA to monitor and prevent fire problems in the Jharia Coalfields by Isothermal mapping /imaging and monitoring temperatures of the coal seams.



DELINEATION OF SURFACE COAL FIRE AND ASSOCIATED LAND SUBSIDENCE IN THE JHARIA COALFIELD, USING SATELLITE BASED REMOTE SENSING TECHNIQUES

Report for

BHARAT COKING COAL LIMITED (BCCL)

(A SUBSIDIARY OF COAL INDIA LTD.)

ENVIRONMENT DEPARTMENT, KOYLA BHAWAN

KOYLA NAGAR, DHANBAD – 826 005, JHARKHAND

GEODYNAMICS AND GEOHAZARDS DIVISION

GEOSCIENCES GROUP

REMOTE SENSING APPLICATIONS AREA

NATIONAL REMOTE SENSING CENTRE

INDIAN SPACE RESEARCH ORGANISATION

DEPT. OF SPACE, GOVT. OF INDIA

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10	**Scrutiny mechanism**	**Compiled by** P. Roy	**Reviewed by** Group Director, Geosciences Group	**Approved / Controlled by** DD (RSAA)	
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Coal fire is a serious problem in Jharia coal field, where high grade coals are gradually burnt due to these fires. The combined effect of surface and sub-surface fires and mining related subsidence has affected the environmental stability of Jharia coal field. Coupled with the ecological changes instigated by open cast mining, the landscape in and around Jharia have changed drastically over the years. In the present study, delineation of coal fire and mining related land subsidence have been addressed. Thermal band data of Landsat-8 (100m resolution) have been used to demarcate the coal mine fire areas from non fire areas. For this study, Landsat-8 data of May, 2021 have been used. The band 10 (10.60-11.19 μm) of Landsat-8 data are used to derive the relative radiant temperature. Further ALOS-PALSAR 2, L band microwave data have been used to delineate zone of probable land subsidence (using differential interferometry) due to mining. The study reflects that, compared to 2017, the eastern flanks (Lodna and Tisra etc) show a significant reduction in total fire area. The western flank (Block II and Shatabdi) and the northern flank (Katras and Gaslitand) show isolated fire pockets in active mines as well as in OB dumps. The current total fire area mapped is 1.8 sq.km. Apart from this, one distinctive area of land subsidence has been identified using interferometric method. These are primarily caused by older or active underground mining in the Moonidih Project. The coal mine fire and subsidence areas are further verified on the ground. The final coal mine fire and subsidence maps of Jharia coal field are prepared by using remote sensing data analysis with field validation.

PROJECT TEAM

1. **Dr. K VINOD KUMAR**, Group Director, Geosciences Group
   Project formulation and co-ordination
2. **Dr. Tapas R. Martha**, Head, Geodynamics and Geohazards Division
   Review and report preparation
3. **Shri Priyom Roy,** Scientist 'SE'
   Image processing, interpretation, field survey, maps and report preparation

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EXECUTIVE SUMMARY

Coal fire is a serious problem in Jharia coal field, where high grade coals are gradually burnt due to these fires. The combined effect of surface and sub-surface fires and mining related subsidence has affected the environmental stability of Jharia coal field. Coupled with the ecological changes instigated by open cast mining, the landscape in and around Jharia have changed drastically over the years. In the present study, delineation of coal fire and mining related land subsidence has been addressed. Thermal band data of Landsat-8 (100m resolution) have been used to demarcate the coal mine fire areas from non fire areas. For this study, Landsat-8 data of May, 2021 have been used. The band 10 (10.60-11.19 μm) of Landsat-8 data are used to derive the relative radiant temperature. Further ALOS-PALSAR 2, L band microwave data have been used to delineate zone of probable land subsidence (using differential interferometry) due to mining. The study reflects that, compared to 2017, the eastern flanks (Lodna and Tisra etc) show a significant reduction in total fire area. The western flank (Block II and Shatabdi) and the northern flank (Katras and Gaslitand) show isolated fire pockets in active mines as well as in OB dumps. The current total fire area mapped is 1.8 sq.km. Apart from this, one distinctive area of land subsidence has been identified using interferometric method. These are primarily caused by older or active underground mining in the Moonidih Project. The coal mine fire and subsidence areas are further verified on the ground. The final coal mine fire and subsidence maps of Jharia coal field are prepared by using remote sensing data analysis with field validation.

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CHAPTER I

INTRODUCTION

Coal fire is a perennial problem in Jharia coal field (JCF) covering 447 sq. km. area in the Dhanbad district of Jharkhand state. Subsurface and surface coal fires are a serious problem in many coal-producing countries. The severity and extent of mine fires in some of the Indian coalfields, particularly Jharia and Raniganj coalfields, are quite alarming. Combustion can occur either within coal or in coal dumps on the surface. Considerable economic loss and environmental problem arises due to the coal fire. Coal fire burns valuable coal and also creates difficulties in mining by increasing the cost of production or making existing operations difficult. Noxious gases like sulphur dioxide, nitrogen oxide, carbon monoxide, carbon dioxides, which are the result of coal burning processes, often affect the immediate surroundings of an active coal fire area (Gangopadhyay, 2003). These greenhouse gases not only affect local atmosphere but also play a crucial role in the damages, found associated with coal fire such as land surface subsidence and surface cracking. Coal fires are caused by oxidation of coal but the reaction involved in oxidation of coal is not understood till date. Broadly, the potential for spontaneous combustion lies in its ability to react with oxygen at ambient temperature. This occurs through the reaction of oxygen at the surface of the coal resulting in an exothermic reaction. As a consequence, the temperature of coal rises and if temperature reaches the threshold temperature, ranging between 80^0 to 120^0C, a steady reaction starts, which produces carbon dioxide. Temperature keeps on increasing once CO_2 started to form and at 2300°C, the exothermic reaction becomes rapid. It is known that high grade coals (high carbon content) are more fire prone, though the reason behind this is not well understood. Another important parameter, which controls fire, is the size of the particles. Larger the effective area of coal (fire particles), more rapidly the reaction proceeds. Cracks, fissures play a role like positive catalysts to coal oxidation by slowly supplying oxygen / air through their conduits.

Coal mining in Jharia Coal Field (JCF) started way back in 1895. History of fire in Jharia Coal Field date back to 1916 when the first incidence of fire was reported from XIV seam of Bhowrah colliery. JCF was nationalised in 1972 and over the decades, the fire has spread or been contained but never extinguished. The combination of underground fire and subsidence have affected vast areas of JCF.

1.1 Background

Remote sensing technique in thermal band offers a cost-effective and time-saving technology for mapping various geoenvironmental / hazardous features such as coal fires, forest fires, oil well fires, volcanic eruptions etc. NRSC has carried out coal fire mapping projects in the past; conducting an airborne campaign in 1989 and using Landsat-5 TM data in 1995 (Bhattacharya *et. al.,* 1995), over Jharia coalfield, Jharkhand and using Landsat-5 TM data for 2001 over Raniganj coalfield, West Bengal. Further, projects were executed in 2006 and 2012 in which coal fires of the JCF were mapped using Landsat-7 ETM+ and ASTER data, respectively. Additionally, a R&D study was taken up in 2013 to delineate subsidence areas using differential interferomteric (DInSAR) technique. An operational fire and subsidence mapping activity was taken up in 2017. In view of the past experiences, based on the letter (Ref. no. MP/19/270) from General manager (JMP), BCCL addressed to Director, NRSC on 24-10-2019, a project was formulated to take up Coal fire and Land Subsidence study of the Jharia Coal Field using space-borne remote sensing technique. The formal Memorandum of Understanding between BCCL and NRSC was signed on 7th August, 2020.

1.2 Objectives

The following objectives are formulated on the basis of the above mentioned background:

I. To map Coal fire in the study area based on pixel integrated relative radiant temperature derived from latest available Landsat-8 data of 2020 time period.
II. To compare the change in the coal fire distribution in the Jharia coalfield between the period of 2017 and 2020.
III. To delineate probable subsidence areas in the region using differential interferometry method.

1.3 Study Area

Jharia Coalfield is located in the Dhanbad district of Jharkhand state (Figure 1) and it is named after the main coal mining town of Jharia. It is situated in the Damodar River valley and is about 250 km NW of Kolkata. The coalfield is contained approximately within latitudes 23º 42' N and 23º 50'N and longitudes 86º 09'E and 86º 30'E.

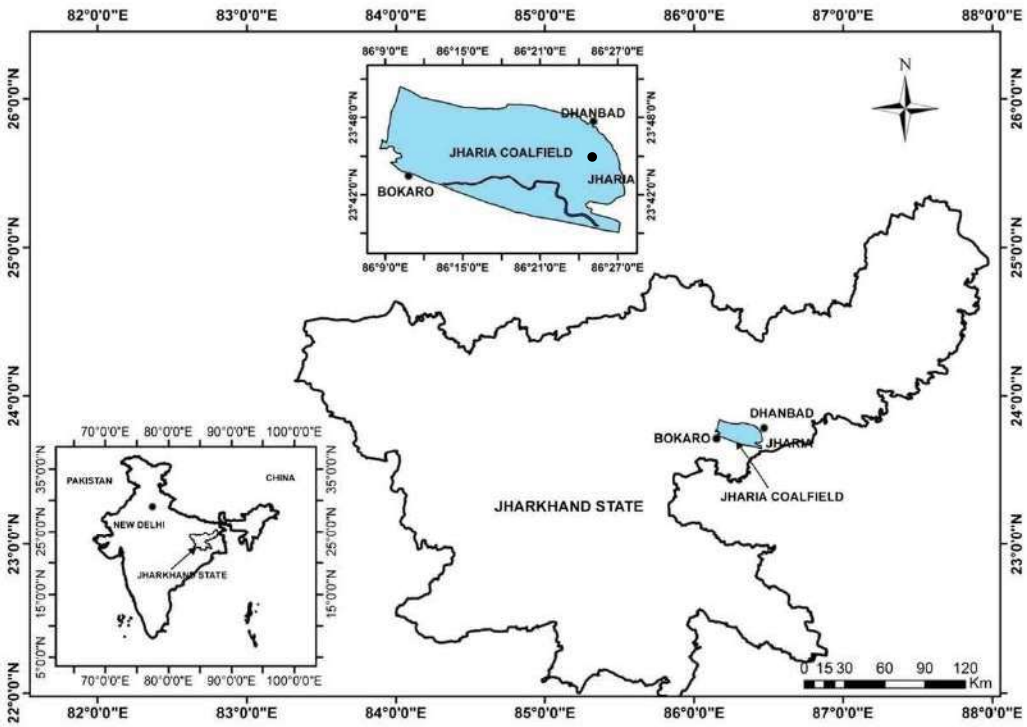


Figure 1: Study area map of Jharia Coalfied, Jharkhand

CHAPTER II

GENERAL DESCRIPTION OF THE STUDY AREA

2.1 Location and Accessibility

Jharia is an old mining town in the Dhanbad district of Jharkhand. This town is famous for its surrounding mines producing high grade coal and supplying mainly to the neighbouring industrial areas. Jharia is approximately 6 km in south western direction from Dhanbad town and connected by metal road. Dhanbad is well connected to Kolkata by road and rail.

2.2 Physiography, Drainage and Climate

Jharia coalfield is characterised by undulatory topography with very low rolling slope towards the eastern part of the area. The average height of the area is around 200 meters above the mean sea level. Damodar is the major river in the study area. The other tributaries to the Damodar River in this area are Jamuniya Nadi, Khudia Nadi, Khatri Nadi, Jarian Nala, Kari Jora and Domohani Nadi. Damodar River flows from west to east in this area. The minimum temperature is ~10º C in the month of December – January and maximum temperature is ~50º C in the month of May – June.

2.3 General Geology

Gondwana Super Groups of rocks of Up. Carboniferous to Lr. Cretaceous age (i.e. from 320 MY to 98 MY) are exposed here. Gondwana Super Group rocks unconformably overlie Archaean rocks. In Gondwana Rocks, Raniganj and Barakar Formations of Permian age have more potential as far as the coal production is concerned. Barakar Formation is exposed in north and north eastern part of the basin (Figure 2). Most of the coal mines are confined to the Barakar Formation in JCF. Barakars consists of coarse, medium grey and white sandstones, shales and coal seams. Raniganj consists of grey and greenish soft feldspathic sandstones, shales and coal seams. Faults are prevalent in this portion of basins (Figure 2). NW trending faults are conspicuous north to Jharia. Many lamprophyre and dolerite dykes are also exposed in this area in a criss-cross manner. The Raniganj Formation though coal bearing, has suffered much deformation due to faulting, thus causing difficulty for

mining in the area. The generalised stratigraphy of JCF is mentioned below (after Saraf, et al., 1995).

FORMATION	LITHOLOGY	MAXIMUM THICKNESS
Supra Panchet	Red and Grey sandstones and shales	300m
Panchet	Micaceous Yellow and Grey sandstones, Red and Greenish shales	600m
Raniganj	Grey and Greenish soft feldspathic sandstones, shales and coal seams	1050m
Ironstone Shales	Dark carbonaceous shales with ironstone bands	360m
Barakar	Coarse and medium Grey and white sandstones, shales and coal seams	630m
Talchir Boulder Bed	Coarse sandstones above and Greenish shales below	300m

Table 1: Generalised stratigraphy of JCF.

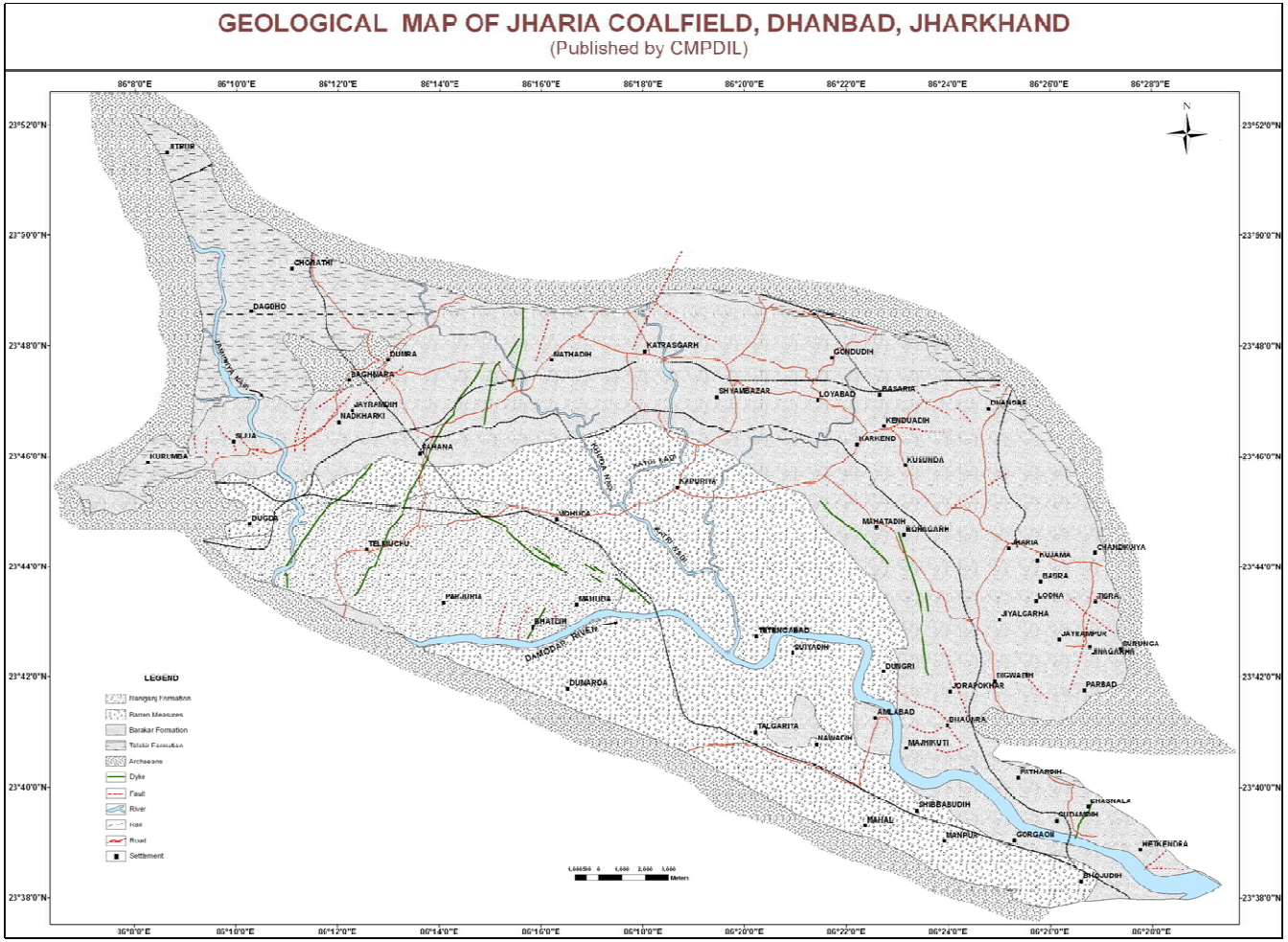


Figure 2 : Geological map of Jharia coal field, Dhanbad, Jharkhand (published by CMPDIL)

CHAPTER III

DATA REQUIREMENTS

3.1 Remote Sensing Data

Coal fire map was created from LANDSAT 8 TIRS data of 22 May 2020. Further, the coal fire map of 2017 prepared by NRSC (NRSC, 2017) from LANDSAT 8 data (of 14 May 2017), was used as a reference to identify the changes that has occurred in the extent and disposition of the fires from 2017 to 2020.

For the land subsidence study, L-band microwave data from ALOS-PALSAR satellite (JAXA) were used. Five scenes of "Fine Beam mode" SLC data were taken from PALSAR-2 archives over a period from September, 2017 to February, 2020. This was done to identify long term terrain changes and differentiate the same from short term changes due to mining excavations and overburden dumping.

Table 2: List of satellite data used in the present study.

Satellite	Sensor	Resolution	Time	Date	Data source
LANDSAT-8	TIRS	100m resampled to 30m	Daytime	22 May 2020	USGS, USA
ALOS	PALSAR-2 (Fine Beam mode)	10 m	NA	30 September 2017	JAXA, Japan
				3 March 2018	
				19 January 2019	
				02 March, 2019	
				29 February. 2020	

3.2 Ancillary data

1. Geological map of Jharia coal field.
2. Mine surface plans as provided by BCCL.

CHAPTER IV

REMOTE SENSING DATA ANALYSIS

4.1 Methodology

4.1.1 Processing of Landsat 8 Data

With the launch of the LANDSAT-8 mission in February, 2013; thermal space borne data are available from its thermal infrared sensor (TIRS). This has enabled monitoring of the earth with a spatial resolution of 100 m in the thermal domain with a repeat cycle of 16 days. The LANDSAT-8 has two channels (Band 10 and Band 11) in the thermal infrared region (Table 1) which ranges from 10.4 micrometer to 12.5 micrometer (Gangopadhyay et al. 2012). In present study, band 10 of TIRS sensor (acquired on 22 May, 2020) has been used coal fire mapping. The spectral domain of the band is known for its maximum transmittance (Chatterjee et al. 2007; Martha et al. 2010). The data are freely accessible through USGS portal (Landsat 8 download source: http://landsatlook.usgs.gov).

Landsat-8 data are available in GeoTiff format and the data are converted to top of the atmosphere spectral radiance using the radiance rescaling factors provided in the metadata file, using equation 1.

$$L_\lambda = M_L Q_{cal} + A_L \text{ …….. (1)}$$

Where:

L_λ = Spectral radiance (Watts/ (m^2 * srad * μm)).

M_L = Band-specific multiplicative rescaling factor from the metadata.

A_L = Band-specific additive rescaling factor from the metadata.

Q_{cal} = Quantized and calibrated standard product pixel values (DN).

Once the spectral radiance (L_λ) for Landsat-8 band 10 data is generated, it is possible to calculate radiant (brightness) temperature directly using equation 2. Planck's radiation function (Planck, 1914) forms the basis of radiant temperature derivation from spectral radiances and the theory is discussed in detail in existing literature (Gupta, 2003).

$$T_R = K_2 / \ln ((K_1 / L_\lambda) + 1) \text{…….. (2)}$$

T_R = Radiant (brightness) temperature,

K_1 = Calibration constant (1260.56 K),

K_2 = Calibration constant (666.09 watts/ (m^2 *srad*μm)),

L_λ = Spectral radiance

4.1.2 Thresholding of radiant temperature image

Once the Landsat-8 data are converted to radiant temperature image, the next step was to segregate fire pixels from the background, which requires the estimation of the cut-off temperature. This has been attempted by the statistical analysis of sensor derived radiant temperature to delineate clusters (in the scatter-plot) indicative for fire and non-fire pixels. Mean and maximum radiant temperatures are derived from randomly sampled uniform sized pixel blocks distributed in entire spatial extent of Barakar Formation (Figure 3) known for fire bearing coal seams. The pixel block sizes are chosen to adequately represent the overall areal extent of the coalfield and homogeneously encompass all the mining blocks (27x27 pixels for Landsat-8, Figure 3). The maximum temperature value recorded in each representative area, derived from each of the datasets, is plotted against the mean temperature. The maximum temperature represents that of fire (wherever present), whereas the mean temperature represents the average background temperature, for normalization. The fire and background populations show considerable variance, separating coal fire and background radiant temperatures. The cut-off temperature derived is the maximum temperature of the background cluster, above which all temperatures represent coal fires. In the case of the Landsat-8 data used in this study, the cut-off temperature was determined around 36.5°C (Figure 4). Based on this cut-offs, regional coal fire map was prepared (Figure 5).

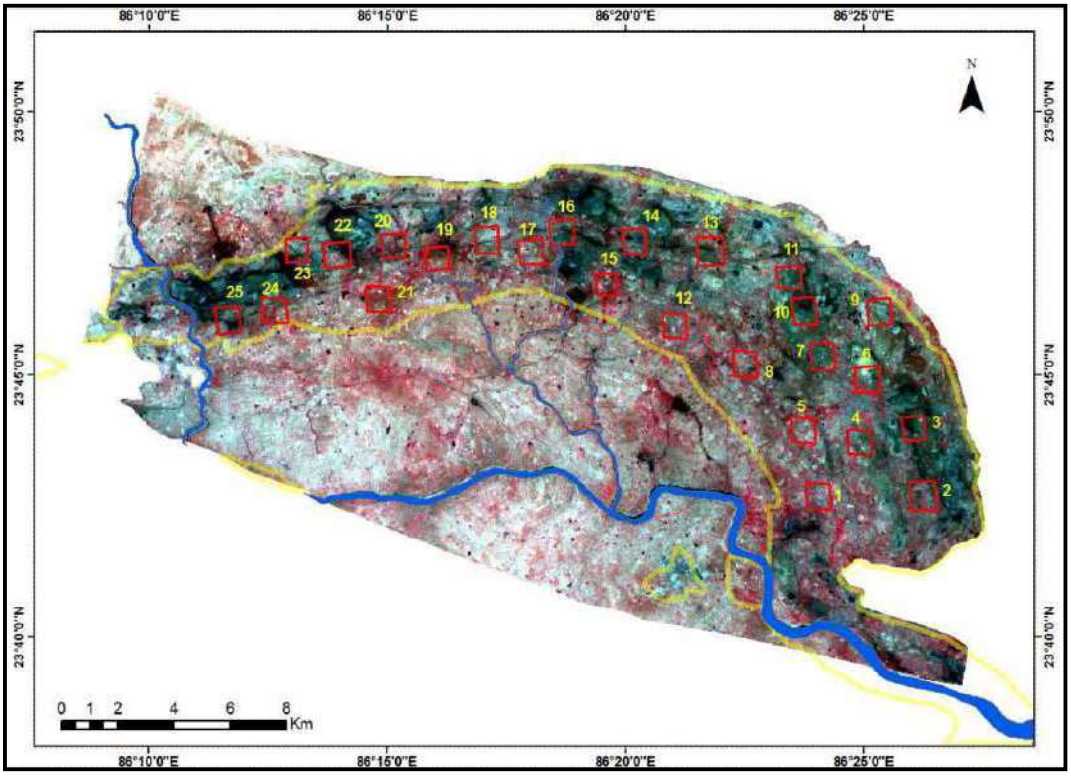


Figure 3. False colour composite image of Jharia Coalfield, with subset blocks (in red boxes) to obtain temperature values (from radiant temperature image) within the Barakar formation across the Jharia coalfield.

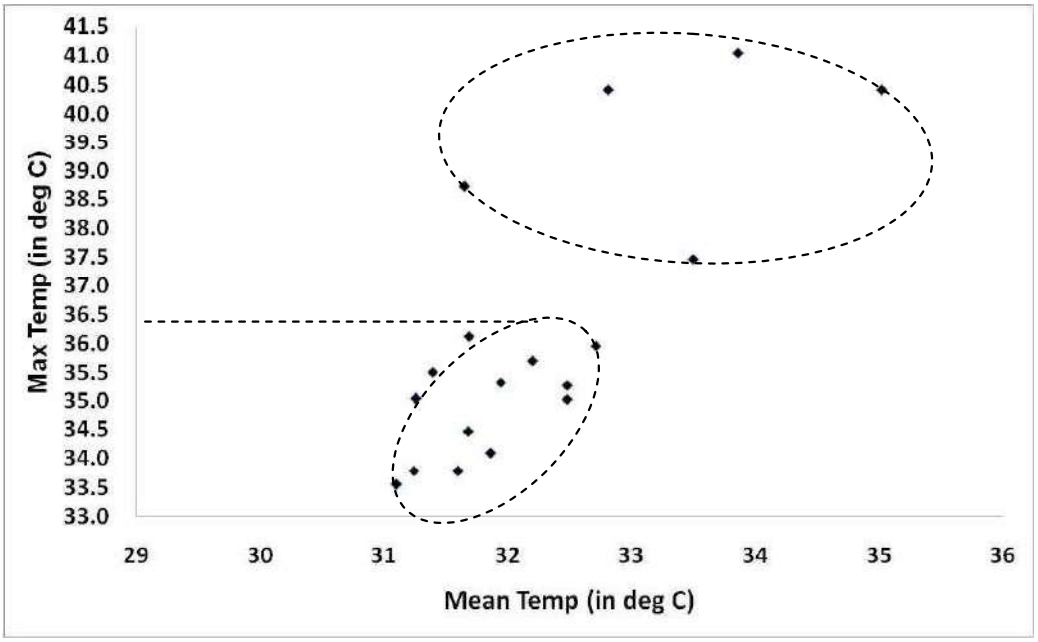


Figure 4. Maximum temperature plotted against mean temperature for various locations; cluster separation observed around 36.5 °C (marked with arrow)

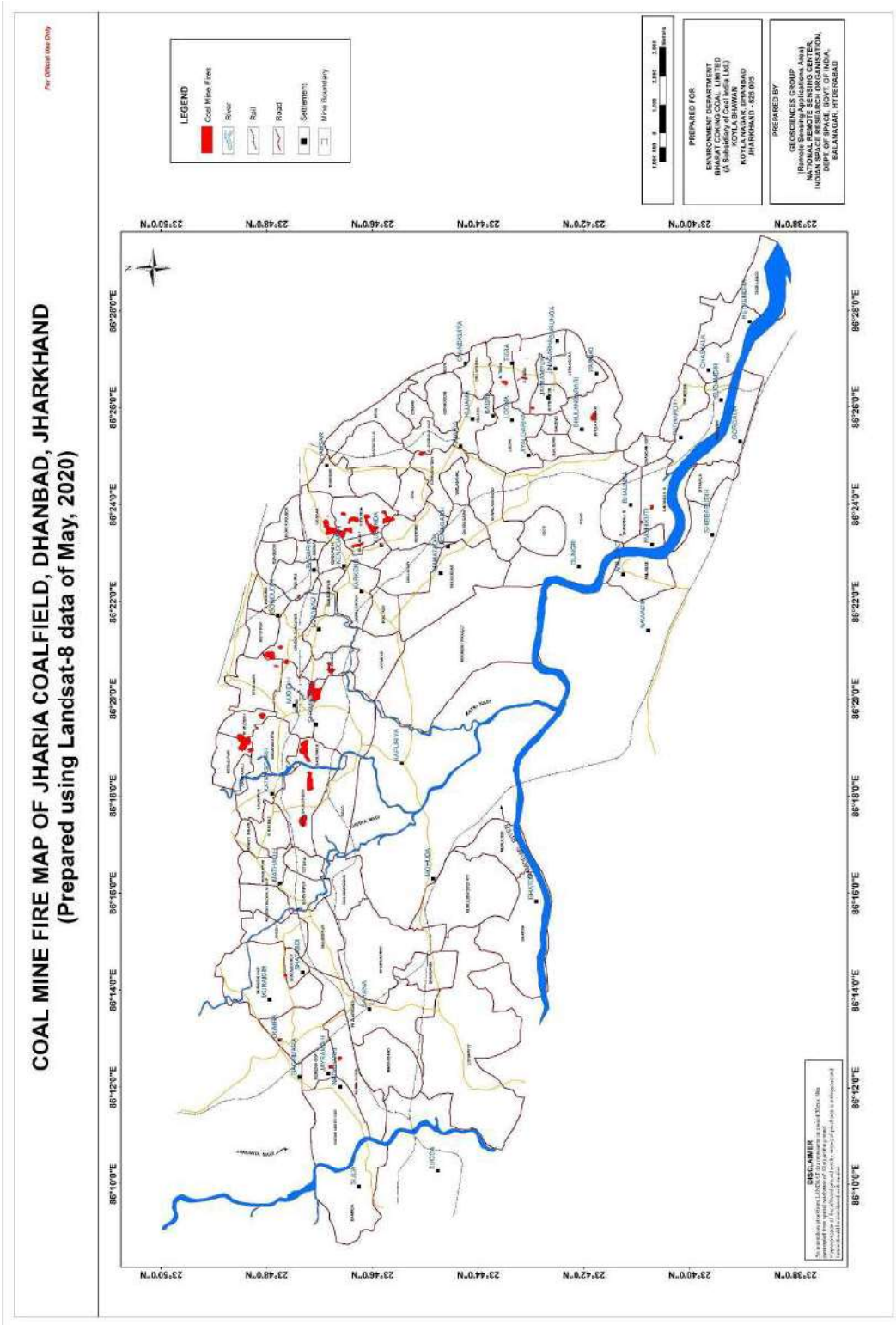


Figure 5: Coal mine fire map (May, 2020) of Jharia coal field, Dhanbad. The fire areas shown in this map have been verified in the field as per field points in figure 12.

4.2 Methodology For Subsidence Detection

4.2.1 Processing of ALOS-PALSAR 2 Data

Differential Interferometric SAR (DInSAR) techniques consist of combination of two SAR images of the same area acquired from slightly different positions (Figure 6).

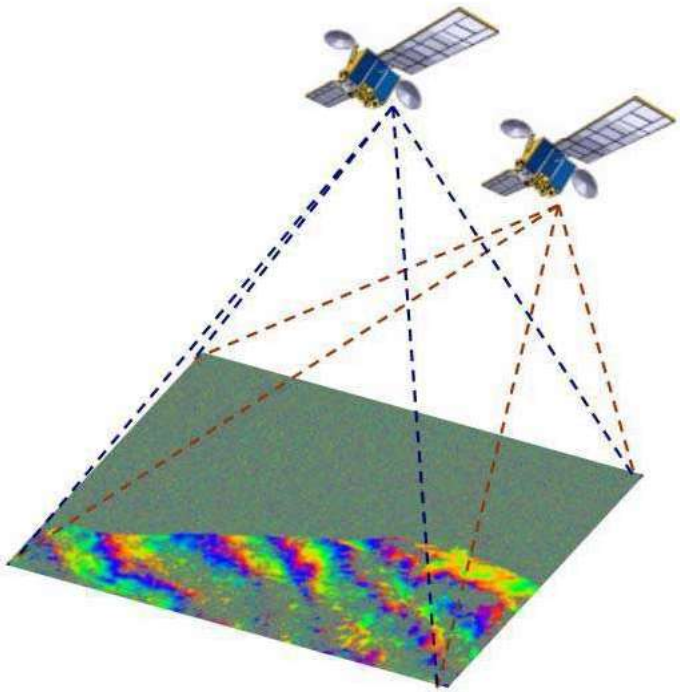


Figure 6. DInSAR acquisition scheme.

The result of this combination provides a new image, known as 'interferogram', whose phase component is formed by the following term:

$$\Delta\Phi Int = \Phi Topo + \Phi Mov + \Phi Atm + \Phi Noise \quad (3)$$

where, ΦTopo denotes the topographic component, ΦMov denotes the terrain deformation/ displacement component, ΦAtm is the noise component and ΦNoise is the thermal noise.

Topography, atmospheric effects and thermal noise needs to be removed or optimized to obtain precise measurements of terrain movement. When working with classical DInSAR interferograms (combination of two SAR images) the main problem is the presence of atmospheric artefacts, since there is no way to cancel them without a priori information. On the other hand, the term related with topography can be cancelled out using and external Digital Elevation Model (DEM) and the orbital ephemeris from the SAR acquisitions, considering no height errors on the DEM.

$$\Delta\Phi dif = \Phi ErrorTopo + \Phi Mov + \Phi Atm + \Phi Noise \quad (4)$$

Since the coal mine area is very dynamic in terms of its surfacial changes (open cast mine, abandoned mine, fire affected waste/reclaimed land, over burden dumps) over time, it is proposed to utilize an advanced DInSAR technique. It is a recent remarkable improvements in SAR differential interferometry that has led to an innovative approach based on the use of a large dataset of SAR images over the same area to overcome the intrinsic limitations of conventional DInSAR in terms of temporal and geometrical decorrelation as well as atmospheric disturbances (Carnec et al., 1996; Bürgmann et al., 2000).

Broad work flow diagram for generating land subsidence map using satellite based DInSAR technique is shown in Figure 7.

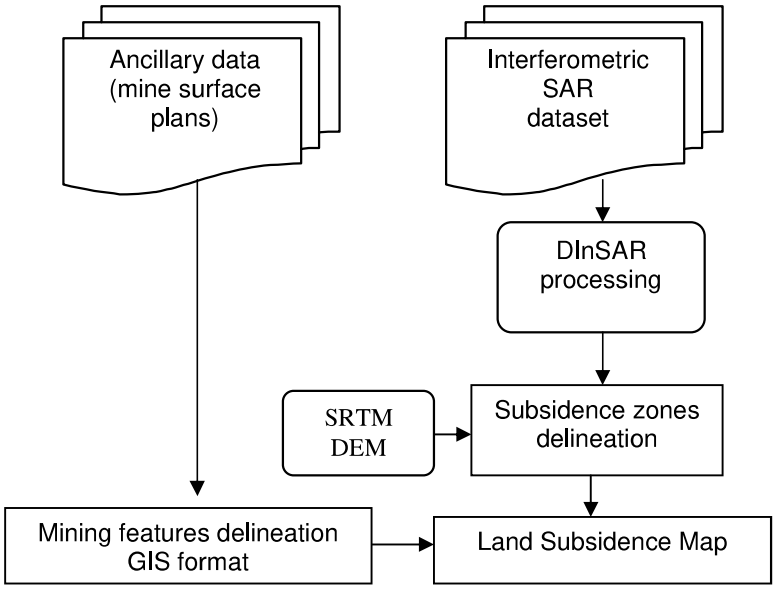


Figure 7. Work flow diagram for generating land subsidence map using DInSAR technique.

In the present study, 5 sets of ALOS-PALSAR L-band microwave data (as mentioned in table 1) were procured. The datasets were paired into master-slave pairs as per short and long temporal baselines. The short temporal base lines include master slave pairs of time difference of six months to one year, whereas long temporal baselines include data pairs of time difference of ~ one year.

This has been illustrated in figure 8.

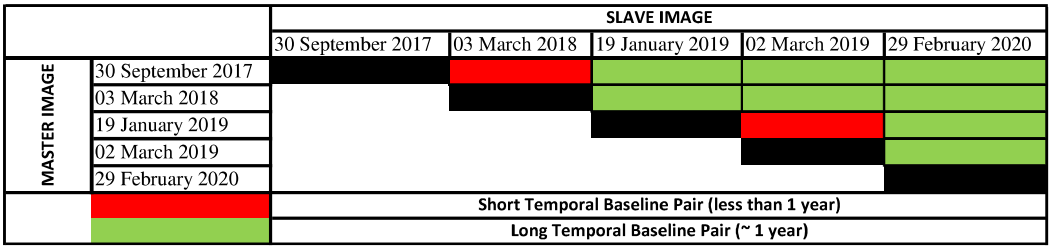


Figure 8. ALOS-PALSAR - 2 Master-Slave pairs for short and long temporal base line processing

The interferometric fringes generating from short baseline pairs will generally indicate terrain changes due to mining activity happening over a short period of time. This will include mining excavations and creation of new OB dumps adjacent to the mining area. Any incidences of slow land subsidence will not be demarcated in the results (figure 9).

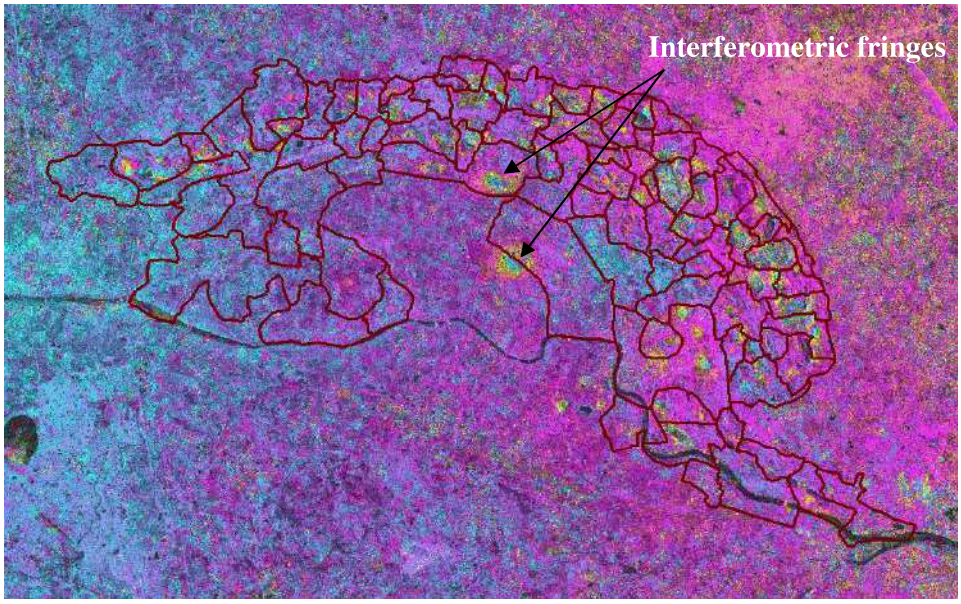


Figure 9. Fringe patterns generated from short baseline processing (e.g. Master: Oct, 19, Slave: Feb, 20).

On the other hand, master-slave pairs of long temporal baseline (approximately one year as shown in figure 8) will incorporate terrain changes due to mining activities as well, as long term ground subsidence from underground mining where ever present (figure10)

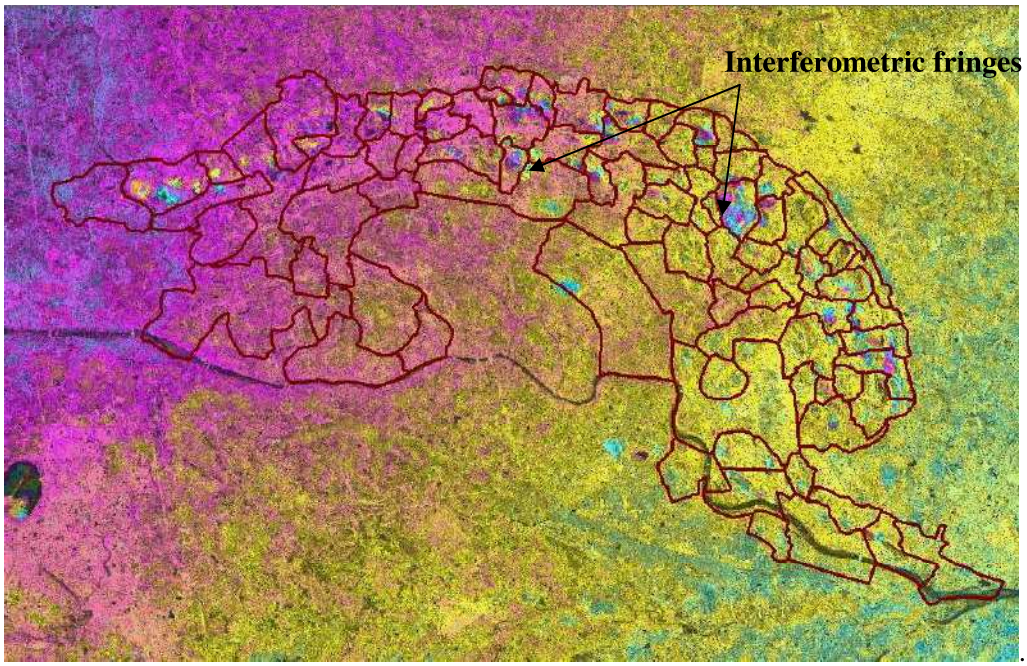


Figure 10. Fringe patterns generated from long baseline processing (e.g. Master: Sept, 17, Slave: Feb, 2020).

The results from the long and short baseline processing can be compared and zone where fringes have been developed due to terrain changes due to mining excavation and dumping, can be systematically identified and demarcated. The remaining fringes from the long temporal baseline processing will then indicated towards zones where subsidence has taken place due to underground mining. Using this, a subsidence map of the Jharia Coalfield was generated due to mining activities and subsidence areas (Figure 11).

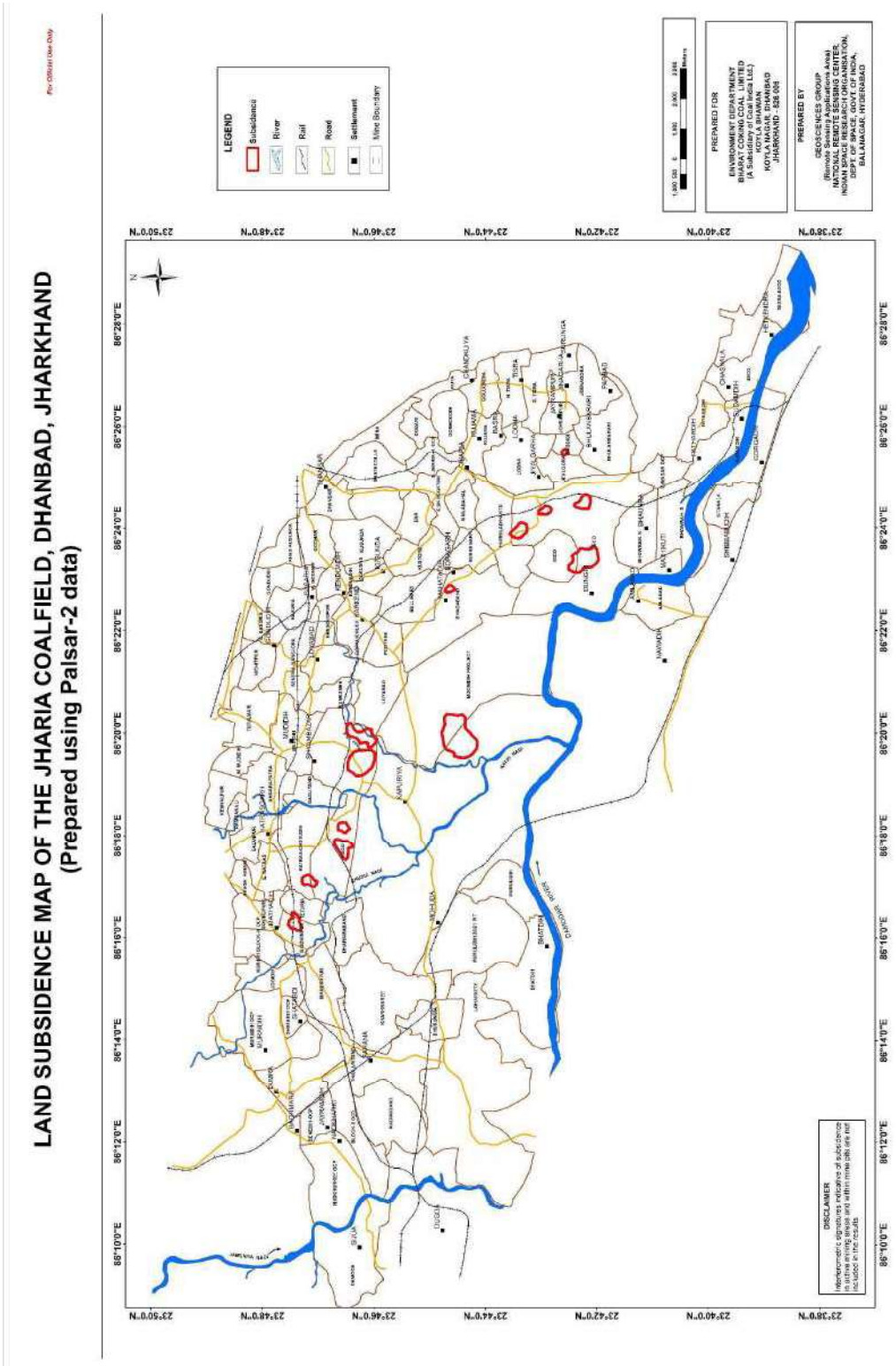


Figure 11: Subsidence map (2017-2020) of the Jharia coal field, Dhanbad.

CHAPTER V

FIELD WORK

A field work for verification of the coal fire locations and the subsidence zones as identified by the satellite data were taken up during 2nd to 8th August, 2021. Both the coal fire and the subsidence locations were further independently verified by NRSC during the fieldwork. A total of 39 coal fire points and 13 land subsidence locations were identified from the satellite data analysis (figure 12). All 39 points were confirmed to be fire bearing as per the present status of fire in Jharia coalfield. The field observations of coal fire at each location are provided in table 3.

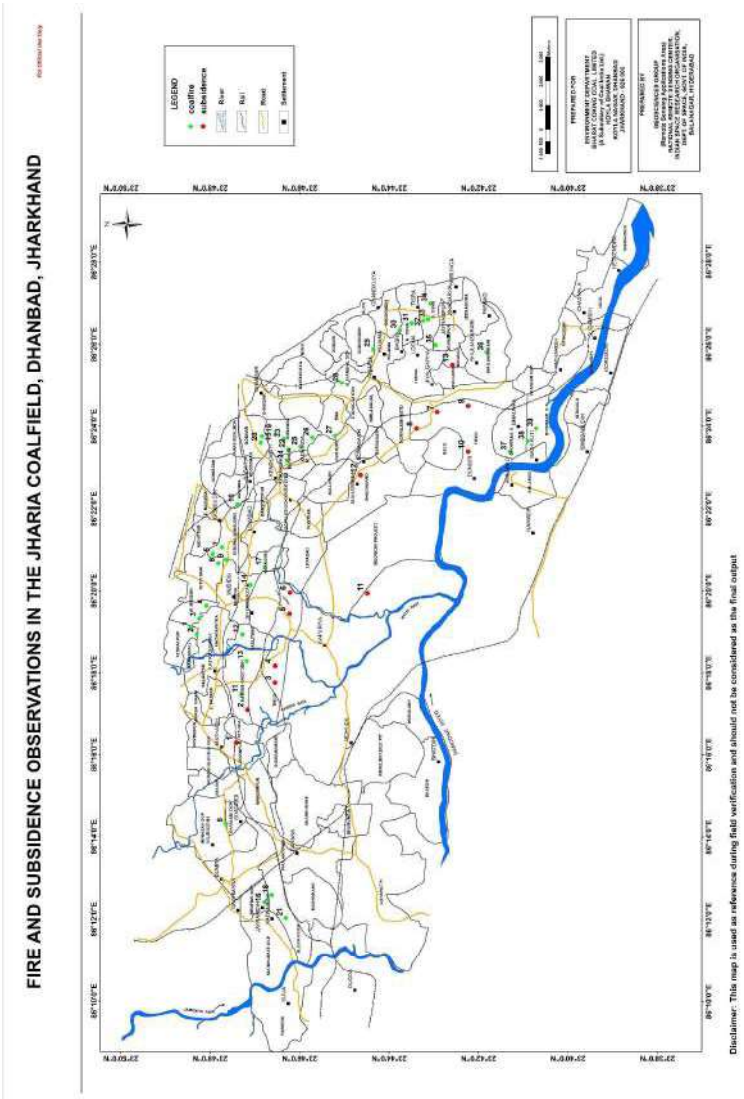


Figure 12. Field data points for coal fire and subsidence verification

Table 3: Summary of field observations (refer figure 12)

Field observation Point	Mine	Status of Fire (comments)*
1	Keshalpur	Active mine fire
2	Keshalpur	Active mine fire
3	W. Mudidih	Active mine fire
4	W. Mudidih	Active mine fire
5	Sendra Bansjora	Active mine fire
6	Tetulmari	Active mine fire
7	Sendra Bansjora	Active mine fire
8	Shatabdhi	Old Fire patch (minor fires)
9	Sendra Bansjora	Active mine fire
10	Sendra Bansjora	OB dump fire
11	Katras-Chotudih	Active mine fire (Confirmed by BCCL)
12	Gaslitand	Active mine fire
13	Katras-Chotudih	Active mine fire (Confirmed by BCCL)
14	Mudidih	Active mine fire
15	Godhar	Active mine fire
16	Benedih OCP	Active mine fire
17	Kankanee	Active mine fire
18	Block II OCP	Active mine fire
19	Kusunda	Active mine fire
20	Godhar	Active mine fire (High Risk)
21	Block II OCP	Active mine fire
22	Kusunda	Active mine fire
23	Kusunda	Active mine fire
24	Alkusha	Active mine fire
25	Kusunda	Active mine fire
26	Kusunda	Active mine fire
27	Ena	OB dump fire (small pockets of active mine fire)
28	R -OCP	Active mine fire
29	Goonhodih	Abandoned mine Fire(Fire cutting planned)
30	NT-ST	OB dump fire (small pockets)
31	NT-ST	Active mine fire (Ongoing mitigation measures)
32	NT-ST	Active mine fire (Ongoing mitigation measures)
33	NT-ST	Active mine fire (Ongoing mitigation measures)
34	NT-ST	Active mine fire (Ongoing mitigation measures)
35	Jayrampur	Abandoned mine Fire
36	Bhulanbarari	OB dump fire
37	Bhaura	OB dump fire (small pockets of active mine fire)
38	Bhaura	OB dump fire (small pockets of active mine fire)
39	Bhaura	OB dump fire (small pockets of active mine fire)

* *Fire Temperature reading from hand held IR thermometer were seen to be inconsistent due to rains and wet ground condition and hence are not reported.*

Subsidence location observations:

1. Subsidence locations as identified by the data are difficult to verify in the field, unless there are tell-tale signatures like large cracks or fissures on the ground or damage to anthropogenic constructions like vertical cracks on building cracks etc.
2. Out of the 13 identified subsidence locations from the microwave data, the main area where subsidence is occurring in a pervasive scale is that in the Moonidih Underground Project. The Moonidih Project is an underground long wall mine where excavations are going on for over decades. This may have resulted in pervasive subsidence in the region. The signatures of subsidence such as sagged ground are observed in the area.
3. Three other minor subsidence areas are identified within the South Govindpur, Bhagaband and Bagdigi mines, where old underground workings are present. However, there was no clear evidence of subsidence from the field based observations.
4. The 9 other locations where subsidence is seen from microwave data, falls within the mining lease of TISCO and IISCO, hence are not under the purview of BCCL mining authorities.

CHAPTER VII

DISCUSSIONS AND CONCLUSIONS

7.1 Discussions

7.1.1 Coal fire analysis

The present study is aimed to provide the status of coal fire in the Jharia coal field for the period of 2020. Landsat-8 data of 22 May, 2020 was used to prepare the coal mine fire map (Figure 5) for the year 2020. The data have 100 m spatial resolution in the thermal bands and is as on study date, the best thermal satellite data available. The Coal fire maps of 2020 when compared to map of 2017 (NRSC, 2017) depicts the dynamics of coal fire. Coal fire is difficult to mitigate because of its dynamic nature. But the understanding the trend in the shift of coal fire zones and over all distribution of coal fire will help in environmental and risk management related to coal mining activities.

The coal mine fire map for the year 2020 (Figure 5) illustrates the overall fire distribution in the area. The maps reveal that the coal fires are distributed across the Jharia coal field in pockets associated with major open cast mining activities. All most all the coal mine fires are restricted to the Barakar Formation where coal seams are exposed. In the eastern flank of the arcuate shaped mining extent, the collieries in Tisra (North and South) and Bhaura, Bhulanbarari and R-OCP are affected by multiple small fire pockets. In Bhaura, the fire is seen mostly in OB dumps with minor presence of active mine fires. Similarly in Bhulanbarari, fire is seen in the OB dump only. The North and South Tisra mines have visible presence of fire, mostly manifested by high temperature fume cracks. Active fires are also seen in the R-OCP. Further, towards the north east, in Ena, Alkusha and Kusunda active fires are more prevalent and the area is extensively affected. The highest radiant temperatures (in order of ~50°C) are recorded by the satellite sensors in these areas. In the north, a large number of moderate to small fire pockets are seen in the areas around the related to the mining areas of Katras, Gaslitand, Mudidih and Sendra Bansjora. In the western flank, three distinguishable fire affected zones are seen. Toward the western end of the mining area, the Benedih and Block II OCP are affected by smaller fires from isolated coal seams. An older fire patch is also seen in the Shatabdi mine.

Comparison of the 2020 coal fire map with that of 2017 (NRSC, 2017) indicated the dynamism in the spatial extent and distribution of the coal fires. The changes are highlighted as follows:

i. In reference to the map generated in 2017, the 2020 map shows that the significant decrease of fires in the eastern flank, namely Bhaura, Tisra (North and Soth), Lodna and R-OCP etc. Similar decrease is also observed in Bastacolla and Bhulanbarari.
ii. The areal extent of major fire zone around Kusunda and Ena also appears to have decreased with change in the spatial location of the anomalies. This is probably due to the mitigation and active fire mining in this region.
iii. The fire zones in Benedih/Block II OCP and Shatabdi OCP have also changed/diminished in areal extent with presence of isolated smaller anomalies.
iv. The spatial disposition of fire areas around Katras, Keshalpur, Gaslitand and Mudidih show minor increase. The fire pockets observed in 2017, have given away to a few fire zones of moderate disposition.

In summary, there is a change in the areal disposition of the fires from 2017 to 2020. Satellite and field observations both suggest that there has been an overall decrease in the extent of fire in the JCF. A quantitative comparison of the 2017 and 2020 data was carried out. As compared 2017, when the total fire affected extent of the JCF was about 3.28 km^2; in 2020 total fire affected extent is about 1.89 km^2 (including TISCO mines).Within the mining lease of BCCL (excluding TISCO) in comparison 2017, when the total fire affected extent of the JCF was about 3.27 km^2; in 2020 total fire affected extent is about 1.86 km^2. The colliery wise break-up of change in fire area from 2017 to 2020 is given in Annexure-I. Herein, it should be noted that the minimum mapable unit from satellite image it 30m by 30m or 0.0009 km^2.

7.1.2 Subsidence analysis

An attempt to identify subsidence zones in the Jharia Coalfield was also carried out using ALOS-PALSAR-2 L band microwave data using differential interferometric technique. 5 scenes of PALSAR-2 data spanning over a period of 2017 to 2020 were used to delineate the subsidence if any in the region and separately identify them from the terrain changes due to mining. Verification of the subsidence zones as seen from

data is difficult as it requires visible signatures of subsidence in the form of cracks on the ground and damage to anthropogenic structures. In this study, data analysis and consequent field verification resulted in identification is 4 subsidence areas, within the BCCL mine boundary. Of these, the major area where considerable ground subsidence is occurring is the Moonidih UG project. Long term underground mining has resulted in continuous subsidence in the area. Apart from this, the other three areas are south of South Govindpur, Bagdigi and Bhagaband mines, however, the field evidences of the same are not conclusive. No quantitative estimates of the subsidence have been carried out in the study.

7.2 Conclusions

The following conclusions can be made:

1. As of the date of study in the year 2020 and in comparison with the previous study done in 2017, there has been a change in areal extent and disposition of the fire affected areas. On the other hand, persistent subsidence is seen in the Moonidih area due to underground mining activities.
2. Compared to 2012, the eastern flanks (Lodna, Tisra, Bhulanbarai areas) show considerable decrease in fire disposition and the western flank (Shatabdi and Block II area) show diminished fire presence.
3. The fires are continuation of existing fire affected areas as seen in the 2017 study.
4. The mines in Kusunda remain to be the worst affected with maximum presence of active fires.
5. There is a decrease in areal extent of the fire from 2017 to 2020. As compared 2017, when the total fire affected extent of the JCF was about 3.28 km^2; in 2020 total fire affected extent is about 1.89 km^2 (including TISCO mines). Within the mining lease of BCCL (excluding TISCO) in comparison 2017, when the total fire affected extent of the JCF was about 3.27 km^2; in 2020 total fire affected extent is about 1.86 km^2.

Note: *The minimum mapable unit from satellite image it 30m by 30m or 0.0009 km^2. Estimations of fire extent (in terms of sq.km.) both in 2017 and in the present 2020 study are pixel based. They may differ from the actual ground area under fire. These estimations are made for comparative purpose only, to indicate the increase or decrease of areal disposition of fire. Hence, they should not be quoted as fire area on the ground.*

CHAPTER VIII

LIMITATIONS

Delineation and mapping of coal fire from thermal data of remote sensing platforms carries with it some inherent limitations which needs to be understood in order to decipher the results obtained from it. This will assist is deducing the correct information and remove any ambiguity associated with the results. The key limitations of the data and the results obtained are as follows:

1) An anomalous pixel from LANDSAT data represents an area of 30m x 30m (resampled from spatial resolution of 100m) on the ground whose temperature is considerably higher than its surroundings. This can be attributed to two circumstances, namely the area has a very high intensity fire located within a smaller pocket or there are a number of low intensity fires spread across it. In both the mentioned cases the actual areal extent of the fire on the surface differs, but appears as a single anomalous pixel in the data. Hence, representation of fire affected ground area by means of pixel area is ambiguous and hence should be considered with caution.

2) There are locations as observed during the fieldwork, where coal seams are affected by active fires along vertical/semi-vertical sections of open cast mines (see cover page). In such cases, the actual areal expression of the fire affected area as seen by the sensor changes considerably and the representation from the same is not accurate.

3) As discussed in section 4.1.2, thresholding the data to separate the fires from the non fire areas, is a statistical technique. However, this method is dependent on how the temperature of non-fire background area is distinctive from the fire temperature.

4) The background temperatures vary with the time of the day when the data are collected, topography, and season of the year when the data is acquired. Night-time data has lower background temperature as compared to day-time. Similarly a data collected in October-November will have a considerably lower background temperature than that collected in May-June due to seasonal temperature variations. Hence, identification of the background temperature range becomes essential in

estimation of threshold temperature and the same varies depending upon the discussed controlling factors.

6) Due to the mitigation measures taking place in various mines, it is seen that in a number of places the fire affected seam is excavated and dumped as overburden. However, these overburden dumps retains the excavated burning coals and thus are seen to have active fires occasionally. There lies a possibility that the same will be identified as anomalous pixels and hence, although the fire is not a part of any active coal seam, it will be included as a fire affected area in the final map.

7) Considering the precision of DInSAR data for different wavelengths, topographic and atmospheric errors, slow subsidence rates may not be detected. Further, the displacement measured is along the line of sight of the sensor and not vertical displacement.

8) Temporal decorrelation and noise due to adverse land use and land cover may affect DInSAR based detection and monitoring of land subsidence. Changes vegetation pattern over time can cause significant decorrelation between the master and slave image, thus producing a very low coherent output. Under such conditions, subsidence information may not be retrieved

9) Verification of the subsidence zones as detected from the interferometric technique is sometimes difficult due to lack in observable signatures of subsidence such as cracks on the ground and damage to anthropogenic structures.

Therefore, in quantitative estimation of fire affected areas and areas denoted as subsidence, the above mentioned limitations needs to be taken into account diligently, as it is inevitable that the area estimate will not define the actual fire/subsidence affected area on the ground. However, the areal extent estimated from the data can be "like to like" compared to earlier estimates of similar studies to understand the change and dynamism of the fire in terms of area affected and spatial disposition.

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Annexure –I

Colliery wise break-up of change in fire area from 2017 to 2020

COLLIERY AREA NAME	FIRE AREA 2017 (SQ. KM.)	FIRE AREA 2020 (SQ. KM.)	AREA CHANGE (SQ. KM.)	Increase/Decrease
BENEDIH OCP	0.045	0.020	-0.026	DECREASE
BLOCK-II OCP	0.135	0.034	-0.101	DECREASE
MURAIDIH OCP	0.002	0.006	0.004	INCREASE
SHATABDI OCP	0.036	0.005	-0.031	DECREASE
PHULARITAND	0.021	0.000	-0.021	DECREASE
KATRAS-CHOITUDIH	0.137	0.214	0.077	INCREASE
KESHALPUR	0.001	0.134	0.132	INCREASE
BASURIA	0.000	0.012	0.012	INCREASE
TETULMARI	0.022	0.011	-0.011	DECREASE
GODHAR	0.000	0.132	0.132	INCREASE
INDUSTRY	0.051	0.000	-0.051	DECREASE
KUSUNDA	0.740	0.399	-0.340	DECREASE
SENDRA-BANSJORA	0.027	0.110	0.083	INCREASE
BASTACOLLA	0.081	0.000	-0.081	DECREASE
GOLUCKDIH	0.112	0.000	-0.112	DECREASE
KUJAMA	0.240	0.000	-0.240	DECREASE
S. JHARIA-R. OCP	0.112	0.010	-0.102	DECREASE
GONHOODIH	0.032	0.001	-0.031	DECREASE
ENA	0.043	0.004	-0.040	DECREASE
N. TISRA	0.180	0.031	-0.149	DECREASE
LODNA	0.353	0.000	-0.353	DECREASE
S. TISRA	0.102	0.021	-0.081	DECREASE
BARAREE	0.107	0.040	-0.068	DECREASE
KENDUADIH	0.000	0.001	0.001	INCREASE
GASLITAND	0.122	0.156	0.034	INCREASE
KANKANEE	0.052	0.057	0.004	INCREASE
MUDIDIH	0.110	0.220	0.110	INCREASE
LOYABAD	0.006	0.000	0.079	DECREASE
E.BHUGGATDIH	0.021	0.020	-0.001	DECREASE
ALKUSHA	0.029	0.046	0.016	INCREASE
KUSTORE	0.046	0.014	-0.032	DECREASE
ANGARAPATRA	0.015	0.036	0.021	INCREASE
BHOWRAH. N	0.098	0.006	-0.092	DECREASE
BAGDIGI	0.021	0.000	-0.021	DECREASE
JEALGORA	0.007	0.000	-0.007	DECREASE
JEENAGORA	0.047	0.000	-0.047	DECREASE
JOYRAMPUR	0.104	0.011	-0.093	DECREASE

TOTAL AREA	**3.3**	**1.8**	**1.5**	**DECREASE**

Note:

1) The minimum mapable unit from satellite image it 30m by 30m or 0.0009 km^2

2) "INCREASE" implies, increase in fire area OR emergence of fire areas not identified in 2017 study

3) "DECREASE" implies, decrease in fire area OR fire areas in 2017 not identified in present study *(either absent or below sensor resolution)*

4) Values marked in "blue" are collieries where fire has was reported in 2017 study but presently shows no such signatures.

Annexure –II



Figure 13: Active fires in Keshalpur-West Mudidih. (Points 1, 2, 3 & 4 in figure 12)



Figure 14: Active fires in Sendra-Bansjora Mines (Points 5, 6, 7 & 9 in figure 12)



Figure 15: OB dump fires in Sendra Bansjora (Points 10 in figure 12)



Figure 16: Active fires in Godhar-Kusunda Mines (Points 20 to 24 in figure 12)



Figure 17: Fire in R-OCP. (Point 28 in figure 12)



Figure 18: Active fires in N-S Tisra mines (Points 31-33 in figure 12).



Figure 19: Subsidence area in Bagdigi Mines



Figure 20: Subsidence (sag ponds) around Moonidih mine area

Annexure –III

Coordinates of Fire locations.

Mine	UTM_X	UTM_Y	Longitude	Latitude
Keshalpur	430560.28	2633068.44	86.3183	23.8074
Keshalpur	430287.86	2632817.14	86.3156	23.8051
W. Mudidih	430935.00	2632710.00	86.3220	23.8042
W. Mudidih	431468.57	2632417.14	86.3273	23.8015
Kendra Bansjora	433626.56	2632140.94	86.3484	23.7991
Tetulmari	433245.00	2631915.00	86.3447	23.7971
Kendra Bansjora	433899.00	2631765.00	86.3511	23.7958
Shatabdhi	422415.00	2631645.00	86.2384	23.7942
Kendra Bansjora	433383.75	2631563.75	86.3461	23.7939
Kendra Bansjora	435666.92	2631113.08	86.3685	23.7899
Katras-Chotudih	427797.06	2630997.35	86.2913	23.7886
Gaslitand	430270.06	2630936.18	86.3156	23.7881
Katras-Chotudih	429170.29	2630763.09	86.3048	23.7865
Mudidih	432313.36	2630596.98	86.3356	23.7851
Godhar	438450.00	2630085.00	86.3959	23.7808
Benedih OCP	419198.18	2630070.00	86.2069	23.7798
Kankanee	433072.50	2629995.00	86.3431	23.7797
Block II OCP	419491.36	2629772.73	86.2098	23.7771
Kusunda	438532.86	2629547.14	86.3967	23.7759
Godhar	438187.50	2630145.00	86.3933	23.7813
Block II OCP	418545.00	2629200.00	86.2006	23.7719
Kusunda	437910.00	2629005.00	86.3906	23.7710
Kusunda	438335.37	2629195.97	86.3948	23.7727
Alkusha	437452.80	2629068.00	86.3861	23.7715
Kusunda	438007.50	2628495.00	86.3916	23.7664
Kusunda	438392.33	2628011.36	86.3954	23.7620
Ena	438465.00	2627070.00	86.3962	23.7535
R -OCP	440644.55	2626785.45	86.4176	23.7510
Goonhodih	442050.00	2625480.00	86.4314	23.7393
NT-ST	442815.00	2624385.00	86.4389	23.7294
NT-ST	443100.00	2623890.00	86.4418	23.7250
NT-ST	443205.00	2623410.00	86.4428	23.7206
NT-ST	443253.33	2623211.67	86.4433	23.7189
NT-ST	443910.00	2623110.00	86.4497	23.7180
Jayrampur	442200.00	2622915.00	86.4330	23.7161
Bhulanbarari	441898.64	2620804.77	86.4301	23.6971
Bhaura	437768.57	2619865.71	86.3896	23.6884
Bhaura	438202.50	2619131.25	86.3939	23.6818
Bhaura	438720.00	2618775.00	86.3990	23.6786

ANNEXURE X

भारत कोकिंग कोल लिमिटेड
एक मिनी रत्न कम्पनी
(महारत्न कम्पनी कोल इंडिया का एक उपक्रम)
पंजीकृत कार्यालय : कोयला भवन कोयला नगर
धनबाद–826005
सी आइएन : U10101JH1972GOI000918
महाप्रबंधक का कार्यालय
पश्चिमी झरिया क्षेत्र
पो. मुनीडीह, जिला: धनबाद (झारखण्ड) 828129
फोन नं. 0326 2273483, फेक्स: 0326 2273445 ई-मेल: gmwj.bccl@coalindia.in

Bharat Coking Coal Limited
A Mini Ratna Company
(A Subsidiary of Coal India Limited: A Maharatna Company)
Regd. Off. : Koyla Bhawan, Koyla Nagar
Dhanbad - 826005
CIN : U10101JH1972GO1000918
OFFICE OF THE GENERAL MANAGER
WESTERN JHARIA AREA
PO: MOONIDIH, DISTT: DHANBAD (JHARKHAND) - 828129
PHONE NO: 0326 2273483, FAX NO: 0326 2273445, e-mail : gmwj.bccl@coalindia.in

EC Cluster-XI Specific Condition no. (xiv) by MoEF –

The embankment constructed along the river boundary shall be of suitable dimension and critical patches shall be strengthened by stone pitching on the river front side and stabilized with plantation so as to withstand the peak water flow and prevent mine inundation.

BCCL Submission –

Moonidih Mine of Bharat coking coal limited is an underground mine. The current underground working are situated at a depth of more than 500 m from surface. The mine working have been designed in such a way that there is no effect of subsidence on the surface.

Damodar River is situated in the south edge of the mine leasehold boundary of Moonidih mine. The underground working of Moonidih mine are situated at a horizontal distance of more than 500 m from the river. There is no opencast mine within the leasehold of Moonidih mine. So there is no danger of inundation of the mine from Damadar River hence this condition is presently not applicable.

13/01/21
AGM
W.J.Area

13-1-2021
GM
W.J.Area

ANNEXURE XI

CM's Secretariat
2546
08/11/18

भारत कोकिंग कोल लिमिटेड
एक मिनी रत्न कम्पनी
(कोल इंडिया लिमिटेड का एक अंग)
उप महाप्रबंधक (पर्यावरण) का कार्यालय
कोयला भवन,कोयला नगर, धनबाद-826005
CIN: U10101JH1972GOI000918

Bharat Coking Coal Limited
A Mini Ratna Company
(A Subsidiary of Coal India Limited)
Office of the Dy. GM (Environment)
Koyla Bhawan, Koyla Nagar, Dhanbad -826005
CIN: U10101JH1972GOI000918

पत्रसंख्या: भाकोकोलि/उपमहाप्रबंधक(पर्या)/फाईल-DFO/2018/3040-3043(H) दिनांक: 03.11.2018

सेवा में,
महाप्रबंधक,
सिजुआ/ पीबी/सीवी क्षेत्र
भारत कोकिंग कोल लिमिटेड

महाप्रबंधक
Sl.No. 4112
Date. 8/11/18

विषय: Work Order for carrying greenery/plantation/afforestation over 54.0 ha of roadside OB dumps of BCCL.

माननीय महोदय,

Please find enclosed herewith a work order vide no. भाकोकोलि/उपमहाप्रबंधक(पर्या)/फाईल-DFO/2018/1783-1791(H) dt 05.09.2018, awarded to DFO, Dhanbad for carrying greenery/plantation/afforestation over 54.0 ha of roadside OB dumps of BCCL over the roadside OB dumps of which includes the roadside OB dumps of your area for plantation (copy enclosed). The details of the roadside OB dumps identified for for greenery/plantation/afforestation activities.
Is as follows:

S No	Name of the site	Type	Ha
1	Gopalichak (Near Nehru Park)	OBD	7
2	Gopalichak (Near Ekra River)	OBD	5
3	Basdeopur (Near Jore)	OBD	6
4	Dahibari, CV Area	OBD	10
5	Loyabad, Right side of the road (09 no. Near Loyabad Rly stn)	OBD	16
6	Loyabad, left side of the road (09 no. Near Loyabad Rly stn)	OBD	10
	TOTAL		54

Further, it is to inform you that DFO, Dhanbad has accepted the aforesaid work order and the payment to DFO, Dhanbad has also been processed at our end. Therefore, it is requested to handover the roadside OB dumps of your area as mentioned in the work order to DFO, Dhanbad for greenery/plantation/afforestation activities.

This is for your kind information.

AGM
AM (Env.)
P.O. Gopalichak
Urgent.
9/11/18

3/11/18
उपमहाप्रबंधक (पर्यावरण)

ANNEXURE XI

भारत कोकिंग कोल लिमिटेड
एक मिनी रत्न कम्पनी
(कोल इंडिया लिमिटेड का एक अंग)
उप महाप्रबंधक (पर्यावरण) का कार्यालय
कोयलाभवन,कोयलानगर, धनबाद-826005
826005 CIN :
CIN : U10101JH1972GOI000918

Bharat Coking Coal Limited
A Mini Ratna Company
(A Subsidiary of Coal India Limited)
Office of the Dy. GM (Environment)
Koyla Bhawan, Koyla Nagar, Dhanbad -
U10101JH1972GOI000918

पत्रसंख्या: भाकोकोलि/उपमहाप्रबंधक(पर्या)/फाईल-DFO /2018/1783-1791/H) दिनांक: 05.09.2018

सेवा में,
वन प्रमंडल पदाधिकारी,
धनबाद

विषय : **Work Order for carrying greenery/plantation/afforestation over 54.0 ha of roadside OB dumps of BCCL.**

संदर्भ: (i) Our offer letter no.भाकोकोलि/उपमहाप्रबंधक (पर्या)/संचिका-Greenery roadside OB dumps /17/3629-3632/ (H) dt 22.12.2017
(ii) Your letter no.920, dated 07.06.2018
(iii) Our letter no.भाकोकोलि/उपमहाप्रबंधक (पर्या)/संचिका-DFO /18/1129-1131/(H) dt 19.06.2018
(iv) Your letter no.nil, received on 25.06.2018

Dear Sir,

This has reference to above mentioned letters, Competent Authority has approved DFO, Dhanbad for carrying greenery/plantation/afforestation over 54.0 ha of roadside OB dumps of BCCL, for a total value of Rs. 14091475.99 (Rupees One crore forty lakhs ninety one thousand four hundred seventy five and ninety nine paisa only) for four years with the following terms and conditions in respect of above mentioned work:-

1. The Period of work from the date of acceptance of work order will be 04 years.

2. The aforesaid work is to be carried out at below mentioned sites:

S No	Name of the site	Type	Ha
1	Gopalichak (Near Nehru Park)	OBD	7
2	Gopalichak (Near Ekra River)	OBD	5
3	Basdeopur (Near Jore)	OBD	6
4	Dahibari, CV Area	OBD	10
5	Loyabad, Right side of the road (09 no. Near Loyabad Rly stn)	OBD	16
6	Loyabad, left side of the road (09 no. Near Loyabad Rly stn)	OBD	10
	TOTAL		54

3. The Forest department shall conduct all its afforestation activities subject to all laws, rules, statutory orders and regulations applicable to the site and the nature of the work.

4. The Forest department shall take up afforestation works on company's land with due expertise and supervision as per the scheme, estimates duly sanctioned as per the estimate submitted by forest department (The estimate has been submitted by Forest Department considering 15% enhancement in labour rate on labour rate of preceding year).

5. The payment of Completion work, first maintenance year work and second maintenance year work will be made as per the actual wages of labours of that year.

6. The Forest department shall exercise precautions on the aid and advice of the company for the safety of all lives and properties involved in the afforestation activities.

7. **SCOPE OF WORK:**

This work shall be done with the following attributes:

(i) Self-sustaining / healthy plantation at the end of project period/ at the handover of the site.

(ii) The plants planted shall be of native species, high root density, soil binding species, thick canopy and/or fruit bearing. Name of some of the species are as follows. The following native species shall preferably but not limited to be planted:

S.No.	Botanical Name	Common name	S.No.	Botanical Name	Common name
1.	*Ailanthus excelsa*	Mahanim	2.	*Ficus hispida*	Kath gular
3.	*Albizzia lebbeck*	Siris	4.	*Ficus religiosa*	Pipal
5.	*Alstonia scholaris*	Chatni	6.	*Albizia Procera*	Safed Siris
7.	*Azadirachta indica*	Neem	8.	*Madhuca indica*	Mahua
9.	*Bombax ceiba*	Semal	10.	*Melia composita*	Bakain
11.	*Butea monosperma*	Palas	12.	*Tamarindus indica*	Imli
13.	*Cassia fistula*	Amaltas	14.	*Terminalia arjuna*	Arjun
15.	*A. Odoratissima*	Kala Siris	16.	*Aegle marmelos*	Bel
17.	*Dalbergia sissoo*	Shisham	18.	*Mangifera indica,*	Aam
19.	*Ehretia laevis*	Chamror	20.	*Zizyphus nummularia*	Ber
21.	*Ficus glomerata*	Gular	22.	Embilica officianlis	Awala
23.	*Syzygium cumini*	Jamun	24.	Anthocephalus indicus	Kadamb
25.	*Acacia Catechu*	*Desi Kher*	26.	Gmelina arbora	Gamhar
27.	And other fruit bearing native species plants suitable				

(iii) Survival of the plantation shall not be less than 80 per cent at the end of the project period.

8. Annual Joint Inspection report of the inspection carried out by joint team of Forest Department and BCCL personnel after the completion of each year work should indicate name of the site, year of plantation, number of plants, name of the species present, date of inspection and survival rate.

9. The display boards shall be installed at all the plantation sites indicating, the name of the company, the no. of plantation, species planted, name of site of plantation and plantation year.

10. All the materials & manpower required with regard to the aforesaid work shall be arranged by you at your own cost.

11. The Forest department shall pay wages not less than the minimum wages fixed by the Govt of Jharkhand to the labourers engaged in the execution of the aforesaid work and it will be the responsibility of the Forest department to ensure the compliance of the payment of wages to its workmen/labourers as per law and company shall not be held responsible for the same.

12. In case of revision of minimum wages by the Govt of Jharkhand during the aforesaid work, a revised estimate of the scheme for the aforesaid work order along with Govt. Notification of Revised wages rates should be forwarded to the company without delay by the Forest department to amend the cost of the work. The Forest department then shall claim the amount of difference in wages payable due to increase in labour wages on the basis of man days works on revised wage for which the forest department shall certify.

13. As the afforestation work has been directly monitored by Ministry of Coal, every year on monthly basis; therefore, you will provide the plantation data from June 2019 to October 2019 on monthly basis during the completion year (2019-20).

14. **TERMS OF PAYMENT**

Total project cost is Rs. 14091475.99 (Rupees One crore forty lakhs ninety one thousand four hundred seventy five and ninety nine paisa only). The payment schedule will be as follows: -

S. No	Financial Year	Details of the work	Amount (Rs.)	Remarks
1.	2018-19	Advance Work	5385462.81	Wages @ Rs 237.38 per MD
2.	2019-20	Completion work	4967042.40	Wages @ Rs 264.38 per MD
3.	2020-21	Maintenance work-1	2126720.55	Wages @ Rs 304.03 per MD
4.	2021-22	Maintenance work-2	1612250.23	Wages @ Rs 349.63 per MD
Total			14091475.99	

15. The estimate calculated for the Completion work, Maintenance work-1 and Maintenance work-2 is based on the tentative increase in the labour wages @ 15% of preceding year's wages as submitted in the estimate by the Forest Department. Therefore, the forest department shall certify the rate of labour wages for the corresponding year and demand letter/ bill based on the actual rates of labour wages to that corresponding year.

16. **Paying Authority:** HOD (Pay), Pay Office, BCCL HQ, Koyla Bhawan, Dhanbad.

17. All the payment will be made by ELECTRONIC MODE through bank in the account of DFO, Dhanbad. You are required to fill the format of Electronic Fund Transfer (EFT) in triplicate which is enclosed as annexure-A.

18. For release of the payment, you have to submit
    a) The letter of acceptance of the work order along with the Demand letter/Bill for the Advance work.

And for further payments regarding this work order

a) Utilization certificate of the preceding payment made to you in respect of this work order
b) Joint inspection report of preceding year's work.
c) Demand letter/Bill based on the actual rates of labour wages to that corresponding year for payment.

The utilization certificates along with joint inspection report shall be accepted by the accepting authority i.e. Dy. GM (Env)/ HOD (Env), BCCL.

19. BCCL shall not have any liability in case of any accident etc. towards Forest Department's personnel/ staffs /workers during the execution of the work.

20. Child labour is prohibited under Mines Act, therefore, child labour shall not be deployed in the aforesaid work.

9/9/12

उप-महाप्रबंधक (पर्यावरण)

Copy to:-

1. TS to D (T) OP/ D(T) PP, BCCL..... for kind information please.
2. GM (Vigilance), BCCL..... .....for kind information please.
3. CGM (Environment), CIL, Kolkata. ..... for kind information please.
4. HOD, (Pay)/ In-charge Pay Office, BCCL HQ, Koyla Bhawan, Dhanbad.
5. Master File/Office Copy

19/9/12

उप-महाप्रबंधक (पर्यावरण)

CSR, R&R and Transportation Plan of Cluster XI

As per EC Condition

(Specific Condition No XVIII)

Details of transportation, CSR, R&R and implementation of environmental action plan for each of the 17 clusters

Should be brought out in a booklet form

Bharat Coking Coal Limited

(A Mini Ratna Company)

P.B Area

Dhanbad

UNDERSTANDING THE SCOPE OF CSR INTERVENTION

(BASELINE STUDY REPORT)

FOR

BHARAT COKING COAL LTD. (BCCL)

DHANBAD

BY-

NATIONAL CORPORATE SOCIAL RESPONSIBILITY HUB

TISS, MUMBAI

25th NOVEMBER 2013

CIL'S POLICY FOR CORPORATE SOCIAL RESPONSIBILITY (CSR)

Introduction

Mining of coal has profound impact on the people living in and around the areas where the mines are established. The obvious impact of the introduction of any production activity in such areas change the traditional lifestyle of the original inhabitants and indigenous communities and also change the socio-economic profile of the Area. Hence, the primary beneficiaries of CSR for the company are:

- Land oustees
- PAPs and
- Those staying within the radius of 25 Kms of the Project.

Poor and needy section of the society living in different parts of India are the second beneficiaries.

In the aforesaid backdrop, policy on Corporate Social Responsibility of CIL has been framed after incorporating the features of the Companies Act 2013 and as per notification issued by Ministry of Corporate Affairs, Govt. of India on 27.02.2014 as well as DPEs guidelines and broadly covers the following: -

a) Welfare measures for the community at large, so as to ensure the poorer section of the Society derived the maximum benefits.
b) Contribution to the society at large by way of social and cultural development, imparting education, training and social awareness especially with regard to the economically backward class for their development and generation of income to avoid any liability of employment.
c) Protection and safeguard of environment and maintaining ecological balance.

Objectives

The main objective of CSR policy is to lay down guidelines for the coal companies to make CSR a key business process for sustainable development for the society. It aims at supplementing the role of the Govt. in enhancing welfare measures of the society based on the immediate and long term social and environmental consequences of their activities. CIL will act as a good Corporate Citizen, subscribing to the principles of Global Compact for implementation.

Areas Covered under CSR

- The poor and needy Section of the Society living in different parts of India are covered.
- The CSR Programme also covers the existing components of Special Component Plan (SCP) and Tribal Sub Plan (TSP) for development of the SC and ST population besides development components for the entire population.

80% of the budgeted amount is spent within the radius of 25 Km of the Project Site/Mines/Area HQ/Company HQ and 20% of the budget is spent within the State.

Allocation of Fund

The fund for the CSR is allocated based on 2% of the average net profit of the Company for the three immediate preceding financial years or Rs. 2.00 per ton of Coal Production of previous year whichever is higher.

Scope

As per Schedule VII of New Companies Act 2013, the following are the Scope of Activities under Corporate Social Activities:

i) Eradicating hunger, poverty and malnutrition, promoting healthcare including preventive health care and sanitation and making available safe drinking water.

ii) Promoting education, including special education and employment enhancing vocation skills especially among children, women, elderly, and differently abled and livelihood enhancement projects;

iii) Promoting gender equality, empowering women, setting up homes and hostels for women and orphans, setting up old age homes, day care centers and such other facilities for senior citizens and measures for reducing inequalities faced by socially and economically backward groups;

iv) Ensuring environmental sustainability, ecological balance, protection of Flora and Fauna, animal welfare, agro-forestry, conservation of natural resources and maintaining quality of soil, air and water;

v) Protection of national heritage, art and culture including restoration of buildings and sites of historical importance and works of art; setting up public libraries, promotion and development of traditional arts and handicrafts;

vi) Measures for the benefit of armed forces veterans, war widows and their dependents

vii) Training to promote rural sports, nationally recognized sports, Paralympics sports and Olympic sports;

viii) Contribution to the Prime Minister's National Relief Fund or any other fund set up by the Central Government for socio-economic development and relief and welfare of the Scheduled Castes, the Scheduled Tribes, other backward classes, minorities and women;

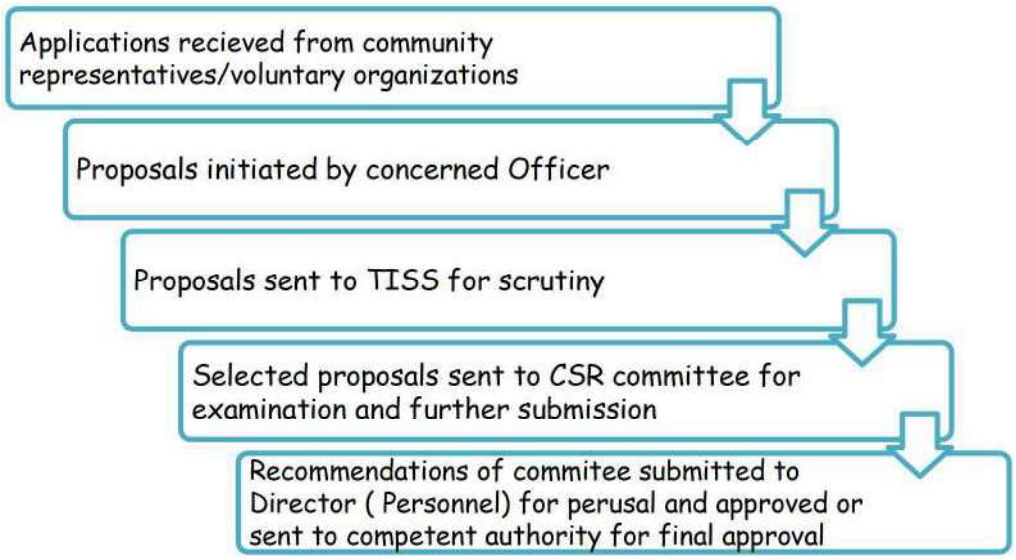
ix) Contributions or funds provided to technology incubators located within academic institutions which are approved by the Central Government;

x) Rural development projects

Implementation

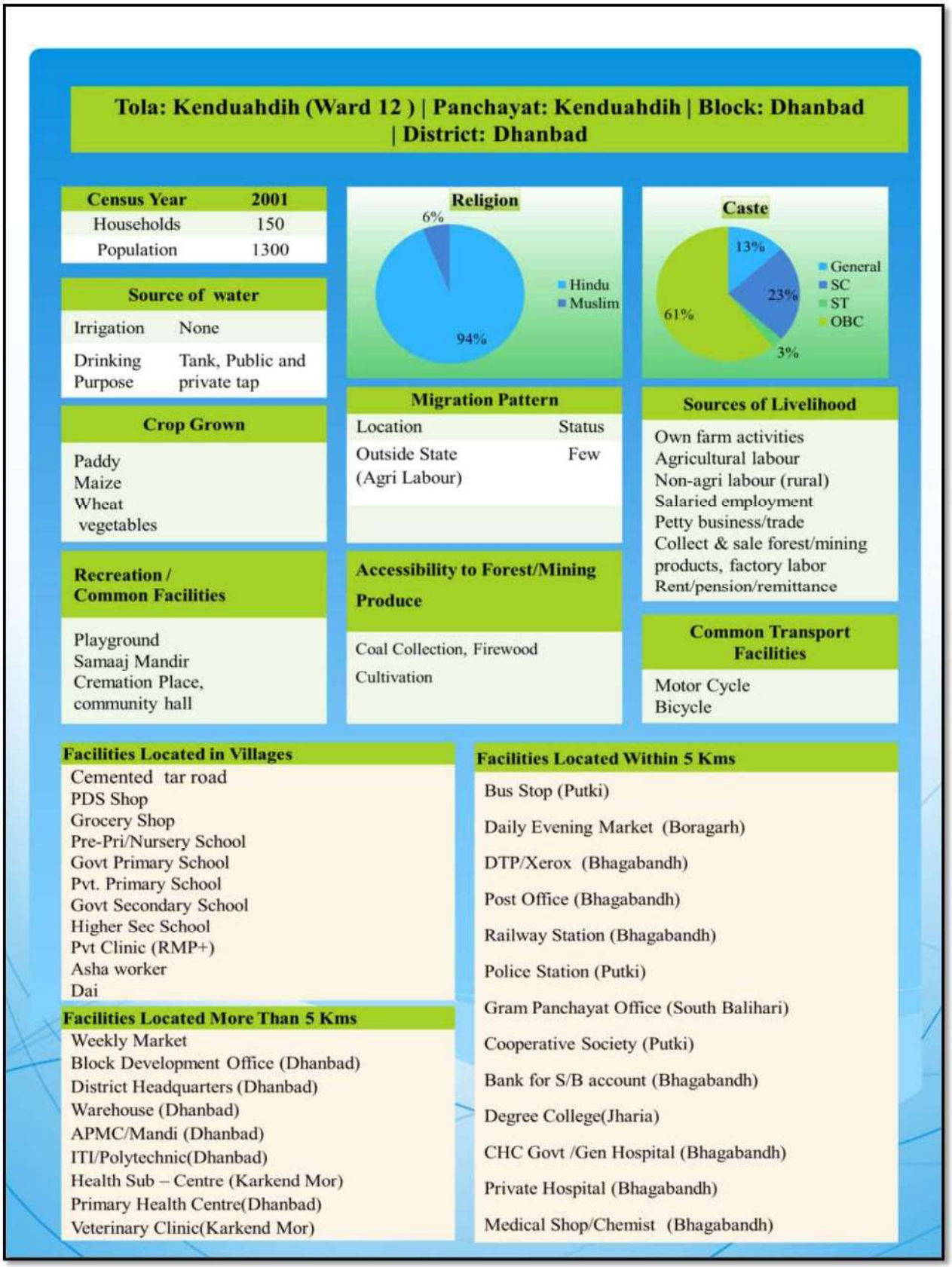
- The investment in CSR is project based and for every project time framed periodic mile stones should be finalized at the outset.
- Project activities identified under CSR are implemented by Specialized Agencies. Specialized Agencies are made to work singly or in tandem with other agencies. Specialized agencies that are included presently for implementation of CSR projects in Cluster VII are through Contracted agencies for civil works.

Institutional Arrangement



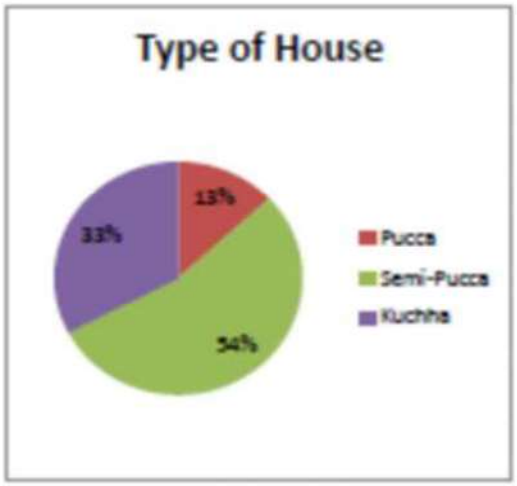
Baseline study done by TISS (Putki Balihari Area)

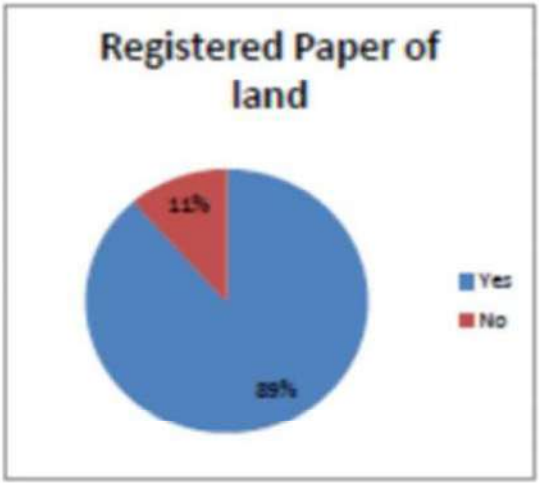
KENDUAHDIH



HOUSEHOLD STATUS

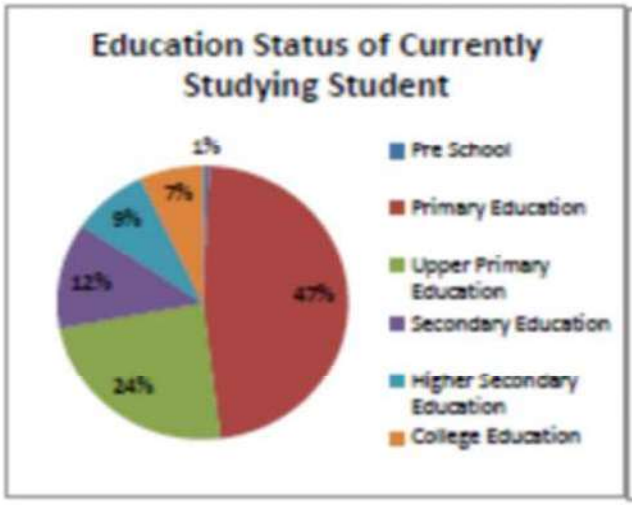
4.10.1.1 HOUSEHOLD STATUS

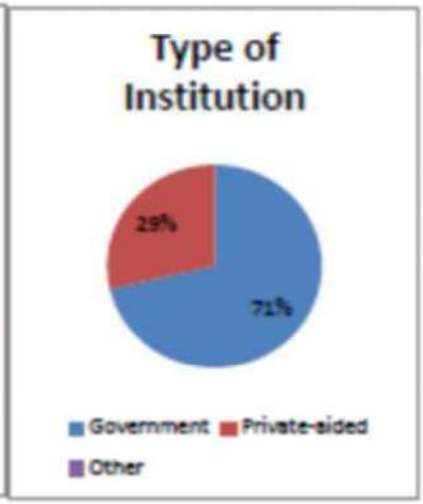




In Kenduahdih Basti, 40% of the households are found to be Semi- Pucca while 48% are Kuchha and 12% are Pucca. 95% of the houses are registered while only 5% was found to be non-registered. Nearly 85% of the houses in this village are electrified.

4.10.1.2 EDUCATION





In Kenduahdih Basti, it has been found that 35% of the students are enrolled in Primary education followed by 28% in Upper primary, 10% in secondary education, and 5% in higher secondary, 3% in college. Education after 12th standard is found comparatively less with any

Major Problems and Recomendations

AREA	MAJOR PROBLEMS AND RECOMMENDATIONS
Education	There is no road which can join schools to main working road
	No electricity and in-house circuiting of lights and fans in the class room of primary school
	Shakti Nath Mehto School needs school boundary and toilet in school premises
Water Supply	Pipeline already exists in this village. More number of pipelines are required in Harijan Basti of Kenduahdih
Health Care	Mobile medical Van should treat children every month in primary school
	Maternity health camp should be initiated through MMV
Social Empowerment	Nearly 5-6 SHG has been identified in this village. SHG *(Ma Saraswati Mahila Samuh)* already exist in the village. They need are trained in agriculture. They need support of land to start collective farming of horticultural crops. They are also trained in preparation *Agarbatti* and bangles made from lac.
	Vocational training school for girls and boys is needed in this village. School building of Shakti Nath Mehto School can be used for providing vocation al training center in the weekends or after the school hours with prior permission of the school administration. Not only that the training center for women to start small enterprise can be establish in the same school premises.
Sanitation	No toilets in any of the households. Toilets is needed to construct
Infrastructural Development	There *Kuccha* road in the village which creates problem during rainy season
	On hand pump/tap point is needed in ICDC
	One kitchen room is required in primary school
	Playground boundary in needed with gate in primary school

Bhagabandh

4.10.2 BHAGABANDH

Tola: Bhagabandh(Ward 12) | Panchayat:Bhagabandh| Block: Dhanbad | District: Dhanbad

Census Year	2001
Households	720
Population	4409

Source of water

Irrigation	None
Drinking Purpose	Tank, public and private tap

Crop grown

Paddy
Maize
Vegetables

Recreation / Common Facilities

Playground
Samaj Mandir
Cremation Place

Religion



Caste



Migration Pattern

Location	Status
Outside State (Agri Labour)	Rarely

Accessibility to Forest/Mining Produce

Coal Collection, fire wood
Cultivation

Sources of Livelihood

Own farm activities
Cattle rearing
Non-agri labour (rural)
Salaried employment
Petty business/trade
Collect & sale forest/mining products, factory labor
Rent/pension/remittance

Common Transport Facilities

Motor Cycle, Share Auto
Bicycle

Facilities Located Within the village

Cemented tar road
Grocery Shop
DTP/Anm
PDS Shop
Post Office
Bank for S/B account
Pre-Pri/Nursery School
Govt Primary School
Govt Secondary School
Pvt. Secondary School
CHC/Govt /Gen Hospital
Pvt Clinic (MBBS/BAMS+)
Medical Shop/Chemist
Asha worker
Dai(Trained/Untrained)
Pvt Clinic (RMP+)

Facilities Located with 5 kms

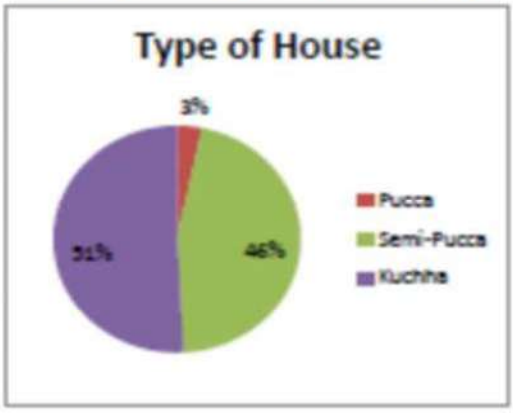
Bus Stop (Putki)
Daily Evening Market (Putki)
Weekly Market (Putki)
Police Station (Putki)
Veterinary Clinic (Putki)
Health Sub – Centre (Putki)

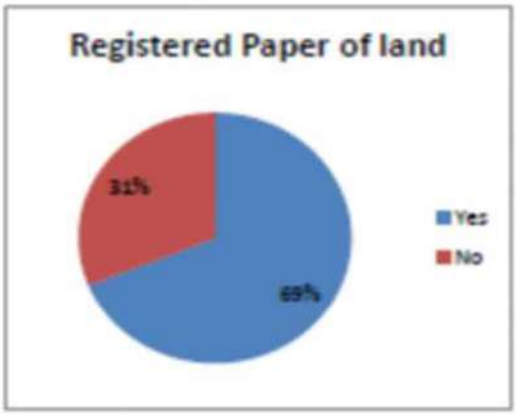
Facilities Located more than 5 kms

Railway Station (Dhanabd)
Block Development Office (Dhanabd)
District Headquarters (Dhanabd)
Warehouse (Dhanabd)
APMC/Mandi (Dhanabd)
Degree College (Dhanabd)
Primary Health Centre (Dhanabd)

Household Status

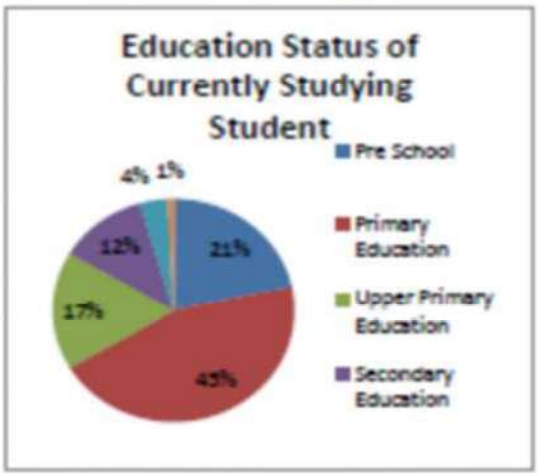
4.10.2.1 HOUSEHOLD STATUS

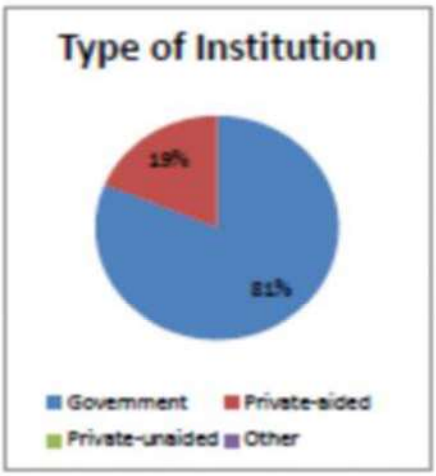




In Bhagabandh Village, 3% of the sample is living in pucca house and 51% were having kuccha house while 46% were having semi -pucca house. Among the sample 69% of the people have registered paper of land while 31% of them do not have registered paper of land. 94% of the sample is living in electrified.

4.10.2.2 EDUCATION





In Bhagabandh Village, status of education does not seem positive as far as college education is considered, only 1% of the children among sample households are found at the time of data collection enrolled in higher education. Among the students of sample households who are currently studying, 45% are currently studying in primary school, 17% are in upper primary school, 12% in secondary school and another 4% is studying in

295

Major Problems and Recommendations

AREA	MAJOR PROBLEMS AND RECOMMENDATIONS
Education	There should scholarship for the children belongin to underprivileged section of the society who is going for education after matriculation to schools of Dhanbad by BCCL
	Library is required in this village
	Evening school has been requested by the people
Water Supply	More number of tap points are required in Manjhi Tola of Bhagabandh Basti
Health Care	Maternity health ccmpa
	Regular check-up of primary school children
Rural Electrification	School should have in-house electric fitting of fans and light
Sports & Culture	Sports equipment should be provided to the sports club
Sanitation	No toilets in houses.
	There should be provision for garbage disposal By BCCL at regular interval along with fumigation
	Ponds should be cleaned with involving community by providing them daily wage as followed in MNREGS
Social Empowerment	SHG for women and men should be formed to start Income Generation activity
	Group activity on Piggery and poultry has been requested by the people. But for that a formal group has to be formed who have to register in the local bank
	Women who are not getting widow pension should be supported with livestock's like poultry, duckery and goatry
Infrastructural Development	Playground for children with boundary
	Repair of damage road should be done so that medical vans or ambulance should reach at the door step for pregnant women
	Playground with boundary should be constructed
	There is requirement of High school covering students from nearby villages like Bhagabandh. It can be done constructing additional school building in government secondary school in the village itself

CSR Activities (April, 2020 to March, 2021)

Relief work during Lockdown:



P.B Area through its CSR initiative carried out relief work within peripheral villages/wards in the form of distribution of dry ration and hygiene kits since phase one of Coronavirus induced lockdown

The kits were distributed to the poor needy families of the community affected due to Covid-19 lockdown. Both ration kit and hygiene kit consisted of basic items; while ration kit had Sattu Chana, Gur, Chura and Biscuits, hygiene kit included mask and soap. Covid-19 awareness sessions were also organized on social distancing, hand washing techniques and wearing mask in crowded places. Total 1000 ration kits distributed among needy families and 500 hygiene kits distributed among communities residing nearby villages of P.B Area office and Collieries.





A. Expenditure incurred in distribution of Ration Packet, Face Mask & Soap under CSR:

Sl. No.	Item	No. of Units Distributed	Expenditure (in Rs.)	Sanctioned Amount from HQ	Remarks
1.	Ration Packet	1000	1,99,500	2,00,000	
2.	Face Mask	500	11,025	15,000	Remaining amount returned to HQ CSR Fund
3.	Soap	500	12,375	34,840	

Details of ward/ panchayat wise No. of Beneficiaries covered for Food Packets

Area of BCCL	Name of Panchayat/Ward No.	Name of Village/ward	No. of Beneficiaries covered for Food Packet (APPROX.)
P.B Area	Aralgaria	Aralgaria	40
P.B Area	Ward No. 10	Bhagabandh	73
P.B Area	Ward No. 10	Kenduadih Basti	47
P.B Area	Ward No. 12	Kendua Bazar	58
P.B Area	Ward No. 09	Kerkend	33
P.B Area	Ward No. 35	Burragarh	25
P.B Area	Ward No. 35	Surrendranagar	45
P.B Area	Ward No. 11	Khaira	54
P.B Area	Ward No. 11	Kenduadih	68
P.B Area	Ward No. 09	Gopalichak	30
P.B Area	Aralgaria	Bauri Basti	70
P.B Area	Ward No. 12	Kendua Bazar/EB Section	100
P.B Area	Ward No. 10	South Balihari	50
P.B Area	Ward No. 10	Khapra Dhowra	28
P.B Area	Ward No. 10	Tina Dhowra	25
P.B Area	Ward No. 11	BNR Kustore	27
P.B Area	Aralgaria	Singh Tola	20
P.B Area	Pandarkanali	Dhobni, Parasia, Pandarkanali	77
P.B Area	Sialgudri	Sialgudri	80
P.B Area	Ward No. 12	Kendua No. 4	50
Total			**1000**

Details of ward/ panchayat wise No. of Beneficiaries covered for Face mask & Hand Wash/Soap				
Area of BCCL	**Name of Panchayat/Ward No.**	**Name of Village/ward**	**No. of Beneficiaries for face masks**	**No. of Beneficiaries for Dettol soap**
P.B Area	Aralgaria	Aralgaria	47	47
P.B Area	Ward No. 10	Bhagabandh, Kenduadih basti & Station Dhawra	100	100
P.B Area	Ward No. 10	Bihibari & Orao Patti	46	46
P.B Area	Ward No. 12	Kendua Bazar & EB Section	65	65
P.B Area	Ward No. 11	Khaira & Kenduadih	82	82
P.B Area	Pandarkanali	Dhobni, Parasia & Pandarkanali	85	85
P.B Area	Sialgudri	Sialgudri	75	75
Total			**500**	**500**

B. Amount of Rs 17178 was spent towards celebration of Har Ghar Tiranga

Transportation Route

Sl. No.	Mine	Existing siding	Other Transport Sites	Existing Transport distance (in KM)	Avg. Capacity of Dumper (T)
1.	Gopalichuck OC	Burragarh		5.9	25
			Belatand Tata Washery	9-10	28.5
			Jamadobha Tata Washery	9-10	28.5
*It includes departmental and contractual transportation					

CSR Budget & Expenditure Summary from 2015-16 to 2020-21

Sl. No.	Fin. Yr.	Obligation as per CSR Policy of Company (₹ in crores)	Expenditure (₹ in crores)
1	2015-16	33.01	50.67
2	2016-17	26.85	11.45
3	2017-18	9.98	2.74
4	2018-19	6.52	1.43
5	2019-20	6.21	6.01
6	2020-21*	5.54	2.39

Unaudited/ provisional expenditure for the FY 2020-21

ANNEXURE XII

ANNEXURE XII

Details of CSR expenditure incurred by BCCL in FY 2021-22

CSR Budget: ₹ 4.93 Cr.

Sl No	CSR Projects identified	Sector in which the Project is Covered	Local area (Yes/No).	Location of the project.		Amount spent for the project (₹ lakhs)	Mode of implementation- Direct (Yes/No).
				State	District		
1	Financial assistance to D.C., Dhanbad for combating COVID-19 situation in Dhanbad	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water. Disaster Management, including relief, rehabilitation and reconstruction activities.	Yes	Jharkhand	Dhanbad	100.00	Yes
2	Financial assistance to Jharkhand State Disaster Mitigation Fund for distributing home isolation kits to COVID-19 patients	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water. Disaster Management, including relief, rehabilitation and reconstruction activities.	Yes	Jharkhand	Dhanbad	25.00	Yes
3	Procurement of masks & hand wash/ sanitizers for distribution amongst public for combating COVID-19	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water. Disaster Management, including relief, rehabilitation and reconstruction activities.	Yes	Jharkhand	Dhanbad	0.72	Yes
4	Fooding through Administration department for Doctors and Frontline workers at Covid Ward, CHD, Dhanbad and other miscellaneous COVID-19 expenditure like temporary contract of doctor etc.	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water. Disaster Management, including relief, rehabilitation and reconstruction activities.	Yes	Jharkhand	Dhanbad	36.45	Yes

5	Additional financial liability on submission of fresh bills for the work "Boarding and lodging of doctors and paramedical staff engaged in COVID-19 Hospital, CHD"	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water. Disaster Management, including relief, rehabilitation and reconstruction activities.	Yes	Jharkhand	Dhanbad	22.62	Yes
6	Cleaning and sanitization of temporary quarantine centres for doctors and paramedic staff engaged in treatment of COVID 19	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water. Disaster Management, including relief, rehabilitation and reconstruction activities.	Yes	Jharkhand	Dhanbad	1.80	Yes
7	Training of Youths in Various Plastic Engineering Courses through Central Institute of Plastics Engineering and Technology (CIPET)	Promoting education, including special education and employment enhancing vocation skills especially among children, women, elderly, and differently abled and livelihood enhancement projects	Yes	Jharkhand	Ranchi	28.00	Yes
8	Development of Aanganwadi Centres in Dhanbad	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water.	Yes	Jharkhand	Dhanbad	263.78	Yes
9	Swachh Vidyalaya Abhiyan Survey Expenditure	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water.	Both	Jharkhand	Dhanbad, Bokaro, Dumka, Gumla, Purbi Sinhjbhum, Paschimi Singhbhum, Latehar, Lohardaga, Koderma, Saraikela, Simdega, Ranchi, Hazaribag, Palamu, Ramgarh	6.97	Yes

ANNEXURE XII

10	Distribution of blankets during winter season	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water.	Yes	Jharkhand	Dhanbad	3.58	Yes
11	Submission of fresh bills for project "Training of mining sirdar for SC/ST PAPs" by PB Area	Promoting education, including special education and employment enhancing vocation skills especially among children, women, elderly, and differently abled and livelihood enhancement projects	Yes	Jharkhand	Dhanbad	3.26	Yes
12	Submission of fresh bills for "Operation of COVID quarantine centre" by Bastacolla Area	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water.	Yes	Jharkhand	Dhanbad	3.80	Yes
13	Upgradation of public toilets and approach road in Central Hospital, Dhanbad	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water.	Yes	Jharkhand	Dhanbad	3.15	Yes
14	Submission of final bills for "Gymnasium at Ambedkar Academy, Dhanbad"	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water.	Yes	Jharkhand	Dhanbad	2.35	Yes
15	Procurement of printed key chains for distribution amongst donors during blod donation camp under AKAM iconic week	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water.	Yes	Jharkhand	Dhanbad	0.05	Yes
16	Reversal of Financial Liability for Medical Camps under CSR through Areas (FY 2019-20)	Eradicating hunger, poverty and malnutrition, promoting preventive health care and sanitation including contribution to the Swachh Bharat Kosh set-up by the Central Government for the promotion of sanitation and making available safe drinking water.	Yes	Jharkhand	Dhanbad	(8.53)	Yes
Total						**493.00**	

ANNEXURE XII

COMPLIANCE OF DHANBAD ACTION PLAN

(1) Covering of loaded transport vehicles

It has been complied. The clause of covering of loaded coal transport vehicle has also been incorporated in the transport agreement/ contract.

(2) Coal transport roads shall be made pucca

Coal transport route are made pucca, route around weighbridge has been made pucca and wheel washing arrangement has also been made at coal stock yard. Compound wall around weighbridge has also been constructed.

(3) All drillings to be done with dust containment and suppression systems. Sprinklers will be installed including at all coal stock & sidings

Complied. At present mobile water sprinklers are used. 1 number of Trolley mounted fog cannon and 1 number truck mounted fog cannon has been procured and are in operation.

(4) Mobile Sprinklers

Sl. no.	Mine/Workshop	Status	No. of Fixed Sprinklers	No. of Mobile Sprinklers	Total Capacity(KL)	Trips per day
1	Bhagabandh UG Mine	Not-Operational	1 (At coal Unloading Site)	0	N.A	N.A
2	P.B. project Colliery UG Mine	Not-Operational	1 (At coal Unloading Site)	1	15	2
3	Central Auto Workshop	Not-Operational	Nil	2	8 and 12	2
4	Kendwadih Workshop	Not-Operational	Nil	1	15	2
5	Gopalichuck OCP	Operational	Nil	1	15	4
6	Gopalichuck OCP	Operational	Nil	1 (Truck Mounted Fog Cannon)	12	4

(5) The direction of surface run-off of the premises of collieries shall be diverted to created water bodies.
Creation of water bodies in coal bearing area will pose safety threats to nearby mine and it will be violation of mines act. However, artificial ponds have been created where, there are no chances of future coal extraction.



Pond Constructed for Villagers at KB 10/12 Colliery



Pond Created for Villagers at Kendwadih

(6) Dealing of mine fires

A Master plan for Dealing with fires and subsidence and rehabilitation in the Leasehold of BCCL has been approved by Govt. of India vide letter no- 22020/1/2005-CRC dated 12.08.09. In fire patch of V/VI/VII/VIII seam of Gareria Secn. At East Bassuriya about 1, 70,000 cu.m. mitti and non-combustible material has been filled, rest will be filled by quarry OB.

(7) The waste water shall be passed through oil separator-cum-filtration system

Complied. 1 number of Oil Separator has been constructed at P.B. Project Colliery.
1 Number Oil and Grease Trap has been constructed at Auto workshop



Oil and Grease Trap at P.B. Project Colliery



Oil and Grease Trap along with Washing Platform at Kustore Auto workshop

(8) The removed OBs shall be utilized for low land filling or for making roads

It is backfilled and then reclaimed by plantation of native species

(9) Monitoring and Reporting six monthly

Complied. Monitoring work is being done by CMPDI, Dhanbad as per work order issued by BCCL HQ. Six monthly air, water and noise monitoring data is submitted to governing bodies.

(10) Tree plantation on the dumps

Complied. Plantation work is in progress at 12 Ha site.



Overburden Dump is under reclamation process.

Soil has been spread and native species are planted.

(11) **All hazardous wastes shall be disposed off**

Complied.

a. All working units have applied for authorization as per Hazardous Wastes (Management, Handling and Tran's boundary Movement) Rules.

b. Burnt/used oil is disposed of as per rule.

c. Disposal of Hazardous waste, burnt Oil / batteries is being done through E-auctioning to authorized recycler/ re-processor having valid authorization from CPCB/ SPCB. Return are also being filed.

(12) Introduction of GIS/ GPS

GPS installed vehicles are used for transportation of coal. CMPDI, HQ has been given the job of satellite surveillance of the Jharia coal field through NRSA Hyderabad and the information is being uploaded in the website.

(7)

Ph: 0326-2204933

झारखण्ड राज्य प्रदूषण नियंत्रण पर्षद्
Jharkhand State Pollution Control Board
HIG-1, Housing Colony, Dhanbad-826001

Letter No....2650 Dated ....6/7/13....

From,

Regional Officer,
Dhanbad

To,

HOD (Envt.),
M/s. B.C.C.L.,
Koyla Bhawan, Koyla Nagar,
Dhanbad.

Sub: **Fixing up monitoring station/Sampling location of Air, Water & Noise.**

Sir,

With reference to you letter no. GM(Env.)/F-JSPCB/2013/783, dt. 06.07.2013 We have approved Air, Water & Noise monitoring Station/Sampling location after verification and return a copy of the map.

Encl-A/a.

Your's faithfully,

6/7/13

(Dinesh Prasad Singh)
Regional Officer.

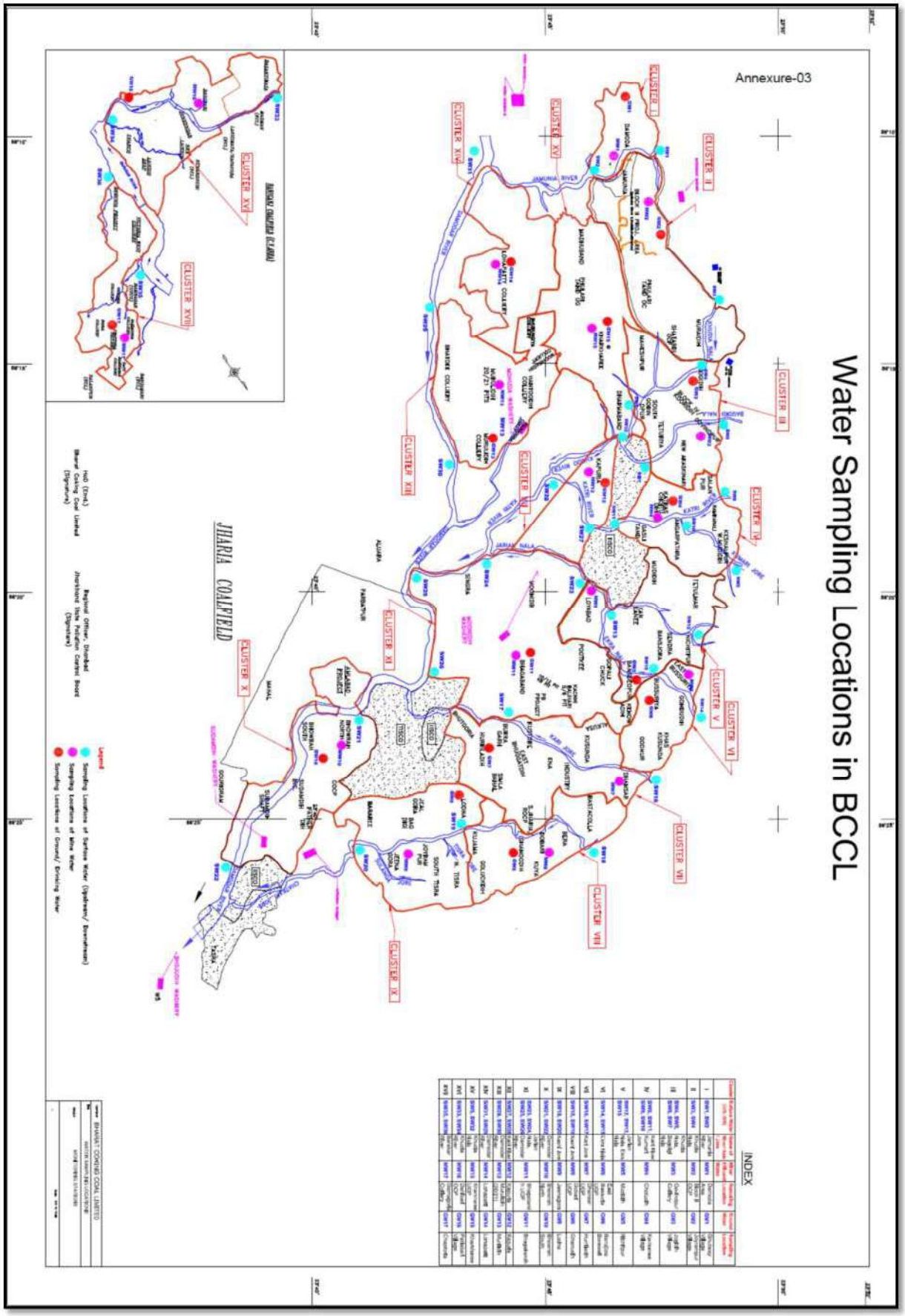
Memo..... Dhanbad, dated.....

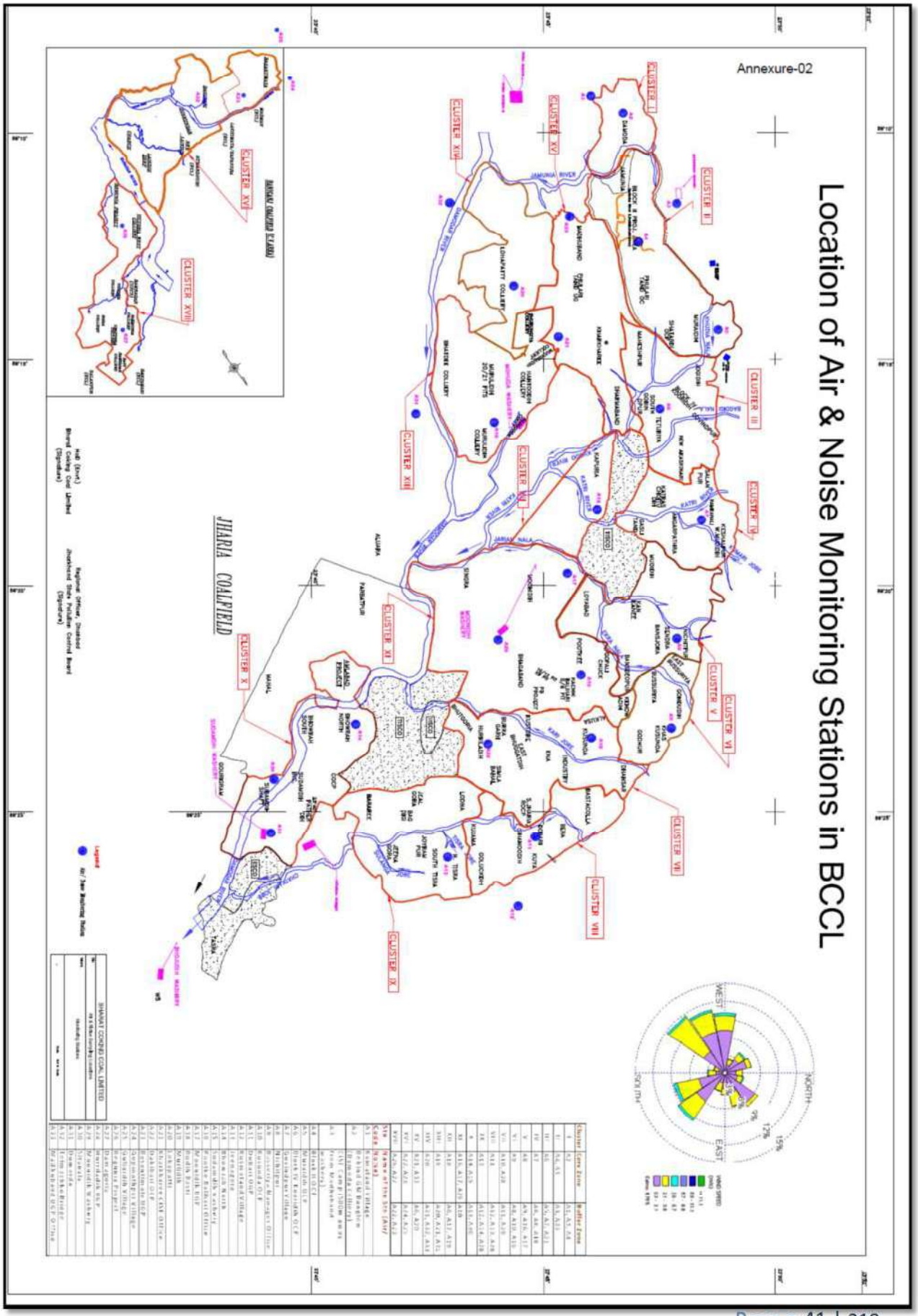
Copy to: The Member Secretary, Jharkhand State Pollution Control Board for information & enclose a copy of the map for necessary action.

Encl-A/a.

(Dinesh Pd. Singh)
Regional Officer.

Printed by Sandip


Water Sampling Locations in BCCL
Annexure-03
JHARIA COALFIELD
CLUSTER I
CLUSTER II
CLUSTER III
CLUSTER IV
CLUSTER V
CLUSTER VI
CLUSTER VII
CLUSTER VIII
CLUSTER IX
CLUSTER X
CLUSTER XI
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Legend


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Location of Air & Noise Monitoring Stations in BCCL
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CLUSTER IV
CLUSTER V
CLUSTER VI
CLUSTER VII
CLUSTER VIII
CLUSTER IX
CLUSTER X
CLUSTER XI
CLUSTER XII
CLUSTER XIII
CLUSTER XIV
CLUSTER XV
CLUSTER XVI
CLUSTER XVII
CLUSTER XVIII
BHARAT COKING COAL LIMITED
Legend
Air / Noise Monitoring Station
Hub (Govt.)
Bharat Coking Coal Limited
(Dignitary)
Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Dignitary)
NORTH
EAST
WEST
SOUTH

"Source apportionment of ambient air particulate matter in Jharia coalfields region, Jharkhand"

Sponsor

Bharat Coking Coal Limited (BCCL)



CSIR-National Environmental Engineering Research Institute, Nagpur

April 2022

Principal Investigator

Dr. Rajesh Biniwale
Senior Principal Scientist
CSIR-National Environmental
Engineering Research Institute
Nagpur-440020, Maharashtra
rb_biniwale@neeri.res.in

Scientific Team

Dr. Yogesh Pakade
Er. S.A. Praveen
Dr. Rakesh Kadaverugu
Dr.Anirban Middey
Dr. A. D. Bhanarkar

Project Team

Mr. Pankaj Kaware
Mr. Ariz Ahmed
Ms. Anshu Pandey
Ms. Samiksha Ashtikar
Ms. Shruti Pande
Ms. Punam Bagde
Ms. Pratiksha Thombre
Mr. Mohit Mahurkar
Mr. Rahul Pawar
Ms. Smita Aditya
Mr. Ankush Rai
Mr. Vijay Selvaraj

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Chapter 1 Introduction

Jharia Coalfield (JCF) is one of the oldest coalfields of India and has been subjected to coal exploitation for more than 100 years. JCF is one of the significant coal-producing areas in the country and occupies an important place in India's industrial and energy scenario by virtue of prime coking coal and is an essential source of coal. Jharia coalfield is crucial and a large coalfield situated in Dhanbad and Bokaro district, Jharkhand. Geographically the JCF is bounded by latitude 23°38' N to 23°49' N and longitude 86°09'E to 86°30'E and encompassing a total area of about 450sq km (Figure 1.1). Jharia is the largest coal producer in India and has an estimated reserved of 19.4 billion tonnes of coking coal. The coalfield contributes to the local economy and directly or indirectly employs the local population.

Bharat Coking Coal Limited, a subsidiary of Coal India Limited, has been operating the majority of the coal mines in the Jharia coalfield regions since its inception in 1972. Jharia, one of the eight blocks in Dhanbad and the main source of metallurgical coal in India can be termed as the country powerhouse since its mines are the only source for the best quality coking coal required by the steel industries and others in the country.

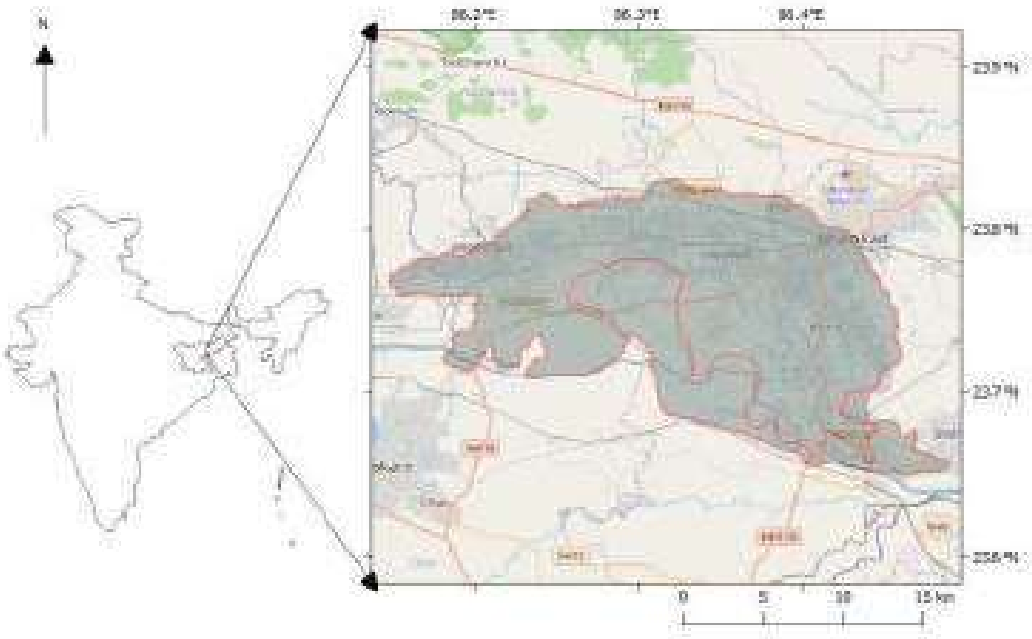


Figure 1.1: Geographical location of Jharia Coalfield in India

1.1. Climate

Dhanbad lies 236 m above the mean sea level and experiences the tropical climate. When compared with the winter, the summers have much more rainfall. The Köppen-Geiger climate classification is Aw (Tropical wet-dry climate) and experiences an average temperature of 25.9 °C and 1203 mm of precipitation falls annually. The driest month is December. There is 3 mm of precipitation in December. In July, the precipitation reaches its peak, with an average of 321 mm. With an average of 32.5 °C, May is the warmest month. At 18.4 °C on average, January is the coldest month of the year. The windrose for the March-June months is presented in Figure 1.2.

1.2. Land use & Land cover

In the present investigation, the Jharia coalfield area (2827.43 sq km) has been undertaken to study the Land use land cover (LULC). For this study, Sentinel-2A satellite image is used in the month of 17 February 2019 having a minimum cloud. These images were downloaded from the United States Geological Survey (USGS) Earth Explorer. Each Sentinel 2A satellite imagery band was geo-referenced to the WGS_84 datum and Universal Transverse Mercator Zone 45 North coordinate system. The Sentinel 2A satellite image stacking of the band-2, band-3, band-4 and band-8 of 10 m resolution was performed on the ArcGIS 10.5 software for studying the LULC of the Jharia coalfield.

For LULC classification, supervised classification was carried out in the study area. Thus allocations of each classified area in sq. km and its percentages are tabulated in Table 1.1. The percentage of areas as classified as; agriculture (74.5%), barren land (7.45%) built-up areas (5.14%), mining (2.64%), vegetation (9.40%) and water body (0.86%) (Figure 1.2).

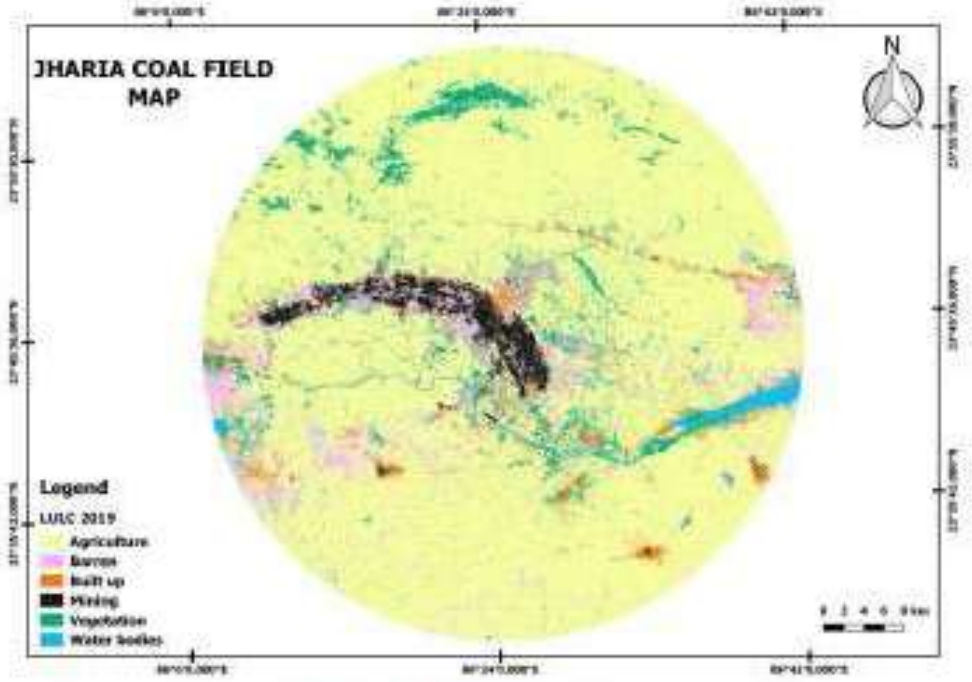


Figure 1.2: Land Use land cover map of Jharia coal field area

Table 1.1: LULC classification of Dhanbad study area

Sr. No	Name	Area in sq. km	Area in %
1.	Agriculture	2106.7	74.51
2.	Barren	210.64	7.45
3.	Built up	145.31	5.14
4.	Mining	74.67	2.64
5.	Vegetation	265.74	9.40
6.	Water bodies	24.37	0.86
Total		**2827.43**	**100**

1.3. Population

The study area covers four district boundaries; namely Dhanbad (1710.2sq km), Bokaro (620.43sq km), Giridih (29.8sq km) in Jharkhand and Puruliya (465.85sq km) district in West Bengal state. The Dhanbad district covers the maximum study area and the population is around 23, 94,434 in the year 2001 and is around 26,84,487 in 2011. The Bokaro district total population is in 2001 is 17, 75,961 and in 2011 it is 20, 62,330. The Giridih district total population is 19, 01,564 in 2001 and is 24,45,474 in 2011. The Puruliya district in West Bengal state total population is in 2001 is 25, 35,233 and in 2011 are 29, 30,115.

Based on the covered study area the total population in the study area is tabulated in Table 1.2. The total population in the study area based on Census book 2001 is 25,32,195 and 2011 is 28,62,600.

Table 1.2: Population in the study area as per 2011 census

District Name	District Area Covered by Study Area	% of Area Covered of District by Study Area	Population of 2001	Population 2001 in Study Area	Population of 2011	Population 2011 in Study Area
Bokaro	620.43	21.50	17,75,961	3,81,791	2,062,330	4,43,353
Dhanbad	1710.2	81.51	23,94,434	19,51,645	2,684,487	21,88,060
Giridih	29.8	0.59	19,01,564	11,275	2,445,474	14,500
Puruliya	465.85	7.40	25,35,233	1,87,484	2,930,115	2,16,686
Total	2826.28		Total Population 2001	25,32,195	Total Population 2011	28,62,600

1.4. Purpose of Study

Urban air pollution is a notable concern across the world. Inferring to the rapid rates of industrialization and urbanization in Indian cities, polluted air quality is considered a key factor in crumbling the quality of life with an adverse effect on the human being. Hence air quality gained a significant role in recent decades since it is worsened by emission from major pollutants including particulate matter (PM_{10} and $PM_{2.5}$), NO_2, SO_2 and O_3 were found to exceed the national ambient air quality standard (NAAQS) limits.

Particulate pollution is a major concern in the field of air pollution. The particulate matter in the air result from dispersion of dust from industrial (mining and non-mining) and allied activities, transportation, local vehicular movement and domestic fuel (Coal, wood-burning etc.) burning. Assessment of the air quality can provide useful insight for the development of the air quality management plan. The database developed on air quality also helps the regulatory agency identify the locations where natural resources and human health could be at risk.

Jharia coal mines having low ash content and high calorific value coals are subjected to intensive mining activities because of the easy availability of coal at shallow depths in thick seams. Therefore, they are often used directly in iron and steel plants for metal oxide reduction after washing. Although these coal mines are highly-priced for their high-quality coal, they are notorious for their mine fires, which cause a lot of fugitive gaseous and PM emissions. Hence, the Jharia region has been under scrutiny by various public authorities and the common public with a vision to improve the ambient air quality.

Various sources contribute to high particular matter concentration in the Jharia region: vehicles, mining activities, re-suspended dust, fugitive emissions, fuel oils, household LPG. The percentage contribution of these factors in the ambient depends exclusively on a particular region's economic activities. To improve the existing ambient air quality, the major sources of PM emissions first need to be identified.

Hence, the environmental clearance committee of MoEFCC has directed BCCL to conduct a source apportionment study for particulate matter. In this context, BCCL has approached CSIR-NEERI to conduct a source apportionment study of ambient air particulate matter in the Jharia coalfields region to quantify the various sources of PM emissions and suggest an effective environmental management plan.

The study's major objective is to assess the current ambient air quality, sources of air pollution, and propose the priorities for the actions for improvement of air quality. The study includes the entire Jharia Coalfield and an area up to 10 Km from the periphery/boundary of BCCL mines.

The detailed objectives are as follows:

i. Ambient Air Monitoring

- Monitoring of ambient air quality at selected receptor locations for pollutants including PM_{10}, $PM_{2.5}$(limited), SO_x, NO_x, PAHs to establish the status of the air quality in Jharia Coalfields and an area up to 10 K.M from the periphery/boundary of BCCL mines. Also, review of the available air quality monitoring data from Central Pollution Control Board (CPCB) /Jharkhand State Pollution Control Board (JSPCB).
- To validate dispersion modelling predictions using measured air quality parameters
- To draw supportive data through the specific site-related monitoring regarding impact causing sources such as kerbside monitoring
- To establish the impact of meteorological conditions on a few select indicator pollutants in different micrometeorological conditions of the Jharia Coalfields

- Emission Inventory related to Jharia Coalfields along with area up to 10 Km from the periphery/boundary of BCCL mines

ii. To identify the pollution load grid wise for point, line and area source

- To establish possibilities of receptor level concentrations of air pollutants by matching dispersion modelling and air quality monitoring data
- Source apportionment
- To identify and apportion the pollution load at receptor level to various sources in the Jharia Coalfields along with an area up to 10 Km from the periphery/boundary of BCCL mines
- To carry out the source apportionment using molecular markers for a limited number of samples through a time-resolved sample collection at various periods of the day and day-of-the-week.
- Any other item in consensus between both BCCL/CIL & NEERI evolved during the study.

1.5. Approach of study

The study approach has many components, each one of them having its importance and interdependence as shown in Figure 1.3. The ultimate objective is source apportionment of ambient air of JCF that primarily requires knowledge of ambient air quality status, sources and emission load. These three objectives were achieved by monitoring air pollutants at 13 locations in Jharia Coalfield using various instruments and multiple analyses. These locations were selected based on land use and activity profile. All monitoring was carried out using varied instruments and all attributes were analysed using standards methodologies. The study's methodology of the study was divided into three parts namely ambient air quality monitoring, sources emission inventory and source apportionment analysis.

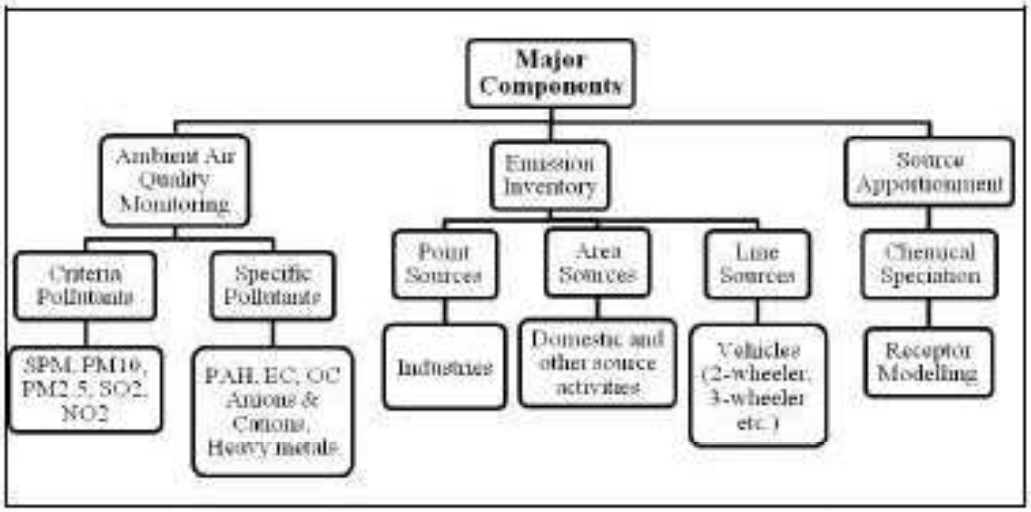


Figure 1.3: Air quality Monitoring & emission source apportionment studies

Chapter 2 Emission Inventory

This section consists of all methodologies that have been applied for the emission inventory and dispersion modelling in the Jharia Coalfield. The emission inventory is the process to identify the possible source and its contribution. Emission inventory and dispersion modelling are based on the primary data collection to calculate emission load from a particular source. It provides fundamental information for air quality modelling and air pollution control strategy development. In the coal mining area, mining, non-mining, industrial, vehicular and other sources are contributing. Air quality monitoring includes the suitable location selected based on the metrological conditions, chemical characterization for identification of the source, CMB model to estimate the source apportionment to $PM_{2.5}$.

Air pollutant emission inventory is a process to identify the possible sources and their contribution. It provides fundamental information for air quality modelling and air pollution control strategy development. Mining, non-mining, industrial, vehicular and other sources are contributing to critical coal mining zone like JCF, India. According to possible emission sources, sources are divided into three categories like point sources, area sources and line sources. The inventory of these sources is important to make a proper source profile.

2.1. Inventory of Point Sources

A point source of pollution is a single identifiable source that is responsible for significant pollution load in the study area, like thermal power stations. A comprehensive list of different point-like industries in the study area was obtained from the regional office of the Jharkhand State Pollution Control Board (JSPCB), at Dhanbad. The industries specific information of includes production capacities, raw material used, manufacturing process, fuel consumption, etc. also collected from the regional office by the CSIR-NEERI team.

2.2. Inventory of Area Sources

Area sources are sources of pollution that emit a substance or radiation from a specified area. Mining activities, domestic/hotel fuel (coal) burning, garbage burning, etc. are the major contributor to area sources. In order to assess the fuel consumption in the study area, the necessary information was collected through surveys at petrol pumps, hotels and restaurants, bakeries, open eat out and crematoria. Also, surveys collected data on the seasonal implication of fuel used particularly wood and coal. The data on trash burning and solid waste generated in the study were collected from Municipal Corporation Dhanbad.

2.3. Inventory of Line Sources

Vehicles contribute a whole range of HCs besides contributing SO_x, NO_x (as NO_2), HC and lead. Diesel vehicles are the primary source of smoke and NO_x in addition to CO and HCs. However, CO and HCs per litre of fuel consumed by diesel vehicles in relatively low compared to gasoline-powered vehicles. In gasoline-powered vehicles, the exhaust is the major source of pollution that contributes 100 % CO and NO_x and 80% of HCs emitted to the atmosphere. The remaining 20% of HCs are emitted from crankcase blow-by and evaporative emissions. In the

two-stroke engine, the crankcase blow-by is absent. The exhaust emissions are the principal sources of pollutants emitting about 40% of fuel supplied without burning due to short circulating, contributing high concentration of HCs. In diesel vehicles, practically all pollutants are emitted through exhaust gases and the contribution to crankcase blow-by and evaporative fuel emission are negligible.

Though the quantity of pollutants emitted by the vehicles is directly proportional to the number of vehicles playing on the road, the intensity of pollution potential depends on several contributory factors such as a geographical location, unplanned development of central business areas, inadequate and ill-maintained road as well as the type of vehicle, unplanned traffic management, meteorological conditions, and non-availability of adequate emission control technology.

Vehicle activity data were collected during the field campaign at 12 road networks in the study area, and the daily average vehicular activity is presented in Table 2.1.

Table 2.1: Daily average vehicle activity on different road network considered during the field survey

Label	Road Network	HDV	LMV	3W	2W	Total
L1	Jharia to Lodna -5 km	1254	1385	3640	9560	15839
L2	Pathardih to Sindri -7 km	1539	5356	4362	15633	26890
L3	Bastacola to Pathardih -13km	2153	8325	3678	10233	24389
L4	Bhuli to Bankmore - 6km	1475	13832	12965	18241	46513
L5	Katras to Harina–12.5 km	1802	7290	3156	15329	27577
L6	Bankmore to Kusunda -5 km	658	2685	1896	10235	15474
L7	Kusunda to Katras - 10 km	1306	4521	5327	15689	26843
L8	Moonidih to Kusunda -7 Km	1208	7659	3985	14698	27550
L9	Lohpiti to Mahuda Area Colony - 8 km	1535	4523	2235	6356	14649
L10	Mahuda to Parasia Chowk -7 km	1223	4023	1759	5623	12628
L11	Parasia Chowk To Moonidih - 3 km	269	2159	236	2347	5011
L12	Bhowra to Parbatpur - 13 Km	2135	7856	4258	14578	28827

The vehicle utilization factors (km travelled per day per vehicle type) were adapted from the Auto Fuel Policy Report (Table 2.2). Two-to-four-wheelers Emission factors were taken from various project reports conducted by CPCB and Indian Clean Air Programmed (ICAP) (CPCB 2010; ARAI 2007). The percentage distribution of various types of vehicles moving on the road network considered during the field survey is presented in Fig 2.1. It shows that major numbers of vehicles moving in the considered Road network are two-wheelers (51%), followed by light motor vehicles (26%), three-wheeler (17%) and heavy-duty diesel vehicles (6%).

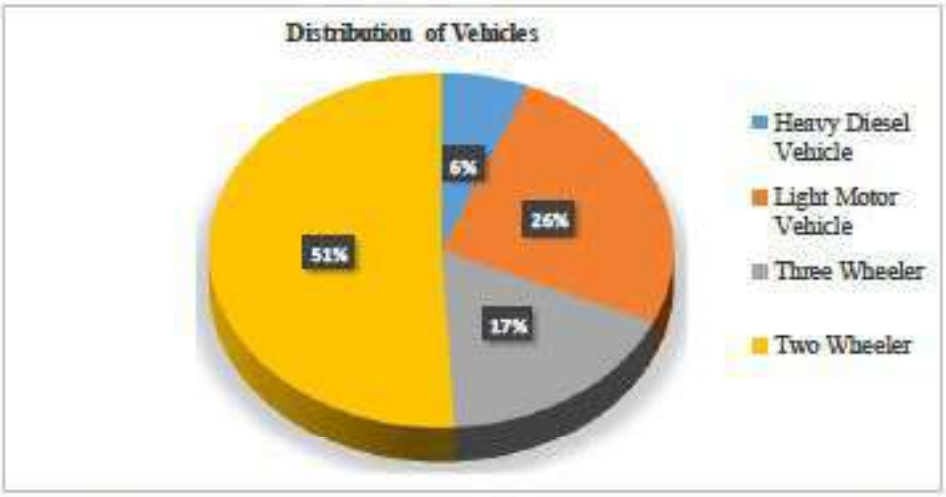


Figure 2.1 Percentage of different types of vehicle surveyed on the road network during the field survey

Table 2.2: Utilization Factors for different types of vehicle

Vehicle Type	km per day
LMV (Car Jeep)	52.6
LMV (Taxi)	77.89
2 Wheeler	25.1
3 Wheeler (Auto)	97.72
HCV	45.5

2.4. Methodology

The following method is adopted to estimate the emission load due to vehicles

$$E_i = N_v \times VKT \times E_f \quad (2.1)$$

Where, E_i is the emission from a particular type of vehicle

N_v is the number of vehicles of a particular type

VKT is the vehicle km travelled

E_f km is the emission factor for a specific vehicle

Table 2.3: Emission estimate for road transport

Label	Road Network	Emission (kg/day)	
		PM_{10}	$PM_{2.5}$
L1	Jharia to Lodna -5 km	230.12	113.08
L2	Pathardih to Sindri -7 km	379.07	180.37
L3	Bastacola to Pathardih -13km	632.21	451.98
L4	Bhuli to Bankmore - 6km	331.41	187.69
L5	Katras to Harina–12.5 km	719.42	415.63
L6	Bankmore to Kusunda -5 km	308.69	194.34
L7	Kusunda to Katras - 10 km	576.31	277.95
L8	Moonidih to Kusunda -7 Km	317.83	114.25
L9	Lohpiti to Mahuda Area Colony - 8 km	360.24	151.99
L10	Mahuda to Parasia Chowk -7 km	241.56	148.24

L11	Parasia Chowk To Moonidih - 3 km	94.26	57.23
L12	Bhowra to Parbatpur - 13 Km	592.82	379.80

Re-suspension of the unpaved and paved roads depends on the 'silt loading' factor and 'vehicles weight' roaming on the road (Table 2.4). The silt loading (S_L) is the mass of the silt-sized material per unit area of the road surface. The amount of dust produces by vehicles movement on a paved road can be appraised by the following equation:

$$E = k. (SL/2)^{0.65} . (W/3)^{1.5} \quad (2.2)$$

Where, 'E' = emission rate of PMs (Table 2.3);

SL is silt load (g/m2);

W is the average weight of the vehicle (Tons);

k is constant (the function of particle size) in g VKT^{-1} (Vehicle Kilometer Travel)

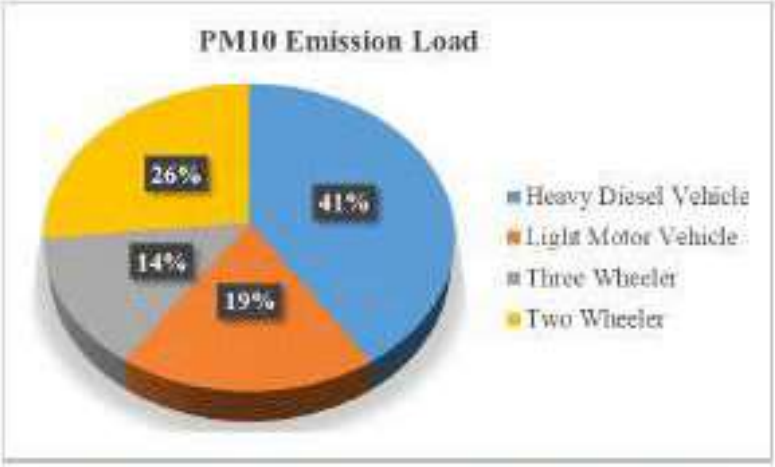


Figure 2.2 PM_{10} emission load for different categories of vehicle

It is observed that 41% of PM_{10} emission is contributed by the Heavy-duty diesel vehicles followed by two-wheelers (26%), Light motor vehicles (19%) and three-wheelers (14%) in the considered road network during the study period.

Table 2.4: Emission rate for the paved and unpaved road

	Emission Rate	
Emission Sector	PM_{10} (kg/day)	$PM_{2.5}$ (kg/day)
Re-suspension dust from Paved & Unpaved Road	1756	843

2.5. Results

2.5.1. Industrial Emission

Emission inventory estimates are determined based on considering available industrial activity information, emission factors (Table 2.5) and observations. For the current study, industrial and mining information was collected for emission inventory development. Emission inventory information for industries was collected from the regional office of JSPCB. In Dhanbad, the major industries are the power plant and the coking industry. Other

than those are coal mines, thus coal as a fuel is majorly used in industries and households. Emission loads by point source are depicted in Table 2.6 as per emission inventory.

Table 2.5: Emission factor for coal mining activities

EF	TSP	PM_{10}	$PM_{2.5}$	SO_2	NO_2
g/Mg Coal	1914	1864	1176	420	820

Table 2.6: Emission load from Industrial sector in Dhanbad

Sr. No	Name of Industry	Type of Fuel	Fuel consumption	Unit	TSP (Ton/yr)	PM_{10} (Ton/yr)	$PM_{2.5}$ (Ton/yr)	SO_2 (Ton/yr)	NO_2 (Ton/yr)
1	M/s Mahalaxmi Industries	Coal	4	MT/Oven/cycle (24hrs)	2.79	2.72	1.72	0.61	1.20
2	GEETEE Hard Coke Traders	Coal	100	TPD	69.86	68.04	42.92	15.33	29.93
3	M/s Shree Gopal Coke Industries	Coal	77.4	TPD	54.07	52.66	33.22	11.87	23.17
4	M/s Laxmi Hard coke Manufacturing Company	Coal	102	TPD	71.26	69.40	43.78	15.64	30.53
5	M/s - Sanjay Hard Coke Industries	Coal	70	TPD	48.90	47.63	30.05	10.73	20.95
6	M/s Inder Hard Coke Industries	Coal	36	TPD	25.15	24.49	15.45	5.52	10.77
7	M/s Shiv Shakti Coke Industries	Coal	80	TPD	55.89	54.43	34.34	12.26	23.94
8	Khetawat Coke Manufacturing Company	Coal	4.5	MT/Oven/Batch (24hrs)	3.14	3.06	1.93	0.69	1.35
9	M/s Pawan Hard Coke Industries	Coal	100	TPD	69.86	68.04	42.92	15.33	29.93
10	M/s Ganapati Udyog	Coal	135	TPD	94.31	91.85	57.95	20.70	40.41
11	M/s Aman Sofi Coke Industries	Coal	29.76	TPD	20.79	20.25	12.77	4.56	8.91

2.5.2. Area/Distributed source

An area source emission inventory estimates the pollutant loads emanating from several small but numerous individual sources in a specific geographic area and which cannot be included underline no point sources.

Area sources considered for emission inventory for Dhanbad city are:

- Cooking operations in households: Slum and non-slum
- Cooking operations in hotels, restaurants, open eat-outs and bakeries
- Crematoria

The following sections will detail the methodology adopted for estimating emissions from each of the above-mentioned sources and the results thus obtained.

- **Emission load from mining activities**

The emission loads from coal mine activities are depicted in Table 2.7. The emission load is calculated based on the secondary data collected from the BCCL mines covered in the study. The data includes coal and overburden quantity handled per day during loading and unloading, transfer from pit to stockyard through haul road and conveyor, vehicular movement frequency and diesel consumption for HEMM and DG sets. Emission factors from EEA air pollutant emission inventory guidebook 2019 were considered for the estimations of TSP and PM load.

Table 2.7. Emission load from coal mine activities in Jharia coalfield region

Mine	Area (m^2)	PM_{10} (Tone/y)	$PM_{2.5}$ (Tone/y)
ABOCP	2355283	156.1	78.0
ADI Colliery	1444818	47.9	23.9
ASP Colliery	19540	27.7	13.8
Bhowra south	78079	26.9	13.4
Block IV Govindpur	432827	22.5	11.2
DBOCP	605747	64.7	32.4
East Bassuriya Colliery	576494	24.3	12.2
Gopalichuck Colliery	37573	3.7	1.9
Jeenagora OCP	2079123	208.0	104.0
Karya OCP	1134723	90.1	45.1
NAKC	245205	78.3	39.1
NGK	261847	126.0	63.0
Nichitpur colliery	791140	61.4	30.7
Pimularitand colliery	335887	84.1	42.1
Rajapur OCP	1170784	90.4	45.2
Sendra Bansjora	472760	63.0	31.5
Shatabdi colliery (Muraidhih)	34270	77.0	38.5
Tetulmari	876320	23.3	11.7
Total		**1275.4**	**637.7**

- **Cooking operations in non-slum household**

A survey of 20 non-slum household areas was conducted in randomly selected areas of Dhanbad to understand which fuels are being used in these households and their quantities. The survey results indicated that Liquefied Petroleum Gas (LPG) was the fuel of choice in all the households and that each household used about 1 cylinder per month on average. It was assumed that LPG use remains the same for all 365 days of the year. The results obtained are presented in Table 2.8.

Table 2.8: Emissions from the use of LPG in non-slum households in Dhanbad

LPG Pollutant	PM_{10}	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	2.1	0.4	1.8	0.25	0.07
Emission (T/Year)	0.00575	0.0011	0.0049	0.0007	0.0002

- **Cooking operations in slum households**

A survey of 15 areas having slum households was conducted, spread in Jharia Coalfield which was known to have significant slum populations, to understand which fuels are being used in these households and their quantities. It was seen that a majority of the slum households use coal as a cooking fuel (Table 2.9).

Table 2.9: Emission from coal as fuel

Pollutant	SPM	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	20	13.3	3.99	24.92	0.5
Emission (T/Year)	28.354	18.856	5.657	35.330	0.709

- **Emissions from crematorium**

In order to calculate emission from crematoria data were obtained from crematoriums in Dhanbad. Emission from the burning of bodies using woods mainly produces PM_{10}, CO and HC majorly as depicted in Table 2.10.

Table 2.10: Emission from Crematoria using Wood as fuel

Pollutant	PM_{10}	SO_2	NO_2	CO	HC
Emission Factor (g/Kg)	17.3	0.2	1.3	126.3	114.5
Emission (kg/day)	7.178	0.083	0.537	52.183	47.308

- **Emissions from bakeries**

Data were collected from 34 bakeries operating in Dhanbad in which 12 bakeries were using electrical ovens. The emissions from such bakeries were not considered. All the other bakeries were using coal as fuel. Emissions from such bakeries are given in Table 2.11.

Table 2.11: Emission from Bakeries using Coal as fuel

Pollutant	SPM	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	20	13.3	3.99	24.92	0.5
Emission (T/Year)	6.26	4.16	1.25	7.80	0.16

- **Emissions from hotels and restaurants**

Data were collected from 35 hotels in Dhanbad city. It has been found that most hotels/restaurants were using a combination of coal and LPG as cooking fuel. Emission

from coal and LPG were calculated and depicted in Table 2.12 and 2.13.

Table 2.12: Emission from Hotel & Restaurants using Coal

Pollutant	SPM	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	20	13.3	3.99	24.92	0.5
Emission (T/Year)	8.110	5.393	1.618	10.105	0.203

Table 2.13: Emission from Hotel & Restaurants using LPG

Pollutant	PM_{10}	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	2.1	0.4	0.8	0.25	0.07
Emission (T/Year)	0.136	0.026	0.117	0.016	0.005

- **Emission from open eat-outs**

From the survey it has been observed that most of the open eat-outs were using coal as cooking fuel, only a few were using LPG (Table 2.14).

Table 2.14: Emission loads from open eat-outs

Pollutant	SPM	SO_2	NO_2	CO	HC
Emission Factor (g/kg)	20	13.3	3.99	24.92	0.5
Emission (T/Year)	14.07	9.36	2.81	17.54	0.35

2.5.3. Grid wise emission inventory

The grid-wise particulate emission inventory maps were prepared from the primary and secondary data collected during the field surveys and the information received from the open cast mines, respectively. The PM emissions from restaurants, eat-outs, domestic chullahs, vehicles, crematoria, etc. were estimated based on the primary data obtained from the filed campaigns, whereas, the emissions from the mine operations were estimated based on the data received from the mines and the emission factors reported in the literature. Once the emissions rates were estimated, the cumulative emissions (including all types of sources like line, point, and area) were calculated falling under the grid defined (shown in Figure 2.3 and Figure 2.4). From the figures, it can be interpreted that the PM emissions are high on the northeast side of the study area. Whereas, the actual transport and dispersion of these emissions can be interpreted through the dispersion modelling carried out using the AERMOD model.

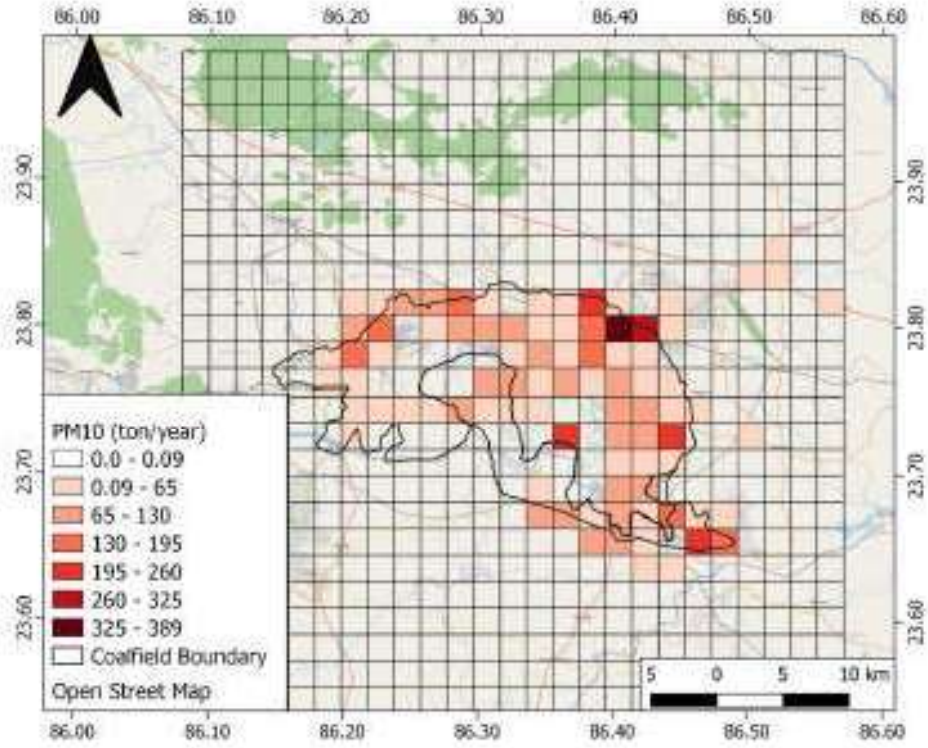


Figure 2.3 Grid-wise emission inventory of PM_{10} in tons/year over the study area

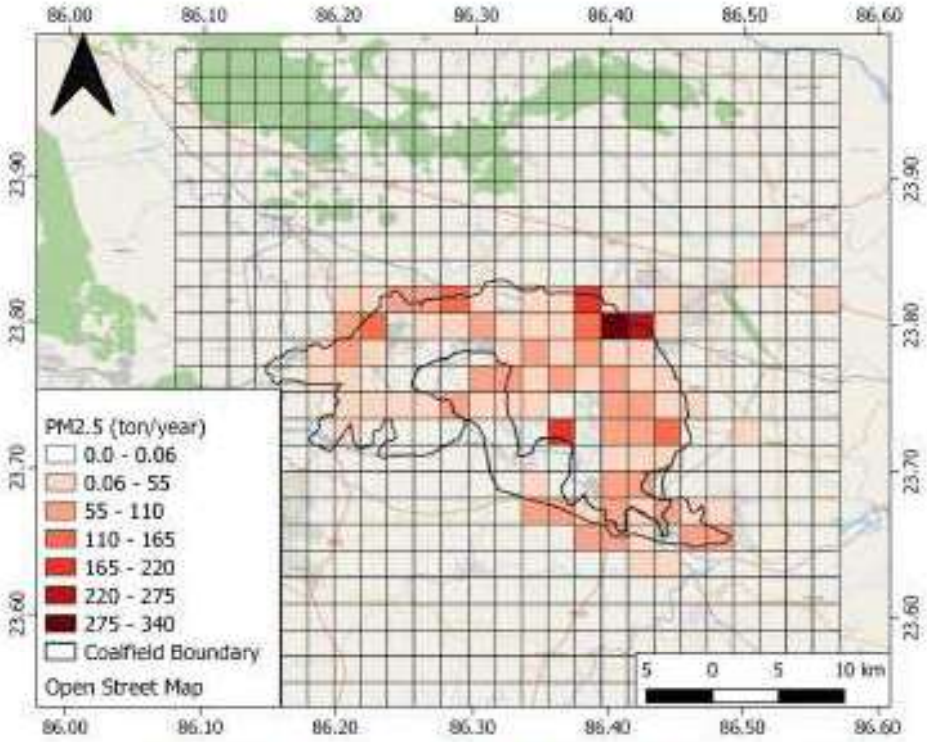
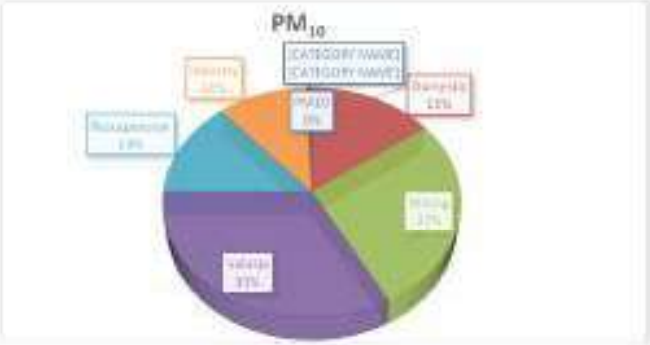


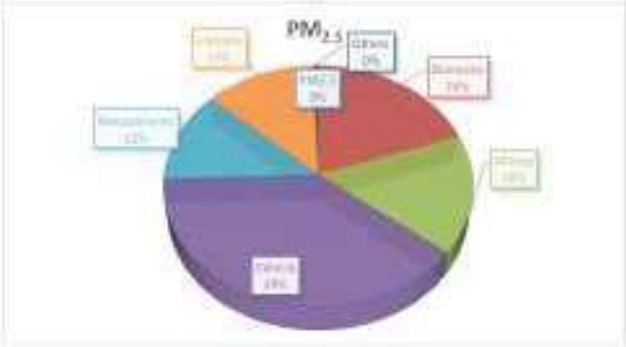
Figure 2.4 Grid-wise emission inventory of PM2.5 in tons/year over the study area

The respective share of various emission sources is represented through pie diagrams shown in Figure 2.5. Data shows that PM_{10} emissions are contributed mostly from vehicular emissions

followed by emissions from the mines whereas, $PM_{2.5}$ emissions are contributed mostly from vehicular emissions, domestic burning and mine activities. The grid-wise emission inventory maps and the information on the pollution sources provide the basis for the policymakers to target the hotspots of pollution generation in order to take effective mitigation actions.



(a)



(b)

Figure 2.5 (a) and (b) represents emission load from various sectors over JCF region for PM_{10} and $PM_{2.5}$ respectively

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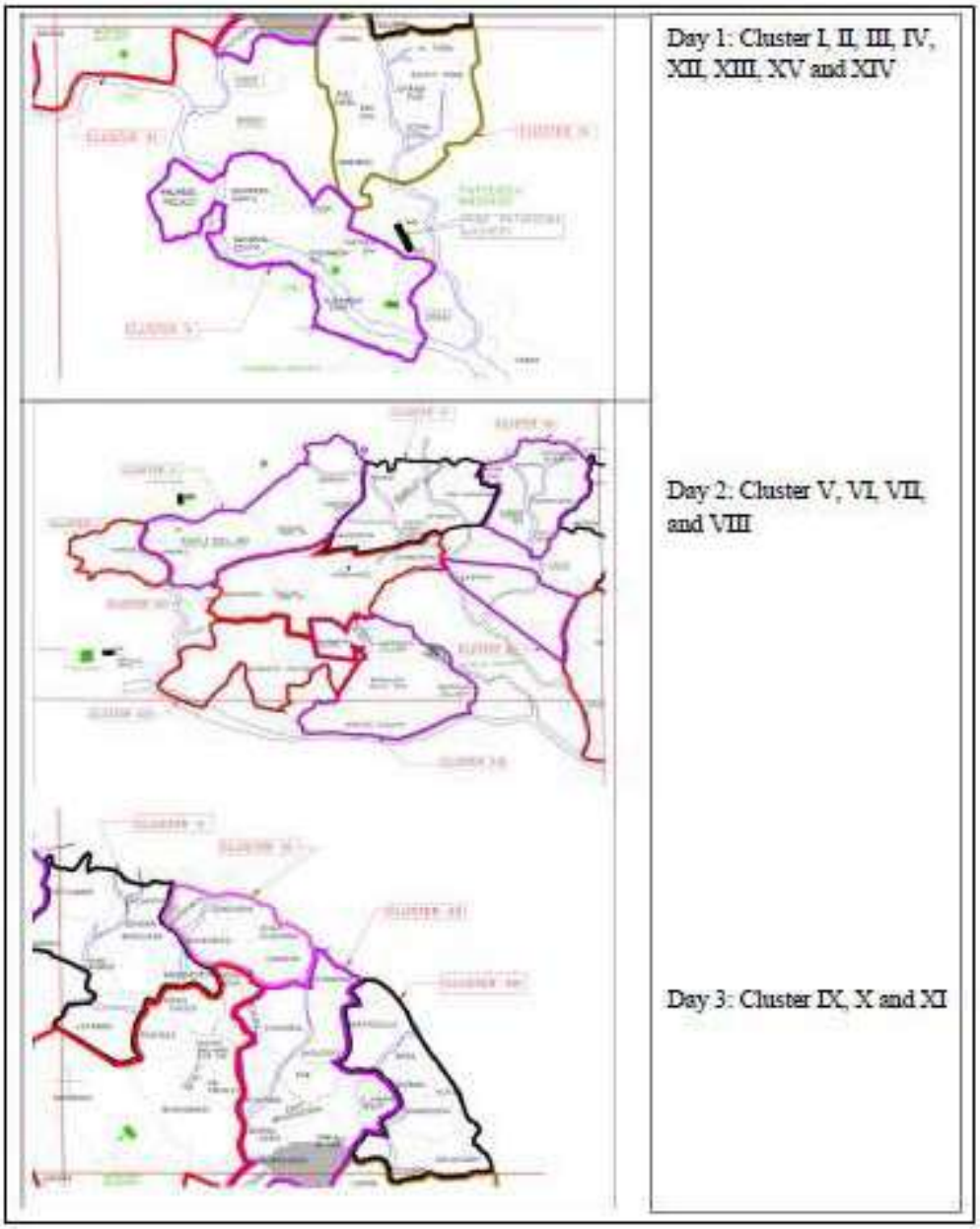
Apoorva Pandey, Chandra Venkataraman, Estimating emissions from the Indian transport sector with on-road fleet composition and traffic volume, Atmospheric Environment, Volume 98, 2014, Pages 123-133, ISSN 1352-2310, https://doi.org/10.1016/j.atmosenv.2014.08.039.

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Chapter 3 Air Quality Monitoring and Receptor modelling

BCCL environmental department provided the map of the Jharia region. The site visit was carried out with assistance from BCCL's team. The 15 Jharia mines coal fields were segregated into three parts. The details of the visit and mine cluster names are given in Table 3.3.1. The Entire Jharia Coal Field (JCF) is divided into 16 clusters. Both open cast and underground mines are operational in JCF. Standard mining operations like drilling, blasting, hauling, accumulation, and transfer are the major sources of emissions and air pollution. Apart from that, a typical emission source, mine fire, is prevailing at JCF. Besides, JCF encompasses large non-mining regions with their emission sources like vehicular emission in congested traffics, road dust, Power Plant emission, other industrial emissions (coke oven plants, brick kilns, stone crushers, etc.), crematoria, domestic burning, open burning, etc.

Table 3.3.1: The details of mine cluster in Jharia Coalfield



Based on preliminary field visit by NEERI Scientists along with BCCL staffs, the following locations (Figure 3.1) were selected for the establishment of Air Quality Monitoring Stations for source apportionment study;

- **Core Zone**

1. Cluster XIV Lohapatty– nearby sources: Chandrapura Thermal Power Plant
2. Cluster VII Mine rescue station- nearby sources: Coal Mine, Industry
3. Cluster V- Katras
4. Cluster IX Lodhna
5. Cluster XI Moonidih nearby sources: Coal Mine
6. Cluster X Patherdih: nearby sources: Coal Mine, Steel Industry
7. Cluster VIII Bastacola nearby sources: Coal Mine

- **Buffer Zone**

8. Bank More
9. Harina
10. Bhuli
11. Sindri
12. Parbatpur Electro steel/ Bhaga
13. Background

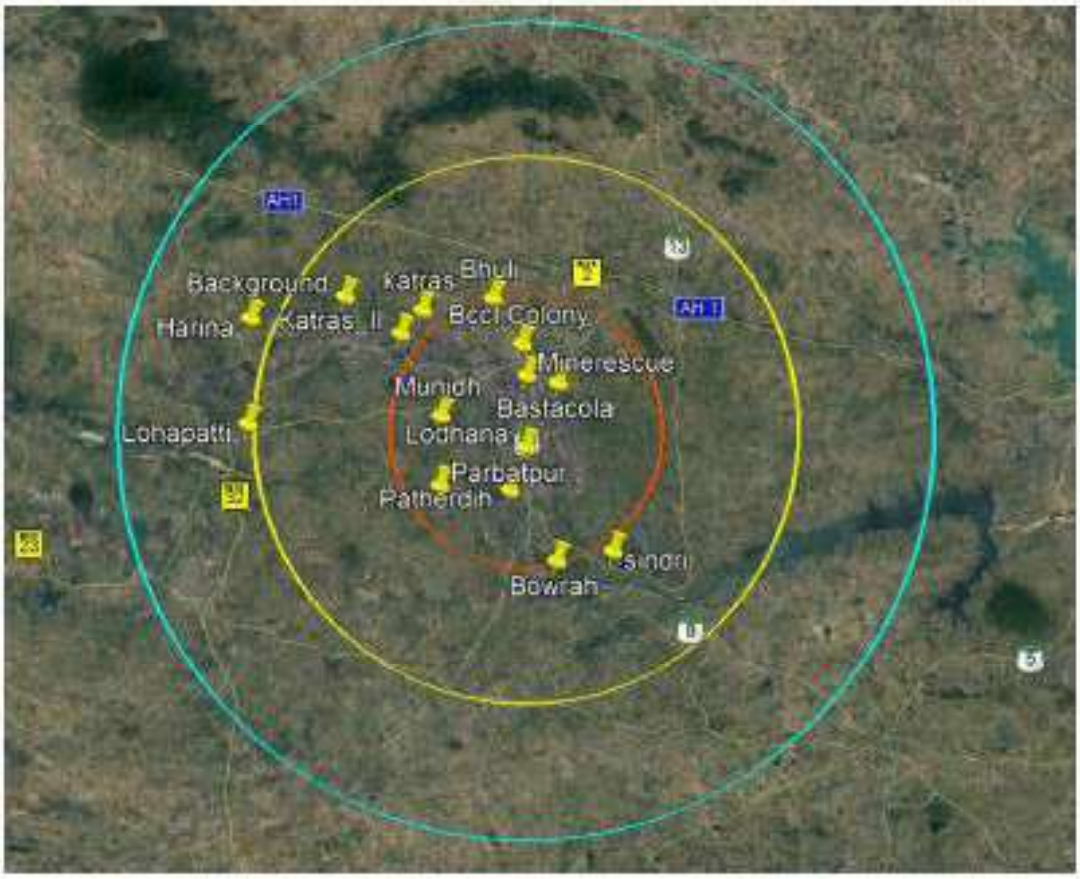


Figure 3.1: Air monitoring sites under 30 km buffer area

3.1. Sampling Method and Schedule

The PM_{10} and $PM_{2.5}$ sampling for Jharia Coalfields was done at all the 13 sampling sites for the period of 24 h using low volume respirable suspended particulate matter samplers (Instrumax, ARA and Envirotech) on Quartz and polytetrafluoroethylene (PTFE) filter paper of 47 mm diameter. Samplers at a flow rate of 16.67 LPM were used. The filter papers were desiccated before and after sampling for 24h at a temperature of 27 ± 3°C and at a relative humidity (RH) of 55 ± 2% to remove the moisture present in them. The PM_{10} and $PM_{2.5}$ field samples were collected periodically throughout the sampling period. The sampling frequency and types of equipment used for monitoring are described in Table 3.3.2 and 3.3.3. The national Ambient quality and Standards for Coal Mines (Stipulated by Ministry of Environment and Forests are depicted in Table 3.3.4. and Table 3.3.5.

Table 3.3.2: Frequency of Air pollutants sampling in Jharia Coalfields

Parameter	Number of Days	Change of Filter/ absorbing media	Reporting
PM_{10}	10	24 hourly, Teflon: 5 Days Quartz: 5 Days	24 hourly
$PM_{2.5}$	10	24 hourly Teflon: 5 Days Quartz: 5 Days	24 hourly
NO_2	10	8 hourly	8 hourly
SO_2	10	8 hourly	8 hourly

Table 3.3.3: Ambient Air Quality Sampling/Analysis Methodology for Target Pollutants

Particulars	Parameters			
	PM_{10}	$PM_{2.5}$	NO_2	SO_2
Sampling Instrument	INSTUMEX and ARA-N-FRM Sampler	INSTUMEX and ARA-N-FRM Sampler	APM sampler	APM sampler
Sampling Principle	Cyclonic Flow Technique	Cyclonic Flow Technique	Chemical absorption in suitable media	Chemical absorption in suitable media
Flow rate	16.7 LPM	16.7 LPM	0.5 LPM	0.5 LPM
Sampling Period	24 hourly	24 hourly	8 hourly	8 hourly
Sampling Frequency	7 days continuous, Teflon and quartz on alternate days	7 days continuous, Teflon and quartz on alternate days	7 days continuous	7 days continuous
Analytical Instrument	Electronic Micro Balance	Electronic Micro Balance	Spectrophotometer	Spectrophotometer
Analytical Method	Gravimetric	Gravimetric	Modified Jacob and Hochheiser method	Colorimetric Improved West & Gaeke Method
Minimum reportable value	5µg/m³	5µg/m³	9µg/m³	4µg/m³

Table 3.3.4: National Ambient Air Quality Standards (2009)

Sr. No.	Pollutant	Time Weighted Average	Concentration in ambient Air (in µg/m³) Industrial, Residential Rural & Other Areas	Concentration in ambient Air (in µg/m3) Ecologically Sensitive Area	Concentration In ambient Air (in µg/m³) Methods of Measurement
1	Sulphur Dioxide (SO_2)	Annual*	50	20	Improved West & Geake, Ultraviolet fluorescence
		24Hours**	80	80	
2	Nitrogen Dioxide (NO_2)	Annual*	40	30	Modified Jacob & Hochheiser (Na-Arsenite) Chemiluminescence
		24Hours**	80	80	
3	Particulate matter (Size less than 10µm) or PM_{10}	Annual*	60	60	Gravimetric, TOEM, Beta attenuation
		24Hours**	100	100	
4	Particulate matter (Size less than 2.5µm) or $PM_{2.5}$	Annual*	40	40	Gravimetric, TOEM, Beta attenuation
		24Hours**	60	60	
5	Ozone (O_3)	8 Hours*	100	100	UV photometric, Chemiluminescence chemical method
		1 Hour	180	180	
6	Lead (Pb)	Annual*	0.5	0.5	ASS / ISP method after sampling on EPM 2000 or equivalent filter paper ED-XRF using Teflon filter
		24Hours**	1	1	
7	Carbon Monoxide (CO)	Annual*	0.2	0.2	Non-dispersive Infra-Red (NDIR) Spectroscopy
		24Hours**	0.4	0.4	
8	Ammonia (NH_3)	Annual*	100	100	Chemiluminescence, Indo-phenol's blue method
		24Hours**	400	400	
9	Benzene (C_6H_6)	Annual*	0.5	0.5	Gas Chromatography based continuous analyzer. Adsorption and description followed by GC analysis
10	Benzo (a) Pyene (BaP)- particulate phase only	Annual*	0.1	0.1	Solvent extraction followed by HPLC / GC analysis
11	Arsenic (As)	Annual*	0.6	0.6	AAS/ ICP method after sampling on EPM 2000 or equivalent filter paper
12	Nickel (Ni)	Annual*	20	20	

Table 3.3.5 Standards for Coal Mines (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)

Pollutant	Time weighted Average	Concentration in Ambient Air	
		New Coal Mines (commenced after 25.09.2000)	Existing Coal Mines (commenced prior to 25.09.2000)
Suspended Particulates Matter (SPM)	Annual Average 24 hours	360µg/m3 500µg/m3	430µg/m3 600µg/m3
Respirable Particulate Matter (size less than 10 µm) (RPM)	Annual Average 24 hours	180µg/m3 250µg/m3	215µg/m3 300µg/m3
Sulphur Dioxide (SO_2)	Annual Average 24 hours	80µg/m3 120µg/m3	80µg/m3 120µg/m3
Oxides of Nitrogen as NO_2	Annual Average 24 hours	80µg/m3 120µg/m3	80µg/m3 120µg/m3

3.2. Chemical Analysis

3.2.1. Gravimetric analysis

The exposed filters were analysed by gravimetric technique using a weighing balance for PM_{10} particles and using a microbalance for $PM_{2.5}$ particles with a precision of 5µg with automatic (internal) calibration.

3.2.2. Elemental analysis

PM_{10} samples collected on glass fibre filters were digested in a microwave digester. The samples were made up to 50ml using deionized distilled water. Similarly, the exposed filters containing $PM_{2.5}$ particles were cut equally into 2 halves. A part of the exposed filter was used for ions analysis. Whereas, the other half was cut into tiny fragments and digested and made up to 15mL using distilled deionized water. The obtained samples (both PM_{10} and $PM_{2.5}$) after digestion were stored in vials and refrigerated at 4°C until further analysis. These samples were later subjected to estimate the elemental composition using ICP-OES (Thermo Scientific, USA).

3.2.3. Analysis of SO_2 and NO_2

SO_2 analysis: Modified West and Gaeke method was followed for sampling and analysis of Sulfur dioxide in ambient air. SO_2 from the air is absorbed in a solution of potassium tetracholo-mercute (TCM). A dichlorosulphitomercurate complex, which resists oxidation by the oxygen in the air was formed. Once formed, that complex was stable to strong oxidants such as ozone and oxides of nitrogen and therefore, the absorber solution may be stored for some time prior to analysis. The complex was made to react with pararosaniline and formaldehyde to form the intensely colored pararosaniline methylsulphonic acid. The absorbance of the solution was measured by means of a suitable spectrophotometer.

NO_2 analysis: Modified Jacobs and Hochheiser method was followed for sampling and analysis of NO_2 in ambient air. Ambient NO_2 was collected by bubbling air through a solution of sodium hydroxide and sodium arsenite. The concentration of nitrite ion produced during sampling was determined calorimetrically by the nitrite ion reaction with phosphoric acid, sulphanilamide, and N-(1-napthyl)-ethlylenediamine di-hydrochloride (NEDA) and the absorbance of the highly colored azo dye was measured at 540nm.

3.2.4. Ion analysis

The filter papers containing both PM_{10} and $PM_{2.5}$ samples were extracted and subjected to ion analysis as per standards. The filter papers were divided into tiny fragments and moistened with isopropanol slightly before extraction since the filters are hydrophobic. Further 25 mL of deionized distilled water was added and sonicated using an ultrasonic bath for 60 min at 60°C. The samples were then kept overnight after sonication. Furthermore, the samples were then filtered using nylon filter discs (25mm, 0.45mm) and were refrigerated at 4°C until further analysis. The extracted samples were subjected to IC to analyse the ions (anions and cations) present in them.

3.2.5. Polycyclic Aromatic Hydrocarbons (PAH) analysis

Filter papers were cut into pieces using scissors and transferred to a 100 ml beaker and 50 ml of Dichloromethane (DCM) (GC/HPLC grade) was added. The samples were extracted with DCM using an ultrasonic bath for about 30 minutes. The extracted samples were filtered with Whatman filter paper containing 2gm Anhydrous Sodium Sulphate. After filtration, the filtrate is concentrated using a rotary vacuum evaporator to 2ml final volume. Solid-phase extraction may be used to clean up the impurities of the sample and re-concentrated in a rotary evaporator. The samples were analyzed through GC with conditions as injector 300°C and FID temperature 320°C.

3.2.6. EC & OC analysis

This is a thermal/optical-transmittance (TOT) method that speciates carbon in particulate matter collected on a quartz-fiber filter into OC, EC, and CC. In the first (or non-oxidizing) heating stage, organic and carbonate carbon is thermally desorbed from the filter under a flow of helium with controlled temperature ramps. The oven is then partially cooled, and the original flow of helium is switched to an oxidizing carrier gas (He/O_2). In the second (or oxidizing) heating stage, the original elemental carbon component plus pyrolyzed organic carbon formed during the first heating stage are oxidized/desorbed from the filter with another series of controlled temperature ramps. All carbon evolved from the sample is converted to CO_2 in an oxidizing oven immediately downstream from the desorption oven, and the CO_2 is converted to methane (CH_4) by a methanator oven before being measured with a flame ionization detector (FID). (https://www3.epa.gov/ttnamti1/files/ambient/pm25/spec/RTIOCECSOP.pdf)

3.3. Results

3.3.1. Mass concentration of PM_{10} and $PM_{2.5}$

In summer monitoring, the mean mass concentrations of PM_{10} particles in all 13 sampling sites were found to be in the range of 74-184µg/m^3 with the highest concentration of 184µg/m^3 at mine rescue site and lowest concentration of 74µg/m^3 at Bastacola site. Also, the mean mass concentration of $PM_{2.5}$ particles was found in the range of 49-117µg/m^3 with the highest concentration of 117µg/m^3 and the lowest concentration of 49µg/m^3 recorded at Harina and Lohapatti site respectively.

The average concentrations of PM_{10} and $PM_{2.5}$ in two seasons are described in Table 3.6 and 3.7. Results revealed that the average concentrations of PM_{10} are within the prescribed limits of MoEF notification guidelines for coal mine areas. In the case of $PM_{2.5}$, there is no Govt. notified standard for mining areas but in the case of buffer zones, National Ambient Air Quality Standard, NAAQS, 2009 may be applicable. The highest PM_{10} and $PM_{2.5}$ concentrations were found in Mine rescue and Harina (Figure 3.2 and 3.3).

Table 3.6: Average concentration of PM_{10} and $PM_{2.5}$ in Summer of Jharia Coalfield

Monitoring Sites		Average Concentration (µg/m^3)-Summer	
	Site Description	PM_{10} (µg/m^3)	$PM_{2.5}$ (µg/m^3)
Lohapatti	Core Zone	133.7	49.42
		(83-203)	(44-83)
Mines Rescue	Core Zone	184.8	83.43
		(124-255)	(55-205)
Katras	Core Zone	141.4	80.01
		(100-216)	(42-150)
Lodhna	Core Zone	156.8	63.98
		(100-303)	(32-99)
Moonidih	Core Zone	118.4	62.84
		(80-153)	(34-94)
Patherdih	Core Zone	94.7	67.22
		(50-119)	(37-91)
Bastacola	Core Zone	74.21	62.85
		(52 -209)	(36-96)
BCCL colony	Buffer Zone	157.35	74.37
		(113-222)	(47-103)
Harina	Buffer Zone	177.7	117.3
		(73-265)	(42-175)
Bhuli	Buffer Zone	141.7	105.89
		(85-243)	(44-161)
Sindri	Buffer Zone	122.2	76.05
		(82-139)	(18-127)
Parabatpur	Buffer Zone	122.4	110.98
		(86-171)	(70-150)
Background	Buffer Zone	144.4	57.13
		(24-255)	(23-97)

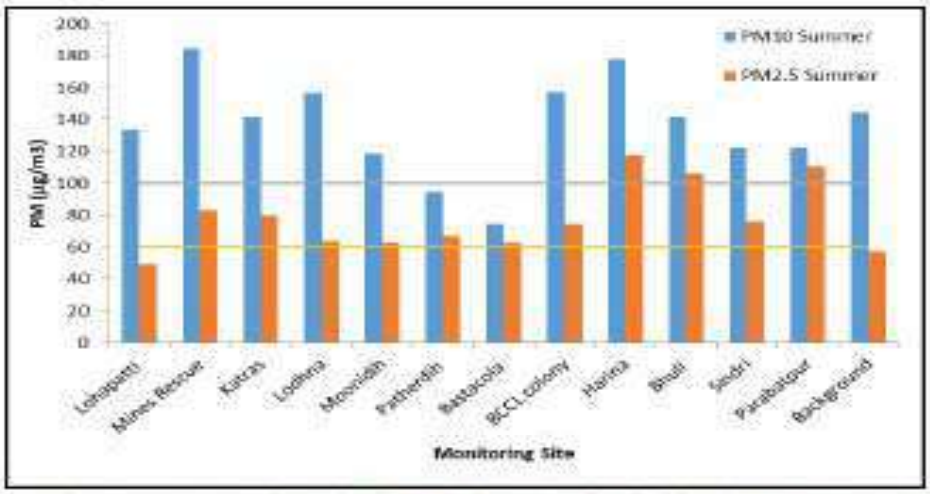


Figure 3.2: Average concentration of PM_{10} and $PM_{2.5}$ in JCF region in summer compared to NAAQS (2009)

Table 3.7: Average concentration of PM_{10} and $PM_{2.5}$ in winter of Jharia Coalfield

Monitoring Sites	Site Description	Average Concentration (µg/m³)-Winter	
		PM_{10} (µg/m³)	$PM_{2.5}$ (µg/m³)
Lohapani	Core Zone	174.28	139.59
		(122-241)	(114-236)
Mines Rescue	Core Zone	303.49	176.97
		(175-350)	(114-233)
Katras	Core Zone	230.06	50.87
		(134-332)	(24-78)
Lodhna	Core Zone	322.8	112.17
		(243-412)	(98-209)
Moonidih	Core Zone	300.16	188.27
		(128-728)	(64-600)
Patherdih	Core Zone	222.71	113.23
		(182-246)	(111-167)
Bastacola	Core Zone	332.05	176.48
		(251-663)	(54-425)
BCCL colony	Buffer Zone	219.98	128.79
		(155-300)	(94-175)
Harina	Buffer Zone	130.73	42.93
		(65-215)	(44-98)
Bhuli	Buffer Zone	174.75	151.66
		(150-200)	(89-180)
Sindri	Buffer Zone	171.82	167.07
		(81-210)	(142-184)
Parabatpur	Buffer Zone	228.76	148.16
		(75-660)	(101-192)
Background	Buffer Zone	233	121.18
		(195-254)	(63-170)
Katras II		107.13	98.42
	Core Zone	(128-181)	(94-104)

Whereas in winter monitoring, the highest PM_{10} mass concentration was found to be 332µg/m^3 at Bastacola site (exceeding the prescribed limit of GSR 742(E)) along with other core mining zones like Mines Rescue, Moonidih. The lowest average concentration of PM_{10} was found in Katras II (Table 3.7).

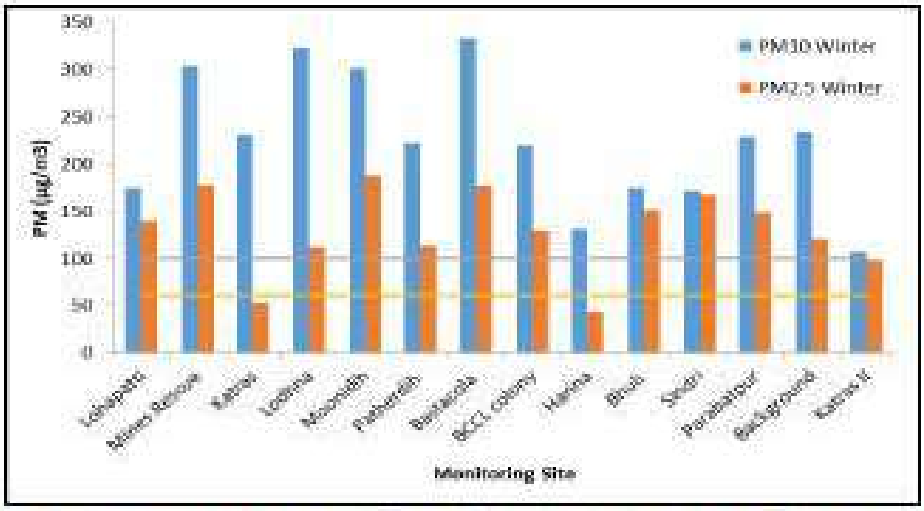


Figure 3.3: Average concentration of PM_{10} and $PM_{2.5}$ in JCF region during Winter compared to NAAQS (2009)

3.3.2. Elemental concentration of PM_{10} and $PM_{2.5}$ in summer

The digested samples of PM_{10} and $PM_{2.5}$ particles from all the 13 sampling sites were subjected to estimate the elemental composition using ICP-OES. The analysis of PM_{10} particles yields 11 different elements such as Al, As, Cd, Co, Cu, M, Ni, Pb, Zn, Fe and Cr. Similarly, the samples containing $PM_{2.5}$ particles revealed the same elements as PM_{10}. It was observed that Al and Fe were found to be higher for both PM_{10} and $PM_{2.5}$ particles. Al is the most abundant element. The concentration of Al was detected in the range of 6.32-14.62µg/m^3. Maximum Al concentrations were found at BCCL colony, Parbatpur, Harina and Background. The concentrations of Fe and Cr were estimated as 0.78-7.74µg/m3 and 0.075-1.32µg/m3 respectively. The highest concentrations of both Fe (7.74µg/m3) & Cr (1.32µg/m3) were found at the Bastacola site Figure 3.4. Similarly, in the case of PM2.5 particles the concentrations of Al (4.87-14.47µg/m3), Fe (0.44-11.77µg/m3) and Cr (0.066-2.17µg/m3) were found higher than other elements. For PM2.5 particles, maximum concentrations of Fe (11.77µg/m3) and Cr (2.17µg/m3) were obtained at the Mine Rescue site and Al (14.47µg/m3) at Katras. Since, the elements such as Al, Fe and Cr possess higher concentrations in the PM10 elemental composition, Al would have been emitted from road dust, whereas Fe would have been emitted from the re-suspension of dust containing deposits from the emissions of vehicular and other anthropogenic activities Figure 3.5.

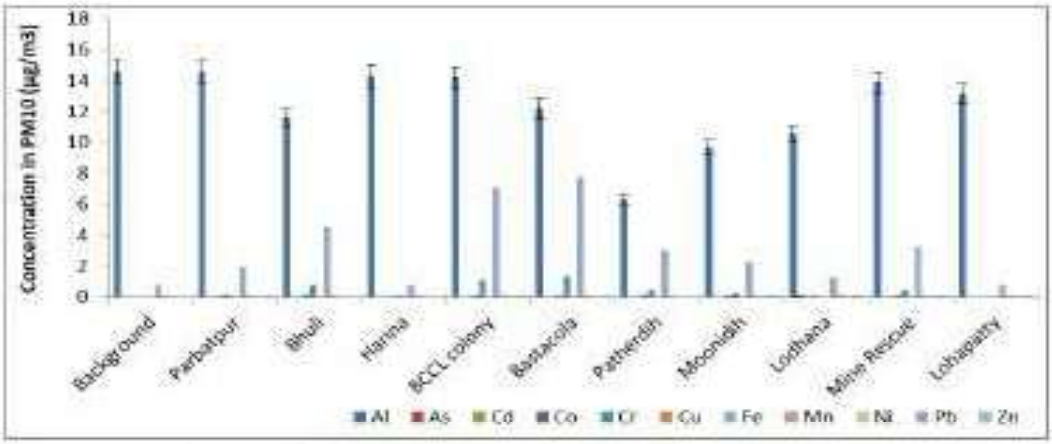


Figure 3.4: Metal concentration of PM_{10} in the summer season

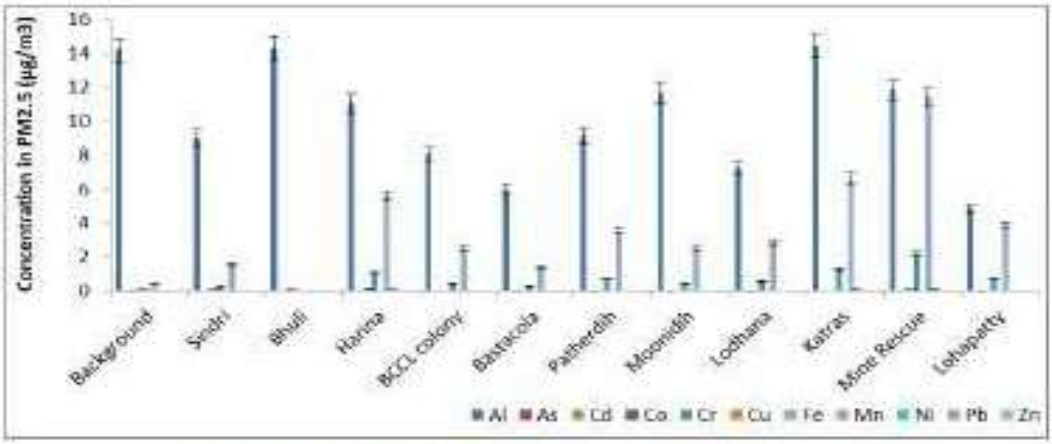


Figure 3.5: Metal concentration of $PM_{2.5}$ in the summer season

3.3.3. Elemental Concentration of PM_{10} and $PM_{2.5}$ in Winter

The elemental analysis was performed using inductively coupled plasma optical emission spectroscopy (ICP-OES). For the air quality assessment, the concentrations of 11 elements i.e. Al, As, Cd, Cr, Cu, Fe, K, Mn, Ni, Pb, and Zn in PM_{10} and $PM_{2.5}$ samples, were measured. Among all the elements, Al, Fe, and K concentrations were found considerably higher for PM_{10} samples in the winter season. Al was observed in the range of 2.02-10.77µg/m3 followed by Fe (0.79-9.26µg/m3) and K (0.90-4.19µg/m3). Maximum Al concentration (10.77µg/m^3) was observed at the BCCL colony, followed by Lodhna (10.29µg/m^3). The Highest Fe concentration (9.26µg/m^3) was observed at Bastacola while K (4.19µg/m^3) at the Lodhna site. This may be due to vehicular emissions, paved roads, construction dust, coal combustion, soil dust, etc. The concentration of As, Ni, Pb was found within the limits of CPCB standards. The remaining elements i.e. Cd, Cr, Cu, Mn, and Zn were found very low (Figure 3.6).

Similarly, in the case of $PM_{2.5}$ samples concentrations of Al, Fe and K were detected higher than other elements. The concentration of Al, Fe, and K was obtained as 0.11-2.91µg/m^3, 0.05-1.93µg/m^3 and 0.08-2.12µg/m^3. For $PM_{2.5}$ particles, maximum Al and K were found at the Munidih site, which were 2.91µg/m^3 and 2.12µg/m^3 respectively. The highest concentration of

Fe i.e. 1.93µg/m^3 was detected at Lodhna site. The concentrations of all other analysed elements were low (Figure 3.7).

From the elemental analysis of the summer and winter seasons, it was observed that the average Al concentration obtained was more in the summer season than in the winter season. In contrast, the average concentration of Cr was more in the winter season.

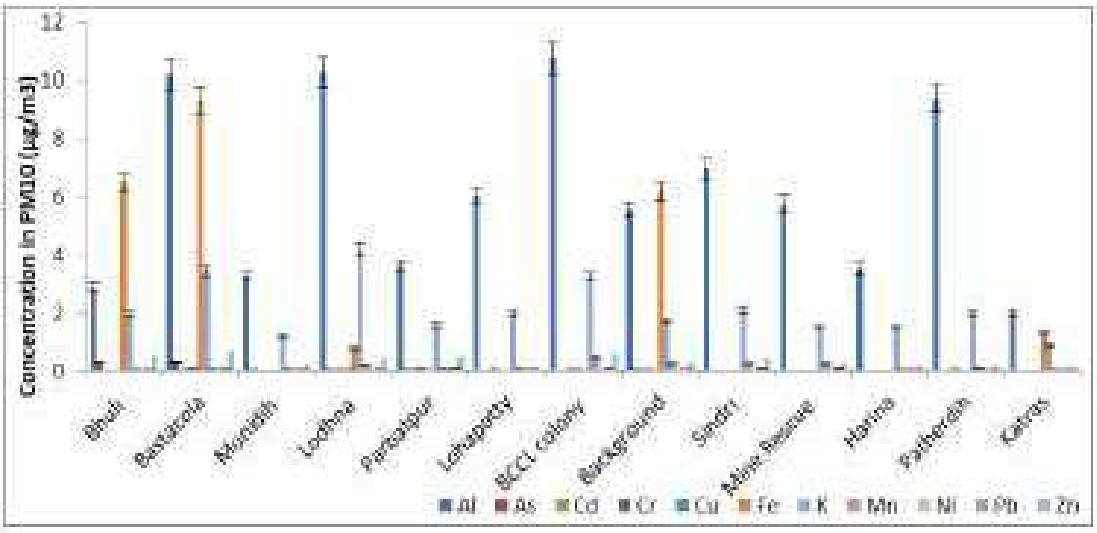


Figure 3.6: Metal concentration of PM_{10} in winter season

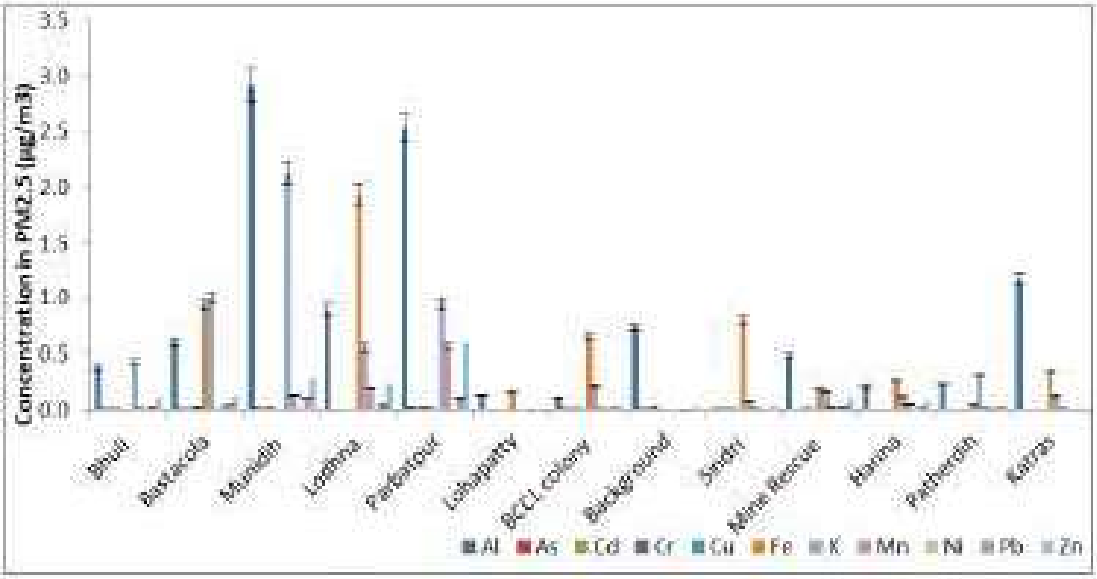


Figure 3.7: Metal concentration of PM 2.5 in winter season

3.3.4. SO_2 and NO_2 concentration in ambient air in the Summer season

The mean average SO_2 concentration in the summer season among all the monitoring stations ranged between 11µg/m^3 (Harina & Bastacola) and 24.5µg/m^3 (Moonidih), being well below the threshold limits of 80µg/m^3 (residential or industrial). The 8-hour average NO_2 concentrations were between 10.3µg/m^3 (Background) and 40.9µg/m^3 (Lodhana), well within the standard limits of 80µg/m^3 (residential or industrial) Figure 3.8. The SO_2 in the residential areas may be received from the open burning of raw coal and other domestic and commercial activities.

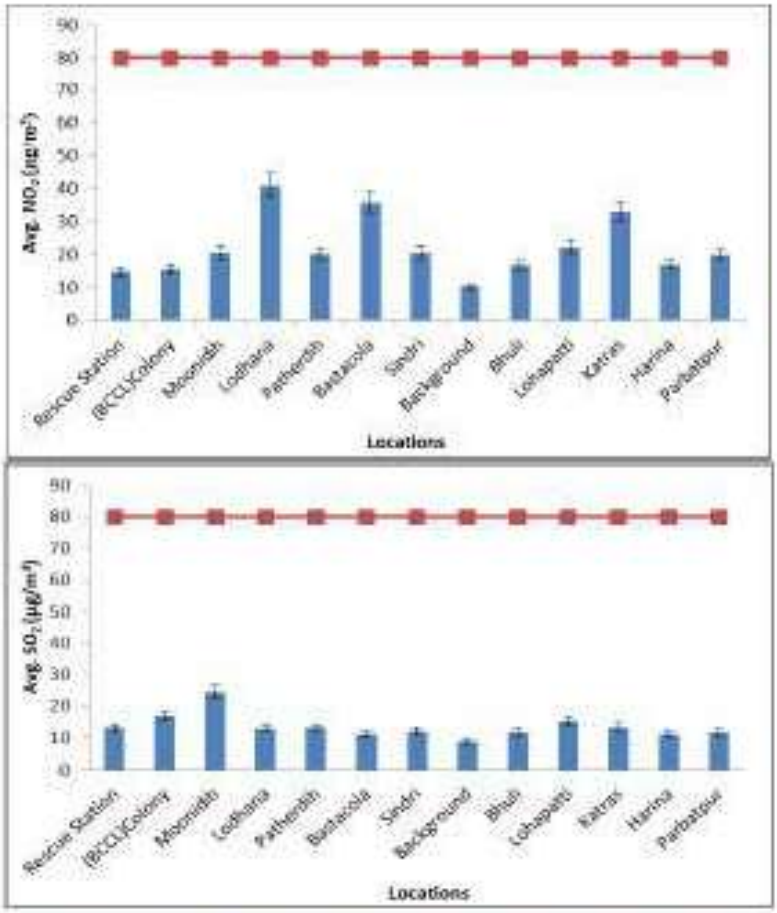


Figure 3.8: NO_2 and SO_2 Concentration of all monitoring sites in summer season

3.3.5. SO_2 and NO_2 concentration in ambient air in Winter season

The mean concentration of NO_2 and SO_2 in the winter season was found below the threshold limit i.e. 80µg/m^3. The concentration of SO_2 was below 10µg/m^3 in Katra, BCCL colony, Mine Rescue, Bastacola, Lodhana and Munidih. Bastacola and Bhuli site has a NO_2 concentration above 10µg/m^3 (Figure 3.9). It has been observed that the concentration of NO_2 and SO_2 in the winter and summer seasons were below the standard limit. But the average concentration of NO_2 and SO_2 in the summer season was higher than in the winter season.

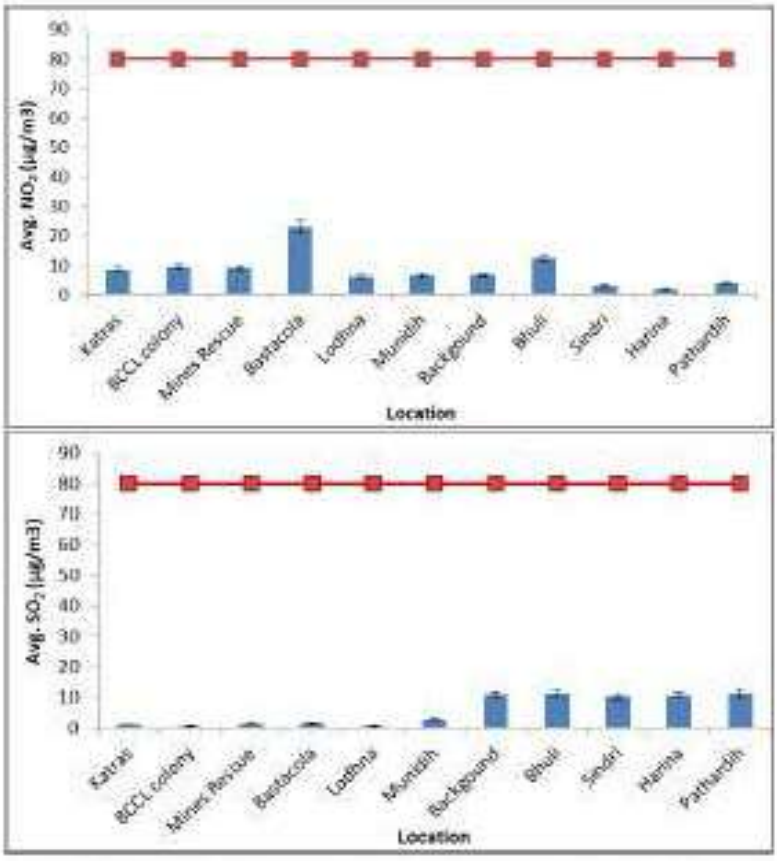


Figure 3.9: NO_2 and SO_2 Concentration of all monitoring sites in Winter season

3.3.6. Carbonaceous Aerosol/EC & OC in Summer

Data were obtained for four OC fractions (OC1, OC2, OC3 and OC4 in He atmosphere at 140, 280, 480 and 580°C, respectively) and three EC fractions (EC1, EC2, and EC3 in a 2% O2/98% He atmosphere at 580, 740 and 840°C, respectively). The IMPROV protocol defines OC as OC1 + OC2 + OC3 + OC4 and EC as EC1 + EC2 + EC3. The mass concentration of organic matter (OM) in the atmosphere was estimated by multiplying OC by 1.6 (conversion factor for urban aerosol). The total carbonaceous aerosol (TCA) was calculated as the sum of OM and EC. The highest concentration of OC and EC in $PM_{2.5}$ was found in the BCCL colony site i.e. 37.85 and 42.33µg/m^3, respectively, and the lowest OC concentration was 15.36µg/m^3 and EC was 13.08µg/m^3 in Sindri site. In comparison, the concentration of OC (67.35µg/m3) and EC (81.67µg/m^3) in PM_{10} were higher in the BCCL colony among all the sites. The lowest OC concentration as 17.95µg/m^3 was in Bastacola and EC in Parbatpur i.e. 15.44µg/m^3 (Figure 3.10).

3.3.7. Carbonaceous Aerosol/EC & OC in winter

The mass concentration of EC and OC in PM_{10} and $PM_{2.5}$ are more significant than 100µg/m^3 and 70µg/m^3, respectively in Bastacola, Katras, Mine Rescue, Background, and Sindri. The highest concentration of EC in PM_{10} and $PM_{2.5}$ was observed in the Sindri site, whereas OC was found higher in Sindri and Bastacola. OC contributing to PM_{10} mass concentration was lowest in

Harina followed by Lohapatti and Patherdih. In the case of $PM_{2.5}$, Parbatpur was found to have the lowest concentration among other sites.

The higher mean concentration of EC and OC in winter were likely related to the influence of emissions from residential heating (in addition to traffic source) and, on the other hand, to the unfavourable meteorological conditions leading to more excellent dispersion of pollutants in the atmosphere during this season. Elemental carbon is emitted directly into the atmosphere during incomplete combustion emissions, such as motor vehicle exhaust, fuel burning, and biomass burning (Figure 3.11).

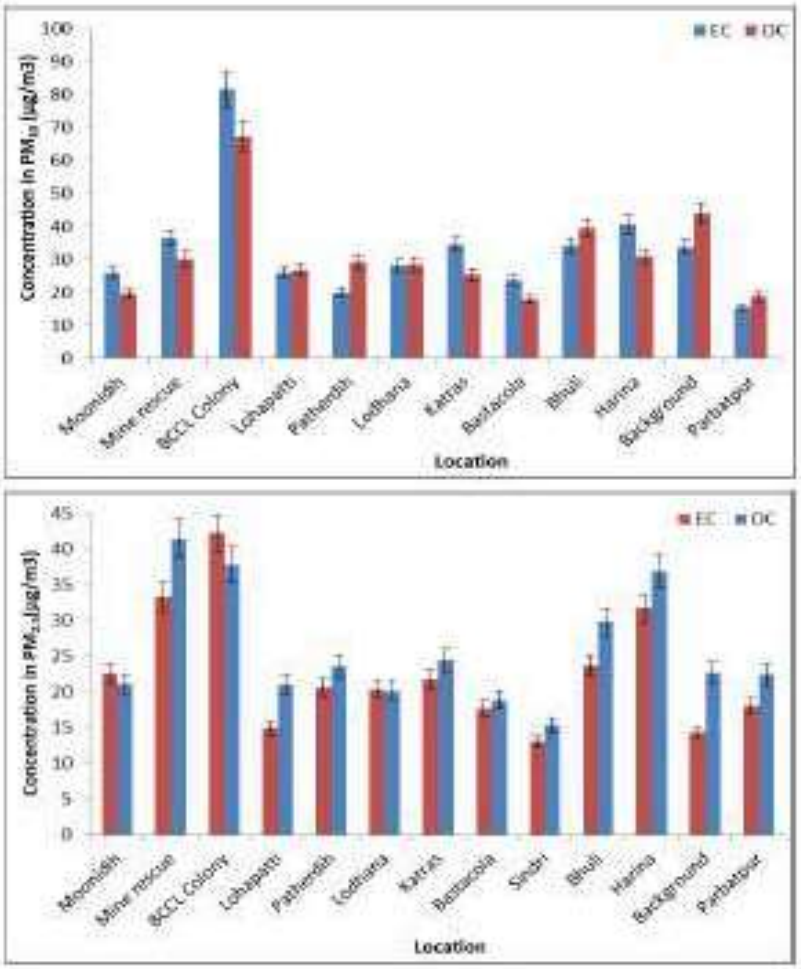


Figure 3.10: EC & OC concentration in PM_{10} and $PM_{2.5}$ in Summer season

sites which followed the increasing order of $Na^+ < Mg^{2+} < F^- < K^+ < Ca^{2+} < Cl^- < NH_4^+ < SO_4^{2-} < NO_3^-$. It has been observed that SO_4^{2-}, NO_3^- and NH_4^+ ions were present in abundant in PM_{10} mass concentration, and concentration of NO_3^- in these sites contributes majorly to PM_{10}. Ions concentration in Katras, Lohapatti, and Bhuli sites were observed having lower ionic concentration Figure 3.14.

The ionic composition of $PM_{2.5}$ comprises mainly of SO_4^{2-}, NO_3^-, Cl^-, NH_4^+, Ca_2^+ and K^+ ions. Locations such as Bastacola and Parbatpur have higher concentration of ions compared to remaining sites in following order: $Mg^{2+} < Na^+ < Ca^{2+} < K^+ < Cl^- < NH_4^+ < SO_4^{2-} < NO_3^-$. The same trend has been observed i.e. SO_4^{2-}, NO_3^- and NH_4^+ ions contribute mainly in $PM_{2.5}$ mass concentration. The average concentration of SO_4^{2-} and NO_3^- in winter was higher than in summer.

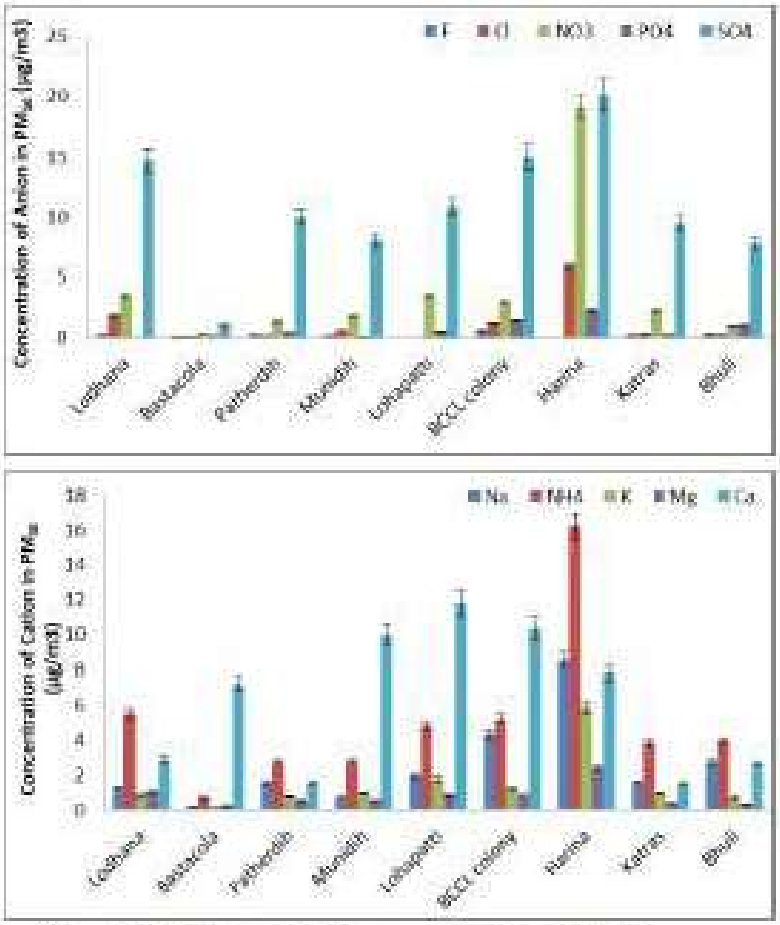


Figure 3.12: Anion and Cation concentration in PM_{10} in summer

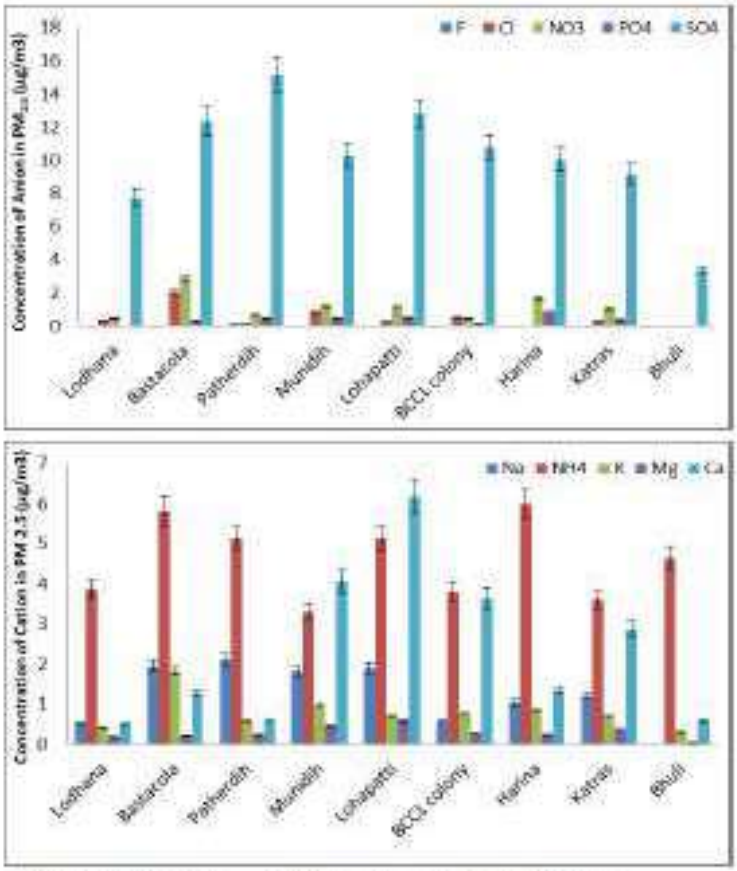


Figure 3.13: Anion and Cation concentration in $PM_{2.5}$ in summer

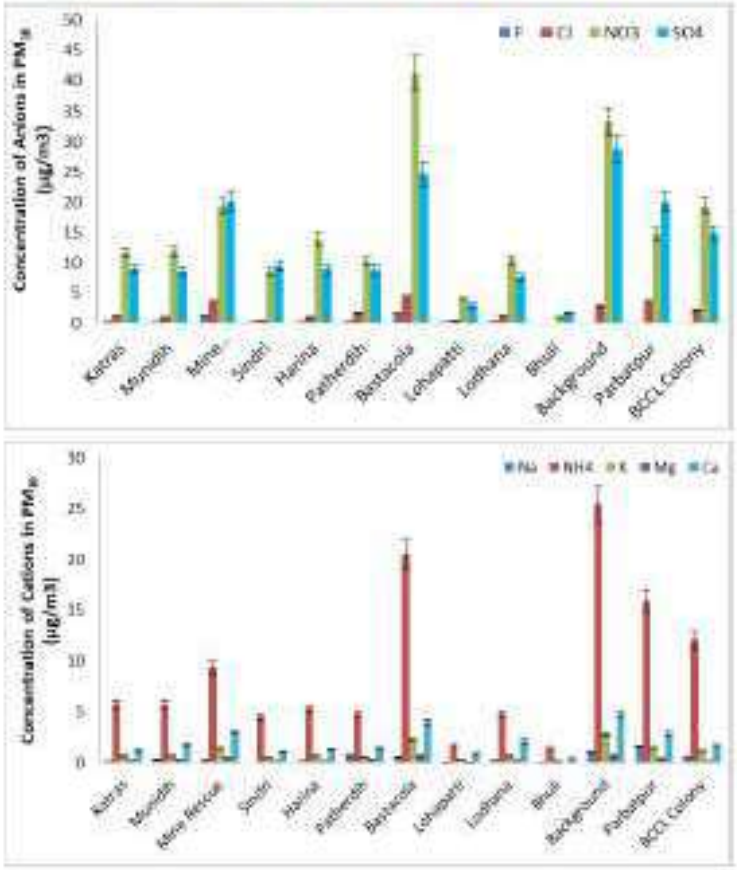


Figure 3.14: Anion and Cation concentration in PM_{10} in winter

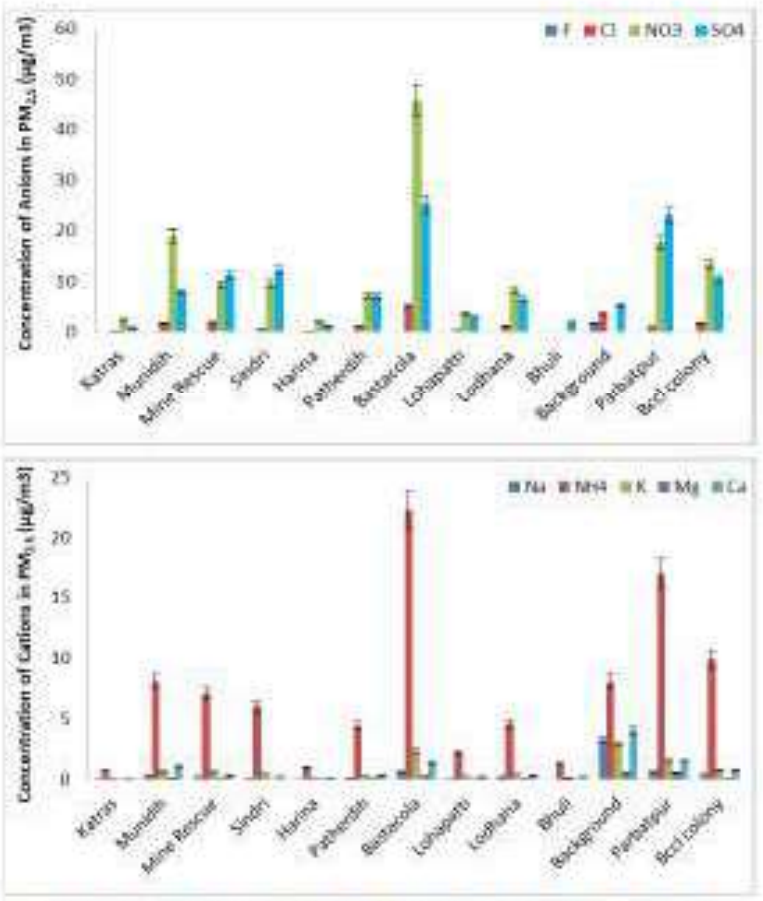


Figure 3.15: Anion and Cation concentration in $PM_{2.5}$ in winter

Chapter 4 Receptor modelling

4.1. Source Apportionment

The source apportionment study was carried out to identify the potential sources contributing to the particulate matter of aerodynamic size less than 10 µm in the Jharia coalfield (JCF) using a receptor modelling approach. In receptor modelling, the particulate matter (PM_{10}) characterization in terms of metal, ions, elementary and organic carbon profiles is statistically matched with that of various source profiles in the study area. For the source apportionment study of JCF, the area is divided into various zones (buffer, core and background zone). And the ambient PM_{10} characterization obtained from the multiple monitoring locations in the study area is conflated and compared with source profiles viz. industrial (mining and non-mining) and allied industrial activities, transportation, local vehicular movement and domestic fuel (coal wood burning, etc.). The chemical mass balance (CMB) model EPA-CMB v8.2 is one of the several receptor models and is most trusted for coarse and fine particulate matter source apportionment. The CMB model estimates source contributions by determining the best linear combination of emission source profiles and the chemical composition of ambient particulate, aerosol, and volatile organic compound samples. The study is studying the apportionment of particulate matter is considered owing to the nature of high particulate matter pollution in the study area. The source apportionment study is useful for devising an effective action plan for abatement of emission load in the region; thereby the region's overall air quality can be improved.

Jharia is one of the eight blocks in Dhanbad and is the main source of metallurgical coal in India, and is termed as the powerhouse of the country owing to its best quality coking coal, which is required by the steel and other industries in India. Dhanbad lies between 23°37'3" N and 24°4' N latitude and between 86°6'30" E and 86°50' E longitude with an average elevation of 222 m. Its geographical length, extending from North to South, is 43 miles and width 47 miles, stretching across East to West. It shares its boundaries with West–Bengal in the Eastern and Southern parts, Dumka and Giridih in the North, Bokaro in the west. It is the administrative headquarter of the district and Dhanbad Municipal Corporation (DMC).

The air quality status is determined by dividing the study area into background, core, and buffer zones. Thirteen sites were selected to represent various regions, including two references or background sites. The sampling locations are shown in Figure 3.1.

4.1.1. Chemical Mass Balance (CMB)

A mass balance equation can be written to account for all the chemical species in the samples as contributions from independent sources:

$$C_i = \sum_j m_j X_{ij} a_{ij} \qquad 4.1$$

C_i is the concentration of species i measured at a receptor site (derived from the chemical analysis), X_{ij} is the i^{th} elemental concentration measured in the j^{th} sample, and m_j is the airborne mass concentration of material from the j^{th} source contributing to the j^{th} sample. The term a_{ij} is

included as an adjustment for any gain or loss of species i between the source and receptor. The term is assumed to be unity for most of the chemical species.

The CMB 8.2 software (USEPA 1997) is used in this study. It is windows-based software that requires input data on ambient (at receptor locations) and source profiles of PM characterization. The model runs multiple iterations to provide optimum goodness of fit among the sources and receptors and verifies the model with various checks viz. Chi-square statistic, t-tests, mass percentage, and correlation coefficient. The following assumptions should be understood before proceeding with the CMB analysis.

The CMB model assumptions are:

- The concentration of emissions sources is constant throughout ambient and source sampling;
- Chemical species do not react with each other (i.e., they add linearly);
- All sources with potential for contributing to the receptor have been identified and have had their emissions characterized;
- The number of sources or source categories is less than or equal to the number of species;
- The source profiles are linearly independent of each other; and
- Measurement uncertainties are random, uncorrelated, and normally distributed.

The following steps are followed for running the CMB model:

- Identification of the contributing emission source types based on primary survey and emission inventory data collected around the monitoring sites.
- The selection of chemical species to be included in the CMB modelling calculation is based on the Central pollution control board (CPCB) guidelines.
- The source profiles with the fraction of each chemical species and uncertainty are withdrawn from the SPECIATE 5.1 database. SPECIATE 5.1 is US-EPA's repository of organic gas and particulate matter (PM) speciation profile of air pollution sources.
- Estimate ambient concentration (ambient data) is based on chemical analysis of the PM samples collected at the respective site during monitoring. The uncertainty of the chemical species is mainly based on the instrument uncertainty.
- The CMB 8.2 model run provides the solution of the chemical mass balance equation.

For source apportionment of PM_{10}, CMB 8.2 software (USEPA 1997) provides many goodness's of fit tests to verify the accuracy of the model. The normal checks, as specified in the manual by USEPA (1997) to accept the model are; t-statistics i.e., source contribution divided by the error of source contribution should be greater than 2, χ^2 (chi-square) is the weighted sum of squares of the differences between calculated and measured fitting species concentrations divided by the effective variance and the degrees of freedom, it should be less than 4. The weighting is inversely proportional to the squares of the precision in the source profiles and ambient data for each species. Ideally, χ^2 would be zero, there would be no difference between calculated and measured species concentrations. The χ^2 less than one indicate a very good fit for the data. Values greater than 4 indicate that one or more of the fitting species concentrations are

not well-explained by the source contribution estimates (SCE). The source contribution estimate approximates the total mass concentration which is a convenient check on the %mass explained value. When the SCE is less than its standard error, the source contribution is undetectable. Two or three times the standard error may be taken as the upper limit of the SCE in this case. Assuming that the errors are normally distributed, there is about a 66% probability that the true source contribution is within one standard error and about a 95% probability that the true concentration is within two standard errors of the SCE.

R^2 is determined by the linear regression of the measured versus model-calculated values for the fitting species. R^2 ranges from 0 to 1. The closer the value is to 1.0, the better the SCEs explain the measured concentrations. When R^2 is less than 0.8, the SCEs does not explain the observations very well with the given source profiles. The percentage mass explained should be between 80% and 120%, the ratio of the computed and the measured concentration of each element (C/M ratio) should be close to 1 and R/U ratio, i.e., the ratio of residuals to uncertainty should be less than 2. As the model requires the source contribution estimates and receptor concentrations in ambient air, the significant sources in the area need to be identified first. The investigation of sources of PM_{10} to be accounted for in the CMB model is carried out using emission inventory studies.

4.1.2. Source profiling

The Chemical profile needs to be developed for the air-polluting source as input to the receptor-oriented source apportionment models like CMB8.2 (chemical mass balance). The U.S Environmental Protection Agency's (EPA) SPECIATE database and several studies carried out in other parts of the world provide an extensive collection of source profiles. The source profiles required in this study are extracted from SPECIATE5.1 the database.

The source of the particulate matter in JCF accompanies various coal handling activities such as opencast coal mining and its associated activities, thermal power stations, automobiles, generator sets fuel burning, construction activities, domestic coal, cooking gas burning, etc. and even the background contribution of natural dust (crustal origin) cannot be ruled out, particularly, in the zones having loose topsoil (Roy and Singh 2014). So, the sources profiles considered here are coal dust, coal combustion, road dust, heavy vehicle diesel, light vehicle gasoline, etc.

4.1.3. Ambient profiling

As discussed in Chapter 3, the samples collected from the sampling location undergo chemical characterization. The species obtained from the chemical analysis used in ambient profile structuring and the uncertainty is based on the instrument.

The overall methodology used in the source apportionment study is depicted by the flow diagram as follows:

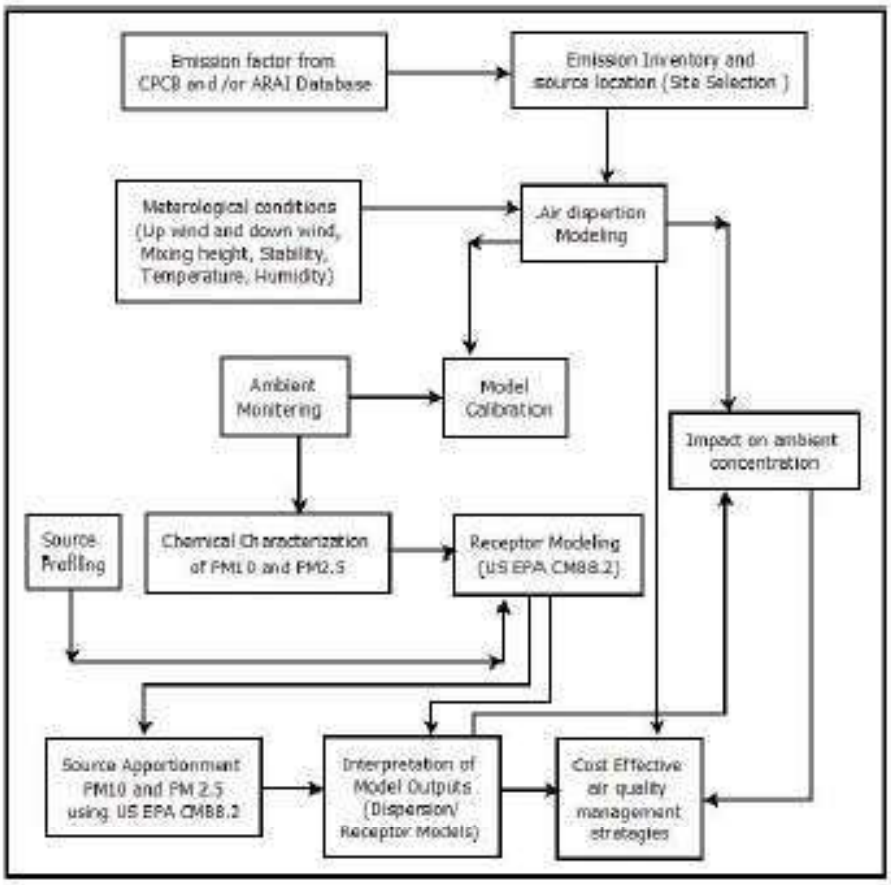


Figure 4.1: General methodology followed in the source apportionment studies

4.2. Results of the Chemical Mass Balance

CMB8.2 is performed for all the air quality monitoring locations. The significant sources in the area are identified first based on the field surveys. The general category of sources included in the model for all the sites are composites of all the vehicular sources, domestic combustion, road dust, agricultural waste burning, Industries, etc (Summary of relevant air quality studies from major Indian cities is given in Table 4.1). However, the choice of sources varies concerning the activities prevailing in the area and CMB model performance. A similar approach also applies to the selection of species. Efforts were made to include as many species in the model as possible. The choice was, however, restricted based on model performance. The source contributions are shown in the following Figures 4.3. The CMB model performance with respect to various sources is shown in Annexure 1.

4.2.1. Domestic combustion

In the summer season, the foremost emission source was domestic combustion for PM_{10} and $PM_{2.5}$. The domestic combustion percentage was observed at 22% and 25% for PM_{10} and $PM_{2.5}$ in the summer season. In the winter season, domestic combustion contribution was the second most percentage contributor for PM_{10} and $PM_{2.5}$. The PM_{10} percentage was 23% while the $PM_{2.5}$

percentage contribution was 28% in this season. The higher concentration of Cl^-, F^-, Cr, and Br. Cl^- and F^- are the markers of coal-burning and wood-burning (Jain et al., 2020). High Br along with Cl^- suggests the contributions from coal combustion.

4.2.2. Industrial Emission

The industrial combustion percentage contribution observed 16% in PM_{10} and 13% in $PM_{2.5}$ in the summer season. In the winter season, contribution to industries is determined to be 15% in PM_{10} and 24% in $PM_{2.5}$. The abundances of elements like As, Zn, Fe, Cu, Cr, Pb, and S indicate the industrial source's emissions. Kumar et al. (2001) used Cu, Mn, and Ni as tracers for industrial emissions in Mumbai; Sharma et al. (2014b) used Cu, Cr, Mn, Ni, Co, and Zn as industrial emission tracers for metal manufacturing plants in Delhi; Kulshrestha et al. (2009) used a combination of Ni, Cu, Fe, and Cr as a marker for construction activities in Agra; and Karet al. (2010) used Zn, Cu, and Ni as tracers of galvanizing, metallurgy, and electroplating industries while Cr from tannery industry in Kolkata.

4.2.3. Coal Mining

Opencast coal mining activity comprises heavy-duty diesel vehicle usage, blasting, Coal handling and overburden management. During the summer season, the coal mining activity in PM_{10} and $PM_{2.5}$ is observed to be 8% and 7% respectively while in the winter season it contributes somewhat 6% and 5% in PM_{10} and $PM_{2.5}$ respectively.

4.2.4. Transportation

The overall transportation contribution is 25% for PM_{10} and 32% for $PM_{2.5}$ in the summer season. In the winter season, the transportation emission contribution is examined at 16% for PM_{10} and 18% for $PM_{2.5}$. The OC/EC ratio is a convenient diagnostic tool for investigating the sampling site and its emission sources. In the present study, the OC/EC ratio shows significant seasonal variations for a coarser fraction of PM than for a finer fraction. It is well established that OC/EC ratio values between 1.4 and 4 indicate emissions from gasoline catalyst vehicles and 0.3 to 1 suggest diesel vehicle emissions (Amato et al., 2016; Cesari et al., 2018). Assessing the ratio of nss-K+/EC is another diagnostic check for estimating the relative loading of vehicular emissions, where nss-K+ is a non-sea-salt water-soluble potassium ion (calculated as K+- 0.129Na+) (Andreae and Merlet, 2001).

4.2.5. Secondary Inorganic Aerosol

During summer, the secondary inorganic aerosol contribution to PM_{10} and $PM_{2.5}$ is about 8% and 16%, respectively. Secondary inorganic aerosols contribution found in winter is about 14% and 17%, respectively for PM_{10} and $PM_{2.5}$. The secondary inorganic aerosol source is a high concentration of nitrate (NO_3^-), sulphate (SO_4^{2-}), and ammonium ((NH_4^-). These secondary products are formed in the atmosphere, being emitted either by natural or anthropogenic sources. The oxidation of NO_x forms the secondary nitrate. It is favoured by low temperature (Li et al.2004), while high temperature and strong solar radiations favour the formation of secondary sulfates through photochemical reactions (Seinfeldand Pandis, 2016). Secondary inorganic aerosol formation from precursors (SO_2 and NO_2) enhances the pollution burden over the

vicinity. Biomass burning, the presence of metal traces (Fe, Al, Mn, Zn, Cr etc.) from vehicular or industrial emission play a key role to neutralise the oxides of nitrogen and sulphur and thus raises the amount of secondary inorganic aerosols in the atmosphere.

4.2.6. Agriculture

The agriculture contribution observed that 5% for PM_{10} and 2% for $PM_{2.5}$ in the study period during the summer season. In the winter season, the contribution is 3% and 2% for PM_{10} and $PM_{2.5}$ respectively. Agricultural activities contribute ammonium to the atmosphere (Pant and Harrison, 2012; Jain et al., 2019). The OC and EC are also significant agricultural activity sources (Ram and Sarin 2011; Sharma et al.2016a).

4.2.7. Open burning

The contribution of open burning in the summer season is 5% for both PM_{10} and $PM_{2.5}$ In winter, the garbage burning contribution is 6% and 2% for PM_{10} and $PM_{2.5}$ respectively during study time. The abundance of tracers like K^+, Pb, Br and consider-able Cl^- marks this garbage/biomass burning source. K^+ and levoglucosan are globally employed as biomass burning markers. Biomass consists of residential and agricultural wastes, post-harvest residue, cow dung, dry leaves, fuelwood, and wildfires (Almeida et al., 2006; Khare and Baruah, 2010; Shridhar et al., 2010). The OC and EC are also traced insignificant amounts along with K+, indicating the biomass burning emanations (Cesari et al., 2018; Sharma et al., 2014; Jain et al., 2018).

4.2.8. Road Resuspension dust

The re-suspension dust is a significant contributor to PM_{10}. The contribution of resuspension dust is during the summer season 12% while in the winter season the emission contribution is 10% for PM_{10}. In the summer season, resuspension dust's contribution is higher because of the high wind velocity and dry condition. The lower percentage contribution of road dust to fine particulate matter is attributed to substantial road dust particulates in coarse mode, found in other studies (Gupta et al., 2007; Masri et al., 2015). Crustal elements are significant constituents of airborne soil and re-suspension road dust. Generally, they contribute to coarse aerosols, including Al, Si, Ca, Ti, Mg, Fe, and Na used as tracers for soil dust or crustal re-suspension (Lough et al.2005; Begum et al. 2011). The marker elements that have been used in India for the identification of soil dust include Al, Si, Ca, Ti, Fe, Pb, Cu, Cr, Ni, Co, and Mn (Sharma et al., 2017). Cu, Zn, and Ba are associated with road dust/re-suspension dust due to the release of these marker elements from cars and non-exhaust sources.

4.2.9. Other emission Contribution

Other area sources contributed in the summer season is 12% for PM_{10} and 7% for $PM_{2.5}$ during the study period. In the winter season, emission contribution is 14% for PM_{10} and 9% for $PM_{2.5}$.

4.3 Inferences

The receptor modelling (CMB) results (Figure 4.3) revealed that the transport sector and domestic combustion are the predominant emission sources contributing to the receptor levels. During the summer season, the contribution of the transport sector was found maximum in both PM_{10} (23%) and $PM_{2.5}$ (30%) followed by the contribution of domestic combustion (17% and 23% for PM_{10} & $PM_{2.5}$ respectively). While in the winter season, the contribution of domestic combustion outruns the contribution of the transport sector. During the winter season, domestic combustion has contributed 22% (PM_{10}) and 28% ($PM_{2.5}$) whereas the transport sector has contributed 16% (PM_{10}) and 21% ($PM_{2.5}$) of the total emission.

After transport sector and domestic combustion, Industrial emission (12% of PM_{10} emission) and Road Resuspension (12% of PM_{10} emission) followed by Coal mining activity and secondary inorganic aerosol formation (both 8%) are contributing majorly to PM_{10} emission at receptor during the summer season.

In $PM_{2.5}$ source contribution, secondary inorganic aerosol formation contributed majorly (16% & 15% in summer and winter seasons respectively) after domestic combustion and transport sector. Secondary inorganic aerosol formation from precursors (SO_2 and NO_2) enhances the pollution burden over the vicinity. Biomass burning, the presence of metal traces (Fe, Al, Mn, Zn, Cr etc.) from vehicular or industrial emission play a key role to neutralise the oxides of nitrogen and sulphur and thus raises the amount of secondary inorganic aerosols in the atmosphere.

Industrial activity contributed 12% and 11% of total PM_{10} load in summer and winter respectively but in the case of finer dust ($PM_{2.5}$), it contributed 17% in the winter season at the receptor level. This may be due to the calm winter conditions that allow finer dust ($PM_{2.5}$) to settle near to ground than that of summer conditions that allow more turbulence mixing in the atmosphere.

Road re-suspension of dust contributes significantly in PM_{10} load at receptor both in summer (12%) and in winter (8%). As these are larger and heavier particles, they contribute to PM_{10} fraction and are not found in $PM_{2.5}$ fraction at the receptor.

After the contribution of the industrial sector, coal-mining activity contributed around 8% and 6% of the total PM_{10} receptor dust load during summer and winter respectively. In the case of $PM_{2.5}$ dust load at the receptor, coal-mining activity contributed 7% and 5% during summer and winter respectively.

From the results and analysis of receptor modelling, it can be summarised that mitigation and abatement of the emissions from domestic combustion and transport sector alone may reduce receptor dust load by 40% (approx.).

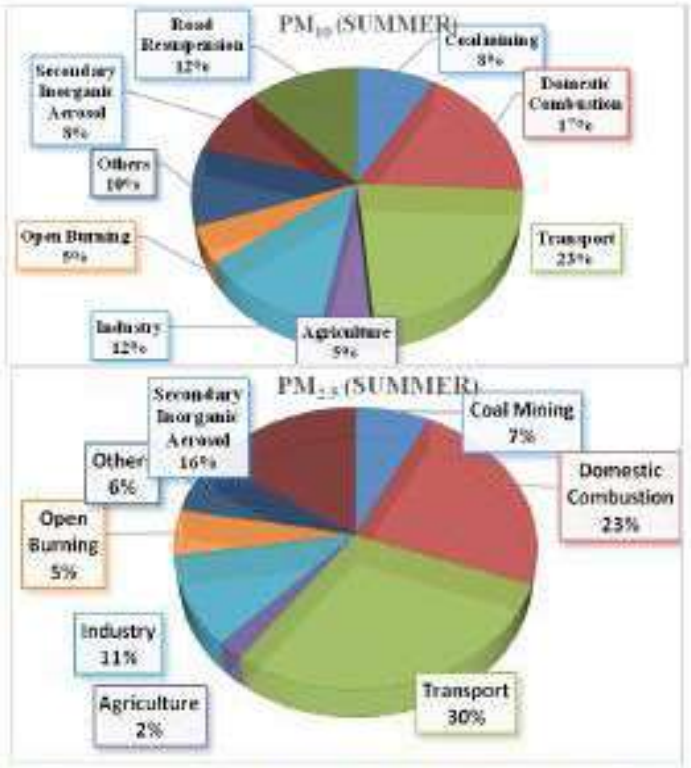


Figure 4.2: Source contribution at receptor locations of PM_{10} and $PM_{2.5}$ in summer

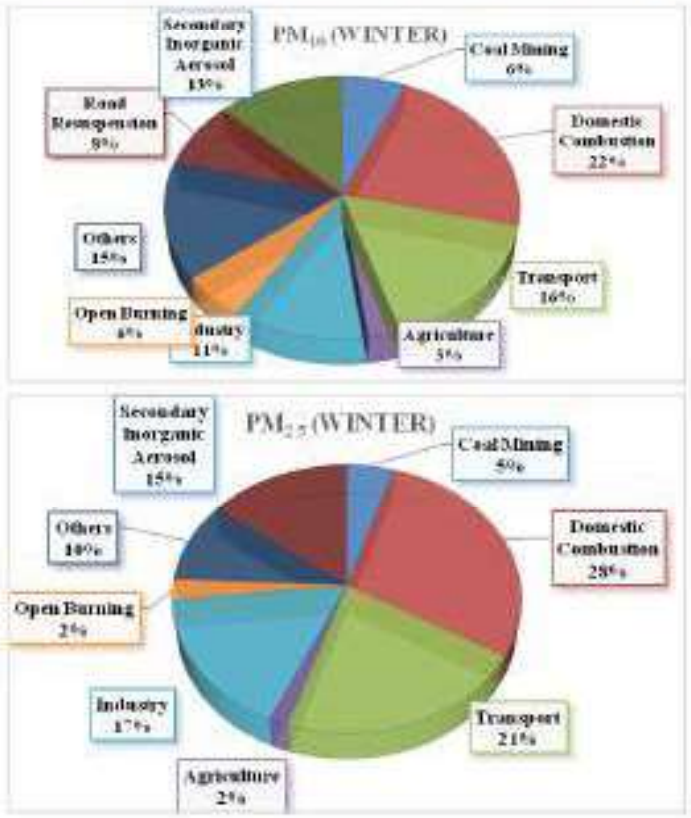


Figure 4.3: Source contribution at receptor locations of PM_{10} and $PM_{2.5}$ in winter

Table 4.1: Summary of relevant air quality studies from major Indian cities.

Area/Location	Particle size	Sources	Elements and Ions	References
Delhi	PM_{10} and $PM_{2.5}$	Secondary Nitrate, Secondary Sulfate, Vehicular emission, Biomass burning, Soil dust, Fossil fuel combustion, Sodium and magnesium salt, Industrial emission	Al, Mg, Ca, Ti, Fe, Cr, Mn, Zn, As, Pb, Br, M, F^-, Cl^-, NO_3^-, SO_4^{2-}, K^+, NH_4^+, and Na^+	Jain et. Al., 2020
Mangalore	PM_{10} and $PM_{2.5}$	Construction dust, Diesel generator, Tyre wear emission, Brake lining emission, Sand dust emission, gasoline vehicle emission, Diesel vehicle emission, Unpaved and paved road emission, Biomass burning, LPG stove emission, Solid fuel emission, Ferrous and steel industries emission, Fabrication and welding emission, Kerosene stove emission	As, Ba, Cd, Cr, Cu, Fe, Mg, Mn, Mo, Ni, Pb, Sr, Zn, F^-, Cl^-, NO_3^-, PO_4^{3-}, SO_4^{2-}, Na^+, K^+, Mg^{2+} and Ca^{2+}	G. Kalaiarasan et al. 2018
Delhi NCR	PM_{10} and $PM_{2.5}$	Dust construction, Vehicle emission, Biomass Burning, Industrial emission, Secondary Pollutants, DG sets emission,	Al, Si, P, S, Cl, Br, V, Mn, Fe, Co, Ni, Cu, Zn, As, Ti, Ca, F^-, Cl^-, NO_3^-, Br^-, NO_2^-, SO_4^{2-}, Na^+, K^+, Mg^{2+} and Ca^{2+}	Report No. ARAI/16-17/DHI-SA-NCR/Final Report August 2018
Delhi	$PM_{2.5}$	Secondary Aerosol, Vehicular emission, Biomass burning, Soil dust, Fossil fuel combustion, Sea salt, Industrial emission	Al, Mg, S, Si, Cl, K, Ca, Ti, Cu, Mn, Fe, Zn, Br, Cr, As, Pb, F^-, Cl^-, NO_3^-, SO_4^{2-}, K^+, NH_4^+, and Na^+	Jain et. Al., 2017
Nagpur	$PM_{2.5}$	DG sets, biomass burning, resuspended dust, secondary aerosol and mobile sources.	Al, Ba, Cd, Cr, Cu, Fe, Mg, Mn, Ni, Pb, Si, Zn, F^-, Cl^-, NO_3^-, PO_4^{3-}, SO_4^{2-}, Na^+, K^+, Mg^{2+} and Ca^{2+}	Pipalatkar et al., 2014
Raipur	$PM_{2.5}$	Brick kiln process, steel re-rolling mills, steel processing industries, biomass burning, metallurgical industrial emissions and coal burning	Al, As, Ca, Cd, Co, Cr, Cu, Fe, Hg, K, Mg, Mn, Mo, Na, Ni, Pb, S, Sb, Se, V, Zn, Na^+, K^+, Mg^{2+} NH_4^+, F^-, Cl^-, NO_3^-, SO_4^{2-}, and Ca^{2+}	Matawle et al., 2014
Hyderabad	PM_{10} and $PM_{2.5}$	Vehicles exhaust, resuspension of dust, secondary sulfates, secondary nitrates, biomass	Na, Mg, K, Al, Si, Ca, Fe, Cl, SO_4^{2-}, NO_3, NH_4^+	Gummkunda et al., 2013

		burning, coal burning.		
Pune	PM_{10} and $PM_{2.5}$	Vehicles, DG sets, construction dust, solid fuels emissions, resuspended dust	Al, Pb, Cu, Zn, As, Se, Br, Ni, Fe, Mn, Mg, Cr, Ti, Ca, Cd, S, Si, Na, Ba, Sb, Cd, Sr, Cl^-, NO_3^-, SO_4^{2-}, K^+, NH_4^+	ARAI, 2010
Kanpur	PM_{10} and $PM_{2.5}$	Vehicles, open burn, road dust, domestic wood, coal and LPG, metal smelting, DG sets.	Cl^-, NO_3^-, SO_4^{2-}, K^+, NH_4^+, Na^+, Ca^{2+}, Mg^{2+} Si, V, Cr, Mn, Fe, Co, Ni, Cu, Zn, As, Se, Cd, Sn, Sb, Pb	CPCB, 2010b
Mumbai	PM_{10} and $PM_{2.5}$	Wood combustion, Fuel oil combustion, kerosene combustion, biomass burning, LPG, ammonium sulfate, ammonium nitrate, heavy duty diesel vehicles emissions, soil dust.	Na, Mg, Al, Si, P, S, Cl, Ca, Br, V, Mn, Fe, Co, Ni, Cu, Zn, As, Ti, Ga, Rb, Y, Zr, Pd, Ag, In, Sn, La, Se, Sr, Mo, Cr, Cd, Sb, Ba, Hg, and Pb. F^-, Cl^-, Br^-, NO_2^-, NO_3^-, SO_4^{2-}, K^+, NH_4^+, Na^+, Ca^{2+}, Mg^{2+}	CPCB, 2010a
Chennai	PM_{10} and $PM_{2.5}$	Vehicles, DG sets, bakeries, soil dust, construction dust, paved road dust, kerosene and LPG emissions.	As, Ag, Ca, Na, Fe, Mg, Cu, Zn and other metals. Cl^-, $NO3^-$, $SO4^{2-}$, K^+, NH_4^+, Na^+, Mg^{2+}	IIT Madras, 2010
Bangalore	PM_{10} and $PM_{2.5}$	Petrol vehicles, diesel vehicles, secondary particulates, fuel oil burning, wood domestic wood burning, DG set, kerosene generator set, paved road dust re suspension, soil dust.	Na, Mg, Al, Si, P, S, Cl, Ca, Br, V, Mn, Fe, Co, Ni, Cu, Zn, As, Ti, Ga, Rb, Y, Zr, Pd, Ag, In, Sn, La, Se, Sr, Mo, Cr, Cd, Sb, Ba, Hg, and Pb. F^-, Cl^-, Br^- NO_2^-, NO_3^-, SO_4^{2-}, Na^+, K^+, Mg^{2+} and Ca^{2+}	TERI, 2010

DG - Diesel generators; LPG - Liquefied petroleum gas; OC - Organic carbon; EC - Elemental carbon.

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Chapter 5 Dispersion Modelling

Air quality modeling includes four major processes (a) emission of pollutants, (b) transportation of the pollutants due to mean wind profile (c) chemical transformations and (d) deposition/removal. In the present study the particulate matter emissions, transportation and dispersion are carried out using the AERMOD model, which is developed by USEPA. AERMOD model estimates the spatial profile of pollutants based on the Gaussian plume equation, which is an analytical solution to the steady-state approximation of the advection-diffusion phenomenon. The boundary conditions about the atmospheric mixing height and other thermodynamic vertical profiles for the simulations are derived from the mesoscale model. The model relies on the atmospheric stability classes for deriving the dispersion coefficients across the multiple dimensions with respect to the distance away from the sources. In this study, only the ground level concentrations of the particulate matter are simulated during the study period. The study domain envelops the Jharia Coal Fields situated in the Jharkhand state of India. The methodology followed in the present study is shown in Figure 5.1. The southwest part of the Dhanbad City shares borders with the study area, but the majority of emission load used in the study is included from the JCF.

5.1. Wind data analysis

The nearest IMD (India Meteorological Department) observations are at Patna and Kolkata, which are approximate >150km from the study area. Hence, hourly meteorological observations required for the study for the AERMOD dispersion model were simulated through the Weather Research and Forecast, version-3.9 (WRF), which is a meteorological model that dynamically downscales the global NCAR/UCAR meteorological data to the regional level data (www.mmm.ucar.edu). Nested domains of grid resolution 12km and 4km, respectively were laid over the study area for simulation of hourly meteorological variables using the WRF model (Figure 5.2). Hourly meteorological data, including both the surface variables and upper atmosphere variables, were simulated for the study period viz. 23 May to 12 June 2019 and 23 January to 12 February 2020, representing the summer and winter seasons, respectively.

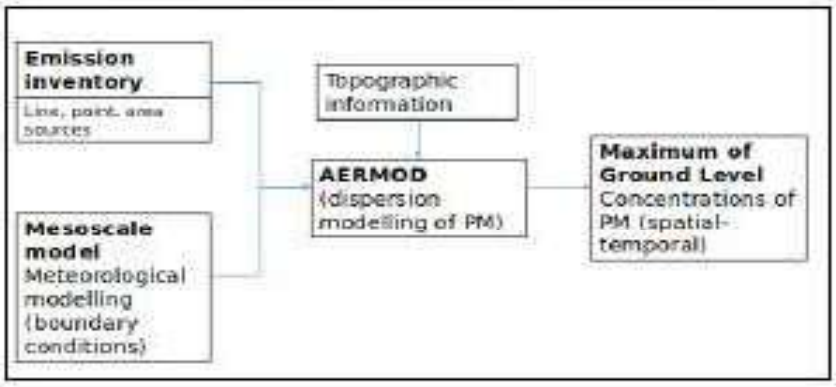


Figure 5.1: Methodology followed in the study.

The mesoscale model interface program MMIF (https://www.epa.gov/) converter tool was used

to convert the inner domain's gridded WRF model simulated meteorological data into a format suitable for the AERMOD model. The AERMOD receptor grid covering the study area is shown in Figure 5.3. A Cartesian receptor grid having 21 rows and 21 columns with a resolution of 2000 m was laid for the simulation of particulate matter dispersion /concentration at the receptor locations. Overall there are 20 grids in each direction covering an area of 40 km by 40 km enveloping the JCF.

The spatial pattern of the predominant wind profile over the study area is plotted using the windrose diagrams for the summer (March to May 2019) and winter season (November 2019 to February 2020), shown in Figures 5.2 and 5.3, respectively. Results show that the study area is experiencing the predominant wind (having high frequency) flow from east to west direction followed by north-west to south-east direction during summer, while in winter the predominant wind direction is from north to south. The wind speeds vary in the range of 0.5 to 11.1m/s during the summer predominantly in the range of 2.1 to 3.6m/s whereas wind speeds vary in the range of 0.5 to 8.8m/s during the winter, predominantly in the range of 2.1 to 3.6m/s.

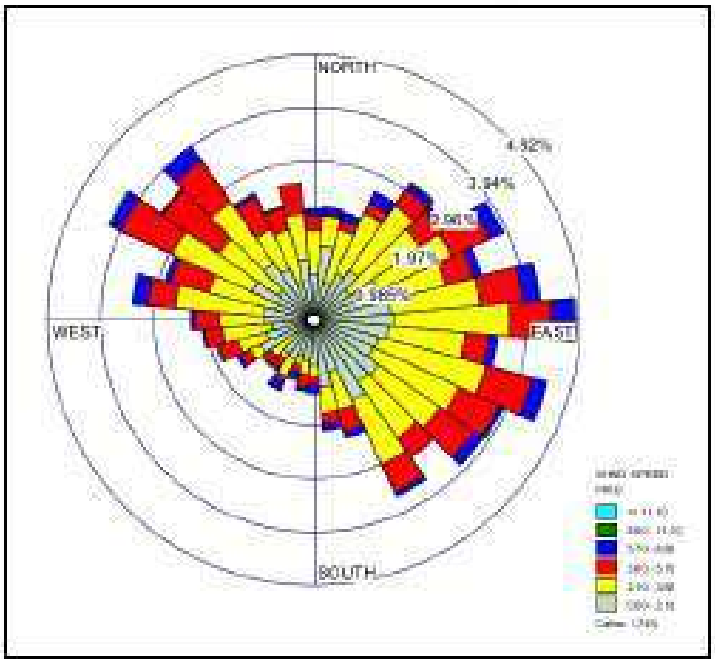


Figure 5.2: Windrose of the study area during March-June, 2019 (wind direction blowing towards the center)

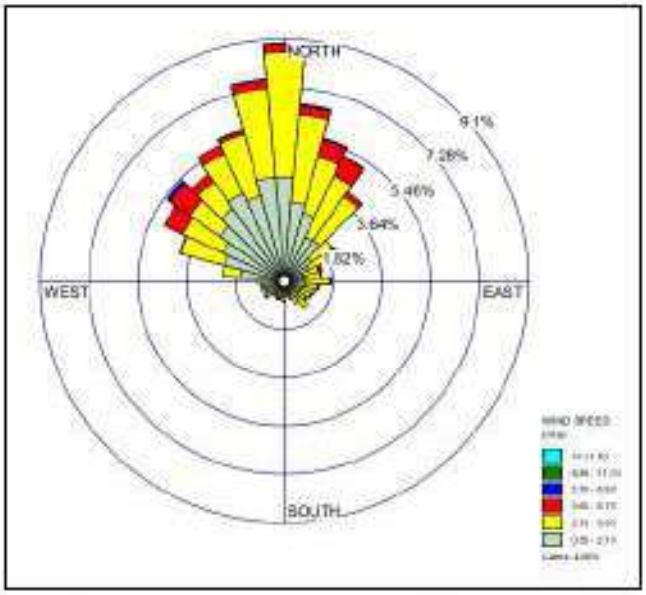


Figure 5.3: Windrose of the study area during November-December 2019 (wind direction blowing towards the centre)

5.2. Dispersion of Particulate matter

Spatial profiles of maximum ground-level concentrations of 24-hour average values of PM_{10} and $PM_{2.5}$ were simulated using the AERMOD Gaussian plume model. The emission rates of particulate matter from multiple source types including the point, line, and area were derived from the field monitoring of the emission inventory. Point sources mainly include the emissions from the industries situated in the study area that mainly use coke/coal as the fuel. The line sources include the emissions from the vehicular exhaust. Emission inventory of traffic pollution was carried out in the study area by noting down the vehicular activity. The vehicular activity of different vehicular types such as trucks, light motor vehicles, three-wheeled vehicles, motorbikes, etc. was multiplied by the corresponding emission factors for the estimation of gaseous pollution. The summation of emissions from all vehicle types adds to the overall line sources contributing to the pollution load in the study area. The area sources include emissions from the open cast mining emissions (including all the activities in the mine premises) and domestic burning (including emissions from crematoria, bakeries, open eat-outs, restaurants, chulha burning from the slum, etc.).

The emissions in grams per second were calculated from the emission inventory survey, for the line and point sources. Whereas, the emission rates in $g/s/m^2$ were calculated for the area sources including mining. These emission rates from each source type have been computed in the study area and fed into the AERMOD model domain for the simulation of spatial average concentrations of PM_{10} and $PM_{2.5}$. In the present study, the maximum GLC (ground level concentrations, in $\mu g/m^3$) was simulated at several receptor grid locations in AERMOD domains. The AERMOD model was run during the sampling period in May 2019 and November 2019, representing the pre-monsoon and post-monsoon seasons, respectively.

Analysis of WRF model simulated wind speed and direction data shows that the wind is

predominantly flowing from south-east direction to north-west direction, followed by the reversal in the direction, during the monitoring in summer, representing pre-monsoon conditions (Figure 5.5). The wind speeds during the monitoring period in summer month varied between 0.5 and 8.8m/s. During the monitoring period in winter (post-monsoon), the wind predominantly flowed from the north-east to south-west direction having wind speeds in the range of 0.5 to 3.6m/s (Figure 5.5).

The wind blowing from different directions in the study area determines the direction of pollution dispersion. The Gaussian plume equation used in the AERMOD model estimates the diffusion and advection of the pollutants concerning the emission rates and meteorology (wind speed, direction and atmospheric stability categories). The model simulated maximum ground level concentration of the particulate matter (PM_{10} and $PM_{2.5}$) in the study area covering the JCF is shown through the isopleths. The isopleths (contours connecting the regions with the same ground level concentration in the context of the present study) of maximum GLC of PM_{10} and $PM_{2.5}$ were observed to form a pattern according to the predominant wind directions flowing in different monitoring seasons. It is observed that the line sources in the study area have contributed the maximum to the surface GLC of PM_{10}, following the open cast mines. The AERMOD model simulated the value of GLC of PM_{10} due to line sources, open cast mines, and all sources are 927, 286, and 978$\mu g/m^3$, respectively, for the summer season. The $PM_{2.5}$ maximum GLC contributed by the line sources, open cast mines, and all sources included are 809, 143, and 835$\mu g/m^3$, respectively. It is evident from the result that the line sources are significantly contributing to the overall particulate pollution in the study area during summer.
The analysis of the PM_{10} and its maximum GLC simulated by the AERMOD model for the winter season also follows a similar pattern as of summer. The contribution of line sources, open cast mines, and all sources included are 1565, 597, and 1679$\mu g/m^3$, respectively. The $PM_{2.5}$ maximum GLCs during the winter are 1004, 299, 1167$\mu g/m^3$ as contributed by line, open cast mines, and all sources including, respectively. Based on the emission inventory and the prevailing meteorological conditions during the winter season have in general contributed to the higher particulate matter than that of the summer season.

Pockets of maximum concentrations of PM_{10} (200-1000 $\mu g/m^3$ and above) are observed in the vicinity to roads nearer to the open cast mines south of Dhanbad City during the winter (Figure 5.5). The localities of the high concentrations of PM_{10} are Sabji Patri road and Sudamdih mine area, which is reflected in the figure. The area covering the Dhanbad city and the mines situated in the southwest have PM_{10} concentrations in the range of 200-900$\mu g/m^3$. The fringes of the JCF have recorded the PM_{10} concentrations in the range of 100-250$\mu g/m^3$. In contrast, the PM_{10} concentrations for the summer season have significantly lower and the majority of the study area have $PM_{10} < 100\mu g/m^3$, however, the area extending from south of Dhanbad City and Sudamdih mine have relatively high PM_{10} concentration in the range of 100-500$\mu g/m^3$. Baghmara and Sonardih mine area in the west of Dhanbad City have also been observed to have high GLC of PM_{10} in the range of 100-500$\mu g/m^3$.

A similar pattern of the spatial distribution of $PM_{2.5}$ is reflected as of PM_{10}. As the underlying meteorological conditions are the same for both the PM_{10} and $PM_{2.5}$ simulations the

spatial pattern is nearly similar. High concentrations of $PM_{2.5}$ (100-500$\mu g/m^3$) are observed in the southwest direction of Dhanbad City (Figure 5.6). The maximum GLC of PM_{10} is found to be higher than $PM_{2.5}$ during both the monitoring seasons, and higher concentrations are observed during the winter season. The prevailing winter meteorology in the region has lower wind speeds and mixing heights, which poses an unfavorable situation for the dispersion of particulate matter, hence containing a high chance of accumulation of airborne pollutants. The significant contribution of particulate matter from the line sources is observed in the study area, followed by the area sources (from open cast mining, domestic burning, bakeries, open eat-outs, and restaurants). The locations of the highly polluted can be interpreted from the images shown in Figures 5.6 (a) and 5.6 (b) for devising realistic and grass-root level mitigation strategies.



Figure 5.4: AERMOD grid covering the Jharia Coal Fields (JCF). The line, area, and point sources covered in the study are indicated in red color. The UTM coordinates of the left bottom point are x=406111 and y=2603492, and the coordinates of the right top point are x=456248 and y=2653417.

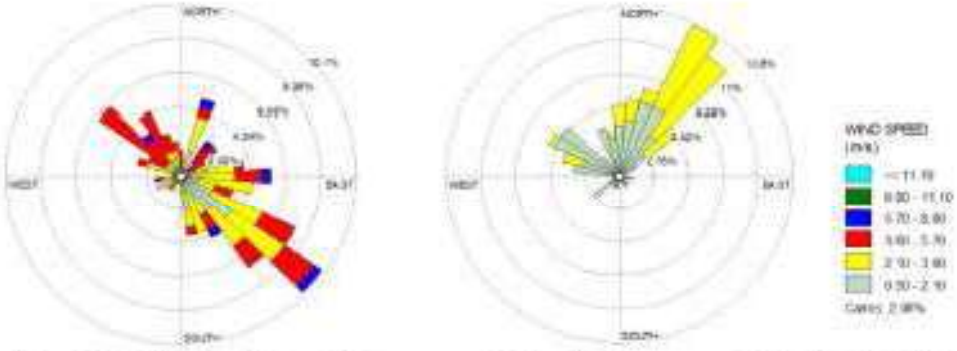


Figure 5.5: Windrose diagram for the summer (left) and winter seasons (right) at Jharia Coal Fields during the sampling period. Wind direction is flowing towards the centre.

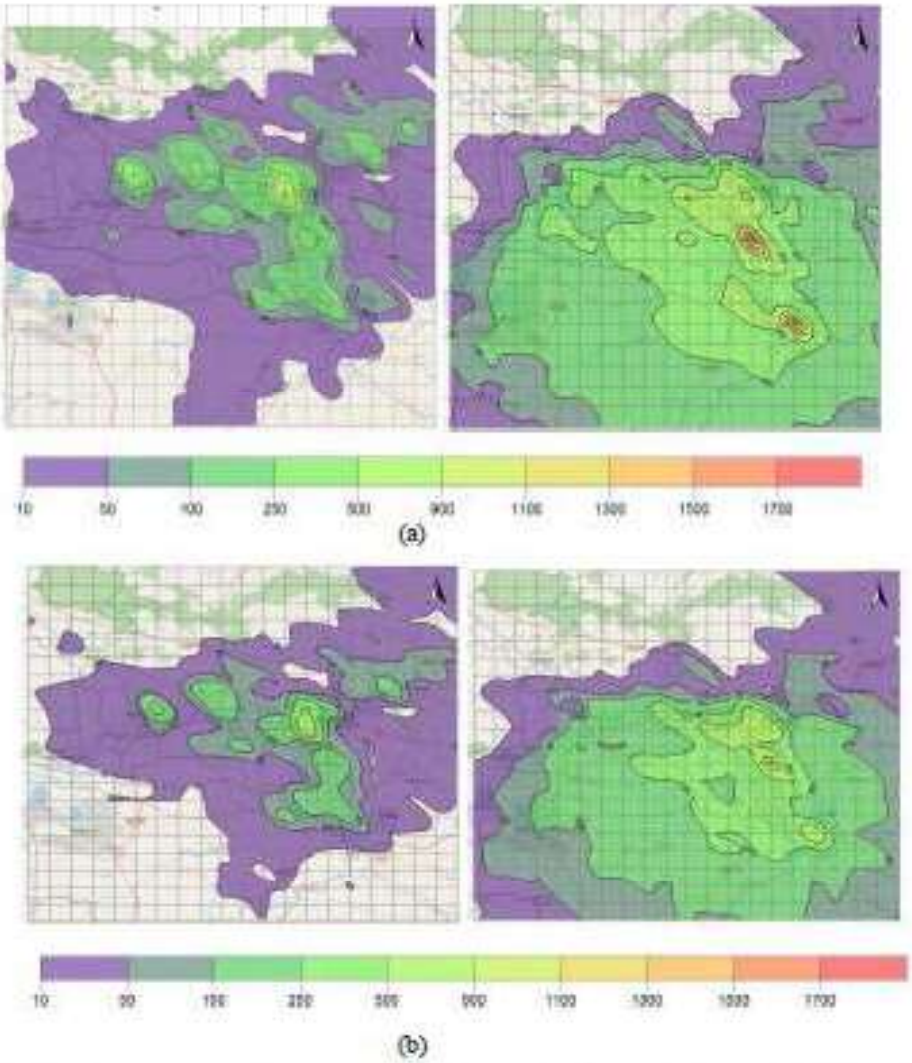


Figure 5.6. 24-hour average maximum ground level concentration of PM contours in the study area simulated during the study periods in summer (left) and winter (right) seasons (a) PM_{10} ($\mu g/m^3$) and (b) $PM_{2.5}$ ($\mu g/m^3$)

5.3 Validation of the model

Comparison between the model simulated period average PM and the measured PM concentrations was made to determine the overall efficiency of the dispersion model. In the present study, the model validation metrics viz. mean bias (MB), normalized mean bias (NMB), mean gross error (MGE), normalized mean gross error (NMGE), and Pearson's correlation (r) were calculated for PM_{10} and $PM_{2.5}$ separately including data of both seasons. At some of the monitoring locations like Mines Rescue, Katras, Patherdih, Harina, Lodhna, and Lohapatti the discrepancies between the modeled and observed data were found to be high, for both summer and winter seasons. At remaining locations for both seasons, the results indicate an acceptable/fair degree of model performance in simulating the particulate dispersion. Results show that the correlation coefficient between the measured and modeled PM_{10} is 0.6, which is

fair enough in environmental open systems, similarly, for $PM_{2.5}$ the correlation value is around 0.7 (Table 5.1).

Table 5.1 Performance Stimulation Metric

Model metric	PM_{10}	$PM_{2.5}$
MB	-19.46	20.67
NMB	-0.11	0.24
NMGE	0.32	0.37
Correlation Coefficient	0.6	0.7

The NMB values are observed to be lower for PM_{10} (-0.11) than $PM_{2.5}$ (0.24), which indicates the slight negative bias in PM_{10} simulations (under-prediction of the concentrations) and positive bias in $PM_{2.5}$ (over-prediction of the concentrations). Whereas, the NMGE for both PM_{10} and $PM_{2.5}$ are 0.32 and 0.37, respectively, which indicates the variation in the model simulations deviate around 30% from the mean values on average (which is a result due to some extreme values in the simulations). However, this discrepancy could be minimized if long-term simulations are carried out, which is highly computationally intensive. Nevertheless, the model performance metrics in terms of correlation and normalized mean gross error infer that the model could capture the spatial profile of the particulate matter distribution to a good extent.

Chapter 6 Recommendation

6.1. Mine industries

1. The project proponent might consider installing conveyor systems for transporting the coal from the coal handling plant to the railway siding or to the nearest thermal power plant (if feasible).
2. A sufficient number of plants should be planted around the mine pit to arrest the movement of particulate matter or dust into the surrounding areas.
3. Scientific studies might be necessary to design a green belt with an optimized dimension of plot size and direction as per the prevailing meteorology. Similar studies are required to design a wind barrier for optimized benefits.
4. Adequate dust control measures should be in place, like mechanized sweeping, water sprinkling or mist spraying systems on the haul roads and at loading sites. Long-range misting or fogging canons are also should be in place.
5. Dust suppression measures at all operations of mining should be ensured.
6. Ensuring the complete coverage of the trucks and railway wagons that carry coal with a tarpaulin sheet is necessary.
7. In the long-run mobilization of closed trucks to carry the coal is preferable.
8. The coal transport roads should not be left with open curb sides. End to end covering up of curb side is essential to avoid the re-suspension of coal due to the truck movement.

6.2. Area Sources

Area sources are mainly domestic sources of fuel (coal, wood, kerosene, LPG) burning, trash/MSW combustion, bakeries, hotels/restaurants etc. and re-suspension of dust. Based on the survey and assessment, the following recommendations emerge:

1. Construction and demolition of buildings in the urban area give high local dust contribution resulting health problems. These practices need to follow compliance guidelines to reduce emissions.
2. Road and pavement should be well constructed to suppress road dust. The standard specifications and code of practice for road construction should be followed and implemented as per the Indian Road Congress (IRC) guidelines or international standard guidelines.
3. Strategically placed green cover in urban and semi-urban areas can help to improve local air quality.
4. Manage agricultural residues, including strict enforcement of bans on open burning
5. Strictly enforce bans on the open burning of household waste.
6. Use clean fuels – electricity, natural gas, liquefied petroleum gas (LPG) in cities, and LPG and advanced biomass cooking and heating stoves in rural areas; substitution of coal by briquettes
7. Use incentives to improve the energy efficiency of household appliances, buildings, lighting, heating and cooling; encourage roof-top solar installations
8. Promote the use of electric vehicles

9. Encourage centralized waste collection with source separation and treatment, including gas utilization.
10. There is a substantial population that also uses available coal. These houses could be given a combination of improved chulla or free/subsidised power for cooking purposes.
11. Hotels and dhabas need to be educated and compulsorily asked to use LPG for its cooking purposes.
12. The trash and MSW burning is very common. Some of the places contain a mix of plastics and thermocol. The combustion of these materials is very harmful to human health.
13. Coal depot pollution is due to open storage and unregulated buying, selling and transportation. These coal depots are responsible for nearby air pollution peaks. However, the contribution of the same need to be assessed.

6.3. Line Source

The vehicular sector in cities has been seen to be a major source of gaseous and fine particulate matter. The action plan for this sector would need a combination of efforts:

1. Vehicle inspection and maintenance: Enforce mandatory checks and repairs for vehicles.
2. Improved public transport: Encourage a shift from private passenger vehicles to public transport.
3. Set up a mechanism of Inspection and Maintenance programme for all vehicles in the district through RTO with automated system assessment.
4. The Inspection & Maintenance (I & M) centre shall also test all vehicles for their inbuilt emission tests.
5. All commercial vehicles should be phased out after 8 years of age or subjected to two years extension after rigorous I&M tests
6. All private vehicles should be subjected to proper assessment and fitness tests through I&M centres.
7. All autos and buses shall also be subjected to I&M tests
8. Dhanbad city does not have a designated place for truck parking and maintenance related activities. A separate designated place should be allocated to prevent illegal parking and repair shops on the roads and kerbside.
9. Dhanbad city does not have a designated place for Auto-rikshaw. A separate designated place should provide to prevent traffic congestion and control vehicle emission.
10. Major haul trucks with heavy loads should not pass through the main city. The plan being made should be implemented in the next 1-1.5 years.
11. Overloading is a common phenomenon in the region resulting in poor road quality. This can be avoided through online checking when vehicles leave industries with a guarantee that the vehicle is not carrying more material than its designated loads.

6.4. Others

- There is a need to explore various options for controlling air pollutants to tackle increased emissions in future.
- The local authority should stress sustainable and affordable public transport keeping clean air goals in mind.
- Frequent (time to time) arrangement of campaign/awareness programmes for lawmakers, stakeholders, health professionals, academicians to brainstorm about the future scenario and importance of clean air.
- Strategic installation of continuous air quality monitoring systems at various locations of urban, semi-urban and rural areas to check the existing air quality and information dissemination to the general public.

Annexure -1

[A] Cumulative receptor sample of PM_{10} for source profiling with fitting parameters

Source contribution estimate	Source profiles	Std Error	R-square	Chi-square
82.7% mass	Unpaved road	0.056	0.96	2.41
	Coal combustion	0.643		
	Light Duty vehicle	1.60		
	Heavy Diesel vehicle	2.19		
	Residential combustion	5.59		
	Iron and steel industry	7.16		
	Agriculture soil dust	0.212		
	Solid waste	1.37		

[B] Cumulative receptor sample of $PM_{2.5}$ for source profiling with fitting parameters

Source contribution estimate	Source profiles	Std Error	R-square	Chi-square
88.1% mass	Residential combustion	3.34	0.98	2.44
	Coal combustion	0.094		
	Light Duty vehicle	0.30		
	Heavy Diesel vehicle	1.91		
	Agriculture soil dust	0.10		
	Flyash	0.51		

Point XVI

सेंट्रल माईन प्लानिंग एण्ड डिज़ाइन इंस्टीच्यूट लिमिटेड
(कोल इंडिया लिमिटेड की अनुषंगी कम्पनी / भारत सरकार की एक लोक उपक्रम)
पंजीकृत कार्यालय : गोन्दवाना प्लेस , कांके रोड , राँची - 834031 (झारखण्ड) भारत
क्षेत्रीय संस्थान-2, पत्रा. बीसीसीएल टाउनशीप, कोयला नगर, धनबाद 826005 (झारखण्ड) भारत
Central Mine Planning & Design Institute Limited
(A Subsidiary of Coal India Limited / Govt. of India Public Sector Undertaking)
Registered Office : Gondwana Place, Kanke Road, Ranchi –834031(Jharkhand)
Regional Institute-II, P.O. BCCL Township, Koylanagar, Dhanbad 826005(Jharkhand) India
Corporate Identity No. U14292JH1975GOI001223

पत्रांकः आर.आई.-2/पर्यावरण/एम-30/ 1150

दिनांकः 20.06.2015

सेवा में,
उप महाप्रबंधक (पर्यावरण)
बी. सी. सी. एल.
कोयला भवन
धनबाद ।

विषयः Study of installation of Rail-cum-Conveyor System in BCCL for transportation of coal.

महोदय,

This has reference to your letter no. BCCL/GM(Env.)/F-EC/13/622, dated 25.05.2013 for conducting the study and preparation of plan for installation of Rail-cum-Conveyor System for coal transportation in BCCL as a part of compliance of environmental clearance (EC) conditions stipulated by MoEF & CC in EC orders of different clusters. In this regard, we would like to inform you the following:

a. As per EC clearance order transportation plan for Rail-cum-Conveyor system should dovetailed with Jharia Action Plan (Master Plan). The system of transportation is required to be installed in 2nd phase of EC implementation i.e. after completion of Master Plan (10 years) and 5 years of gestation period.

b. JRDA has issued direction to RITES for traffic survey and data collection to initiate feasibility study regarding Diversion of Railway lines from fire affected and subsidence prone areas

c. Coal transportation route / conveyor installation layout will be finalized after liquidation of coal mine fire, rehabilitation of 595 unstable sites, road and rail route alignment and location of Rly. Sidings of BCCL.

CMPDI will be able to submit the plan / study for installation of Rail-cum-Conveyor System in BCCL for transportation of coal only after diversions and re-alignments of roads and railway lines and relocation of railway sidings

This is for your kind information.

भवदीय

(वि. कु. सिंह)
क्षेत्रीय निदेशक

Sri Amarlanshu Sb.
For compliance pl.
23/6/15

फोन : (+91) 0326-2230850 फैक्स / Fax : (+91) 0326-2230500
वेब साइट / Website : www.cmpdi.co.in
ईमेल / Email : ri2@cmpdi.co.in

ANNEXURE XVII

GMPD
391/L
16-5-18

भारत कोकिंग कोल लिमिटेड
Bharat Coking Coal Limited
(A Mini Ratna Company)
(A Subsidiary of Coal India Ltd.)
(www.bcclweb.in)

पं.का -:.कोयला भवन, कोयला नगर, धनबाद –826005,
Regd. Off: Koyla Bhawan, Koyla Nagar,
Dhanbad - 826005.
CIN: U10101JH1972GOI000918
दूरभाष: 0326-2230190/ फ़ेक्स -0326-2230050,
ईमेल: cos.bccl@coalindia.in

बोर्ड सचिवालय /Board Secretariat

Ref. No. BCCL:CS:F-1A: 316

Dated: 15.05.2018

To,
GM(P&P),
BCCL, Koyla Bhawan.

Sub: Certified copy of Minutes of 342nd Board Meeting held on 04.05.2018.

Dear Sir,

We send herewith certified copy of Minutes of Item No. **342.5L, 342.5M & 342.5R** of 342nd Meeting of the Board of Directors of Bharat Coking Coal Limited held at Registered Office, Koyla Bhawan, Dhanbad on 04.05.2018 for taking necessary action at your end.

Encl: As above

Yours faithfully

(B.K. Parui)
Company Secretary

Item No. 342.5L

Mining Plan along with Mine Closure Plan of Kalyaneshwari OC.

Background:

BCCL Board in its 326th meeting held on 27.08.2016 has directed that the Mining Plan is to be examined by the Empowered Sub Committee (ESC) before the same is placed for Board's consideration. Accordingly, the subject proposal was placed before Empowered Sub-Committee Meeting of BCCL held on 04.05.2018 and ESC recommended to place the proposal before Board.

Decision:

After detailed deliberation the proposal for Mining Plan along with Mine Closure Plan of Kalyaneshwari OC Mine having normative capacity of 4.0 MTPA and the total Mine Closure cost being ₹**26730.534** Lakhs (Rupees Twenty-Six Thousand Seven Hundred Thirty Lakh and Fifty-Three Thousand four hundred only) to be deposited in the Escrow Account (existing) as recommended by the Empowered Sub-Committee was approved by the Board.

Item No. 342.5M

Mining Plan alongwith Mine Closure Plan Kendwadih OC Mine.

Background :

The proposal was placed before Empowered Sub-Committee of BCCL in its meeting held on 04.05.2018 and ESC recommended to place the proposal before Board for decision.

Decision:

After detailed deliberation the proposal for Mining Plan along with Mine Closure Plan of Kendwadih OC Mine having normative capacity of 0.20 MTPA and the total Mine Closure cost being ₹**2351.394** Lakhs (Rupees two thousand three hundred fifty-one Lakh and thirty-nine Thousand four hundred only), to be deposited in the Escrow Account (to be opened) as recommended by the Empowered Sub-Committee was approved by the Board.

Item No. 342.5R

Annual Capital Budget (new commitment) for the Financial Year 2018-19 for existing mines / completed projects and ongoing projects.

Deferred.

Certified to be True Copy

B. K. Parui
Company Secretary
Bharat Coking Coal Limited
Koyla Bhawan
Dhanbad - 826005

सीएसआईआर-केन्द्रीय खनन एवं ईंधन अनुसंधान संस्थान
(वैज्ञानिक तथा औद्योगिक अनुसंधान परिषद)
बरवा रोड, धनबाद - 826 015, झारखण्ड, भारत
एक आई एस ओ 9001 प्रमाणित संस्थान

CSIR-Central Institute of Mining and Fuel Research
(Council of Scientific and Industrial Research)
Barwa Road, Dhanbad – 826 015, Jharkhand, India
An ISO 9001 Certified Institute

संदर्भ संख्या/Ref.No.BDIL/PME/CNP/4466/2016-17 / 25 कुर द्वारा

दिनांक/Dated: 12th मई /May'2017

सेवा में

मैसर्स इंदु - एससीसीएल - सीजीएमड़ कंसोर्टियम / M/s INDU-SCCL-CGME Consortium
साईट ऑफिस मुनीडीह - 828129 / Site Office Moonidih - 828129

विषय/Sub:- अनुसंधान एवं विकास परियोजना के संबंध में अन्तिम प्रतिवेदन/Final Report in respect of R&D Project entitled "Advice for finding the effect of subsidence due to coal extraction in XV seam at Moonidih and design the workings in XV(T) & XV(B) sections with no subsidence impact on surface".

आपके संदर्भ संख्या/Your Ref.No:. MND/PO/9/2016/180 दिनांक 26/04/2016

प्रिय महाशय/ Dear Sir,

कृपया ध्यान दें, आपके संगठन द्वारा प्रायोजित उपरोक्त अनुसंधान एवं विकास जांच पूरा हो चुकी है और इसकी अन्तिम प्रतिवेदन आपके अवलोकन के लिए संलग्न की जा रही है। मैं प्रतिवेदन के साथ एक फार्मेट संलग्न कर रहा हूँ, आपके द्वारा भरा जाना है (फार्मेट के प्रत्येक पंक्ति के उपयुक्त बॉक्स में टिक निशान लगाए) जो अनिवार्यरूप से ग्राहकों की संतुष्टि के उद्देश्य के साथ अनुसंधान एवं विकास परियोजनाओं के मूल्यांकन के लिए हमारे पैतृक संगठन सीएसआईआर मुख्यालय को अनिवार्य रूप से इसकी आवश्यकता है।

Please note that the above R&D investigation, sponsored by your organization, has been completed and its final report is enclosed for your kind perusal. Along with the report I am enclosing a **format** for getting it filled by you **(tick mark the appropriate box in each row)** which is mandatorily required by CSIR, our parent body, with the purpose of **evaluating customer satisfaction of R&D projects** undertaken by this CSIR Laboratory.

मैं आपका अत्यंत आभारी रहूँगा यदि आप कृपया आगे की कार्रवाई हेतु भरा हुआ फार्मेट हमें भेजने का कष्ट करेंगे। वांछित जानकारी कृपया अधोहस्ताक्षरी को या फैक्स के माध्यम से (0326) 2296025/ 2296021/2296033 भेजें।

It will be highly appreciated if you would kindly extend your co-operation by advising your good office for sending the filled up format to us for taking further action. The desired information may kindly be **sent to the undersigned or fax to (0326) 2296025/2296021/2296033.**

धन्यवाद,

Thanking you,

आपका विश्वासी/Yours faithfully

संलग्न/Encl: रिपोर्ट की दो प्रतियां/two copies of the report,
ग्राहक संतुष्टि फीडबैक फॉर्म/Customer Satisfaction Feedback Form

(तपन कुमार मंडल)
प्रधान तकनीकी अधिकारी/Principal Technical Officer
परियोजना प्रकोष्ठ/Project Cell

प्रतिलिपि/Copy to:- 1) श्रीमान परियोजना अधिकारी (मूनिडीह कोलियरी), परियोजना अधिकारी कार्यालय, मूनिडीह कोलियरी, पोस्टऑफिस: मूनिडीह,डिस्ट्रिक्ट: धनबाद, झारखंड - 828129
2) डॉ. सत्येन्द्र. के. सिंह, मुख्य वैज्ञानिक

HQ : Dhanbad - ☎: +91-326-2296023, 2296006 (O) 📠 : 91-326-2296025 EPABX : +91-326-2296012/6013/6027/6028
E-mail: director@cimfr.res.in/drpksingh@cimfr.res.in, pradeep.cimfr@yahoo.com, Digwadih Campus : ☎+91-326-2381111
Research Centres : Bilaspur : ☎+91-775-2271450, Nagpur : Unit - I - ☎ +91-712-2510604, Unit - II - ☎ 2510390
Ranchi : ☎ +91-651-2461 Page 1633 Roorkee : ☎ +91-1332-275998
Website : www.cimfr.nic.in

1.0 INTRODUCTION

With the prime objective to have no adverse mining-induced subsidence on the surface, the extraction in XV (Top) and XV (Bottom) seams at Moonidih Mine, Bharat Coking Coal Limited (BCCL), need to be planned keeping two aspects in view, namely,

(a) the extraction spans should be suitably designed to have subsidence strain less than 3mm/m and
(b) the chain/barrier pillars between the extraction spans should have factor of safety (FOS) more than 2.0, i.e., long term stable or stable forever.

These norms are as per guidelines from regulatory authorities/inspectorates. Moonidih colliery of BCCL in Jharia coalfield is the only colliery of India, which is planned for total exploitation of coal seams by longwall with caving only. At localities, wherever there were old overlying goaves of XVII, XVI or such overlying seams, managing no-adverse subsidence seemingly becomes a challenge to the researchers as detailed in this study report.

It is obvious that planning an extraction of width less than the non-effective width (NEW). NEW is the maximum width till which there is no mining-induced subsidence on the surface or a plane of reference, would certainly result into 'completely' no subsidence on the surface. However, the safe limit of 3mm/m mining-induced subsidence strain may also mean "no adverse subsidence impact" on the surface. In latter case, there would obviously be better recovery of coal in comparison. It is, therefore, proposed to take up the latter approach to achieve the prime objectives as mentioned above. In the way, it is also necessary to check, as to whether the planned extraction spans i.e., of 250m face-width [1], would result in 3mm/m subsidence strains or less. If not, the research addresses the issues of possible remedial measures. While taking up this comprehensive research studies as detailed in the text, the aspects of parting stability, especially while extracting XV (Bottom) seam below settled goaf of XV (Top) seam have also been considered with the help of numerical modelling.

Keeping above in view, a research study has been taken up by CSIR-CIMFR. This study report, therefore, includes aspects of subsidence engineering, specifically aspects related to (a) & (b) above and stability of parting between XV (T) and XV (B) seams during extraction. The conclusions and recommendations drawn in this study report would allow the mine operator INDU-SCCL-CGME Consortium to extract longwall panel no. 1-5 belowground in XV (T) and/or XV(Bottom) seams, as the analysis so suggests at Moonidih mine, BCCL without the need to acquire surface land.

2.0 OBJECTIVES

The objectives of this research study include:

a. To design suitable extraction spans to have subsidence strain less than 3mm/m (the safe limit) at the surface, so as to effect no adverse mining-induced subsidence on the surface.

b. To design the chain/barrier pillars between the extractions spans to have a factor of safety (FOS) more than 2.0, i.e., long-term stable.
c. To assess parting stability while longwalling in XV (B) seam below the respective settled goaf of XV (T) Seam.
d. In the case of non-fulfilment or partial fulfilment of (a), (b) or (c), to suggest the remedial measures and associated issues.

3.0 GEO-MINING DETAILS

Plans and sections of the proposed extraction areas of XV (Top) and XV (Bottom) seams at Moonidih colliery were studied with particular attention towards the stability of the immediate roof, caving behaviour of goaf during longwalling and observable conditions of barrier pillars and chain pillars from stability points of view. The geo-mining details are given in Table 1. The mine layout of proposed panels is shown in Fig. 1.

Table 1: Geo-mining details of the coal seams at Moonidih Colliery

1	Workable seams	2 Nos.: XV(T) and XV(B)
2	Thickness of the seam	XV(T):Min.:1.53mMax.: 4.18m XV(B):Min.:1.93mMax.: 7.20m
3	Longwall face width, proposed by the mine management	XV(T): 250 m XV(B): 238.6 m
4	Depth range (By and large)	XV(T): 644 – 782 m XV(B): 647 – 756 m
5	Single chain pillar size (avg.) formed in XVI seam	160 x 55m (corner-to-corner)
6	Width of Tail and Main gate in XV seam	5.7 m (average)
7	% of extraction in the panel	90%
8	Strength of coal tested of XV Seam	5.88 MPa

4.0 FIELD INVESTIGATIONS

XV Seam has been developed in Moonidih mine in the areas from where coal samples were taken for physico-mechanical properties evaluation. To confirm the tested values, twice the sample were collected and evaluation of physic-mechanical properties were revisited. The analysis of plans, sections and earlier submitted reports were led to the conclusion that the proposed area of longwalling in XV (T) and XV (B) were not significantly affected by geological anomalies. Accordingly, the numerical modelling exercises (sections 10.0) did not account for simulation of geological anomalies separately. The latter were subsumed in Rock-mass estimation as detailed in section 10.

Recent visits were made to observe the strata behaviour in overlying longwall panels being extracted at XVI seam in the Moonidih mine. It was observed that the roof caving is regular. The goaf is getting completely packed, more so in the middle of the panel. There was no adverse load coming on the support and the supports were behaving properly even during periodic and local mainfall. No problem is reported till date from supports. This may be perhaps due to regular caving behind the goaf edges as one of the important reasons. The surface properties above the proposed panels were visited and it

was of the opinion that these important properties need to be protected from mining-induced subsidence point of view. At the moment, the mine-management founds the other alternative, i.e., shifting these properties and acquiring the land, not a viable option and therefore research study as detailed in this study report is need of the hour.

5.0 SUBSIDENCE ENGINEERING ASPECTS

Subsidence prediction nomograms/formulations were developed by CSIR-CIMFR, based on extensive scientific subsidence monitoring studies over caved and stowed panels (> 200 in numbers) and subsequent analysis and mathematical treatments [2-7]. These studies included Longwall panels of Moonidih (XVII-Top & XVI-Top seams, caving extraction) with varying depths (H) from 327m to 450m, having w_p/H ratio varying from 0.33 to 1.36. Understandably, width of the panel (w_p) is the face width of the longwall.

Principles of subsidence engineering state that when the width of extraction belowground exceeds a threshold value (depending on the nature of the strata and other geo-mining details), there will be a significant symptom of subsidence (i.e. 5mm or more) on the surface. This value is called as Non-effective width (NEW), expressed as a w_p/H ratio, where w_p = width of extraction-span (or width of a panel) and H = the depth of cover. An important observation in this regard is that harder strata (of all types, not only sandstones) will give a greater value of NEW [2, 3 & 4]. The concept of NEW is simplified to be two-dimensional, although subsidence is associated with three-dimensional (rock) movements. The range of NEW observed in Jharia coalfields is 0.3-0.6 [2]. The critical width (**C**$_w$), also expressed as a w_p/H ratio, is defined as the width of extraction belowground for which there will be maximum possible subsidence recorded, at least on one point, at surface or on the plane of reference. The observed value of **C**$_w$ in Jharia coalfields is found to be 1.1 to 1.3 [2].

Let us take the minimum value of NEW i.e. 0.33 (in terms of w_p/H) for single seam (say the topmost seam) extraction, as per the scientific observations undertaken by CSIR-CIMFR (erstwhile CMRI) in the past. Understandably, if the proposed w_p/H ratio of longwall panels is less than 0.33 for single seam-extraction situation, there will not be any subsidence on the surface due to extraction of such seams. In case of XV (T) seam extraction, five panels namely P-1, P-2, P-3, P-4 and P-5 are planned to be extracted. The panels P-1, P-2 and P-3 have a settled overlying goaf of XVII (T) seam. The panels P-4 and P-5 are not significantly affected by overlying extracted seam(s) i.e., above the proposed XV (T) seam extraction, there is no caved goaf. Hence, XV (T) & XV (B) seams in these 2 panels can be considered as multi-seam-extraction for the purpose of subsidence parameter calculations. When the XV (B) seam is also extracted below the settled goaf of XV (T) seam, then the total seam thickness of both the seams will be considered for subsidence calculation as the parting is found to be failing, as detailed in section 10.0 of this report.

To account for seam XV (T) in panels P-1, P-2 and P-3, we need to consider XVII (T) seam as goaved out immediately located above the XV (T) seams. Based on the earlier studies [3,5,6,7], a 40% reduction in NEW value has to be incorporated for the

consideration that overlying strata above the extracted XVII (T) seam were regarded as fractured rock types before the proposed extraction in XV(T) may be started. The adjusted NEW for either of lower seams i.e. XV (T) for panels P-1, P-2 and P-3 are given as:

$$NEW' = \frac{[0.6*NEW*(H-P)+NEW*P]}{H} \quad (1)$$

Where, NEW is the non-effective width for single-seam extraction situation, m; P = thickness of intact parting, m; H = depth of the seam, m.

5.1 Empirical subsidence formulation

$$x = \frac{width-to-depth\ ratio}{NEW} = \frac{(w_p/H)}{NEW} \quad (2)$$

Single-seam cases:

$$\frac{S}{h*e} = 0.33 * [1 + 1.1 * tanh\{1.4(x - 1.8)\}] \quad (3)$$

Multi-seam cases (i.e., below goaved out overlying workings):

$$\frac{S}{h*e} = 0.12 * [1 + 5.9 * tan\, h\{0.38(x - 1.45)\}] \quad (4)$$

Where, w_p= width of the panel, m; NEW= non-effective width (as determined) or NEW' (as per eqn. 1), as the case may be, m; S = maximum subsidence, m; h = extraction height, m; e = extraction ratio, 0.9, considering for 90% extraction as may be extracted during longwalling.

Note: For maximum severity to be considered, the minimum depth (and not the average depth) of the seam [here, XV (T)] in the proposed panel should be considered from subsidence management point of view.

The index of determination (R^2) was obtained as 0.85 and 0.86 respectively, for eqns. (3) and (4), which may be regarded as quite satisfactory. It is obvious that the equations are significantly different. A word of caution regarding eqn. (4) is necessary. It may be noted that in multi-seam extractions, the overlying goaf (s) may or may not overlap the extraction panel and also can have widely different and irregular shapes. Eqn. (4), therefore, is only approximate and provides a maximum possible value [6, 7].

$$G = K_1 \frac{S}{H} \quad (5)$$

$$E_{(-)} = K_2 \frac{S}{H} \quad (6)$$

$$E_{(+)} = K_3 \frac{S}{H} \quad (7)$$

Where, G= maximum slope, mm/m;, $E_{(-)}$= maximum compressive strain, mm/m; $E_{(+)}$= maximum tensile strain, mm/m; and H= depth of cover, m.

The calculations made for different panels in XV (Top) and XV (Bottom) seams are given in Table 2. It has been observed that the nature of subsidence at Moonidih would be of continuous one (Fig. 2), as calculated with the help of data in Table 2. Thus, it is reasonable to predict subsidence parameters due to the extraction of these seams. K_1, K_2 and K_3 constants are calculated from the nomograms developed by CSIR-CIMFR (erstwhile CMRI) based on extensive subsidence monitoring and discussed in detail elsewhere [5, 6, 7] – for single seam and multi-seam situations [Fig. 3(a) and 3(b) respectively] [3, 4, 7]. The subsidence damage classification, followed worldwide is taken into consideration while designing coal extraction in XV (T) and XV (B) seams, as listed in Table 3. The safe limit 3mm/m would keep the class of damage in the zone of Sl. No. 1 of Table 3.

Table 2: Subsidence calculations for Panels 1-5 in XV (Top) and XV (Bottom) seams

Panel name	H	P	NEW' (eq. 1)	w_p	x (eq. 2)	h	S (eq. 3 & 4)	K_3	$E_{(+)}$ (eq. 7)	Remarks
Panels in XV (Top)										
Panel 1	564	164	0.236	250	1.88	3	0.633	2	2.247	Multi-seam
Panel 2	640	240	0.247	250	1.58	3	0.418	1.5	0.98	
Panel 3	676	276	0.252	250	1.47	3	0.336	1.5	0.746	
Panels in XV (Bottom)										
Panel 4	704	--	0.33	238.6	1.08	7*	0.329	1	0.467	Single seam
Panel 5	742	--	0.33	238.6	1.02	7*	0.255	1	0.343	

***Note:** The heights of extraction in XV (T) and XV (B) seams were added to be 7m as mentioned against Panel-4 and Panel-5 in Table 2 only for subsidence calculation purpose.

Table 3: Subsidence Damage Classification [2]

Sl. No.	Change in length of structure	Class of damage	Description of typical damage
1	Up to 30 mm	Very slight or negligible	Hair cracks in plaster. Perhaps isolated slight fractures in the buildings, not visible on the outside.
2	30 – 60 mm	Slight	Several slight fractures visible inside the building. Doors and windows may stick slightly. Repairs to decoration probably necessary.
3	60 – 120 mm	Appreciable	Slight fractures visible on outside of buildings (or one main fracture). Doors and windows sticking; service pipes may fracture.
4	120 – 180 mm	Severe	Service pipes disturbed. Open fractures requiring rebending and allowing weathering into the structure. Windows and door frames distorted; floors sloping noticeably. Some loss of bearing in beams. If compressive damage, overlapping of roof joints out lifting of brickwork with open horizontal fractures.
5	More than	Very severe	As above, but worse, and requiring partial or complete

	180 mm		rebuilding. Roof and floor beam loose bearings and needs sharing up. Windows were broken with distortion. Severe slopes on the floor. If compressive damage, severe buckling and bulging of the roof and walls.

As obvious from Table 2, the Panels 1, 2, and 3 are to be extracted either in XV (T) or XV (B) depending on subjective judgements based on quality of coal and thickness of seam in comparison. In this situation, the land above the panels need not to be acquired as the subsidence strain is less than 3mm/m, the safe limit. However, if it is decided to extract both the seams in these panels also, the land over the panels are to be acquired. It may be noted that with the chain pillar size as detailed in section 9, both XV (T) and XV (B) seams may be extracted for a depth range of 670 m and above without affecting surface. Meaning hereby, the future panels on the dip side of Panels 4 and 5 as proposed at the moment, would not require land to be acquired even for double section extraction in XV (T) and XV (B) seams.

6.0 BOREHOLE LITHOLOGY AND PHYSICO-MECHANICAL PROPERTIES OF THE OVERLYING ROOF ROCKS

The borehole no. 1 lies in the center of Panel 5 (Fig. 1), thus its lithology (as shown in Fig. 4) and physico-mechanical properties (given in Table 4), have been considered for numerical modelling exercises undertaken in this report. The lithology of borehole no. 1, has been analysed to get the major bedding planes overlying the seam under consideration and to estimate the immediate roof and main roof so as to get an idea of the variation in the strata over the coal seam. The immediate roof is the fractured lower roof, which readily caves behind the supports forming the goaf during the fracturing process. The main roof can induce vertical load on the supports and cause periodic weighting, if regular caving is not effected after progressive coal extraction during longwalling.

The beds up to a height of 46.45 m above the coal seam are laminated beds of sandstone, shale and carbonaceous shale with a weighted average compressive strength of 44.5 MPa, tensile strength of 8.7 MPa and caving index of 3175. This indicates that the cavability of the roof overlying the coal seam within the caving zone is good and due to the high depth of the coal seam, the goaf will be normally packed behind the supports.

Table 4: Litholog and physico-mechanical properties of Borehole No. 1

Rock Bed Characteristics	Bed	Depth above XV coal seam, **(m)**	Thickness of bed, **t (m)**	RQD, **%**	Avg. Length, est. **L (cm)**	Density **(t/m^3)**	Weighted comp. Str., [redacted] **Kg/cm^2)**	Weighted tens. Str., [redacted] **(Kg/cm^2)**	Caving Index
Coal Seam XV	XV Seam	-3.65	-3.65	100.0	24.2	1471	59	12	543
Grey Shale	Bed 1	0	5.45	64.8	12.6	2417	333	68	1954
Sandstone fine to medium grained	Bed 2	5.45	1.2	83.3	18.7	2631	577	107	4242
Sandstone fine to medium grained	Bed 3	6.65	2.2	80.9	17.9	2601	487	95	2581
Sandstone fine to medium grained	Bed 4	8.85	1.9	92.6	21.7	2631	577	107	6407
Grey Shale	Bed 5	10.75	3.7	77.0	16.6	2442	365	74	2332
Sandstone medium grained	Bed 6	14.45	2.87	78.8	17.2	2611	516	99	5302
Grey Shale	Bed 7	17.32	2.88	43.8	5.6	2417	333	68	858
Sandstone fine grained	Bed 8	20.2	1.26	54.0	9.0	2681	699	103	1760
Grey Shale	Bed 9	21.46	1.67	65.9	12.9	2417	333	68	1113
Sandstone medium grained	Bed 10	23.13	2.02	90.1	20.9	2601	487	95	5786
Carbonaceous Shale	Bed 11	25.15	2.9	63.1	12.0	2486	420	83	1715
Sandstone fine grained	Bed 12	28.05	1.17	84.6	19.1	2681	699	103	5212
Carbonaceous Shale	Bed 13	29.22	1.54	92.2	21.6	2463	392	78	2139
Sandstone fine to medium grained	Bed 14	30.76	1.34	88.8	20.5	2631	577	107	5556
Very coarse grained Sanstone	Bed 15	32.1	2.2	82.7	18.5	2586	484	99	2652
Sandstone medium grained	Bed 16	34.3	0.76	73.7	15.5	2601	487	95	2906
Grey Shale	Bed 17	35.06	1.91	99.0	23.8	2361	269	63	1774
Sandstone medium grained	Bed 18	36.97	1.88	99.5	24.0	2601	487	95	6050
Shaly Sandstone	Bed 19	38.85	3.22	87.9	20.2	2498	437	91	3164
Sandstone medium grained	Bed 20	42.07	1.16	91.4	21.3	2601	487	95	4125
Sandy Shale	Bed 21	43.23	1.42	80.3	17.7	2517	458	90	1927
Sandstone medium grained	Bed 22	44.65	1.8	92.8	21.8	2601	487	95	5272
Grey Shale	Bed 23	46.45	17.99	92.8	21.8	2478	421	87	7784
Sandstone medium to coarse grained	Bed 24	64.44	3.51	87.2	19.9	2624	403	90	5486
Alternate Shale & Sandstone	Bed 25	67.95	1.77	85.9	19.5	2591	452	100	2659
Sandstone medium grained	Bed 26	69.72	1.35	85.9	19.5	2601	487	95	4003
Coal Seam XV	Bed 27	71.07	1.08	100.0	24.2	1646	110	23	551
Sandstone medium grained	Bed 28	72.15	1.6	83.1	18.6	2601	487	95	4112
Grey Shale	Bed 29	73.75	1.8	81.1	17.9	2381	281	66	1354
Sandstone medium grained	Bed 30	75.55	0.9	97.8	23.4	2601	487	95	4069
Grey Shale	Bed 31	76.45	2.2	90.5	21.0	2582	461	98	2873
Sandstone medium grained	Bed 32	78.65	2.2	86.4	19.7	2601	487	95	5156
Grey Shale	Bed 33	80.85	5.7	85.8	19.5	2558	451	95	4196

7.0 BARRIER PILLAR DESIGN

For the stability of the workings, barrier pillar design is the major requirement for any successful longwall mining endeavour. Such a design is made using the safety factor concept of structural mechanics, which consists of estimating load and strength of the pillars and linking the two through a proper safety factor.

7.1 Pillar Strength

The barrier pillars or chain pillars designed so far in all the Indian sites are primarily using CIMFR empirical equation, owing to the confidence gained over a couple of decades of its use in real cases and obtained results. The strength of the chain pillars can be estimated using the CIMFR pillar strength equation as given below [8]:

$$S = 0.27\sigma_c h^{-0.36} + \left(\frac{H}{250} + 1\right)\left(\frac{W_e}{h} - 1\right) \tag{8}$$

$$W_e = \frac{2ww_1}{w + w_1}$$

Where, S = pillar strength, MPa, σ_c = compressive strength of 1" coal cube, MPa, h = working height, m, H = depth of cover of the seam, m, w = width of rectangular pillar, m, w_1= length of rectangular pillar, m, W_e= effective width of pillar, m

7.2 Calculation of Load on chain pillars

With reference to longwall extraction, chain pillar loading has been established by Wilson who analysed roof-to-floor convergence measurements behind caved longwall faces. Based on these, he proposed a linear rise in the vertical goaf stress starting from zero at the rib-side or face to the cover pressure γH at a distance of 0.3-0.4H [9]. American findings from extensive measurements propose this distance of goaf settlement on an average as 0.38H [10]. This range can thus be accepted for normally caveable strata. In India, the value of 0.3H is taken for normally cavable strata. For hard, difficult to cave strata, it is assumed that no caving takes place and the goaf does not offer any support. Some differences in this distance can obviously exist depending on the nature of strata. Some observations at CIMFR, Dhanbad have put this distance of 0.2H for stowed panels.

7.2.1 Chain pillar load for both-side goaf

The chain pillar load can be estimated based on the 'vertical stress balance' concept of Wilson. According to this concept, since no part of the cover is added or removed during mining, the total vertical load before mining must remain the same as the total vertical load after mining. This implies that the load reduction in the goaf area must be compensated for by an increase in the load at rib-sides or on chain pillars. If the general

pattern of load distribution is known, knowledge of the one can lead to an estimate of the other.

A typical chain pillar, during its life, will be subjected to the following types of loads:

(a) Development load before extraction starts.
(b) Front abutment load, when the face is at the pillar.
(c) Side abutment load, when the face advances further from the pillar.

If goaf exists on both sides, the pillars will be subjected to loads (b) and (c) twice during their life period. If the panel width is less than 2*fH*, the load in the centre will not reach cover load. If goafs exist on both sides of the pillar chain, the average pillar load could be obtained from the equation below. In this case, 2*fH* = 2*0.3*862 = 517.2 i.e., > Panel width (L_1, L_2) as shown in Fig. 5.

$$P = \frac{\gamma(w_1 + B)}{w w_1}\left[H\left(w + \frac{L_1 + L_2}{2} \right) - \frac{1}{8f}\left(L_1^2 + L_2^2 \right) \right] \quad (9)$$

Where, P = Chain pillar load, MPa, γ = rock load density, MPa/m, H = depth below surface, m, B = gate road width, m, w = width of rectangular pillar, m, w_1= length of rectangular pillar, m, L_1=L_2=L= width of panels, m, f = 0.3 (for caving)

7.3 Safety Factor

The safety factor of the pillars can be calculated as given below:

$$Safety\ Factor,\ S.F. = \frac{Strength of\ barrier\ pillar}{Pillar\ Load} = \frac{S}{P} \quad (10)$$

Chain pillar sizing should normally be done on the basis of the safety factor. It is felt that if the pillars have an adequate safety factor, the chain pillars should remain stable during first-panel extraction i.e. under one-sided goaf loading. During extraction of a neighbouring panel, these chain pillars will undergo both-side goaf loading and it is desirable that they remain short term stable or yield. For short term stability of this chain pillar, the pillar size should be calculated so as to have a safety factor of greater than 1.5 with goaf on both sides; and the safety factor should be greater than 2.0 with goaf on one side. However, to prevent mining-induced subsidence impact at the surface the pillars must be long-term stable. Hence, in this study, the pillar size has been calculated so as to have a safety factor, more than 2.0 with goaf on both sides.

Had this long-term (i.e., stable for ever) stability not ensured, the face width of one panel would combine with the width of the neighbouring panel along with failing chain pillar. On long term basis, w_p (now)=250 + 55 (say)+ 250+ 10 (gallery width)= 565m, and H=742m, i.e., w_p/H= 0.76, which is much more than NEW. Therefore, in case of not-long-term stable chain pillars or arrays of pillars, the subsidence would eventually take place even if the extraction span of each longwall panel is less than NEW. Thus, it is

prudent to opt for numerical modelling to assess the load on pillars, especially when there is extraction nearby and depth of cover is more than 300m as shown in Table 7.

8.0 CALCULATIONS BASED ON WILSON'S MODEL

Pillar stability calculations are based on mine management proposal of the inter-panel barrier of pillar size of 55 m x 160 m corner to corner. Table 5 gives the calculated average load on the pillar, its strength and safety factor as explained in section 7. The depths of the inter-panel barriers have been considered according to those shown in Fig. 6.

Taking σ_c = 5.9 MPa, γ = 0.025 MPa/m, h = 3.5 m, L_1=L_2=L=250 m, B = 5.7 m, f = 0.3 for caving, H = 862 m

Table 5: Calculation of barrier pillar load and safety factor based on Wilson's formula

Width (m)	Length (m)	Load (MPa)	Strength, MPa	S.F.
70	195	81.59	122.09	1.50
75	195	77.62	128.57	1.66
80	195	74.14	134.81	1.82

It has been found that Wilson's formulae overestimate the load on pillars as it is based on tributary area method. The overestimation in a typical case study may be as high as 40% [11].

9.0 NUMERICAL MODELLING PROCEDURE

This part of the report deals with numerical modelling to study the stability of inter-panel barriers and its effect on longwall workings.

Numerical modelling using FLAC^{3D} software [12] has been done for analysis of the stability of the barrier pillars (Fig. 6) for the depth of 862 m corresponding to the maximum depth of Panel No. 5. The modulus of elasticity and Poisson's ratio values of the goaf material are taken based on its values assumed for numerical modelling in published literature.

To have a better understanding of the problem a fine mesh/grid was prepared at the zone of interest. Fig. 7(a) shows the mesh/grid of the numerical models of the barrier pillar with applied load on the surface of the model before the start of the extraction of longwall panels. The boundary of the model lies on the centre line of the two longwall panels on both sides of the line of the barrier pillar. The model boundary, coal seam and the rock beds are shown in the figure. The boundaries are placed sufficiently far away from the area of interest and the behaviour in the area of interest is not affected. Fig. 7(b) shows the mesh/grid of the numerical model after drive of the gate roads. Fig. 7(c) shows the numerical model to estimate the load on the barrier pillar with goaf present on both sides.

Table 6 lists the different rock beds obtained from analysis of the litholog of Borehole No. 1 (Table 4). Bed 2 corresponds to coal of the XV seam and Bed 3 to Bed 1 (grey

shale) of Table 4. Bed 4 comprises of Bed nos. 2 to 4 of Table 4. Bed 5 consists of Bed nos. 5 to 13, Bed 6 is made up of Bed nos. 14 to 16, Bed 7 comprises of Bed nos. 17 to 22. Bed 8 corresponds to Bed no. 23 of Table 4. Bed nos. 24 to 26 constitute the Bed 9. Bed 10 corresponds to Bed no. 27, Bed 11 comprises of Bed nos. 28 to 32 and Bed 12 corresponds to Bed no. 33 of Table 4.

Table 6: Physico - mechanical properties of different rock beds considered for numerical modelling

Bed No.	Bed (Table 4)		Bed Thickness (m)	Young's Modulus (Pa)	Density	Comp. Str. (Pa)	Tens. Str. (Pa)
	From	To					
N_Bed 1 (Floor)	-		50	6E+09	2313	3.61E+07	7.30E+06
N_Bed 2 (Coal)	Coal XV seam		3.65	2E+09	1471	5.90E+06	1.20E+06
N_Bed 3	1	1	5.45	5E+09	2417	3.33E+07	6.80E+06
N_Bed 4	2	4	5.3	6E+09	2619	5.40E+07	1.02E+07
N_Bed 5	5	13	20.01	7E+09	2514	4.42E+07	8.40E+06
N_Bed 6	14	16	4.3	9E+09	2603	5.14E+07	1.01E+07
N_Bed 7	17	22	11.39	8E+09	2521	4.33E+07	8.80E+06
N_Bed 8	23	23	17.99	8E+09	2478	4.21E+07	8.70E+06
N_Bed 9	24	26	6.63	8E+09	2610	4.33E+07	9.40E+06
N_Bed 10	27	27	1.08	2E+09	1646	1.10E+07	2.30E+06
N_Bed 11	28	32	8.7	8E+09	2551	4.38E+07	9.00E+06
N_Bed 12	33	33	5.7	8E+09	2558	4.51E+07	9.50E+06

9.1 In-situ Stress field Initialisation

In the absence of measurements of the in-situ stress values, theoretical values were calculated by the following equation [13]:

$$K = \frac{S_h}{S_v} = \frac{\nu}{1-\nu} + \frac{\alpha E G}{(1-\nu)\gamma}\left(1 + \frac{1000}{H}\right) \qquad (11)$$

Where, K= ratio of in-situ horizontal to vertical stress, ν = Poisson's ratio, α = Coefficient of thermal expansion of rock=$0.3 \times 10^{-5}/^{0}$C, E= Modulus of elasticity, Mpa, G= Thermal Gradient = 0.03°C/m, γ = Volumetric density 0.025 MPa/m, H= Depth of cover, m.

9.2 Steps for Numerical Modelling

STEP-1 **:**
a. Grid generation;
b. Selection of appropriate material behaviour model;
c. Incorporation of material properties, in situ stresses and boundary conditions;

d. The model is run in virgin state;

STEP-2 : Development of roadway excavations in the model; The gallery of width 5 m and height 3.65 m was driven on both sides of the barrier pillar in the coal seam.

STEP-3 : Panel 1 is extracted and is filled with goaf.

STEP-4 : The adjoining longwall panel is also extracted and is filled with goaf.

9.3 Numerical Modelling Result

Numerical modelling was carried out to estimate the average load on the barrier pillars considering the different width of the pillars. Pillar strength was calculated using CIMFR pillar strength eqn. (8) mentioned above. From the above two parameters safety factor was determined to analyse the stability of the barrier pillars of various width using eqn. (10).

Option I:

Numerical modelling was carried out considering different values of barrier pillar width viz. 70 m, 75 m and 80 m. The result of this activity is tabulated below.

Taking σ_c = 5.9 MPa, γ = 0.025 MPa/m, h = 3.5 m, L_1=L_2=L=250 m, B = 5.7 m, f = 0.3 for caving, H = 862 m.

Table 7: Pillar load and safety factor obtained from numerical modelling

Barrier width (m)	Barrier length (m)	Modelled Load (MPa)	Strength (MPa)	S.F.
70	195	70.76	122.09	1.72
75	195	67.45	128.57	1.91
80	195	64.48	134.81	2.09

From the above study, as shown in Fig. 8, it is evident that for long-term stability, the width of the inter-panel barriers has to be 80 m (rib to rib). The idea behind long-term stable chain/barrier pillar rests on the fact that if barrier pillars(s) or an array of barrier pillars fails [having F.O.S less than 2.0], say at much later period after completion of coal extraction in the panel, the load, before failure, are shared among these pillars, would now be redistributed, resulting into higher abutments on non-failed barrier pillars. This redistribution may make non-failed pillars more vulnerable to failure. Eventually, there can be likely subsidence on the surface, although not expected. Ensuring long-term stable-designed chain pillars is therefore very important, not only from operational working reasons but also from surface subsidence management aspects.

Option II:

As per the approved mine plan, the dimensions of inter-panel barriers are suggested to be 55 m width and 160 m length (both rib to rib). Due to operational convenience, the mine operator has insisted on the approved mine plan dimensions for chain/barrier pillar.

Numerical modelling was also carried out using the above-mentioned pillar dimensions the result of which is given below.

Taking σ_c = 5.9 MPa, h = 3.65 m, H = 862 m, w = 55 m, w_1 = 160 m.

$$W_e = \frac{2 * w * w_1}{w + w_1} = \frac{2 * 55 * 160}{55 + 160} = 81.86$$

$$Pillar\ Strength(S) = 0.27\sigma_c h^{-0.36} + \left(\frac{H}{250} + 1\right)\left(\frac{W_e}{h} - 1\right)$$

$$= 0.27 * 5.9 * 3.65^{-0.36} + \left(\frac{862}{250} + 1\right)\left(\frac{81.86}{3.65} - 1\right)$$

$$= 96.309 MPa$$

As in Option I, numerical modelling was carried out to assess the average load on the barrier pillar.

Average load on barrier pillar (P) = 84.88 MPa

$$\text{Safety Factor} = \frac{S}{P} = \frac{96.309}{84.88} = 1.13$$

Option III:

As the safety factor of the barrier pillar calculated using option II is quite low, it will be necessary to increase the pillar strength by employing side bolting. The best policy is to install bolts such that the top and bottom ones in a vertical row enter the roof and floor at an angle. To prevent both spalling and robbing it will be necessary to place the bolts over a wire mesh. Grouted or resin-anchor pre-tensioned bolts should be preferred to other types. The strength of the bolted pillar is given by eqn. (12) [13].

$$S_b = S + \frac{20A_s(q-1)}{\sigma_c a^2} S \qquad (12)$$

Where, S_b = strength of bolted pillar, S = strength of unbolted pillar, A_s = anchorage strength of rock bolts, T, q = 3.4, σ_c = uniaxial compressive strength of coal, T/m^2, a = spacing between rock bolts, m.

The anchorage strength of rock bolts depends, among other things, upon the care adopted during bolting operation. Considering anchorage strength of 15 T, σ_c of 5.9 MPa = 590 T/m^2 and spacing of 1.25 m, the strength of bolted barrier pillar is calculated in the following manner.

$$S_b = S + \frac{20A_s(q-1)}{\sigma_c a^2} S$$

$$= 96.309 * \left(1 + \frac{20 * 15 * (3.4-1)}{590 * 1.25^2}\right)$$

$$= 171.528$$

Safety Factor $= \frac{S_b}{P} = \frac{171.528}{84.88} = 2.02$

Therefore, for long-term stability of 55 m wide barrier pillars, bolting needs to be carried out at a spacing of 1.25 m. There are various patterns as shown in Fig. 9 in which side bolting can be done.

Further Option I is recommended for the size of chain pillars/arrays of pillars including barrier pillars in XV (T) and XV (B) seams at Moonidih colliery. However, if there is insipient side-falls expected and/or observed from instrumentation-data analysis then side bolting/suitable side supports, if necessary with more support-reinforcement may be put in place at such locations.

10.0 NUMERICAL MODELLING FOR EVALUATION OF PARTING STABILITY

This part of the report deals with numerical modelling for evaluation of parting stability during extraction of Panels 4 and 5 in XV (Bottom) seam.
Numerical modelling using FLAC 3D software has been done for analysis of the stability of the parting between top and bottom section of the XV seam in two stages-

Stage I: Extraction of the Top Section and Goaf formation
Stage II: Extraction of the Bottom Section under stabilised goaf of Top Section

The model is prepared at the centre line of the longwall panel, along the section BB', as shown in Fig. 6. It is 200 m along the X-axis and 3 m along the Y axis. The beds as given in Table 4 are along the Z-axis. A fine mesh/grid of 1 m along X-axis and 1 m along Y-axis was prepared. Fig. 10(a) shows the mesh/grid of the numerical model before the start of the extraction of Top and Bottom Section. The model boundary, coal seam (Top Section Bed 6 and Bottom Section Bed 2) and the rock beds are shown in the figure. The Bed 3 (coal), Bed 4 (sandstone) and Bed 5 (coal) of thickness 1 m each constitute the parting of total thickness 3 m.

The boundaries are placed sufficiently far away from the area of interest and the behaviour in the area of interest is not affected. Fig. 10(b) shows the typical mesh/grid of the numerical model during extraction of Top section. Fig. 10(c) shows the numerical model to estimate the stability of the parting during extraction of Bottom section. Longwall Powered supports are modelled as nodal forces as shown in Fig. 10(d).

The elastic properties assumed in the model are given below in Table 8.

Table 8: Elastic properties of goaf used in the model

Sl. No.	Rock Bed	Young's Modulus 'E' (Pa)	Poisson's ratio 'ν'
1.	Goaf	0.6 e 9	0.1
2.	Stabilised Goaf	1.0 e 9	0.1

10.1 In-situ Stress field initialization

In the absence of measurements of the in-situ stress values, theoretical values were calculated by the following equation [13]:

$$K = \frac{S_h}{S_v} = \frac{\nu}{1-\nu} + \frac{\alpha E G}{(1-\nu)\gamma}\left(1 + \frac{1000}{H}\right) \quad (11)$$

Where, K= ratio of in-situ horizontal to vertical stress, ν = Poisson's ratio, α = Coefficient of thermal expansion of rock=0.3x10-5/0C, E= Modulus of elasticity, Mpa, G= Thermal Gradient = 0.03oC/m, γ = Volumetric density 0.025 MPa/m, H= Depth of cover, m.

10.2 Steps for Numerical Modelling

Stage I:Extraction of the Top Section and Goaf formation

STEP-1 **:**
a. Grid generation
b. Selection of appropriate material behaviour model
c. Incorporation of material properties, in situ stresses and boundary conditions
d. The model is run in virgin state

STEP-2 **:** The face is advanced to 68 m with caved goaf behind. The goaf behind the face is simulated with modulus of elasticity as 0.6 GPa.

STEP-3 **:** The face is advanced in stages with 8 m advance and progressive goaf filling till 196 m.

STEP-4 **:** The face is advanced 4 m and thereby entire Top Section is extracted and goaf is formed up to a height of 105 m.

Stage II: Extraction of the Bottom Section under stabilised goaf of Top Section

STEP-1 **:** The face is advanced to 68 m with caved goaf behind. The goaf behind the face is simulated with modulus of elasticity as 0.6 GPa. The stabilised goaf of the Top Section is simulated with modulus of elasticity as 1 GPa.

STEP-2 **:** The face is advanced in stages with 8 m advance and progressive goaf filling till 92 m.

STEP-3 **:** The face is advanced in stages with 2 m advance and progressive goaf filling till 108 m.

10.3 Safety Factor Calculations

The best way to know about the roof stability of the working area and its caving characteristics in the goaf is by calculating the safety factor for each element in the

overlying strata using the induced principal stress obtained from the output of the numerical model. Safety factor calculation was done using the Sheorey criterion for jointed rock masses developed at CIMFR for this purpose.

$$\sigma_{cm} = \sigma_c \exp\left(\frac{RMR-100}{20}\right)$$

$$\sigma_{tm} = \sigma_t \exp\left(\frac{RMR-100}{27}\right)$$

$$b_m = b^{\frac{RMR}{100}}$$

Where,

σ_1 & σ_3 are major and minor principal stresses induced on an element at failure
σ_c is intact rock compressive strength, MPa
σ_t is intact rock tensile strength, MPa
b is constant for rock type
RMR is Bieniwaski's Rock Mass Rating

The safety factor 'F' is obtained as-

$$F = \frac{\sigma_1 - \sigma_{3i}}{\sigma_{1i} - \sigma_{3i}}$$

Except when $\sigma_{3i} > \sigma_{tm}$,

$$F = \frac{\sigma_{tm}}{-\sigma_{3i}}$$

10.4 Numerical Modelling Result

Numerical modelling was done to understand the stress redistribution during extraction of the bottom section below the caved goaf of the top section of XV seam. The observations from numerical modelling are plotted in the following figures:

Fig. 11(a) : Contour of Major Principal Stress
The maximum major principal stress (σ_1) of magnitude 122 MPa is observed in the abutment zone and the minimum σ_1 of 3.7 MPa is observed in the cantilever behind the supports.

Fig. 11(b) : Contour of Minor Principal Stress
The maximum minor principal stress (σ_3) is compressive of magnitude 33.6 MPa is observed in the abutment zone and the minimum σ_3 is tensile with magnitude of 7.7 MPa which is observed over the canopy behind the supports.

Fig. 11(c) : Principal Stress Vectors and orientation
The orientation are in line with the observed principal stresses in the

abutment zone and in the cantilever roof

Fig. 11(d) : Contour of Vertical Stress
The maximum vertical stress (σ_{zz}) of magnitude 117 MPa is observed in the abutment zone which is approximately 5 times the cover load.

Fig. 11(e) : Safety Factor Contour
The major portion of the parting overlying XV (Bottom) seam, especially in the cantilever section over the powered supports has a safety factor of less than 0.5 which indicates that the coal roof is expected to be fractured and will be prone to cavity formation primarily due to high vertical stress at such high depth of cover. The stone roof is having a safety factor of more than 0.6 which indicates that it will be stable on a short-term basis. The canopy of the powered supports should be kept within 0.2-0.3 m out-bye from the face at all times to prevent any shear fracture and cavity formation ahead of the supports. This may facilitate ease of coal extraction in XV(B) seam below caved goaf of XV(T) seam.

Fig. 11(f) : Distribution of vertical stress along the panel
The distribution of vertical stresses all along the panel is plotted. As can be seen, cover pressure in a distant inbye from the abutment zone is re-established within the goaf and the coal block pillar, proposed to be extracted,.

It may be recommended to opt for the instrumentation plan with a suite of geotechnical instruments as mentioned in Fig. 13 on a “design by measurement” mode and Annexure I. Based on instrumentation data, parting stability should be ensured with respect to gate-road stability and its maintenance. The strata evaluation, monitoring and management should be done by the mine management under supervision of a scientific body. As understandable, the gate road has a better stability if the adjoining chain pillars and array of pillars are stable, meaning hereby, that the FOS should be more than 2.0. As already mentioned in section 8.0 of the report, with forward analysis of eqn. (10), the strength of barrier pillar is calculated using eqn. (8) and chain pillar load by the use of numerical modelling as described in section 9.0. It is pertinent to highlight that the prime objective of this research project was to suggest a method of extraction with an aim to have no mining-induced subsidence impact on the surface. The extensive numerical modelling exercise were executed with focus on extraction areas, and the parting stability while extracting in, longwall panels of XV (B) seam below caved goaf of XV(T) seam. The issues of parting stability affecting gate road stability, especially in XV (B) seam would require therefore a separate treatment of research where the strength of pillars has to be estimated using numerical modelling on one hand and on the other hand, the focus area of modelling need to be concentrated on roof and floor of gate road in addition to the chain pillars.

11.0 CONCLUSIONS AND RECOMMENDATIONS

1. Subsidence strain is calculated to be less than 3 mm/m, the safe limit. Here two types of considerations have been made: (a) single-section extraction in Panel nos. 1, 2 and

3 – subjective solution based primarily on the thickness of XV (Top) and XV (Bottom) seams and the quality of coal, and (b) double-section vertically-superimposed extraction in XV (Top) and XV (Bottom) seams, where the latter would be below settled goaf. Understandably the surface land need not to be acquired based on details of subsidence study in Section 5 of the report.

2. Subsidence monitoring for suitably laying out the monitoring stations over each panel of extraction on the surface needs to be undertaken during and one year after the completion of extraction in the respective panel(s).
3. In case it is feasible to acquire the surface land, scientific study needs to be conducted with new objectives and applicable guidelines. For example, the stability requirement of chain/barrier pillars would be reduced from a factor of safety of 2 or more to a new requirement.
4. Based on the stability criteria of chain/barrier pillars, it is recommended that chain pillars of width at least 80 m be left between longwall panels having length not less than 195 m for the long-term stability of the pillars.
5. Due to operational constraints as envisaged by the mine operator and as communicated to CSIR-CIMFR, the length of the chain pillars was modified to 160 m where the width of the chain pillar should not be less than 55 m as approved in the mine plan. Taking these two parameters, the FOS of the chain pillars was calculated to be 1.135, i.e., less than the design criteria of FOS 2.0. A pattern of side bolting therefore is recommended in this case, with a grid spacing of not more than 1.25 m (as per Fig. 9) so that pillar has adequate enhanced strength and for which the FOS calculated was 2.02.
6. As a corollary to (5) above, it is recommended to opt for side-bolting of chain pillars as per Fig. 9, not only to ensure stability of chain/barrier pillars but also to prevent side falls that may happen at high stress regime of such high depth of cover as in XV (T) and XV (B) seams of Moonidih Colliery.
7. Once the chain pillars are developed, the above recommendations (4-6) shall be suitably revisited depending on the ‘design by measurement’ approach using a suite of geotechnical instruments as per instrumentation plan. As per discussions with DGMS and recommendations of a technical workshop conducted at DGMS Dhanbad on 20.01.2017 on latest trends in strata control in longwall mining with a special reference to strata monitoring techniques, the instrumentation plan for longwall is given in Annexure I. The recommended plan shall be put in place pillar-after-pillar. The modifications can be either reducing or increasing the spacing of side bolts or using the calculated anchorage test values which may be higher than 15 T taken in this study report, supposing the better practice of side-bolting put in place at the mine sites.
8. The XV (B) seam can be worked with not less than 3 m thick parting in between.
9. After extraction of the XV (T) seam, it is observed from numerical modelling exercises (please refer to Section 10) that the safety factor of the 3 m parting is varying between 1.0 and 2.5. Accordingly, the width of the barrier/chain pillars in bottom section will be increased by 11.4 m (2 x 5.7 m) compared to those of the top section as shown in Fig. 12. The width of gate roads is recommended to be 5.7 m.
10. During development and final extraction, the relevant guidelines of Coal Mines Regulations should be followed, maintaining straight line of extraction all along.

12.0 ACKNOWLEDGEMENTS

The authors are obliged to Late Sri N. Kumar (then CMD, BCCL), Sri Gopal Singh, CMD, BCCL, Sri D. Gangopadhyay, D (T), BCCL, Sri Soumen Chatterjee, GM, BCCL, Sri R.B. Kumar, GM, Western Jharia Area, Sri J.S. Mohapatra, Project Officer, Moonidih Colliery, Mr. Rahul Sarkar, then-Area Safety Officer and all officers of Moonidih Colliery, BCCL for keeping keen interest in this research study and providing all necessary helps and logistic supports. CSIR-CIMFR team expresses deep gratitude to Mr. B. Mukund Reddy, Mr. K. Srinivas Rao, Mr. R. K. Sharma of M/s Indu Projects, and Sri V.K. Sinha, then RD, RI-II, and Sri Manwendra Kumar, RD, RI-II, CMPDI, for their keen interest in the research study. The authors are also thankful to Dr. Pradeep K. Singh, Director, CSIR-CIMFR for necessary guidance and support.

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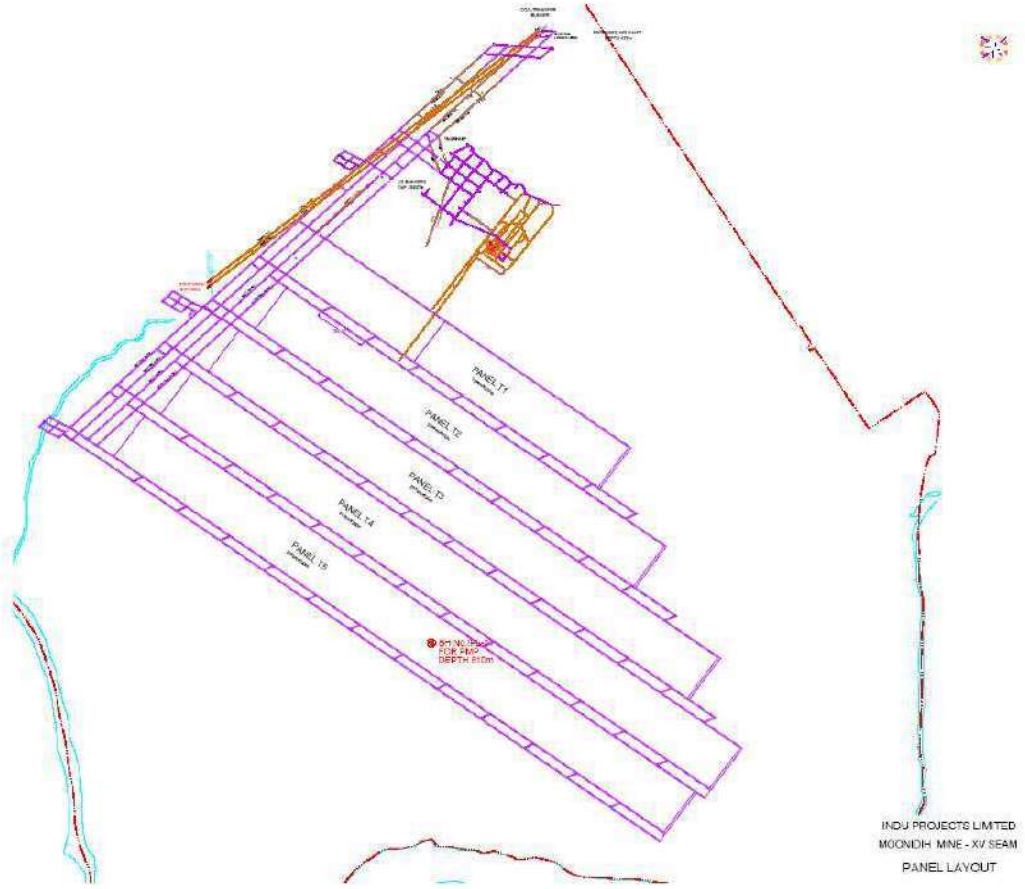


Fig. 1: Mine layout showing workings of XV seam

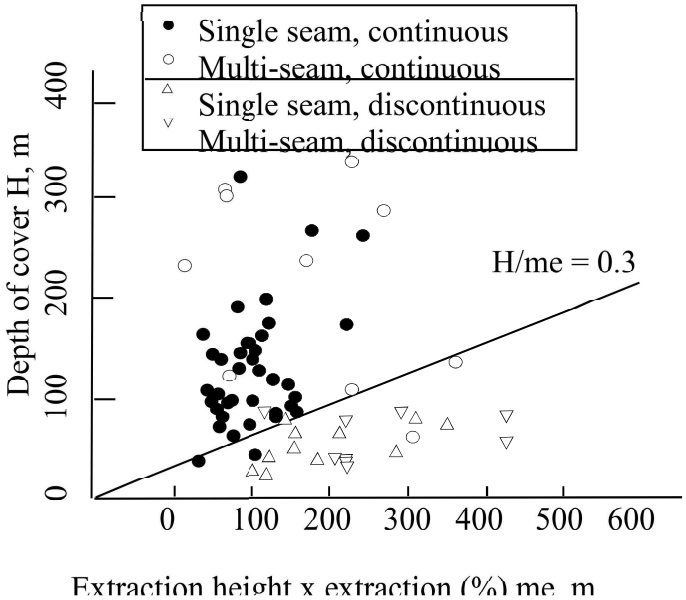


Fig. 2: Line of demarcation between continuous and discontinuous subsidence

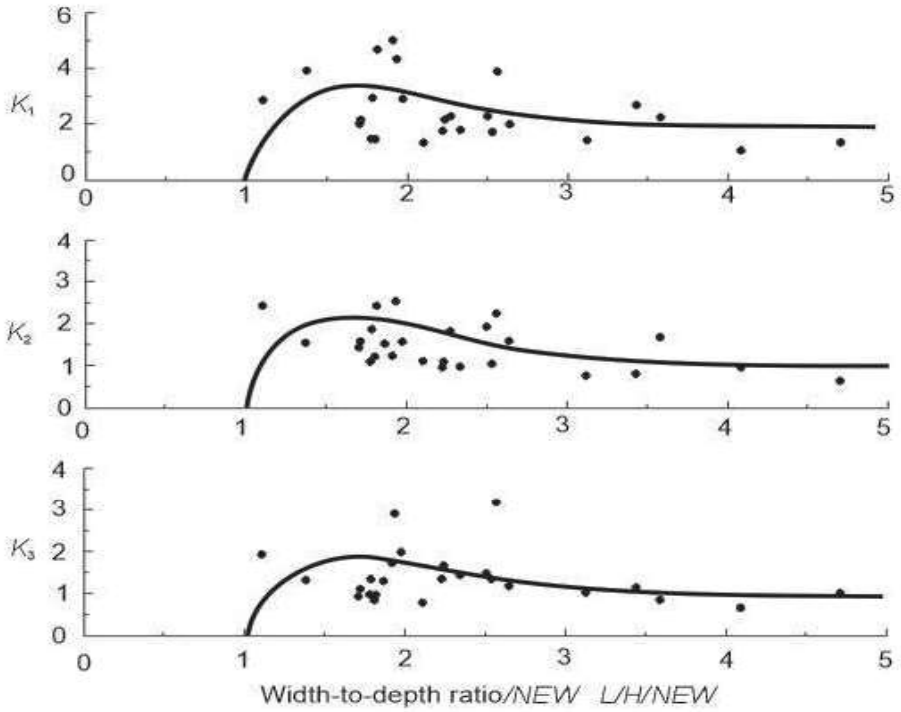


Fig. 3(a): Reference graph for estimation of K_1, K_2 and K_3 constants for Single Seam

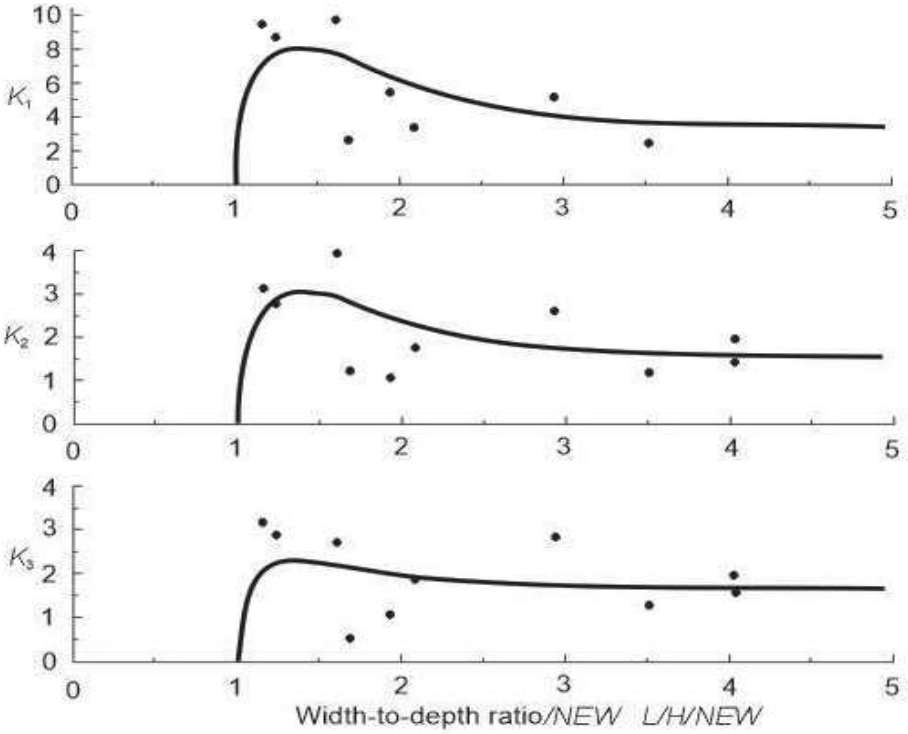


Fig. 3(b): Reference graph for estimation of K_1, K_2 and K_3 constants for multi-seam

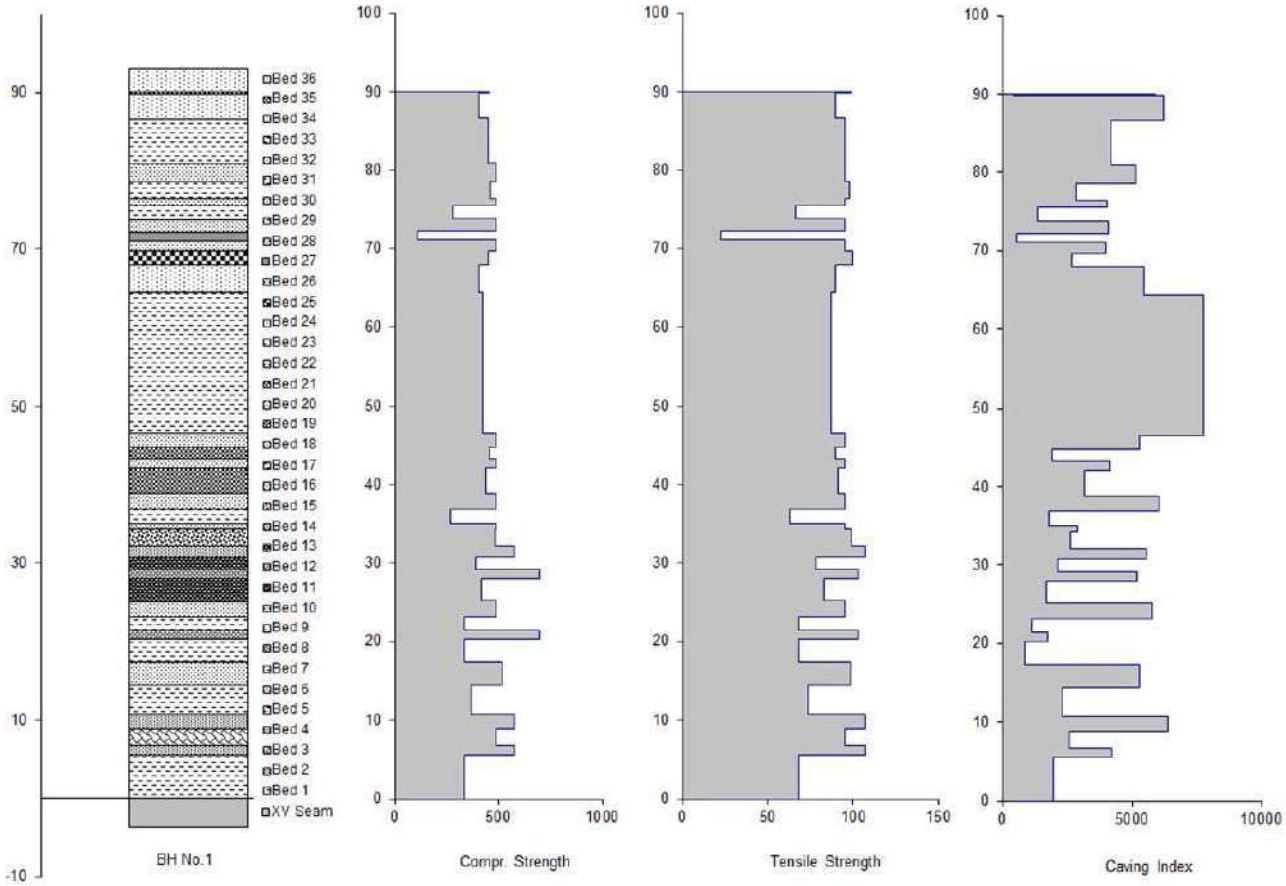


Fig. 4: Histogram of physico-mechanical properties and caving index for different rock beds overlying XV seam at Moonidih Mine as per Borehole No. 1. More intricate and sub-divided beds are listed above, for modelling purpose the beds are suitably merged as listed in Table 4 with determined properties.

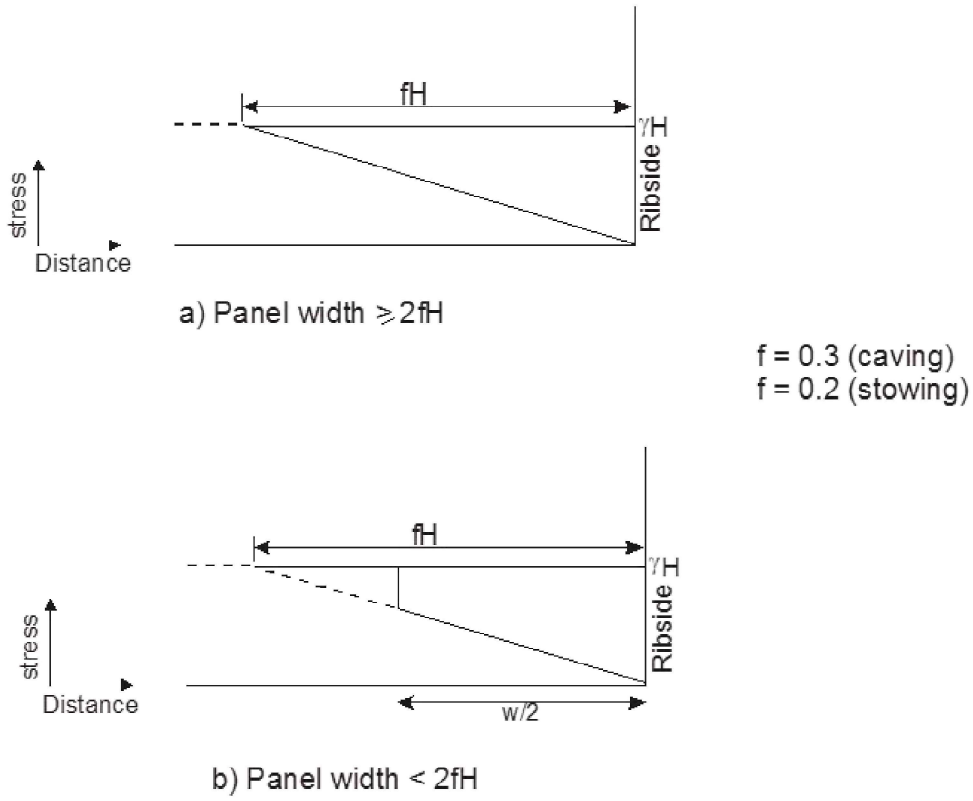


Fig. 5: Stress distribution in the goaf: a) panel width ≥ 2fH b) panel width < 2fH

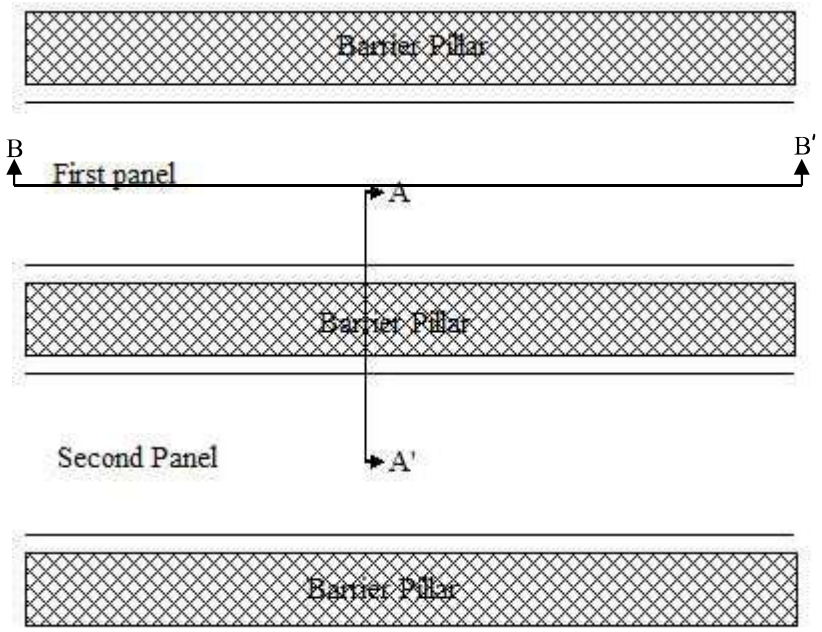


Fig. 6: Schematic diagram showing proposed Longwall panels (Plan view)

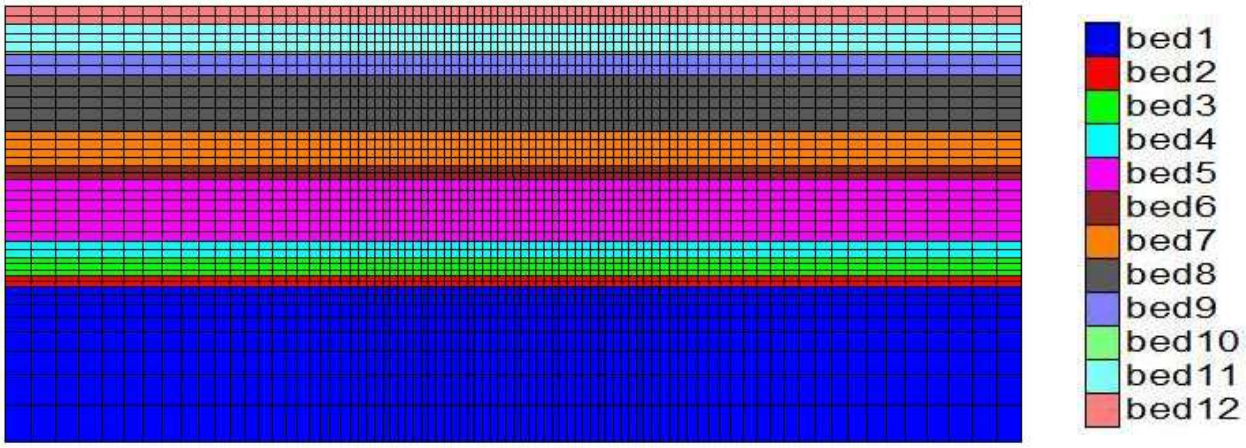


Fig. 7(a): Mesh/grid of the numerical models at virgin state

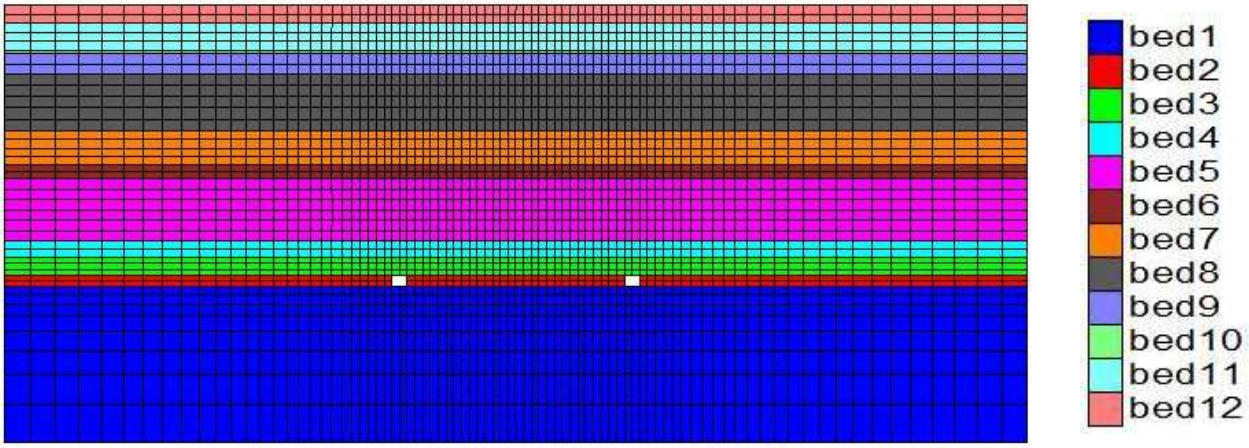


Fig. 7(b): Mesh/grid of the numerical models after drive of the gate roads

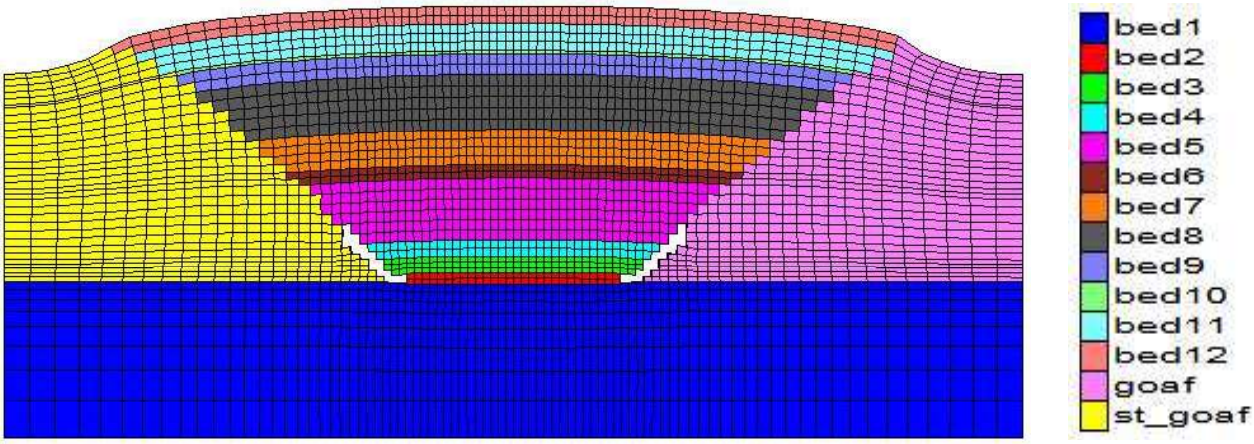


Fig. 7(c): Mesh/grid of the numerical models to study the stability of the barrier pillar with goaf on both sides

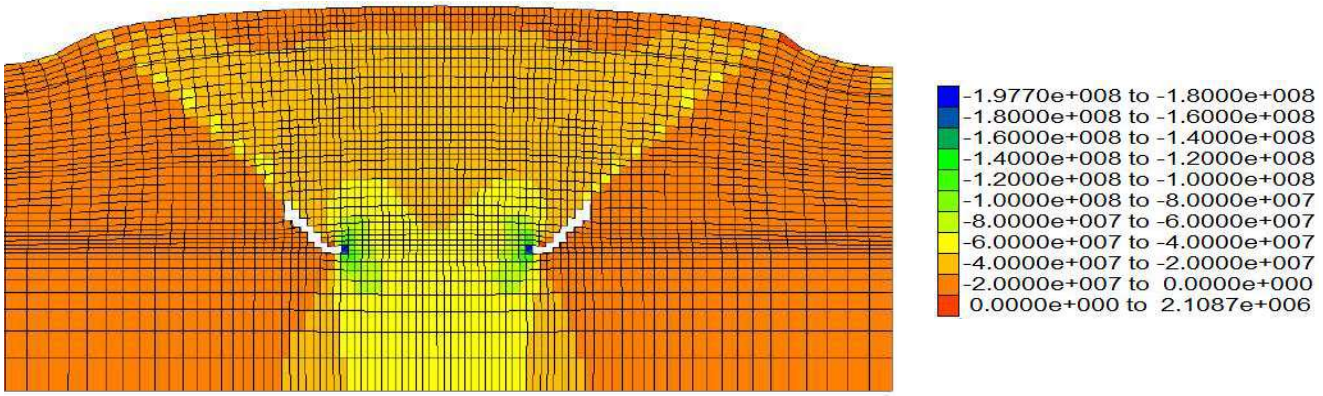


Fig. 8: Block contour of vertical stresses

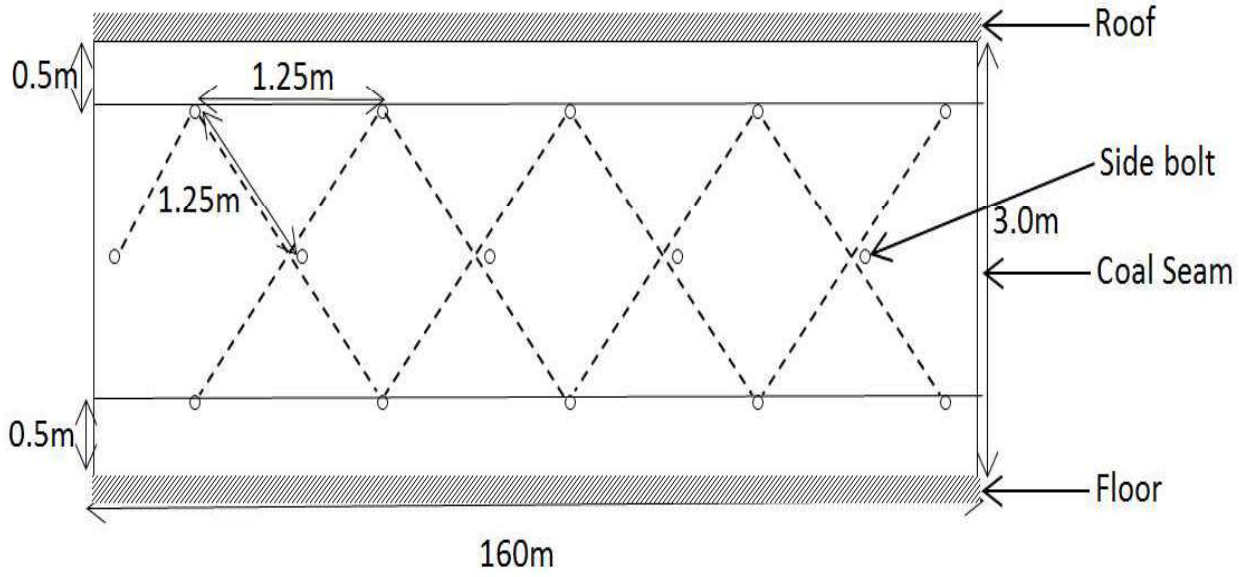


Fig. 9: Pattern of side bolting (not to scale)

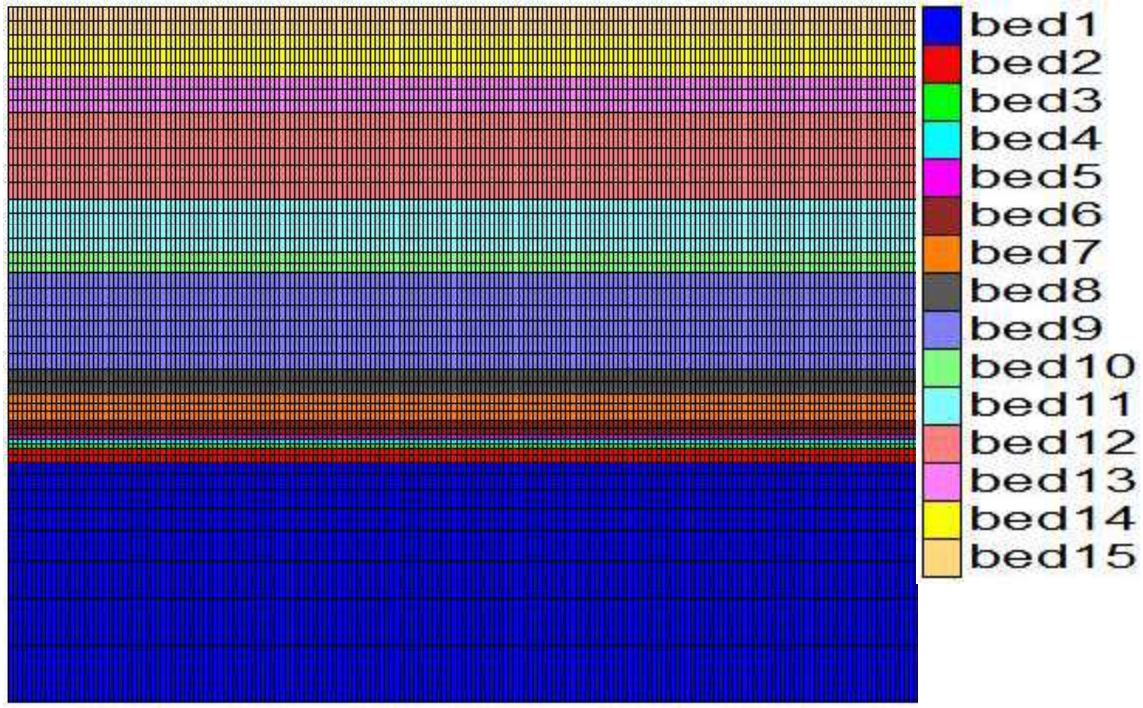


Fig. 10(a) : Mesh/grid of the numerical model in virgin condition

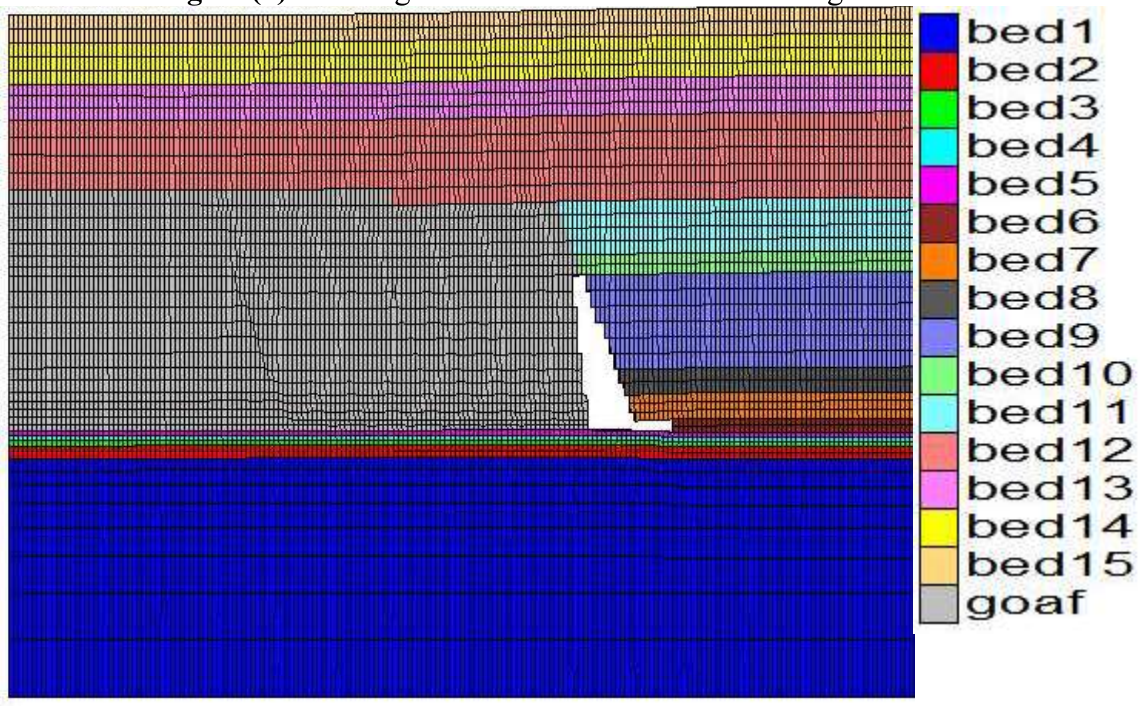


Fig. 10(b): Mesh/grid of the numerical model during extraction of Top section

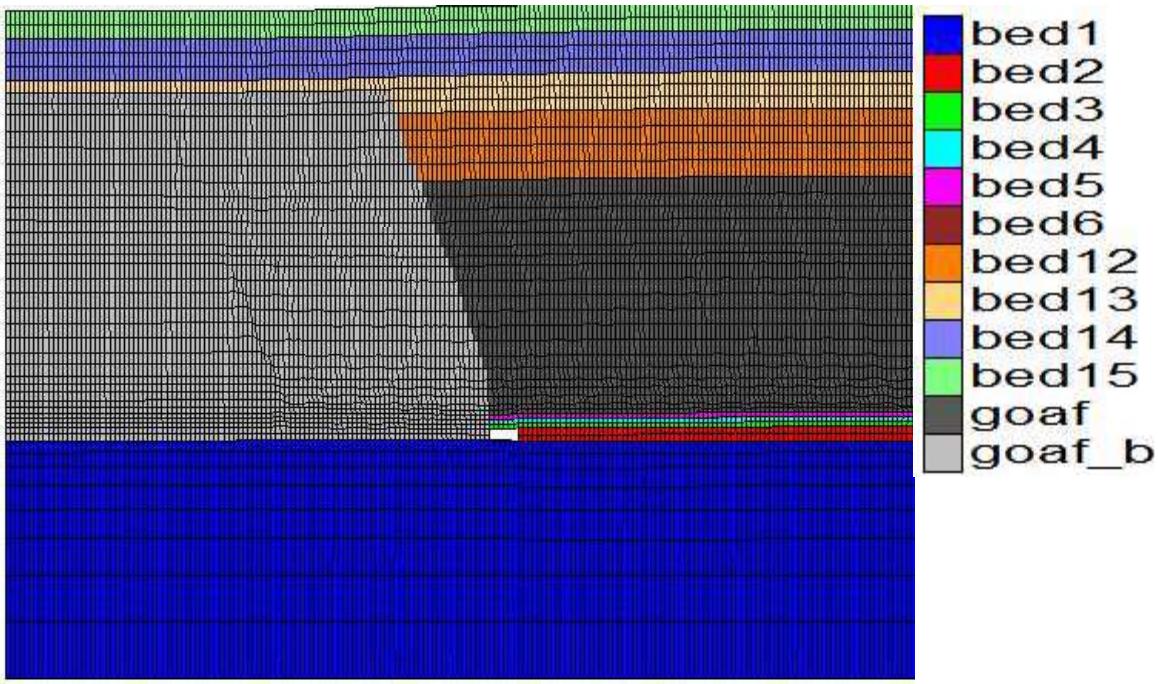


Fig. 10(c): Mesh/grid of the numerical model during extraction of Bottom section

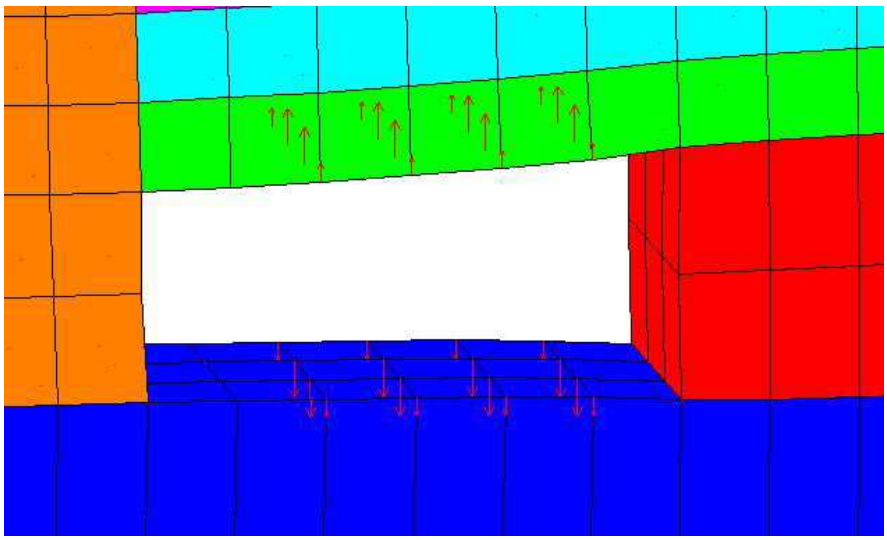


Fig. 10(d): Longwall Powered supports are modelled as nodal forces



Fig. 11(a): Contour of Major Principal Stress

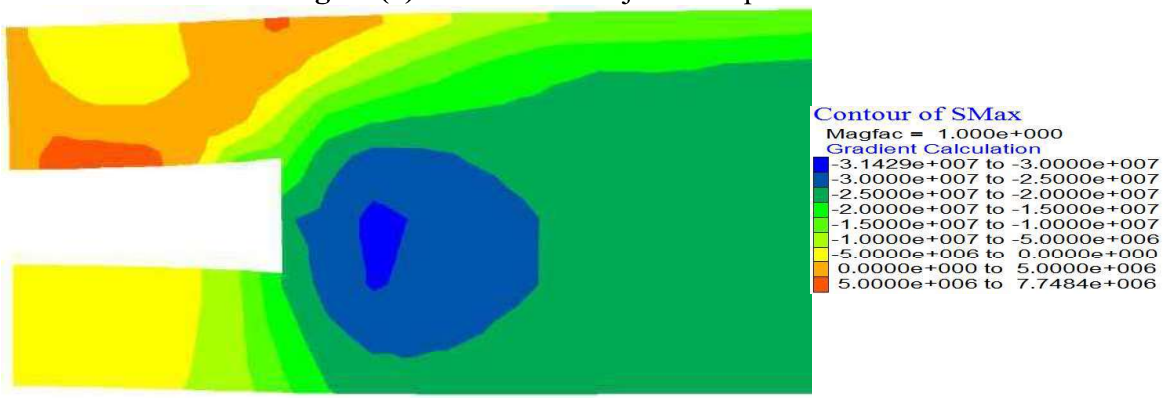


Fig. 11(b): Contour of Minor Principal Stress

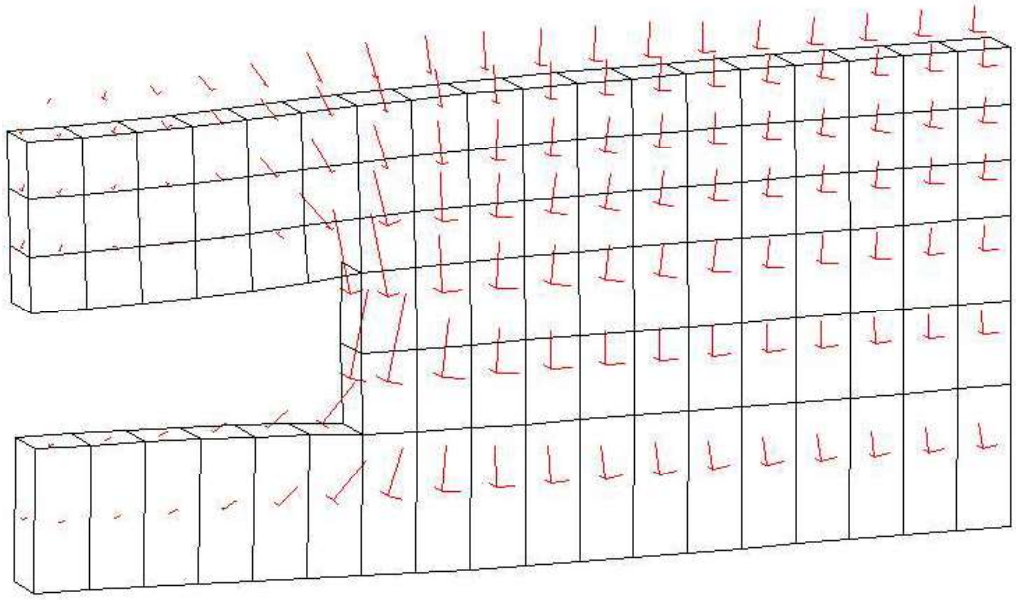


Fig. 11(c): Principal Stress Vectors and orientation

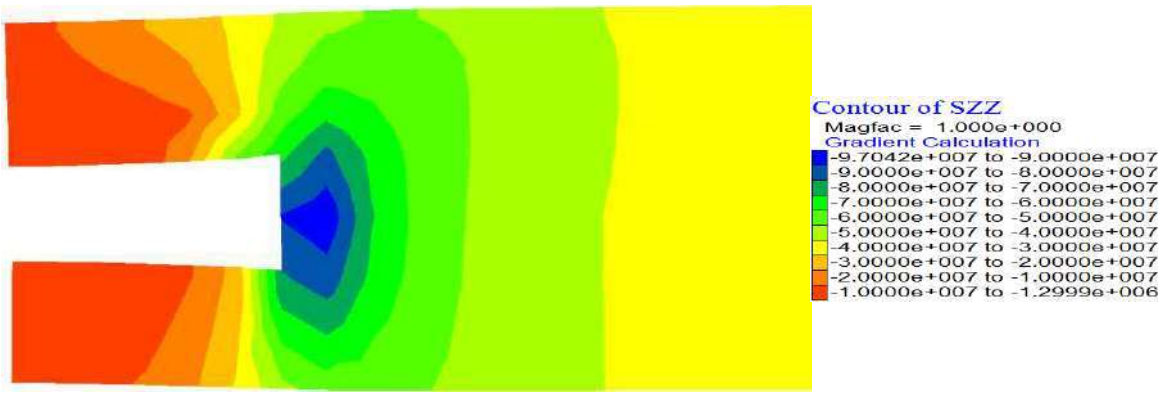


Fig. 11(d): Contour of Vertical Stress

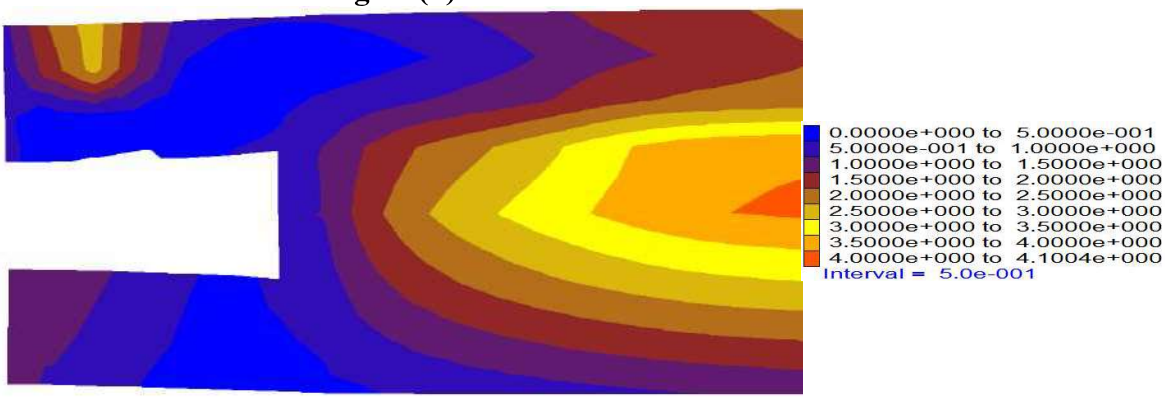


Fig. 11(e): Safety Factor Contour

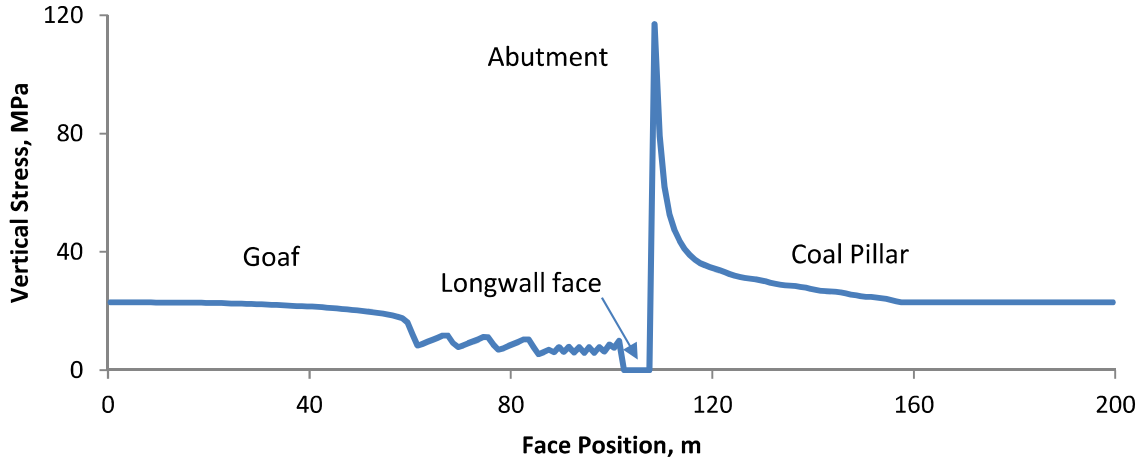


Fig. 11(f): Distribution of vertical stress along the panel



Fig. 12: Schematic diagram of multiple sections working of longwall face (not to scale)

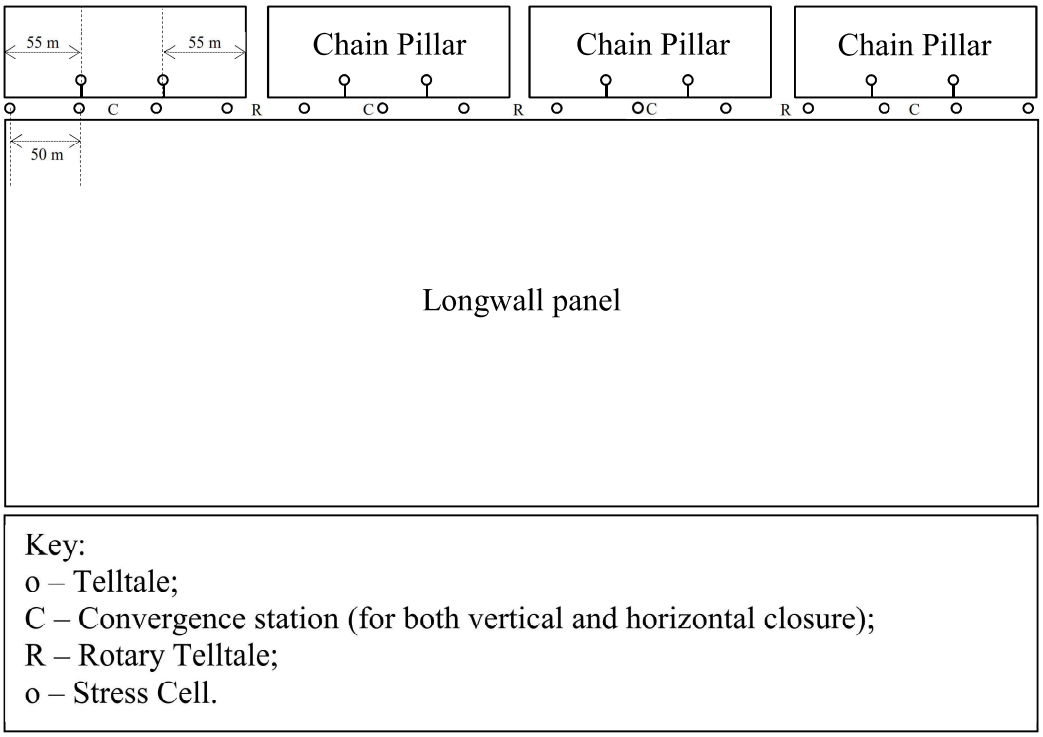


Fig. 13: Schematic diagram of instrumentation plan (not to scale)

ANNEXURE I: Instrumentation Plan

1. Roof to floor convergence and floor heaving of gate roadways shall be monitored on regular basis (once at least in every shift) up to a distance of minimum 40m from the face at an interval not exceeding 10m by convergence indicators.

2. Floor heaving of gate roads in XV (T) seam should be additionally monitored if XV (B) seam is planned to be extracted below.

3. Load cells shall be installed in main-gate and tail gate roadways up to a distance of minimum 40m from the face at an interval not exceeding 10m on Open-circuit (OC) props or with the roof bolts as the case may be. Readings of the load cells shall be recorded in every shift in a bound-paged book kept for the purpose.

4. At least 2 to 3 instrumented roof bolts shall also be installed in each gate roadway at strategic places to monitor the loading pattern on the bolts and their performance.

5. Multi point extensometers/Tell tales/Rotary tale tales/Sonic probe extensometers shall be installed in main-gate and tailgate roadways at interval not exceeding 50m to monitor dilation/ bed separation at least up to 400m from the face.

6. To predict abutment stresses in longwall pillar under extraction, stress cells shall be installed in the longwall pillar from main gate road and tail gate roadways up to a distance of minimum 400m from the face at 100 m intervals. The first stress cell shall be installed at the expected main fall position.

7. To monitor the stability of the barrier/chain pillars and predict magnitude and location of the abutment stresses, stress cells shall be installed in the barrier/chain pillars from main gate road and tail gate roads up to a distance of minimum 400m from the face at 200 m intervals. The first stress cell shall be installed at the expected main fall position.

8. The instrumentation suggest as above is primarily related to gate roads and chain pillars for their detailed evaluation and should be done under the guidance of a reputed scientific institution having expertise in this subject.

ANNEXURE **XIX**

GMPD
526/L
23-11-17

भारत कोकिंग कोल लिमिटेड
Bharat Coking Coal Limited
(A Mini Ratna Company)
(A Subsidiary of Coal India Ltd.)
(www.bcclweb.in)

पं.काकोयला भवन -:., कोयला नगर, धनबाद –826005,
Regd. Off: Koyla Bhawan, Koyla Nagar,Dhanbad – 826005.
CIN: U10101JH1972GOI000918
दूरभाष: 0326-2230190/ फेक्स -0326-2230050,
ईमेल: cos.bccl@coalindia.in

बोर्ड सचिवालय /Board Secretariat

24 पत्रांक:बीसीसील:सीएस:-एफ-1ए: 506

दिनांक:23.11.2017

To,
GM(P&P),
BCCL, Koyla Bhawan.

Sub: Extracts of Minutes of 335th Board Meeting held on 04.11.2017.

Dear Sir,

We send herewith extracts of Minutes of Item No. **335. 4O, 335.5S, 335.5V, 335.5W, 335.5X & 335.5Y** of 335th Meeting of the Board of Directors of Bharat Coking Coal Limited held on 04.11.2017 at Registered Office, Koyla Bhawan, Dhanbad for taking necessary action at your end.

भवदीय

बी.के.पारुई
(कंपनी सचिव)

संलग्न : यथोपरी

Board Resolution Sheet

23/11

Item No. 335.4O

Agenda note for reappropriation & inclusion of new activities done during 1st and 2nd quarter of FY 2017-18 in capital budget 2017-18(BE) of BCCL for information to BCCL Board.

Board noted the information furnished in the agenda note.

Item No. 335.5S

Allocation of additional coal blocks to BCCL.

Background:

As per the approved production plan of BCCL the Company is expected to produce 53 million tonne of coal in 2019-20. However, it has been given an ambitious target by Ministry of Coal to further augment its production capacity to achieve annual production level of 100 million tonne. BCCL has examined its strength and it is found that the mining condition of the existing property within BCCL leasehold Area is not suitable for further augmentation of production from the earlier approved production plan. BCCL is operating its mines spread over Jharia Coalfield and part of Raniganj Coalfield. Both the coalfields are having problems associated with fire, unstable areas and other surface constraints like township, roads, railways and infrastructure coupled with land and R & R issues. Hence the current proposal was placed before the Board earlier through circulation which was not agreed to by majority of the Board members. Hence it has been placed again with the modifications suggested by D(T), CIL.

Decision:

Board after deliberation approved the proposal seeking allocation of additional coal blocks to BCCL and to request CIL to take further action on this matter in respect of following coal blocks:

1. East of Damagoria(Kalyaneshwari).
2. Sitarampur Block "

Item No. 335.5V

Approval of Mining Plan of Gopalichak OC.

Background:

The Empowered Sub-committee of BCCL Board deliberated the Mining Plan of Gopalichak Colliery for opencast working as detailed in the agenda note and recommended to BCCL Board for further deliberation and approval.

Decision:

As recommended by the Empowered Sub Committee of BCCL Board, the Board deliberated the Agenda Note on Mining Plan of Gopalichak Colliery for opencast working and approved the same.

Certified to be True Copy

B. K. Paul
Company Secretary
Bharat Coking Coal Limited
Koyla Bhawan
Dhanbad - 826005

Item No. 335.5W

Approval of Mining Plan of Kankanee Colliery.

Background:

The Empowered Sub-committee of BCCL Board deliberated the Mining Plan of Kankanee Colliery for opencast working as detailed in the agenda note and recommended to BCCL Board for further deliberation and approval.

Decision:

As recommended by the Empowered Sub Committee of BCCL Board, the Board deliberated the Agenda Note on Mining Plan of Kankanee Colliery for opencast working and approved the same.

Item No. 335.5X

Approval of Mine closure Plan of Kankanee Colliery, BCCL.

Background:

The subject proposal was placed before Audit Committee of BCCL and Audit Committee recommended to place the proposal before Board for approval.

Decision:

Board after deliberation approved the proposal of Mine closure Plan of Kankanee Colliery with the total closure cost of ₹1541.586 lakhs (Rupees fifteen crores forty one lakhs fifty eight thousand six hundred only) to be deposited in Escrow Account under Revenue head.

Item No. 335.5Y

Approval of Mine closure Plan of Gopalichak Colliery, P.B. Area.

Background:

The subject proposal was placed before Audit Committee of BCCL and Audit Committee recommended to place the proposal before Board for approval.

Decision:

Board deliberated the proposal of Mine Closure Plan of Gopalichak Colliery of PB area and approved the same for the total closure cost of ₹3848.995 lakhs (Rupees thirty-eight crores forty-eight lakhs ninety-nine thousand and five hundred only) based on OC norms at WPI of January, 2017. A new Escrow Account will be opened named as Gopalichak Mine.

Certified to be True Copy

B. K. Paul
Company Secretary
Bharat Coking Coal Limited
Koyla Bhawan
Dhanbad - 826005

ANNEXURE XX

WATER SPRINKLING DETAILS FOR JANUARY'23 TO MARCH'23

CLUSTER-XI, BCCL

S. No.	Tanker type	Vehicle No.	Tanker Capacity	T. No. of Trips for 3 Months	Avg. No. of trips per day	Avg. Working Hour/day
1	Truck mounted Fog Cannon	TM0223HR4285H (Started from 17 March 2023)	12 KL	46	4.18	8.36
2	Truck Mounted Sprinkler	JH 10 AF 5310	5 KL	723	8.03	8.03
3	Truck Mounted Sprinkler	JH 10 AE 0601	5 KL	350	3.88	7.77
4	Truck Mounted sprinkler	JH10 AH 1692	16 KL	433	4.81	7.61

As provided by colliery/units.

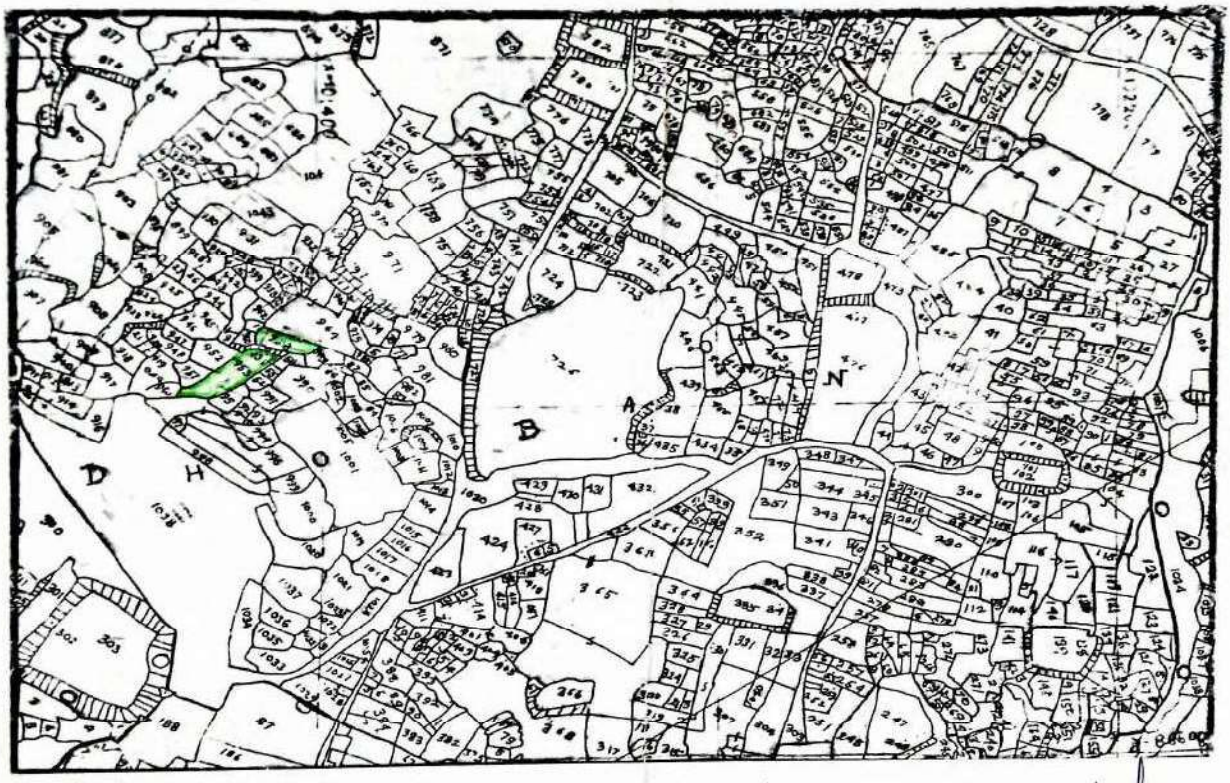
25/04/23
Ast. Mgr. (Env)
Washery Division

25/04/23
Dy. Manager (Env)
W.J.Area

25/4/2023
Dy. Manager (Env.)
P.B. Area

ANNEXURE XXI

Mauza Plan of Dhobni Showing Plantation Site in Moonidih for the year of 2020-21



29/5/21
Area Survey Officer
Moonidih Colliery

Mine Manager
Moonidih Colliery

29-5-21
Area Manager (Estate)
W.J. Area

27/05/2021
Area Manager (Env.)
W.J. Area

Study of Occupational diseases and Hearing impairments of Coal Mines workers of BCCL directly involved in active mining operations

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11/10/19

GM (Environment)

Sh. Pandey/ M.S. Manager and Admin for Safety Copy 11/10/19

Pathak 11/10/19

REGIONAL OCCUPATIONAL HEALTH CENTRE (EASTERN), KOLKATA

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NATIONAL INSTITUTE OF OCCUPATIONAL HEALTH, AHMEDABAD

(Indian Council of Medical research)

Study of Occupational diseases and Hearing impairments of Coal Mines workers of BCCL directly involved in active mining operations

REGIONAL OCCUPATIONAL HEALTH CENTRE (EASTERN), KOLKATA

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LIST OF PARTICIPANTS

Investigators

Dr Sunil Kumar, Director

Dr H G Sadhu, Scientist F

Dr Asim Saha, Scientist E

Dr D S Munda, Scientist D

Dr R R Tiwari, Ex- Scientist E (Involvement in initial planning and framing the project, write up)

Technical Staff

Mr. Sk. J. Alam, Technical Assistant

Mr. M. K. Chakraborty, Technical Assistant

Mr. A. Das, Technician C

Mr. S. Meena, Technician C

Mr. T. K. Dasgupta, Technician B

Mr. B. B. Patel, Technician B

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BACKGROUND

Although coal remains a major energy resource worldwide, coal mining causes environmental problems, whereas the inhaled coal particles at the work place may lead to the development of coal workers' pneumoconiosis (CWP). Typically, coal workers pneumoconiosis takes many years to develop and to be manifested. Further, once initiated the disease is progressive in nature, often leading to lungfunction impairment, disability. The workers' exposure to coal dust generally occurs during mining operations. Coal mining can also increase the risk of developing asthma and chronic obstructive pulmonary disease (COPD), such as emphysema and chronic bronchitis. It is suggested that coal mining operations may also induce noise induced hearing impairment among the workers.

A request was received from Bharat Coking Coal Limited, Dhanbad to assess the health status of their workers involved in the mining activities in Cluster 11 and 15 areas around Dhanbad. About 10% of the subjects involved in mining activities were to be included in this study. The workers were to be assessed for their health status, presence of any occupational disease and hearing impairments. Under this circumstance, in consultation of the scientists of National Institute of Occupational Health (NIOH) and the concerned officers of Bharat Coking Coal Limited, it was decided that an epidemiological study would be carried out involving workers involved in mining activities.

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INTRODUCTION

Coal is an aggregate of heterogeneous substances composed of organic and inorganic materials. The four major coal types ranked in order of increasing heat value are lignite, sub-bituminous, bituminous, and anthracite. The inorganic portion of coal can range from a few percent to >50% (by weight) and is composed of phyllo-silicates (kaolinite, illite, etc.), quartz, carbonates, sulfides, sulfates, and other minerals. In general, aluminum and iron are the main metals in the coals. Arsenic, nickel, zinc, cadmium, cobalt, and copper are trace metals that represent only a very small fraction of the mineral matter[1].

Coal mining in India has a long history of commercial exploitation covering nearly 220 years starting in 1774 in the Raniganj Coalfield along the Western bank of river Damodar. However, for about a century the growth of Indian coal mining remained sluggish for want of demand but the introduction of steam locomotives in 1853 gave a fillip to it. As on 2011, India had 285 billion tonnes of resource. The production of coal was 532.69 million tonnes in 2010-11. The production of lignite was 37.73 million tonnes in 2010-11. As on 2011, India ranked 3rd in world coal production.[2]

Coal remains a major energy resource worldwide. In the United States, > 50% of electricity is generated in coal-fired power plants. However, coal mining causes environmental problems such as acid mine drainage, whereas the inhaled coal particles at the work place may lead to the development of coal workers' pneumoconiosis (CWP).[3,4]Typically, coal workers pneumoconiosis takes many years to develop and be manifested requiring a surveillance for a longer duration. Further once initiated the disease is progressive in nature often leading to lung function impairment, disability, and premature death.

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AIM AND OBJECTIVES

AIMS

To study the coal mining as well as coal dust related health effects in the coal mining workers.

OBJECTIVES

1. To understand health status of workers through questionnaire survey, health examination.
2. To study respiratory health in coal field mining workers.
3. To assess ventilatory functions of coal field mining workers.
4. To analyze hearing ability through audiometric evaluation.

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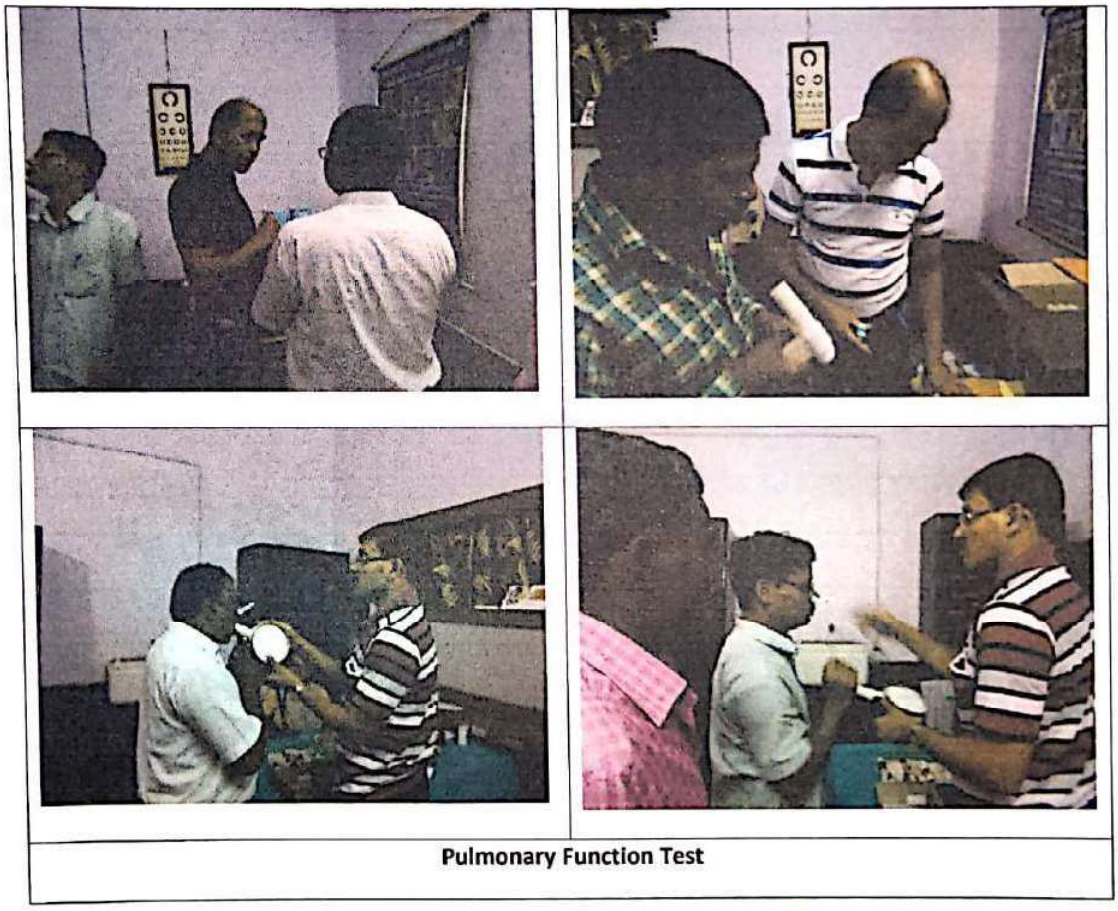



Questionnaire survey




Medical Examination

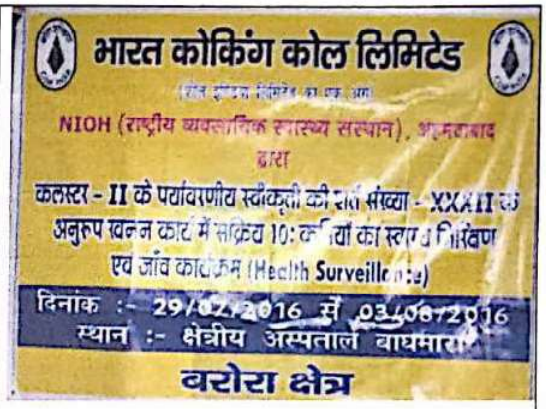
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Pulmonary Function Test

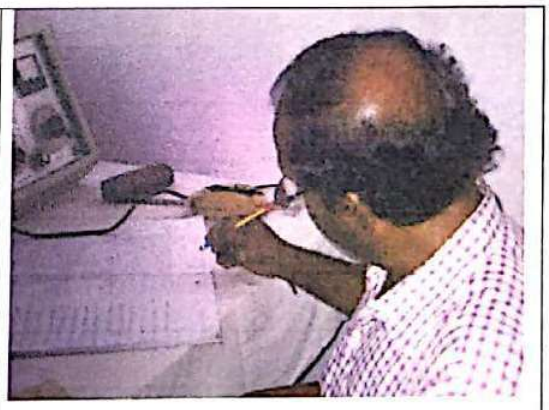
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Information- Communication

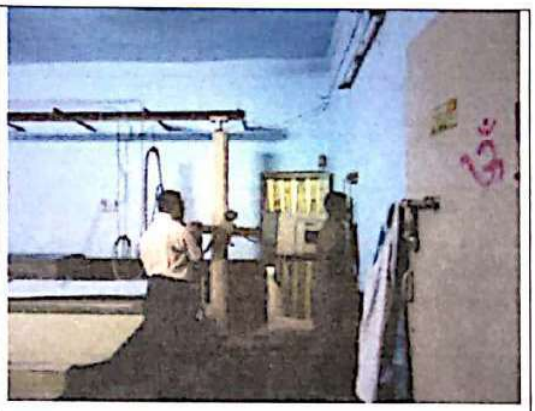




Audiometry

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Haematology & Radiology Examination

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RESULT

&

DISCUSSION

(Total subjects)

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This study covered 351 subjects from Kustore sector and 140 subjects from Baghmara sector of BCCL Collieries. Among the subjects of Kustore sector 49 were from Kachi Balihari mines, 51 from Bhagabandh mines, 40 from Gopali Chawk mines and 100 from Munidi mines. PB project mines contributed 111 subjects (Table 1). Similarly among the subjects of Baghmara sector, Kharkharee mines and Phularitand mines contributed 75 subjects and 65 subjects respectively. Workers actively involved in mining activity were mainly included in this study. However, about 10% subjects of this study were enrolled from supervisory staffs in order to have a complete and comprehensive understanding of the occupational health condition.

Table 1: Distribution of Supervisory workers and coal miners according to the name of the mine

Sector	Mine Name	Supervisory workers	Coal Miners	Total
		N (%)	N (%)	N (%)
Kustore	10/12 KACHI BALIHARI PITS	8 (2)	41 (12)	49 (14)
	BHAGABANDH COLLIARY	10 (3)	41 (12)	51 (15)
	GOPALI CHAWK COLLIARY	7 (2)	33 (9)	40 (11)
	MUNIDI COLLIARY	17 (5)	83 (24)	100 (29)
	P.B.PROJECT COLLIARY	5 (1)	106 (30)	111 (31)
Total		47 (13)	304 (87)	351
Baghmara	KHARKHAREE COLLIARY	5 (4)	70 (50)	75 (54)
	PHULARITAND COLLIARY	1 (1)	64 (45)	65 (46)
Total		6 (5)	134 (95)	140
Grand Total		**53 (10)**	**438 (90)**	**491 (100)**

Mean age of the workers was 45.9 ± 8.36 years. Most of the workers were between 35-54 years age group. Mean age of supervisory staffs was slightly higher than that of miners. About 98% workers were married. As far as education is concerned majority (56%) had middle school education. Only 4% subjects had graduate level education or higher (Table 2).

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Table 2: Demographic characteristics of the study subjects

Demographic characteristics	Supervisory workers	Coal Miners	Total
Age group (in years)	**N (%)**	**N (%)**	**N (%)**
<25	0(0)	4(1)	4(1)
25 - 34	5(1)	34(7)	39(8)
35 - 44	9(2)	148(30)	157(32)
45 - 54	18(4)	175(36)	193(40)
≥55	16(3)	77(16)	93(19)
Mean age (in years)	**48.31 ± 9.47**	**45.55 ± 8.189**	**45.9 ± 8.36**
Marital status			
Single	2(0.5)	6(1.5)	8(2)
Married	46(8.5)	432(89.5)	478(98)
Education status			
Illiterate	0(0)	102(21)	102(21)
Primary schooling	1(0)	15(3)	16(3)
Middle schooling	18(4)	256(53)	274(56)
Secondary schooling	19(4)	56(12)	75(15)
Graduate and above	10(2)	9(2)	19(4)

So far as personal habits are concerned, 86% of subjects were non-smokers, 10% were smokers and 3% were ex-smokers. Tobacco chewing habit was present in 61% subjects and occasional alcohol intake history was found in 39% workers (Table 3).

Table 3: Personal habits of the study subjects

Demographic characteristics	Supervisory workers	Coal Miners	Total
Smoking habits	N (%)	N (%)	N (%)
Non-smoker	38(8)	382(79)	420(86)
Smoker	9(2)	40(8)	49(10)
Ex-smoker	1(0)	16(3)	17(3)
Tobacco chewer			
No	27(6)	160(33)	187(39)
Yes	21(4)	283(57)	304(61)
Alcohol drinking habit			
No	34(7)	264(54)	298(61)
Yes	14(3)	174(36)	188(39)

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Mean job experience was 11.72 ± 8.49 years. About 83% workers had job experience of up to 20 years, 3% workers had experience more than 30 years (Table 4). Mean experience was a little higher in supervisory employee group than miners group.

Table 4: Occupational characteristics of Supervisory workers & Coal miners

Demographic characteristics	Supervisory workers	Coal Miners	Total
Duration of job (in years)	N (%)	N (%)	N (%)
<10	23(5)	241(49)	264(54)
10 - 20	12(2)	129(26)	141(29)
21 - 30	13(3)	60(12)	73(15)
>30	0(0)	13(3)	13(3)
Mean duration of job (years)	**12.65 ± 9.31**	**11.61 ± 8.39**	**11.72 ± 8.49**

Most common symptoms complained by study subjects were musculoskeletal pain (34%) (Table 5). Other complaints were Cough, difficulty in breathing, chest pain, loose teeth, and soreness of mouth and colicky pain in abdomen. Headache, sleep disturbance, weakness, tremor in fingers was also experienced by some subjects.

Table 5: Distribution of symptoms among study subjects

Symptoms	Supervisory workers	Coal Miners	Total
	N (%)	N (%)	N (%)
Cough	1 (0.5)	23 (4.5)	24 (5)
Cough with Phlegm	0 (0)	7 (1)	7 (1)
Difficulty in Breathing	2 (0.5)	27 (5.5)	29 (6)
Chest Pain	2 (0.5)	23 (4.5)	25 (5)
Colicky pain	1 (0.5)	14 (2.5)	15 (3)
Loose Teeth	5 (1)	36 (7)	41 (8)
Soreness of mouth/throat	3 (1)	21 (4)	24 (5)
Urinary problems	1 (0.25)	5 (0.75)	6 (1)
Musculoskeletal pain	21 (4)	146 (30)	167 (34)
Headache/sleep difficulty /weakness/dizziness/tremor	6 (2)	46 (9)	52 (11)

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Table 8: Pulmonary function impairments among study subjects

Pulmonary function category	Supervisory workers	Coal Miners	Total
	N (%)	N (%)	N (%)
FVC/PFVC			
<80%	0 (0.0)	15 (3.0)	15 (3.0)
≥80%	53 (11.0)	423 (86.0)	476 (97.0)
$FEV_{1\%}$			
< 70 %	2 (0.5)	29 (6.0)	31 (6.5)
70- 79.99 %	21 (4.5)	158 (32.0)	179 (36.5)
≥ 80 %	30 (6.0)	251 (51.0)	281 (57.0)
FVC/PFVC <80% + $FEV_{1\%}$ <70%	0 (0.0)	3 (0.6)	3 (0.6)

FVC – Forced Vital Capacity; PFVC – Predicted Forced Vital Capacity; FEV_1 – Forced Expiratory Volume in first second

Table 9: Forced Vital Capacity according to study variables among study subjects

Study variables	Forced Vital Capacity [Mean ± SD (litres)]		
	Supervisory workers	Coal Miners	Total
Age group (in years)	**Mean ± SD (litres)**	**Mean ± SD (litres)**	**Mean ± SD (litres)**
< 45	3.85 ± 0.585	3.71 ± 0.646	3.72 ± 0.641
≥ 45	3.53 ± 0.576	3.36 ± 0.64	3.38 ± 0.634
	t = 3.120;df =1;p=0.083	t=30.586;df=1;p=0.00	t=32.016;df=1;p=0.00
Duration of exposure (yrs)			
< 20	3.64 ± 0.562	3.52 ± 0.65	3.53 ± 0.643
≥ 20	3.55 ± 0.672	3.47 ± 0.71	3.48 ± 0.702
	t=0.264;df=1;p=0.610	t=0.430;df=1;p=0.512	t=0.519;df=1;p=0.472
Smoking habit			
Never smoker	3.6 ± 0.587	3.5 ± 0.655	3.51 ± 0.649
Ever smoker	3.76 ± 0.613	3.49 ± 0.616	3.54 ± 0.619
	t=0.210;df=1;p=0.649	t=0.115;df=1;p=0.735	t=0.317;df=1;p=0.574

Similar trend was observed in case of FEV1 values also (Table 10). Significant difference was observed between subject of less than 45 years and rest of the workers. This difference was more prominent in miners than supervisory staffs. No such remarkable difference was observed when compared in relation to job experience and smoking habit.

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Table 10: Forced Expiratory Volume in first second according to study variables among study subjects

Study variables	Forced Expiratory Volume in first second [Mean ± SD (litres)]		
	Supervisory workers	Coal Miners	Total
Age group (in years)	**Mean ± SD (litres)**	**Mean ± SD (litres)**	**Mean ± SD (litres)**
< 45	3.073 ± 0.3887	3.028 ± 0.5229	3.031 ± 0.5139
≥ 45	2.837 ± 0.4553	2.685 ± 0.5597	2.705 ± 0.5486
	t=2.95;df=1;p=0.092	t=42.02;df=1;p=0.001	t=43.53;df=1;p=0.001
Duration of exposure (yrs)			
< 20	2.945 ± 0.4025	2.844 ± 0.5556	2.854 ± 0.5427
≥ 20	2.791 ± 0.5426	2.769 ± 0.6072	2.772 ± 0.5962
	t=1.259;df=1;p=0.267	t=1.319;df=1;p=0.25	t=1.872;df=1;p=0.172
Smoking habit			
Never smoker	2.886 ± 0.4428	2.836 ± 0.5617	2.841 ± 0.5509
Ever smoker	2.972 ± 0.5042	2.763 ± 0.5127	2.805 ± 0.5129
	t=0.208;df=1;p=0.650	t=0.131;df=1;p=0.72	t=0.018;df=1;p=0.895

Same pattern could be found in case of Peak Expiratory Flow Rate also (Table 11). Significant difference was present in relation to age (more so in miners than supervisor), however, smoking and duration of exposure wise classification did not show any significant difference.

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Table 11: Peak Expiratory Flow Rate according to study variables among study subjects

Study variables	Peak Expiratory Flow Rate [Mean ± SD (litres/minute)]		
	Supervisory workers	Coal Miners	Total
Age group (in years)	Mean±SD (litres/minute)	Mean±SD (litres/minute)	Mean ± SD (litres/minute)
< 45	465 ± 63.579	473.23 ± 65.358	472.65 ± 65.113
≥ 45	479.47 ± 60.402	444.83 ± 85.172	449.4 ± 83.078
	t=0.571;df=1;p=0.458	t=14.37;df=1;p=0.00	t=10.97;df=1;p=0.001
Duration of exposure (yrs)			
< 20	474.86 ± 59.704	458.15 ± 75.028	459.79 ± 73.769
≥ 20	477.33 ± 66.167	450.2 ± 89.349	453.97 ± 86.752
	t=0.01;df=1;p=0.896	t=0.785;df=1;p=0.376	t=0.506;df=1;p=0.477
Smoking habit			
Never smoker	475.37 ± 61.851	456.31 ± 78.316	458.17 ± 77.012
Ever smoker	475 ± 63.64	461.75 ± 76.691	464.4 ± 73.849
	t=0.002;df=1;p=0.962	t=0.193;df=1;p=0.661	t=0.301;df=1;p=0.583

So far as chest radiographic findings are concerned, 93% subjects (Table 12) had findings within normal limits. 3% subjects showed findings suggestive of opacities in lung and almost 1.5% had other features on chest X-ray (mostly suggestive of Koch's infection of lung).

Table 12: Chest radiographic findings among the study subjects

Chest X ray findings	Supervisory workers	Coal Miners	Total
	N (%)	N (%)	N (%)
Within normal limit	50 (10)	408 (83)	458 (93)
Pulmonary Opacities	1 (0.5)	12 (2.5)	13 (3)
Koch's infection	0 (0)	7 (1.5)	7 (1.5)
Not Done	2 (0.5)	11(2.0)	13(2.5)
Total	**53 (11)**	**438 (89)**	**491 (100)**

Haematological and biochemical findings of the subjects were mostly within normal limits. Almost 11% workers had random blood sugar level >140. Mean Hemoglobin level in 13.1±0.8 gm%. Mean ESR was 7.0±2.1 unit. Random Blood sugar, blood urea and creatinine was 114.7±36.4 unit, 22.7±3.6 unit and 0.8±0.1unit respectively (Table 13).

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Table 13: Haematological & Biochemical findings of study subjects

Parameter	Minimum	Maximum	Mean ± SD
Haemoglobin (g/dL)	10	15	13.15 ± 0.845
Erythrocyte Sedimentation Rate (mm/h)	3	20	7.046 ± 2.144
Total Leucocyte Count (mcL)	5500	12600	9064.61 ± 1167.13
Neutrophil	46	89	61.77 ± 5.826
Lymphocyte	20	62	31.97 ± 6.013
Eosinophil	2	13	5.62 ± 1.77
Monocyte	0	8	0.80 ± 0.905
Besophil	0	0	0.00
Random Blood Sugar (mg/dL)	55	300	114.74 ± 36.46
Blood Urea (mg/dL)	14	38	22.75 ± 3.63
Serum Creatinine (mg/dL)	.30	7.00	0.83 ± 0.32

As far as ophthalmological findings are concerned, 5% subjects had uncorrected vision (although using spectacles) and 9% subjects had Cataract in eyes. Colour blindness was also observed in few subjects (Table 14).

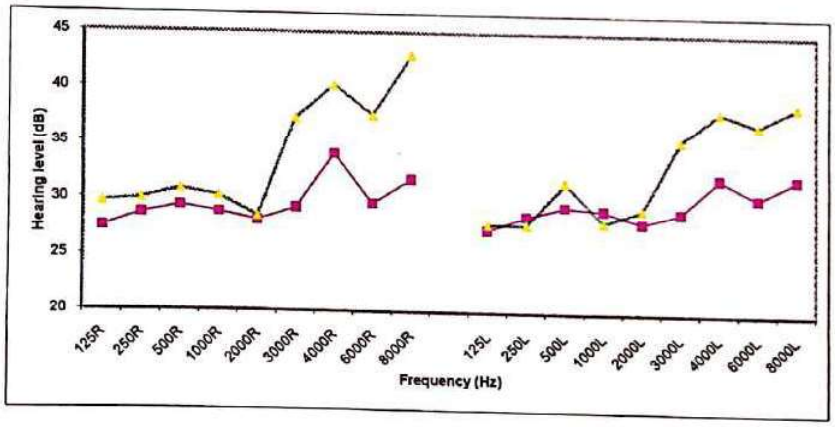
Table 14: Ophthalmological findings of study subjects

	Supervisory workers	Coal Miners	Total
	N (%)	N (%)	N (%)
People having uncorrected vision after correction	1 (0.5)	24 (4.5)	25 (5)
Colour Blindness	0	6 (1)	6 (1)
Cataract	4 (1)	29 (8)	33 (9)
Glaucoma	0 (0)	2 (1)	2 (1)
Muscular Pathology	0	1	1
Pterygium	0	1	1

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Figure 1 describes hearing ability of workers examined by audiometry. Two curves depict the median hearing ability of subjects with <10 years (lower curve), and ≥ 10 years (higher curve) of job experience. On preliminary observation, decreased hearing ability at high frequency was observed in some workers. Difference of hearing ability with increasing duration of exposure was also observed at higher frequency; however, this observation also is subject to adjustment for age and other probable factors that can affect hearing ability. Moreover, hearing assessment was done in field condition where despite best efforts ideal experimental chamber condition could not be achieved, which may also be a contributing factor.

Figure 1: Distribution of hearing ability according to job experience



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CONCLUSION

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RECOMMENDATION

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CONCLUSION

- This study covered 351 subjects from Kustore sector and 140 subjects from Baghmara sector of BCCL Collieries. Mean age of the workers was 45.9 ± 8.36 years. Most of the workers were between 35-54 years age. Mean job experience was 11.72 ± 8.49 years.

- Most common symptoms complained by study subjects were musculoskeletal pain (34%). Other complaints were Cough, difficulty in breathing, chest pain, soreness of mouth etc. Headache, sleep disturbance, weakness, tremor in fingers was also experienced by some subjects.

- About 20% subjects had systolic blood pressure >140 as well as diastolic blood pressure > 90 mm of Mercury. 9% workers had only higher systolic blood pressure and 11% had only higher diastolic blood pressure.

- As far as pulmonary functional status of study subjects in concerned, about 3% subjects had restrictive type of abnormality (FVC/PFVC < 80%) and 0.6 % subjects had combined type of abnormality (FVC/PFVC <80 % and FEV1% <70%). A good number of subjects (36.5%) had FEV1% values between 70% and 80%. Mean FVC values were significantly lower among the subjects of age 45 years or above.

- So far as chest radiographic findings are concerned, 93% subjects had findings within normal limits. 3% subjects showed findings suggestive of opacities in lung and almost 1.5% had other features on chest X-ray (mostly suggestive of Koch's infection of lung). Such findings may be due to pneumoconiotic changes in lung, hence these subjects should be properly followed up and necessary medical, ethical, legal, administrative actions may be initiated as necessary.

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- Haematological and biochemical findings of the subjects were mostly within normal limits. Almost 11% workers had random blood sugar level more than 140 units. As far as ophthalmological findings are concerned, 5% subjects had uncorrected vision and 9% subjects had Cataract in eyes.

- Decline in hearing ability with increasing duration of exposure was observed more at higher frequency; however, this observation is subject to adjustment for age and other probable factors.

- The subjects for this study are selected from workplaces identified by BCCL, Govt. of India, as required for the purpose of this study. The findings of this study may thus be restricted to the concerned workplaces and may not be generalisable.

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RECOMMENDATION

- Prevalence of musculoskeletal pain during work in a good number of workers reflects that manual work of the work processes might be causing some discomfort for the workers. Training on proper method of manual material handling may prove useful of these workers. On the other hand regular proper exercise should be promoted among workers especially supervisory employees to get rid of ill effects of sedentary activities.

- Special emphasis should be given to protection of respiratory health, hearing ability. Periodic relevant examination (lung function test, audiometry) at regular interval is recommended.

- Industrial hygiene survey (periodic monitoring of dust and other environmental hazards) at regular interval should be undertaken including noise level monitoring in different operations.

- Some prevalent symptoms observed may be representation of nervous system effect due to exposures to toxicants. In order to exclude the possibility of exposure from occupational environment, environmental study should include assessment of exposure to metals.

- Measures like using protective appliances (e.g. PPEs), pre-placement- and periodic medical examination, for the control and prevention of relevant health hazards, are to be implemented and maintained by all the mining areas to protect the health of the workers.

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EXECUTIVE SUMMARY

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BACKGROUND

Although coal remains a major energy resource worldwide, coal mining causes environment problems, whereas the inhaled coal particles at the work place may lead to the development of coal workers' pneumoconiosis (CWP). Typically, coal workers pneumoconiosis takes many years to develop and to be manifested. Further, once initiated the disease is progressive in nature, often leading to lungfunction impairment, disability.
The workers' exposure to coal dust generally occurs during mining operations.
Coal mining can also increase the risk of developing asthma and chronic obstructive pulmonary disease (COPD), such as emphysema and chronic bronchitis. It is suggested that coal mining operations may also induce noise induced hearing impairment among the workers.

A request was received from Bharat Coking Coal Limited, Dhanbad to assess the health status of their workers involved in the mining activities in Cluster 11 and 15 areas around Dhanbad. About 10% of the subjects involved in mining activities were to be included in this study. The workers were to be assessed for their health status, presence of any occupational disease and hearing impairments. Under this circumstance, in consultation of the scientists of National Institute of Occupational Health (NIOH) and the concerned officers of Bharat Coking Coal Limited, it was decided that an epidemiological study would be carried out involving workers involved in mining activities.

OBJECTIVES

5. To understand health status of workers through questionnaire survey, health examination.
6. To study respiratory health in coal field mining workers.
7. To assess ventilatory functions of coal field mining workers.
8. To analyze hearing ability through audiometric evaluation.

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METHODOLOGY

An occupational health study was conducted involving different mines of Cluster 11 and 15 of Bharat coking Coal Limited, Dhanbad. This study was undertaken among the exposed workers mainly from active mining activity. Representative sample from workers working in such occupations is included in this study. Initially the aim of the study was explained to the workers, informed consent was obtained after which they were enrolled for this study. Every individual subject was interviewed with a pre-designed questionnaire to collect information in relation to personal, occupational and morbidity details of the workers. The participants of this study were subjected to following interview/examination/investigations:

- Detailed personal, occupational and medical history.
- Clinical examination with special emphasis on examination of respiratory system.
- Haematological examination.
- Lung function test.
- Audiometry.
- Ophthalmological assessment.

Study design: Cross sectional study

Study subjects: This study covered 351 subjects from Kustore sector and 140 subjects from Bagmara sector of BCCL Collieries. Among the subjects of Kustore sector 49 were from Kachi Balihari mines, 51 from Bhagabandh mines, 40 from Gopali Chawk mines and 100 from Munidi mines. PB project mines contributed 111 subjects. Similarly among the subjects of Bagmara sector, Kharkharee mines and Phularitand mines contributed 75 subjects and 65 subjects respectively. Workers actively involved in mining actively were mainly included in this study. However, few subjects of this study were enrolled from supervisory staffs in order to have a complete and comprehensive understanding of the occupational health condition. These workers were randomly selected from the total workforce in the selected clusters and mines.

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Data collection: The information regarding demographic, occupational and clinical history was collected on a pre-designed and pre-tested proforma through interview of subject. This was followed by complete clinical examination, spirometry, audiometry and chest radiography of each subject. The audiometer and spirometer were brought by NIOH team while for chest radiography the facilities at BCCL hospitals were used. The processing of exposed films was done by the technicians at BCCL hospital. The ophthalmological examination and haematological – biochemical estimations were also done using facilities and expertise at BCCL hospitals.

Data analysis: Data entry and analysis were done in standard statistical software. The statistical analysis included calculation of differences, proportions and application of tests of significance etc, to ascertain health effects especially respiratory health conditions.

RESULTS

- This study covered 351 subjects from Kustore sector and 140 subjects from Baghmara sector of BCCL Collieries. Mean age of the workers was 45.9 ± 8.36 years. Most of the workers were between 35-54 years age. Mean job experience was 11.72 ± 8.49 years.

- Most common symptoms complained by study subjects were musculoskeletal pain (34%). Other complaints were Cough, difficulty in breathing, chest pain, soreness of mouth etc. Headache, sleep disturbance, weakness, tremor in fingers was also experienced by some subjects.

- About 20% subjects had systolic blood pressure >140 as well as diastolic blood pressure > 90 mm of Mercury. 9% workers had only higher systolic blood pressure and 11% had only higher diastolic blood pressure.

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- As far as pulmonary functional status of study subjects in concerned, about 3% subjects had restrictive type of abnormality (FVC/PFVC < 80%) and 0.6 % subjects had combined type of abnormality (FVC/PFVC <80 % and FEV1% <70%). A good number of subjects (36.5%) had FEV1% values between 70% and 80%. Mean FVC values were significantly lower among the subjects of age 45 years or above.

- So far as chest radiographic findings are concerned, 93% subjects had findings within normal limits. 3% subjects showed findings suggestive of opacities in lung and almost 1.5% had other features on chest X-ray (mostly suggestive of Koch's infection of lung). Such findings may be due to pneumoconiotic changes in lung, hence these subjects should be properly followed up and necessary medical, ethical, legal, administrative actions may be initiated as necessary.

- Haematological and biochemical findings of the subjects were mostly within normal limits. Almost 11% workers had random blood sugar level more than 140 units. As far as ophthalmological findings are concerned, 5% subjects had uncorrected vision and 9% subjects had Cataract in eyes.

- Decline in hearing ability with increasing duration of exposure was observed more at higher frequency; however, this observation is subject to adjustment for age and other probable factors.

- The subjects for this study are selected from workplaces identified by BCCL, Govt. of India, as required for the purpose of this study. The findings of this study may thus be restricted to the concerned workplaces and may not be generalisable.

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RECOMMENDATION

- Prevalence of musculoskeletal pain during work in a good number of workers reflects that manual work of the work processes might be causing some discomfort for the workers. Training on proper method of manual material handling may prove useful of these workers. On the other hand regular proper exercise should be promoted among workers especially supervisory employees to get rid of ill effects of sedentary activities.

- Special emphasis should be given to protection of respiratory health, hearing ability. Periodic relevant examination (lung function test, audiometry) at regular interval is recommended.

- Industrial hygiene survey (periodic monitoring of dust and other environmental hazards) at regular interval should be undertaken including noise level monitoring in different operations.

- Some prevalent symptoms observed may be representation of nervous system effect due to exposures to toxicants. In order to exclude the possibility of exposure from occupational environment, environmental study should include assessment of exposure to metals.

- Measures like using protective appliances (e.g. PPEs), pre-placement- and periodic medical examination, for the control and prevention of relevant health hazards, are to be implemented and maintained by all the mining areas to protect the health of the workers.

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Plantation work in Moonidih Project Area



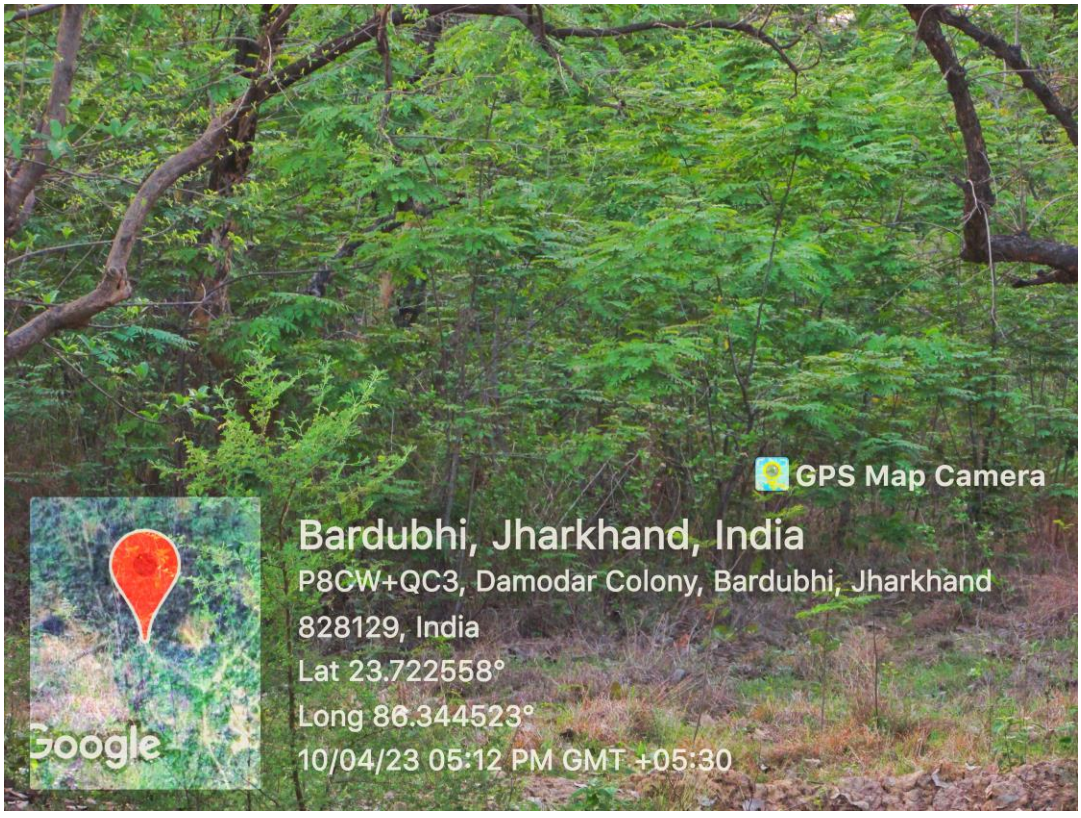
धनबादअपडेट

मुनीडीह : पर्यावरण रक्षा के लिए पौधे का वितरण

पुटकी. बीसीसीएल के डब्ल्यूजे एरिया मुनीडीह में पौधरोपण को बढ़ावा देने के उद्देश्य से फलदार पौधे का वितरण किया गया. शुरुआत डब्ल्यूजे एरिया के जीएम राम बल्लभ कुमार ने पौधे वितरित कर किया. मौके पर श्री कुमार ने कहा कि पर्यावरण बचाने के लिए सभी को पौधरोपण करना चाहिए. कार्यक्रम का संयोजन क्षेत्रीय प्रबंधक(पर्यावरण) यूके सिन्हा, विकास सिन्हा, पवन प्रताप लकड़ा ने किया. मौके पर क्षेत्रीय कार्मिक प्रबंधक सुबोध कुमार सिंह, क्षेत्रीय चिकित्सा पदाधिकारी एसके चक्रवर्ती, वित्त प्रबंधक केएम प्रसाद, सहायक प्रबंधक(कार्मिक) राजू कुमार, बिनोद मिश्रा, अशोक कुमार मिश्रा, बिनोद सिन्हा के अलावा काफी संख्या में बच्चे, सीआइएसएफ बल व कर्मी मौजूद थे.

पीके राय कॉलेज में एनएसएस का पौधरोपण कार्यक्रम

Picture: Distribution plants among the school students

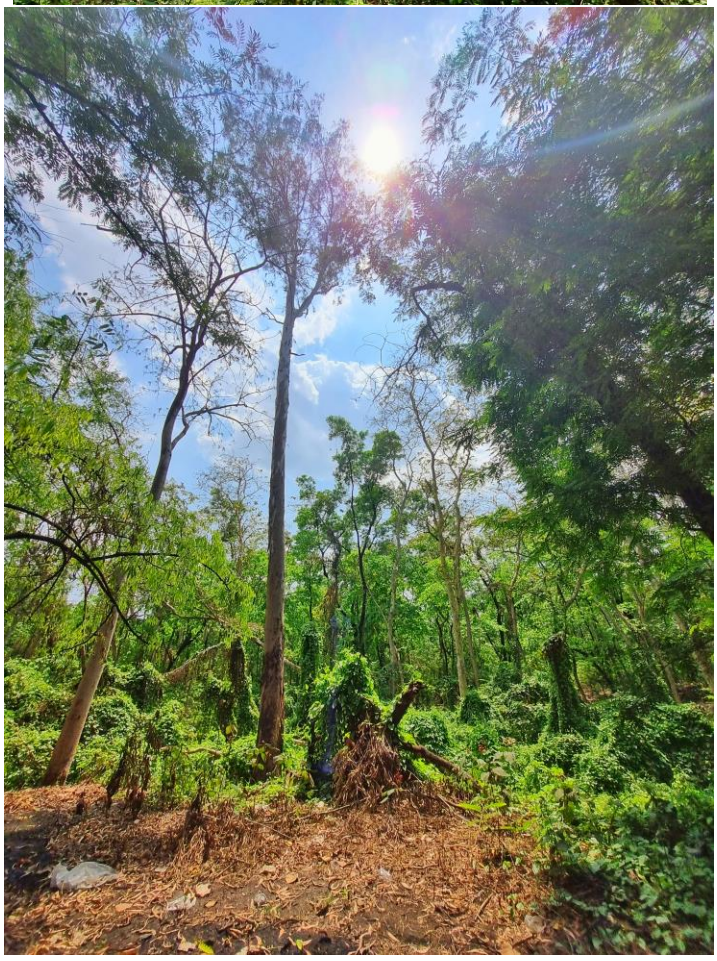


Picture: **Plantation near DM Colony, Moonidih**



Picture: **Dhobni plantation over the years**





Picture: **Oldest plantation in the VTC Moonidih Campus**





Picture: **Plantation in Moonidih XV Seam Incline in Vrikasharopan Abhiyan, 2021**

Expenditure on CSR Activites under Cluster XI (for last 3 Years)

S.No.	FY	Activities	Expenditure (Rs)	Total Expenditure (in Rs)
1	2020-21	Ration Packet	356500	457900
		Face Mask	49,025	
		Soap	12,375	
		Blanket Distribution	40000	
2	2021-22	Medical camp forHigh Blood Pressure, diabetics and general health check -up organised by KRH	3,000	8,21,000
		Training of youth In Various Plastic enginering cources through CPET	770000	
		Blanket Distribution	41000	
		Face Mask distribution & Sanitizer	7000	
3	2022-23	Har Ghar Tiranga Campaign	31178	56178
		Blanket Distribution	25000	

Note: Data as provided by Nodal officer (CSR)

26/4/2023
Dy. Manager (Env.)
P.B.Area

26/04/2023
Dy. Manager (Env.)
W.J. Area

cmpdi
A Miniratna Company

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The information given in this report is not to be communicated either directly or indirectly to the press or to any person not holding an official position in the CIL/ Government.

GROUNDWATER LEVEL & QUALITY REPORT

FOR CLUSTER OF MINES, BCCL

(Assessment year – 2022-23)

[CLUSTER – I, II, III, IV, V, VI, VII, VIII, IX, X, XI, XIII, XIV, XV & XVI of Mines, BCCL]

JHARIA COALFIELD AND RANIGANJ COALFIELD (PART)

For

(BHARAT COKING COAL LIMITED)

(A Subsidiary of Coal India Limited)

KOYLA BHAWAN (DHANBAD)

Prepared by

Hydrogeology Department

Exploration Division

CMPDI (HQ), Ranchi

MARCH – 2023

Job no - 200422005

GROUNDWATER LEVEL & QUALITY REPORT

FOR CLUSTER OF MINES, BCCL

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Exploration Division
CMPDI (HQ), Ranchi

MARCH – 2023

PERSONS ASSOCIATED

Poulomi Baksi
Manager (Geology)
Geology Department
CMPDI RI-II, Dhanbad

Swagata Dutta
Assistant Manager (Geology)
Geology Department
CMPDI RI-II, Dhanbad

Rituparna Roy
Manager (Geology)
Hydrogeology Section
Exploration Division
CMPDI (HQ), Ranchi

Gaurav Kr. Singh
Manager (Geology)
Hydrogeology Section
Exploration Division
CMPDI (HQ), Ranchi

Kumar Vaibhav
Dy. Manager (Environment)
Regional Institute – II CMPDI,
Dhanbad

CMPDIL

CENTRAL MINE PLANING & DESIGN INSTITUTE

HYDROGEOLOGY SECTION, EXPLORATION DEPARTMENT
GONDWANA PLACE, KANKE ROAD, RANCHI, JHARKHAND– 834031

(Accredited Groundwater Professional Institutions by CGWA)

(Accredited as a GWCO by QCI-NABET)

(Accredited by NABL, CMPDI, RI-II, Lab)

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Annexure – I

DETAILS OF THE REPORT

Sl No.	ITEMS	INFORMATIONS
1	Geographical Area	Jharia Coalfield (JCF): 453 sq. km. Raniganj Coalfield (RCF part): 19.64 sq. km. (Cluster-XVI area only)
2	Major Physiographic Units	Dissected Pediplain with surface Reduced Level (RL) varies from 160 m to 220 m above mean sea level (AMSL) in JCF and 100 m to 140 m AMSL in RCF.
3	Drainage System	Damodar River is the master drainage flowing along western boundary of the JCF. Jamunia River, Khudia River, Katri River, Jarian Nala, Ekra Jore, Kari Jore, Kashi Jore, Chatkari Jore and their tributaries are flowing through the JCF area. Damodar River, Barakar River is the master drainage of the part of RCF area (CV Area).
4	Annual Rainfall (IMD-report)	Jharkhand State: 1264.10 mm Rainfall data given in **Annexure-IV**.
5	Geological Formations	Gondwana Formation (Talchir Formation, Barakar Formation, Barren Measure Formation & Raniganj Formation)
6	Aquifer System	Unconfined/Phreatic Aquifer – thickness 25 m (Avg.) Semi-confined to confined Aquifer – thickness from 25 m upto 650 m
7	Hydrogeological properties (Aquifer Pump Test)	Unconfined Aquifer (Damoda BJ Section & Block-II): Hydraulic Conductivity – upto 0.50 m/day Transmissivity – 10 - 42 m^2/day
		Semi-confined to confined Aquifer (Sitanala & Kumari Block): Hydraulic Conductivity – 0.0006-1.44 & 0.05-0.0027 m/day Transmissivity – 0.06 – 0.573 m^2/day
8	Groundwater Level Monitoring Network	Out of total 252 nos. of monitoring stations 64 nos located within core mining area and rest comes within Buffers zone. 60 Nos. of Groundwater monitoring well (Dug Wells) network established by CMPDI to record groundwater level data in and around the Core Zone of JCF and 4 Nos. of Groundwater monitoring well (Dug Wells) in RCF (CV Area).
9	Groundwater Levels Below Ground Level (bgl)	JCF area: Pre-monsoon – 0.42 to 11.90 m (Avg. 5.12 m bgl) in '2022-23 Post-monsoon – 0.29 to 11.12 m (Avg. 3.32 m bgl) in '2022-23 RCF area (part): Pre-monsoon – 1.73 to 2.68 m (Avg. 2.20 m bgl) in '2022-23 Post-monsoon – 1.63 to 2.20 m (Avg. 1.90 m bgl) in '2022-23
10	Groundwater Quality	Potable as per GEC-2015 Norms (**Annexure- VIII**)
11	Proposed Piezometers	Piezometers (23 nos.) to monitor impact of coal mining on groundwater regime within the coalfield area (JCF & part of RCF)
12	Stage of Groundwater Development (CGWB)	Dhanbad District-Safe to Over-exploited category (GWRA-2022)

Annexure – II

GROUNDWATER LEVEL & QUALITY REPORT FOR CLUSTER OF MINES OF BCCL

1.0 INTRODUCTION

1.1 LOCATION DETAILS AND BRIEF ABOUT THE PROJECT

The 15 nos. Cluster of mines (Cluster-I, II, III, IV, V, VI, VII, VIII, IX, X, XI, XIII, XIV, XV and XVI) of BCCL is located in the Jharia coalfield in Bokaro and Dhanbad districts of Jharkhand and part of Raniganj coalfield in Dhanbad district of Jharkhand.

The area of Jharia Coalfield (JCF) is 453 sq. km. and Raniganj Coalfield (RCF part) is 19.64 sq. km. (Cluster-XVI area only). Located about 3.0 km south-west of Dhanbad town and 10.0 km north-east of Bokaro town. The coalfield bounded by Jamunia River in the west, Damodar river in the south, and Metamorphics (hard rock) in the north and east side. **(Plate-I)**.

1.2 OBJECTIVE OF THE STUDY:

The objective of the report is to conduct hydrogeological study by quarterly monitoring of groundwater level and quality of the Jharia coalfield and Raniganj coalfield (part) within BCCL command area for 15 Cluster of mines. The data collected shall be submitted to the MoEF&CC, CPCB & SPCB within stipulated timeframe. The work is being done yearly and required to be continued as per the specific condition mentioned invariably in Environmental Condition (EC) for all of the Clusters of BCCL.

1.3 SCOPE OF THE STUDY:

The following scope has been taken into account for hydro-geological investigation of the study area.

i) To monitor the groundwater levels four times/year during (May, August, Nov and Jan).
ii) To monitor the groundwater quality during May including Arsenic and Fluoride.
iii) To evaluate the status of ground water level condition in the area.
iv) To study the ground water flow direction in the mining areas.
v) To study the depth to ground water level condition in the mining areas.
vi) To study the ground water quality data and interpretation in the mining areas.

File No. 08HBDD/JRRI/BCCL/ENV/0003/2018-BD Divn.-CMPDI (Computer No. 68378)
Receipt No : 188686/2018/O/e HEAD OF BUSINESS DEVELOPMENT, CMPDI HQ

भारत कोकिंग कोल लिमिटेड
एक मिनी रत्न कंपनी
(कोल इंडिया लिमिटेड का एक अंग)
कोयलाभवन, कोयलानगर,धनबाद -826005

Bharat Coking Coal Limited
A Mini Ratna Company
(A Subsidiary of Coal India Limited)
Regd.Off: Koyla Bhawan, Koyla Nagar

CIN: U10101JH1972GOI000918
Environment Department

पत्र संख्या भाकोकोलि/उप महाप्रबंधक(पर्या0)/संचिका-/18/1086-1088/14) दिनांक : 14.06.2018

सेवा में,
महाप्रबंधक
व्यापार विकास
सीएमपीडीआई - कांके रोड रांची ८३४०३१-

Sub: For work of Ground water level and quality monitoring

महोदय,

This is with reference to earlier letter ref no. BCCL/HOD(Env)/F-Env/13/161 dated 11.02.2014 regarding conducting hydrological study by quarterly monitoring of groundwater level and quality of the study to be carried out by establishing a network of existing wells. The monitoring for quantity shall be done four times a year in pre-monsoon (May), monsoon (August), post-monsoon (November) and winter (January) season and for quality including Arsenic and Fluoride during month of May. Data thus collected shall be submitted to the Ministry of Environment & Forest and to Central Pollution Control Board/SPCB quarterly within one month of monitoring.

The above work is being done yearly and required to be continued as per the specific condition mentioned invariably in Environment Clearance order of all clusters of BCCL.

This is for your kind information and further necessary action

भवदीय

14/6/18

उप-महाप्रबंधक (पर्यावरण)

Copy To:
१ महाप्रबंधक (गवेषण), कांके रोड रांची ८३४०३१-

1.4 TOPOGRAPHY AND DRAINAGE

Northern part of the JCF area covered with hills and thin forest. In general, the altitude varies from 220 m above mean sea level (AMSL) in Barora area (Cluster-I) to 160 m AMSL in Sudamdih area (Cluster-X). Pediplains developed over sedimentary rocks or Gondwana formation consisting of Sandstone, Shale, coal, etc. Dissected pediplains developed over Gondwana formations found in Jharia, Baghmara, Katras areas etc. However, in RCF (part) area, the altitude varies from 100 m to 140 m AMSL (Cluster-XVI). The general slope of the topography is towards south, i.e. Damodar River.

The drainage pattern of the area is dendritic in nature. The drainage system of the area is the part of Damodar sub-basin. All the rivers that originate or flow through the coalfield area have an easterly or southeasterly course and ultimately joins Damodar River - the master drainage. The drainage of the JCF is mainly controlled by Jamuniya River (5th order), Khudia nala (3rd order), Katri River (4th) and Chatkari nala (3rd order) flowing from north to south and joins Damodar River. Whereas, Barakar River and Khudia River are controlling the drainage pattern of RCF (part) and joins Damodar River in the south. Damodar River is the main drainage channel and flows from west to east along the southern boundary of JCF and RCF.

The drainage map of the JCF and part of RCF has been prepared on topographic map of scale 1:50,000 (***Plate-I***). The watershed of all tributary rivers (Jamuniya River to Barakar River) falls within the north-western part of Damodar sub-basin which comes under Lower Ganga Basin.

Besides, a large number of ponds/tanks distributed in and around JCF, out of which one prominent lake is located at Topchanchi in the north-west part. Two reservoirs, Maithon dam on Barakar River and Panchet dam on Damodar River near to Chanch Victoria Area of BCCL (part of RCF), are the main source of water supply to the nearby area. Jharia Water Board, Damodar Water Supply Scheme and Mineral Area Development Authority (MADA) are supplying water.

1.5 DETAILS REGARDING WETLANDS

A **wetland** is a distinct ecosystem that gets flooded by water, either permanently or seasonally. The primary factor that distinguishes **wetlands** from other landforms or water bodies is its characteristic vegetation (aquatic plants). Wetland are protective ecosystem as per new guidelines of CGWA & MoEF&CC. There are no Wetlands in and around the area (Jharia coalfield and Raniganj coalfield) as per the list available on official website of MoEF&CC, Govt. of India. The list enclosed as **Annexure-III.**

1.6 CLIMATE & RAINFALL

The Jharia Coalfield (JCF) and part of Raniganj Coalfield (RCF) area in Dhanbad District belongs to sub-humid tropical climatic region. The maximum temperature during summer shoots up to 45° C and falls between 10° C to 5° C in winter. The maximum rainfall occurs during the period between June and September. Rainfall data of IMD Dhanbad and Mine Rescue Station Dhanbad given in ***Annexure-IV***.

In Jharkhand state, Daily Rainfall data from 1989 to 2018 considered for analysis of trend variability and mean rainfall patterns. From the daily rainfall data, monthly rainfall series of each station is computed and then monthly district rainfall series is constructed by considering arithmetic average of all the station rainfall values within the district. The monthly rainfall series of the state is computed by using area weighted rainfall values of all the districts within the state. The objective of the analysis is to:

1. Identify the spatial pattern of the mean rainfall
2. Understand district wise observed rainfall trend and variability in annual and SW monsoon season (June, July, August and September).

Daily station rainfall data is utilized for identification of the mean spatial patterns and rainfall intensity trends. From mean and standard deviation (SD), the coefficient of variation (CV) is calculated using following equation:

Coefficient of variation (CV) = [Standard Deviation / Mean] × 100

The analysis has done in two parts. For identification of the spatial pattern mean rainfall and variability and observed trends we have used district rainfall series and results have been brought out for four southwest monsoon months viz. June, July, August, September, for the southwest monsoon season and also for annual.

Table shows the mean rainfall (mm) and coefficient of variation of the state for the monsoon months, southwest monsoon season and annual during the period 1989-2018. It can be seen that the state gets highest rainfall (31%) of southwest monsoon rainfall in July month while the August month get 28% of the southwest monsoon rainfall. June and September receive 19% and 22% of southwest monsoon rainfall. Also more than 84% of annual rainfall receives during the southwest monsoon season only. The variability of monsoon or annual rainfall is also very less.

Jharkhand State

	June	July	August	September	Sub-total	Annual
Mean	190.3	313.9	289.2	225.7	1019.1	1211.4
CV	44.4	29.0	24.8	37.0	18.7	16.9

Dhanbad District

	June	July	August	September	Sub-total	Annual
Mean	203.9	327.7	302.5	271.5	1105.6	1332.2
CV	41.0	35.0	33.5	48.7	20.8	19.4

Fig. 1 and 2 show the time series of rainfall in mm for the months of June, July, August and September along with southwest monsoon season and annual rainfall. The trend lines are displayed for each of the series. Neither monthly rainfall nor seasonal rainfall shows any significant increasing/decreasing trend while annual rainfall shows significant decreasing trend. The monthly rainfall during June, July, August and September as well as seasonal rainfall show decreasing trend. During the last 30 years, highest rainfall of 390.3 mm was received in June in the year 1994, 492.1 mm was received in July in the year 2017, 431.5 mm was received in August in the year 1997, while highest rainfall of 395.2 in September was received in the year 1995. Highest annual rainfall of 1587.9 mm was received in the year 1999 and highest southwest monsoon rainfall of 1364.6 mm was received in the year 1994 (Climate Research and Services, IMD, Ministry of Earth Sciences, Pune, Jan'2020).

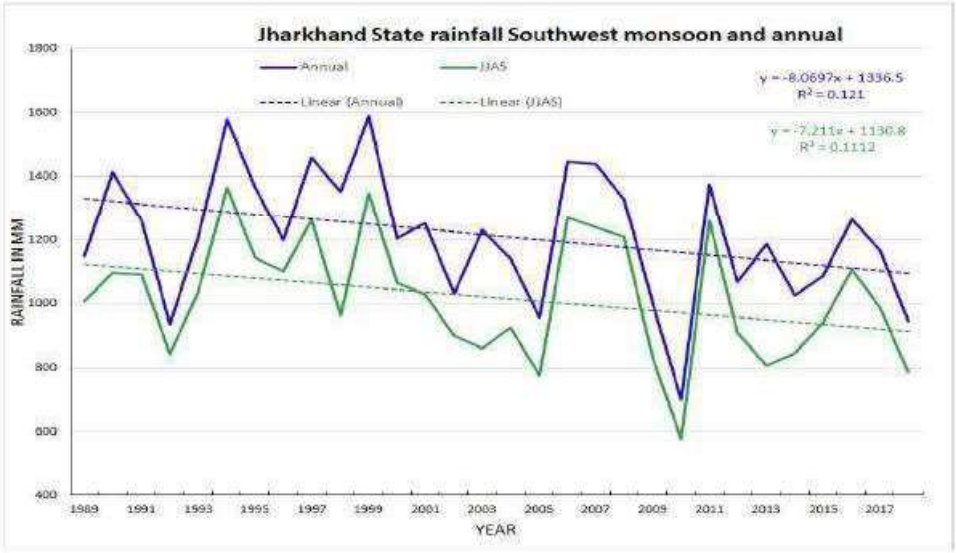


Fig-1.

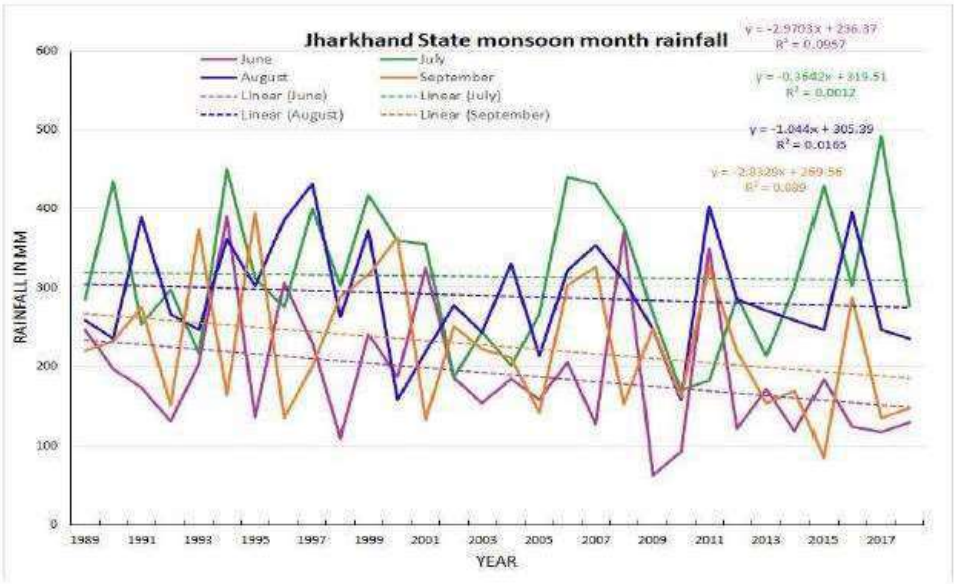


Fig-2.

2.0 GEOLOGY AND HYDROGEOLOGICAL SETUP OF THE AREA

2.1 REGIONAL GEOLOGY

The Jharia Coalfield covering an area of 453 sq. km. is located in Dhanbad District, Jharkhand. The non-coal bearing Talchir Formation is exposed in patches along the northern fringe of the Coalfield. The Barakar Formation (Coal Bearing horizon) overlies the Talchir and covers the most part of the Jharia Coalfield and have an area of 218 sq. km. This is successively overlain by the non-coal bearing Barren Measures Formation which is mainly exposed in the central part of the Coalfield. This, in turn, is overlain by the Raniganj Formation (Coal Bearing horizon) in the south-west part of the Coalfield and covers an area of 54 sq. km.

Chanch-Victoria Area is located in the western part of Raniganj Coalfield. The Raniganj coalfield represents the eastern most coal basin in the Damodar Valley Region, located at the border of Dhanbad District of Jharkhand and Bardhaman District of West Bengal. The Coalfield is almost elliptical in shape and covers an area of about 1530 sq. km. Out of this, only 35 sq. km. comes under leasehold area of BCCL within which 19.64 sq. km is the study area (Cluster-XVI only). The coal bearing formations of the area belongs to Barakar Formation of the Lower Gondwana in **Table-1**.

Table – 1: Regional Geological Succession of Jharia Coalfield

Geological Formations		Age
Quaternary/Recent	Soil cover/Weathered mantle	Recent
Post-Gondwana	Dolerite	Upper Cretaceous
	Lamprophyres	Jurassic
Damoda Group	Raniganj Formation	Upper Permian
	Barren Measures Formation	Middle Permian
	Barakar Formation	Lower Permian
	Karharbari	
	Talchir Formaton	Upper Carboniferous
----------Unconformity----------		
Metamorphics		Proterozoic

2.2 HYDROGEOLOGICAL SET- UP

The permeable formations, mainly composed of sandstone, behave as aquifer units. The coal seam and shales developed in the area act as impermeable beds i.e. aquiclude. The aquifer materials of Gondwana Formation constitute of fine to coarse grain sandstone having primary porosity of inter-granular void space. The secondary porosity formed due to presence of faults, fracture, joints, etc. Sandstones of Gondwana formation in JCF and RCF are very hard, compact and cemented and form less potential aquifer, particularly in deeper aquifer system. The secondary porosity along with primary porosity forms a conduit system making these formations good aquifers for movement and storage of ground water.

2.3 AQUIFERS DESCRIPTION

The aquifer system for shallow and deeper aquifer has been established through hydrogeological studies, exploration, surface and subsurface geophysical studies in the JCF and RCF (part) covering all geological formations. The aquifer can be divided into two zones – Un-confined/Phreatic (shallow) and Semi-confined to confined (deeper) aquifer.

PHREATIC/UN-CONFINED AQUIFER

The top aquifer occurred above the top most coal seam/shale bed is called un-confined or water table aquifer and it consists of relatively permeable formation such as weathered sandstone and loose soil. The thickness of the un-confined aquifer is varying from few meters to 50 m. This un-confined aquifer is more potential than semi-confined to confined aquifer.

SEMI-CONFINED TO CONFINED AQUIFER

The semi-confined to confined aquifer consisting of sandstone bed is sandwiched between coal seams/shale beds and thus, multiple aquifer system developed due to presence of multiple number of coal seams/shale beds. With the presence of intercalated shale and carbonaceous shale beds and reduction in permeability with depth, the lower aquifers are poor in potentiality.

Table –2 Generalized Hydrogeological Units developed in the study Area

Sl. No.	Type of Aquifer	Depth range (m)	Core zone (within 2 km)	Buffer zone (within 10 km)
1.	Unconfined	0 – 50 (Avg. 25)	Alluvium, weathered sandstone	Alluvium, weathered sandstone
2.	Semiconfined/ confined	Beyond 25 upto 650 m	Multiple Sandstone horizons in Barakar formation	Multiple Barakar sandstone, Barren Measure, Raniganj sandstone, Talchir shale and Metamorphics

2.4 GENERAL AQUIFER PARAMETERS

PHREATIC/UN-CONFINED AQUIFER

The wells tested by CMPDI for determination of aquifer parameters in Damuda (BJ Section) and Block-III area of JCF. The hydraulic conductivity of the un-confined aquifer is 0.50 m/day as computed from pumping tests on the wells. The transmissivity of the unconfined aquifer ranges from 10.68 m^2 /day to 41.48 m^2 /day.

SEMI-CONFINED TO CONFINED AQUIFER

The sandstone partings in-between impervious layers of shale and coal seams is designated as semi-confined / confined aquifers. The sandstones in these aquifers are fine to coarse grained, hard and compact with very low porosity. Mostly groundwater occurs in the weak zones formed due to weathering, fracture, faults, which create the secondary porosity. The hydrogeological parameter has determined by CMPDI in Sitanala Block by conducting aquifer performance test (APT). The hydraulic conductivity (K) of semi-confined aquifer in Barakar Formation ranges from 0.0006 m/day to 1.44 m/day. The hydrogeological parameter has also been determined at Kumari OCP Block in the central JCF by conducting aquifer performance test. The hydraulic conductivity (K) of semi-confined aquifer in Barakar Formation in this area ranges from 0.0027 m/day to 0.05 m/day.

Table – 3: Aquifer parameters considered for the study Area

Hydraulic Parameter	Unconfined aquifer Site: Damuda (BJ Section) and Block-III area	Semi-confined aquifer Site: (1): Sitanala Block (2): Kumari Block
Transmissivity (m^2/d)	10.68 – 41.48	0.0621 – 0.573
Hydraulic conductivity (m/d)	0.5	0.05 – 0.0027
Specific yield	0.03 to 0.04 (as per GEC recommended values)	

3.0 GROUND WATER LEVEL MONITORING

To collect the representative groundwater levels in the study area, CMPDI has established a monitoring network of total 252 monitoring stations out of which 64 located within core zone and rest falls in Buffer zone. Total 60 nos. dug well within JCF and 04 nos. dug well within RCF (part) area (Details of the Hydrograph stations & water level given in **Annexure-V, VA** & **VB**) spread over the entire BCCL leasehold area, **Plate-I**. Water level data collection in all monitoring stations has been done in pre-monsoon as well as in post monsoon whereas in 64 monitoring stations the data collection has been done on quarterly basis (May'22, Aug'22, Nov'22 and Jan'23).

Depth to water level of the water table depict the inequalities in the position of water table with respect to ground surface and is useful in delineating recharge / discharge areas, planning of artificial recharge structure and shows the overall status of the groundwater level in the area. Historical groundwater level

(GWL) of entire JCF and part of RCF with fluctuation, GWL of Non-mining / Mining areas and GWL of the Cluster of Mines of BCCL are shown in this report to assess the effect of Coal mining activity on the groundwater regime in and around the Coalfield area.

Mining is a dynamic phenomenon. The mining activity creates dis-equilibrium in environmental scenario of the area and disturbs the groundwater conditions/regime in particular. The impact on shallow water regime due to mining activity can be broadly viewed as under:

- Historical GWL with annual fluctuation over the years
- GWL scenario in Non-mining and Mining area (OC/UG mines)
- GWL scenario of Cluster of mines of BCCL

3.1 HISTORICAL GROUNDWATER LEVEL (GWL)

Historical GWL of JCF and part of RCF of CMPDI monitoring stations given from 2005 to 2021 (total 64 stations within Coalfield area). Pre-monsoon and Post-monsoon GWL with Fluctuation has been mentioned below in the table.

Table – 4: Historical Groundwater Level

Period		(Water level in metre below ground level)								
		Pre-Monsoon (April/May)			Post-Monsoon (Nov/Dec)			Fluctuation		
		From	To	Average	From	To	Average	From	To	Average
JCF	2005	0.07	19.08	6.29	0.84	12.13	3.20	0.12	12.45	3.21
	2007	0.40	19.27	5.66	0.35	8.21	2.87	0.02	16.15	2.96
	2008	0.45	18.35	5.42	0.35	14.20	3.62	0.03	9.22	2.45
	2010	0.85	14.47	5.24	0.10	15.88	4.48	0.02	5.55	1.54
	2012	1.27	18.68	5.58	0.15	7.80	2.72	0.08	13.45	2.96
	2013	0.70	19.20	5.65	0.45	8.35	2.77	0.29	15.88	3.17
	2014	0.70	16.28	4.92	0.75	14.98	3.27	0.25	10.15	2.17
	2015	1.38	17.20	6.00	0.45	14.58	3.92	0.28	7.62	2.15
	2016	0.78	16.73	5.64	0.30	12.43	3.19	0.23	6.35	2.88
	2017	0.67	16.28	5.61	0.15	6.97	2.41	0.10	12.10	3.25
	2018	1.20	14.58	5.55	0.40	7.17	2.83	0.20	9.45	2.68
	2019	0.95	15.88	5.46	0.45	5.95	2.34	0.20	13.40	3.05
	2020	0.80	16.25	4.95	0.75	10.10	3.26	0.25	11.05	2.15
	2021	0.62	11.26	5.23	0.05	7.62	2.28	0.15	9.03	2.94
	2022	0.42	11.90	5.12	0.29	11.12	3.32	0.03	7.2	1.80
RCF (part)	2008	5.02	10.50	7.59	2.85	4.90	3.71	1.82	6.60	3.87
	2010	2.20	8.85	4.74	2.78	9.58	4.63	0.68	1.10	0.89
	2011	3.57	8.02	4.98	2.50	6.21	3.75	0.55	1.90	1.23
	2012	3.10	7.34	4.59	1.55	7.00	3.66	0.05	2.78	0.94
	2013	1.70	9.87	6.54	2.90	8.85	4.71	1.02	5.54	2.84
	2014	3.27	6.48	4.57	2.13	3.03	2.63	0.54	3.45	1.94
	2015	3.38	9.52	5.33	2.68	8.20	5.11	1.06	1.32	1.81
	2016	3.61	10.65	6.24	0.90	6.50	3.18	1.63	4.40	3.06
	2017	1.93	5.80	3.25	1.63	3.78	2.47	1.63	3.78	0.78
	2018	2.34	8.70	4.35	1.75	5.70	2.75	0.41	2.55	1.59
	2019	1.60	9.35	5.29	0.80	3.88	2.10	0.80	5.47	3.20
	2020	2.30	9.70	4.30	1.75	5.50	2.70	0.40	2.75	1.60
	2021	2.00	6.20	3.34	1.10	5.25	2.44	0.80	0.95	0.90
	2022	1.73	2.68	2.20	1.63	2.2	1.91	0.10	0.48	0.29

3.2 DEPTH TO WATER LEVEL & HYDRAULIC GRADIENT

Depth to water level (DTW) range in different formations with respect to mining and non-mining areas is summarized in the Table-5.

Table – 5: Depth to water table

Formation	*Area*	*DTW (bgl, m) [Year-2022-23]*	
		Pre-monsoon (Apr/May)	*Post-monsoon (Nov/Dec)*
Sedimentary (Gondwana Formation / Core Zone)	Non-mining	2.0-10.0	1.0-10.0
	Mining	1.0-12.0	0.50-11.0
Metamorphics (Hard rock)	Peripheral part of the Coalfield	<2.0-7.0	1.0-7.0

The study revealed that water table is in shallow depth and there is no significant stress in the water table due to coal mining activity. Mining and Non-mining areas shows barely any difference in water table condition in JCF and RCF (part) area. The average hydraulic gradient of the water table within mining and non-mining areas is given in Table-6. No significant change in hydraulic gradient is observed. Relatively steep gradient near active opencast mining areas w.r.t., non-mining, underground mines and Metamorphics areas is observed.

Table – 6: Average hydraulic gradient

Sl. No	*Formation*	*Area*	*Average hydraulic gradient*
1	Sedimentary (Gondwana Formation / Core Zone)	Non-Mining	1.0×10^{-3} to 2.5×10^{-3}
		Mining	1.0×10^{-2} to 4.0×10^{-3}
2	Metamorphics (Buffer Zone)	Peripheral part of the Coalfield	1.0×10^{-3} to 3.5×10^{-3}

3.3 GROUND WATER LEVEL DATA OF THE CLUSTER OF MINES OF BCCL

A GROUND WATER LEVEL OF CLUSTER-I

Cluster-I (Damuda Group of Mines consisting of Damuda UG, Albion OCP, Proposed BJ Section OCP and Abandoned Gutway OCP) of Barora area, BCCL is located in the western most part of Jharia coalfield in Bokaro district of Jharkhand. The life of the project has been worked out to be up to 15 years considering annual target production of 1.17 MTPA. It is located in the extreme western part of JCF in Bokaro district of Jharkhand (Toposheet no – 73 I/1).

The present leasehold area of Cluster-I is 575.0 Ha. The Damuda block area marked by more or less flat and gently undulating topography. The RL varies from 179 m to 208 m AMSL and the general slope of topography is towards east. Jamuniya River, Kari Jore, Podo Jore and its tributaries are controlling the drainage system of the area. The area comes under the watershed of Jamuniya River.

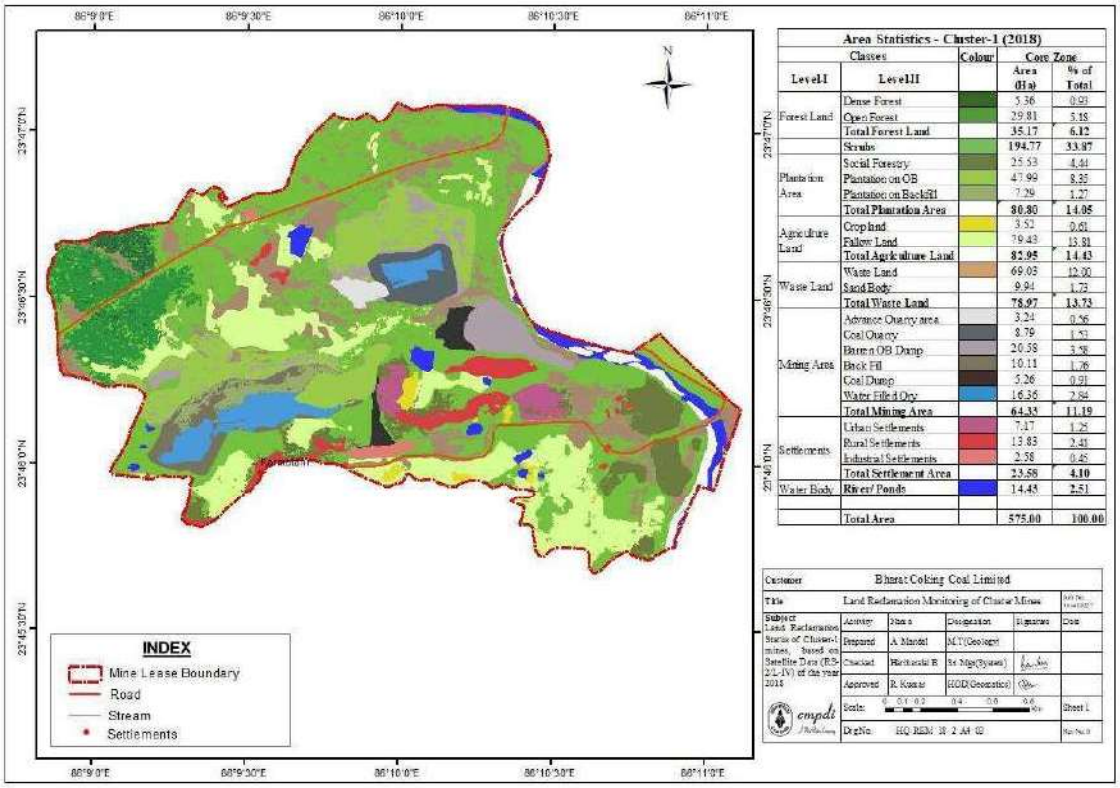
Monitoring stations (**B-15, B-21A, B51 and B-53**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has done in the months of May'22, August'22, and Nov'22 and January'23. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2022-23				2021-22				2020-21			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	B-15	Bera Basti	3.67	0.45	1.02	2.30	1.46	0.25	0.35	1.01	3.70	0.15	1.47	1.70
2	B21A	Dugdha	9.65	5.55	4.35	Abn.	8.38	2.50			10.00	4.15	5.80	6.70
3	B-51	Taranga	5.06	0.00	4.57	2.87	5.70	0.90	1.00	4.88	5.00	0.88	2.10	3.00
4	B-53	Karmatanr	4.42	1.78	3.54	1.68	4.85	1.52	1.87	2.87	3.12	1.07	1.40	1.92
Average WL (bgl)			5.70	1.95	3.37	2.28	5.10	1.29	1.07	2.92	3.70	0.15	1.47	1.70

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 1.46 m Max – 10.00 m
Post-monsoon GW Level (m): Min – 0.35 m Max – 5.80 m

LAND USE / LAND COVER MAP OF THE CLUSTER-I MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	393.69 x 10^4	0.0	393.69 x 10^4
2	Open Land	204.89 x 10^4	0.0	204.89 x 10^4
3	Road/ Paved Area	09.0 x 10^4	0.0	09.0 x 10^4
4	Rooftop area of building/ sheds	14.58 x 10^4	0.0	14.58 x 10^4
5	Total	575.00 x 10^4	0.0	575.00 x 10^4

B. GROUND WATER LEVEL OF CLUSTER-II

Cluster-II consists of seven mines namely; Block II Mixed mines (OCP & UGP), Jamunia OCP, Shatabdi OCP, Muraidih Mixed mines (OCP & UGP), and Phularitand OCP of BCCL is located in the western most part of Jharia coalfield in Bokaro district and Dhanbad district of Jharkhand. The life of the project has been worked out to be up to 30 years considering annual target production of 20.215 MTPA. It is located in the extreme western part of Jharia Coalfield in Dhanbad district of Jharkhand (Toposheet no- 73 I/1 and I/5).

The present leasehold area of Cluster-II is 2260.54 Ha. The Damuda block area marked by more or less flat and gently undulating topography. The RL varies from 176 m to 235 m AMSL. Jamuniya River, Khudia River and its tributaries are controlling the drainage system of the area. The area comes under the watershed of Jamuniya River and Khudia River.

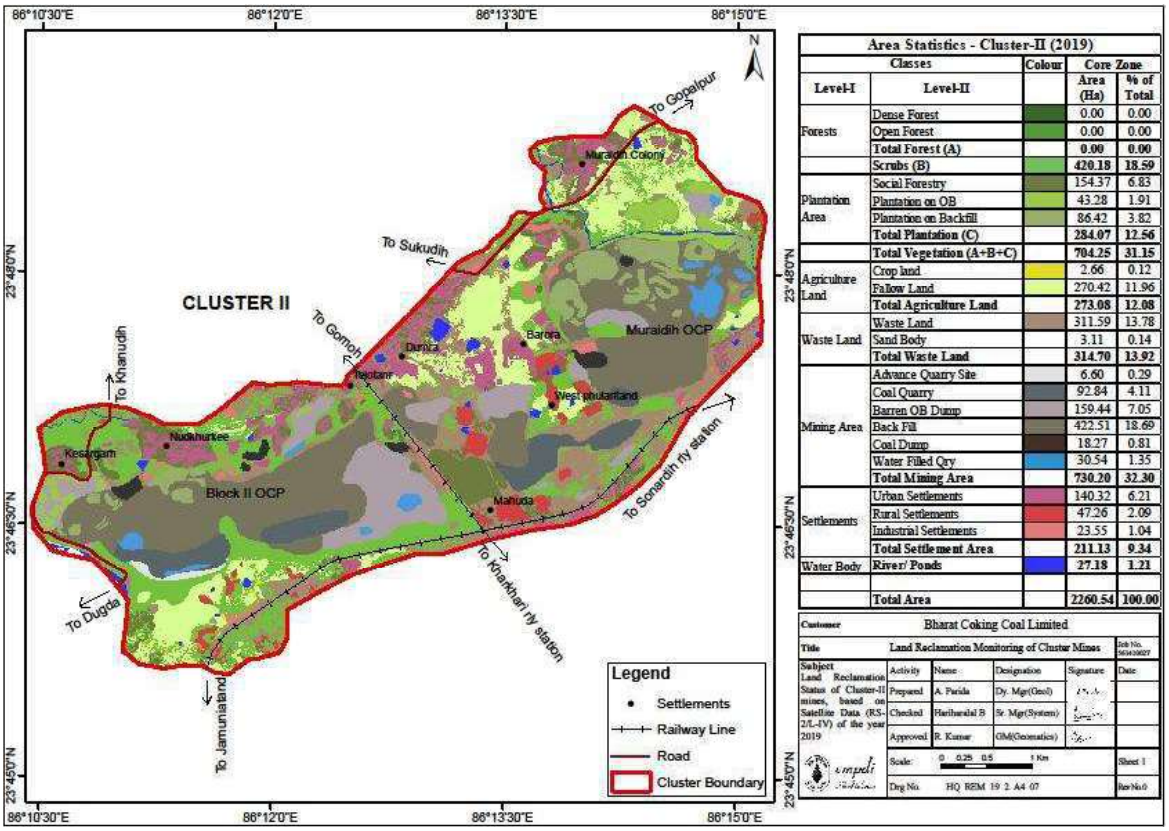
Monitoring stations (**B-1, B-59, B-60, B-61A and B-62A**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has done in the months of May'22, August'22, and Nov'22 and January'23. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2022-23				2021-22				2020-21			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	B-1	Muraidih	2.10	1.65	1.81	2.73	2.58	0.58	1.91	2.03	3.28	0.73	1.63	1.73
2	B-59	Khodovaly	4.50	0.44	1.14	1.04	5.49	0.30	0.90	0.95	5.25	0.67	1.40	2.10
3	B-60	Bahiyardih	10.53	1.08	5.80	9.38	11.26	1.33	2.23	6.53	10.33	0.91	3.21	6.13
4	B61A	Kesargora	1.20	0.52	0.97	Abn	4.42	0.47	0.97	0.97	3.32	0.85	1.60	2.07
5	B62A	Sadiyardih	6.45	1.77	4.91	5.15	6.87	1.35	4.50	4.60	6.95	2.77	3.00	4.95
Average WL (bgl)			4.96	1.09	2.93	4.58	6.12	0.81	2.10	3.02	5.83	1.19	2.17	3.40

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 1.20m Max – 11.26 m
Post-monsoon GW Level (m): Min – 0.90 m Max – 5.80 m

LAND USE / LAND COVER MAP OF THE CLUSTER-II MINES, BCCL



Area Statistics - Cluster-II (2019)

Classes		Colour	Core Zone	
Level-I	Level-II		Area (Ha)	% of Total
Forests	Dense Forest		0.00	0.00
	Open Forest		0.00	0.00
	Total Forest (A)		**0.00**	**0.00**
	Scrubs (B)		**420.18**	**18.59**
Plantation Area	Social Forestry		154.37	6.83
	Plantation on OB		43.28	1.91
	Plantation on Backfill		86.42	3.82
	Total Plantation (C)		**284.07**	**12.56**
	Total Vegetation (A+B+C)		**704.25**	**31.15**
Agriculture Land	Crop land		2.66	0.12
	Fallow Land		270.42	11.96
	Total Agriculture Land		**273.08**	**12.08**
Waste Land	Waste Land		311.59	13.78
	Sand Body		3.11	0.14
	Total Waste Land		**314.70**	**13.92**
Mining Area	Advance Quarry Site		6.60	0.29
	Coal Quarry		92.84	4.11
	Barren OB Dump		159.44	7.05
	Back Fill		422.51	18.69
	Coal Dump		18.27	0.81
	Water Filled Qry		30.54	1.35
	Total Mining Area		**730.20**	**32.30**
Settlements	Urban Settlements		140.32	6.21
	Rural Settlements		47.26	2.09
	Industrial Settlements		23.55	1.04
	Total Settlement Area		**211.13**	**9.34**
Water Body	**River/ Ponds**		**27.18**	**1.21**
	Total Area		**2260.54**	**100.00**

Customer	Bharat Coking Coal Limited				
Title	Land Reclamation Monitoring of Cluster Mines				Job No. 50420027
Subject	Activity	Name	Designation	Signature	Date
Land Reclamation Status of Cluster-II mines, based on Satellite Data (RS-2/L-IV) of the year 2019	Prepared	A. Parida	Dy. Mgr(Geol)		
	Checked	Harihardal B	Sr. Mgr(System)		
	Approved	R. Kumar	GM(Geomatics)		
	Scale: 0 0.25 0.5 1 Km				Sheet 1
	Drg No. HQ REM 19 2 A4 07				Rev No.0

Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	977.33×10^4	0.0	977.33×10^4
2	Open Land	1072.08×10^4	0.0	1072.08×10^4
3	Road/ Paved Area	140.32×10^4	0.0	140.32×10^4
4	Rooftop area of building/ sheds	70.81×10^4	0.0	70.81×10^4
5	Total	2260.54×10^4	0.0	2260.54×10^4

C. GROUND WATER LEVEL OF CLUSTER-III

Cluster-III consists of nine mines namely, Jogidih UG, Govindpur UG, Maheshpur UG, Kooridih/Block-IV Mixed Mine, New Akashkinaree Mixed Mine, South Govindpur UG (closed), and Teturiya UG (closed) mines. The life of the project has been worked out to be up to 60 years considering annual production target of 3.60 MTPA. This Cluster of mines is located in western part of Jharia Coalfield in Dhanbad district of Jharkhand (Toposheet no – 73 I/5).

The present leasehold area of Cluster-III is 1552.53 Ha. The area is plain with gentle undulation with RL varying from 160 m to 208.80 m AMSL. The general slope of the area is towards south. Khudia River, Baghdigi Jore, Katri River and its tributaries are controlling the drainage system of the area. The area comes under the watershed of Khudia River.

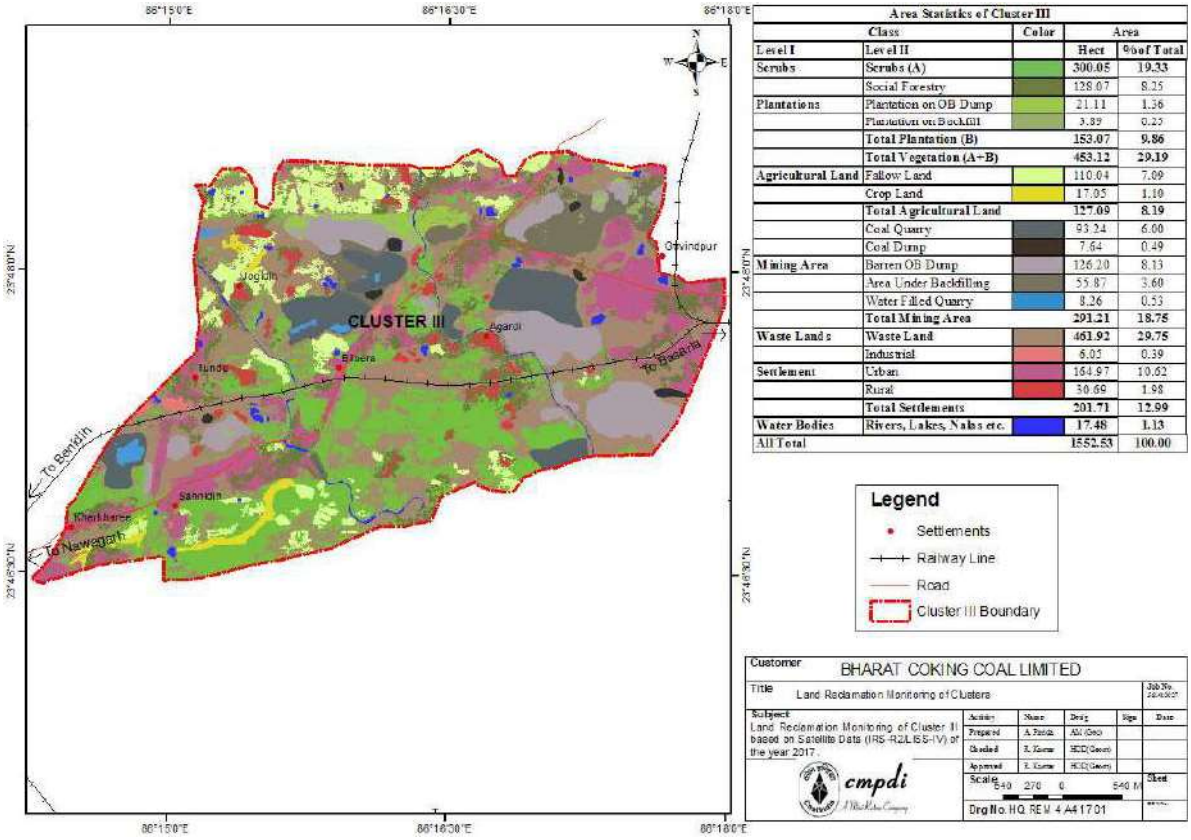
Monitoring stations (**A-12, A-25, A-29, B-14 and B-60**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'22, August'22, and Nov'22 and January'23. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2022-23				2021-22				2020-21			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	A12	Jamua	1.50	0.30	0.67	0.70	1.92	0.50	1.10	1.72	2.60	0.32	0.50	1.20
2	A25	Sinidih	3.31	1.33	2.08	2.51	5.78	1.73	2.43	2.53	2.98	1.30	1.83	2.53
3	A29	Dharmaband	4.60	1.20	1.15	1.12	6.49	2.90	5.90	6.65	6.20	1.21	3.20	3.25
4	B14	Mathadih	3.24	0.09	2.60	2.55	2.84	0.24	2.04	2.10	2.44	0.32	1.04	1.69
5	B60	Sonardih	10.53	1.08	5.80	9.38	11.26	1.33	2.23	6.53	10.33	0.91	3.21	6.13
Average WL (bgl)			4.64	0.80	2.46	3.25	5.66	1.34	2.74	3.91	4.91	0.81	1.96	2.96

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 1.50 m Max – 11.26 m
Post-monsoon GW Level (m): Min – 0.50 m Max – 5.90 m

LAND USE / LAND COVER MAP OF THE CLUSTER-III MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	580.21 x 10^4	0.0	580.21 x 10^4
2	Open Land	770.61 x 10^4	0.0	770.61 x 10^4
3	Road/ Paved Area	164.97 x 10^4	0.0	164.97 x 10^4
4	Rooftop area of building/ sheds	36.74 x 10^4	0.0	36.74 x 10^4
5	Total	1552.53 x 10^4	0.0	1552.53 x 10^4

D. GROUND WATER LEVEL OF CLUSTER-IV

Cluster-IV consists of six mines namely, Amalgamated Keshalpur & West Mudidih colliery, Amalgamated Angarpathra & Ramkanali colliery, Katras-Choitudih Colliery, Salanpur colliery and Gaslitand colliery of Katras area, BCCL. It is located in the north-central part of Jharia Coalfield in Dhanbad district of Jharkhand. The life of the project has been worked out to be more than 30 years considering annual target production of 9.55 MTPA (Toposheet no – 73 I/5).

The present leasehold area of Cluster-IV is 1123.79 Ha. The area has a general undulating topography, with an overall gentle south-west slope. The RL varies from 182 m to 216 m AMSL. Katri River, Kumari Jore and their tributaries are controlling the drainage pattern of the area. The area comes under the watershed of Katri River.

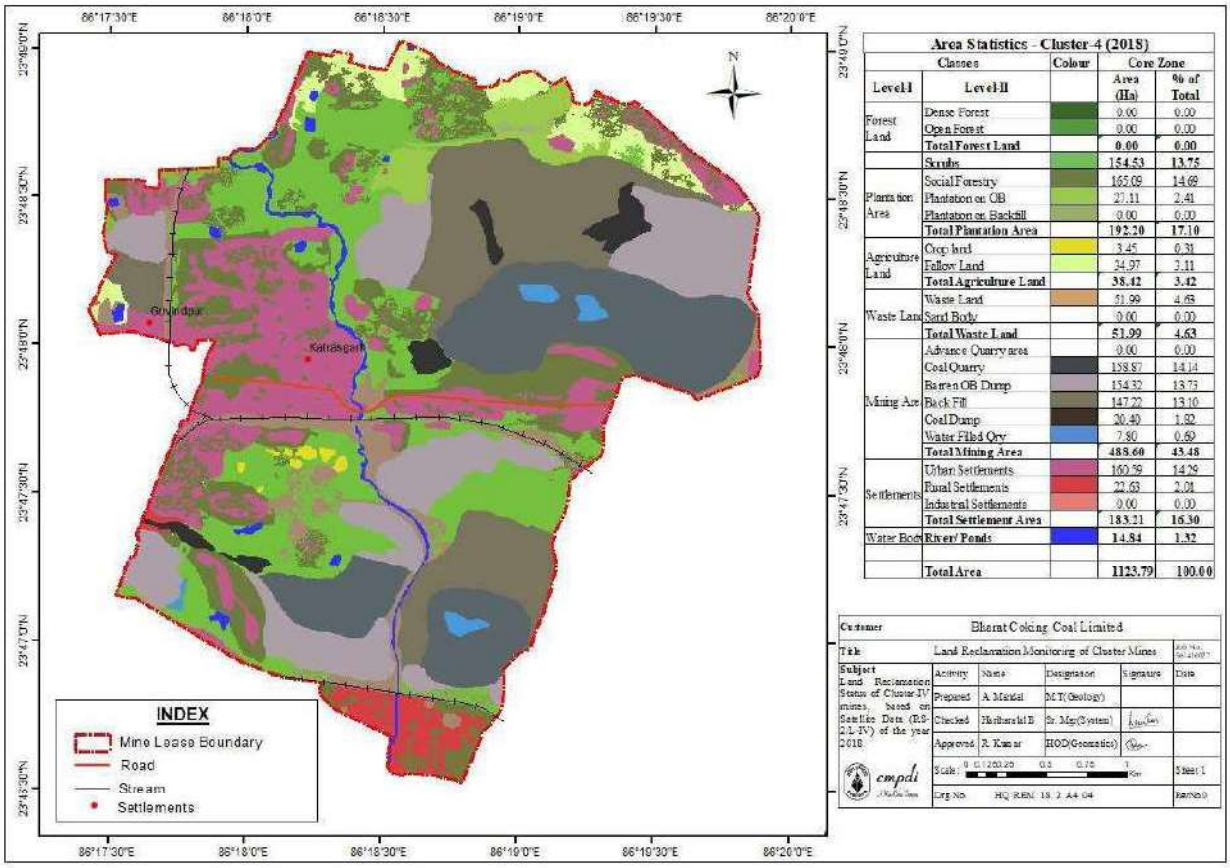
Monitoring stations (**A-26, A28A, B-64 and B-65A**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'22, August'22, and Nov'22 and January'23. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2022-23				2021-22				2020-21			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	A-26	Malkhera	6.42	2.83	4.31	3.62	6.70	2.10	2.73	3.63	6.98	2.69	3.18	4.78
2	A28A	Lakarka	4.23	2.85	3.30	3.57	6.23	0.53	3.75	4.47	4.00	1.33	3.03	3.35
3	B-64	Keshalpur	1.00	0.35	0.60	0.75	2.35	0.30	0.95	1.00	1.85	0.93	0.50	1.37
4	B65A	Jhinjipahari	7.45	0.50	2.27	3.45	9.03	0.45	1.42	2.80	9.25	0.03	2.30	4.10
Average WL (bgl)			4.78	1.63	2.62	2.85	6.08	0.85	2.21	2.98	5.52	1.25	2.25	3.40

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 1.00 m Max – 9.25 m
Post-monsoon GW Level (m): Min – 0.50 m Max – 4.31 m

LAND USE / LAND COVER MAP OF THE CLUSTER-IV MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	385.15 x 10^4	0.0	385.15 x 10^4
2	Open Land	555.43 x 10^4	0.0	555.43 x 10^4
3	Road/ Paved Area	160.59 x 10^4	0.0	160.59 x 10^4
4	Rooftop area of building/ sheds	22.63 x 10^4	0.0	22.63 x 10^4
5	Total	1123.79 x 10^4	0.0	1123.79 x 10^4

E. GROUND WATER LEVEL OF CLUSTER-V

Cluster-V consists of twelve mines namely; Tetulmari OC & UG mines, Mudidih OC & UG mines, Nichitpur OC mine, Sendra Bansjora OC & UG mines, Bansdeopur OCP (proposed) & UG Mines, Kankanee OC & UG mines and Loyabad UG mine (closed) of Sijua area, BCCL. This Cluster of mines is located in northern part of Jharia Coalfield in Dhanbad district of Jharkhand. The life of the project has been worked out to be more than 30 years considering annual production target of 6.311 MTPA (Toposheet no – 73 I/6).

The present leasehold area of Cluster-V is 1724.52 Ha. The area has a general undulating topography, with an overall gentle south-west slope. The RL varies from 210 m to 170 m AMSL. Jarian Nala, Nagri Jore, Ekra Jore and their tributaries are controlling the drainage pattern of the area. The area comes under the watershed of Jarian Nala and Ekra Jore.

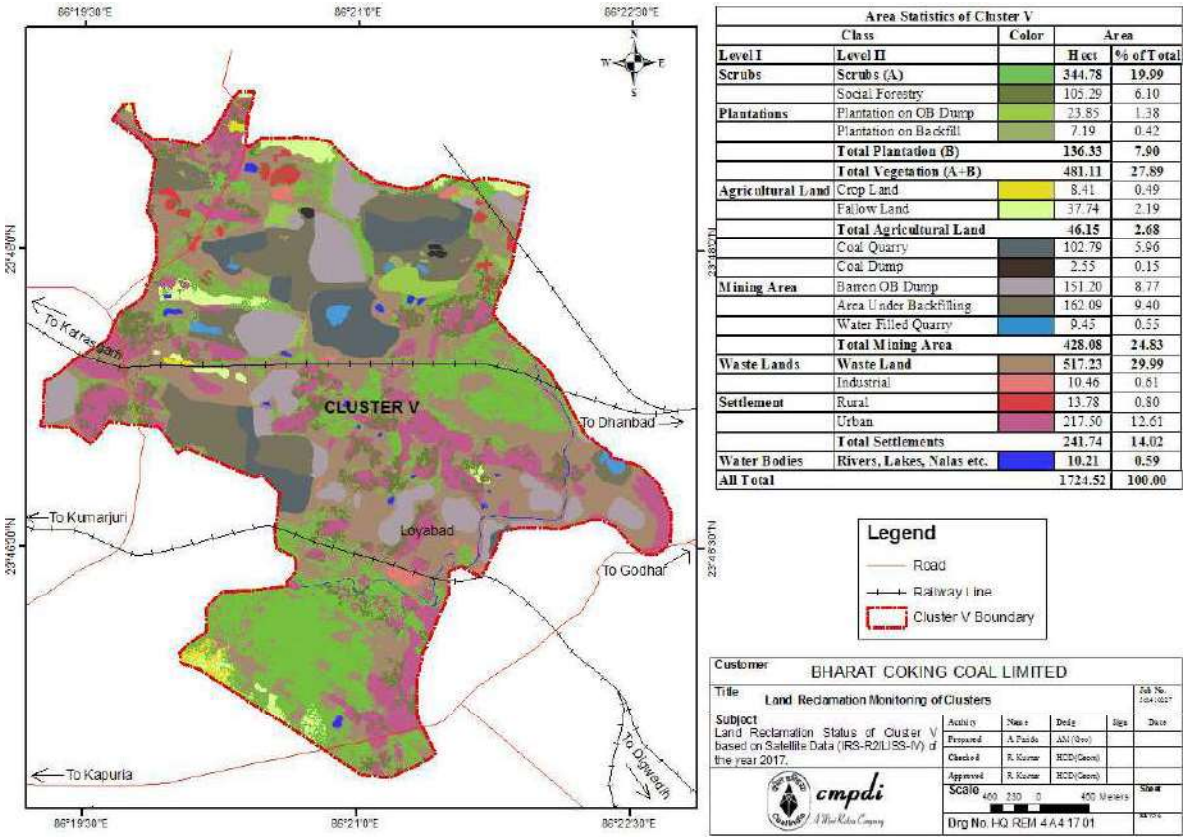
Monitoring stations (**A-3, A-16, A-27 and D-23**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'22, August'22, and Nov'22 and January'23. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2022-23				2021-22				2020-21			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	A-3	Sijua	0.42	0.22	0.29	0.32	0.62	0.07	0.05	0.07	1.57	0.02	0.47	0.77
2	A-16	Ekra	5.80	1.35	3.08	2.99	3.45	1.90	2.00	3.00	7.15	1.34	1.75	3.20
3	A-27	Tetulmari	1.90	0.10	1.33	1.50	1.67	0.80	0.90	1.13	2.40	0.03	1.10	1.90
4	D-23	Jogta	1.85	0.45	1.57	1.85	5.43	1.87	1.60	1.65	5.60	1.69	3.35	3.70
Average WL (bgl)			2.49	0.53	1.57	1.67	2.79	1.16	1.14	1.46	4.18	0.77	1.67	2.39

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 0.42 m Max – 7.15 m
Post-monsoon GW Level (m): Min – 0.05 m Max – 3.35 m

LAND USE / LAND COVER MAP OF THE CLUSTER-V MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	527.26×10^4	0.0	527.26×10^4
2	Open Land	973.52×10^4	0.0	973.52×10^4
3	Road/ Paved Area	217.50×10^4	0.0	217.50×10^4
4	Rooftop area of building/ sheds	24.24×10^4	0.0	24.24×10^4
5	Total	1724.52×10^4	0.0	1724.52×10^4

F. GROUND WATER LEVEL OF CLUSTER-VI

Cluster–VI consists of four coal mines namely, East Bassuriya opencast (OC), Bassuriya underground (UG), Gondudih Khas-Kusunda OC and Godhur Mixed Mines (OC and UG) of BCCL. This Cluster of mines is located in central part of Jharia Coalfield in Dhanbad district of Jharkhand. The life of the project has been worked out to be more than 30 years considering annual production target of 7.631 MTPA (Toposheet no – 73 I/6).

The present leasehold area of Cluster-VI is 831.83 Ha. The area has a general undulating topography with general slope towards south. The RL varies from 180 m to 240 m AMSL. Ekra Jore, Kari Jore and their tributaries are controlling the drainage pattern of the area. The area comes under the watershed of Ekra Jore and Kari Jore.

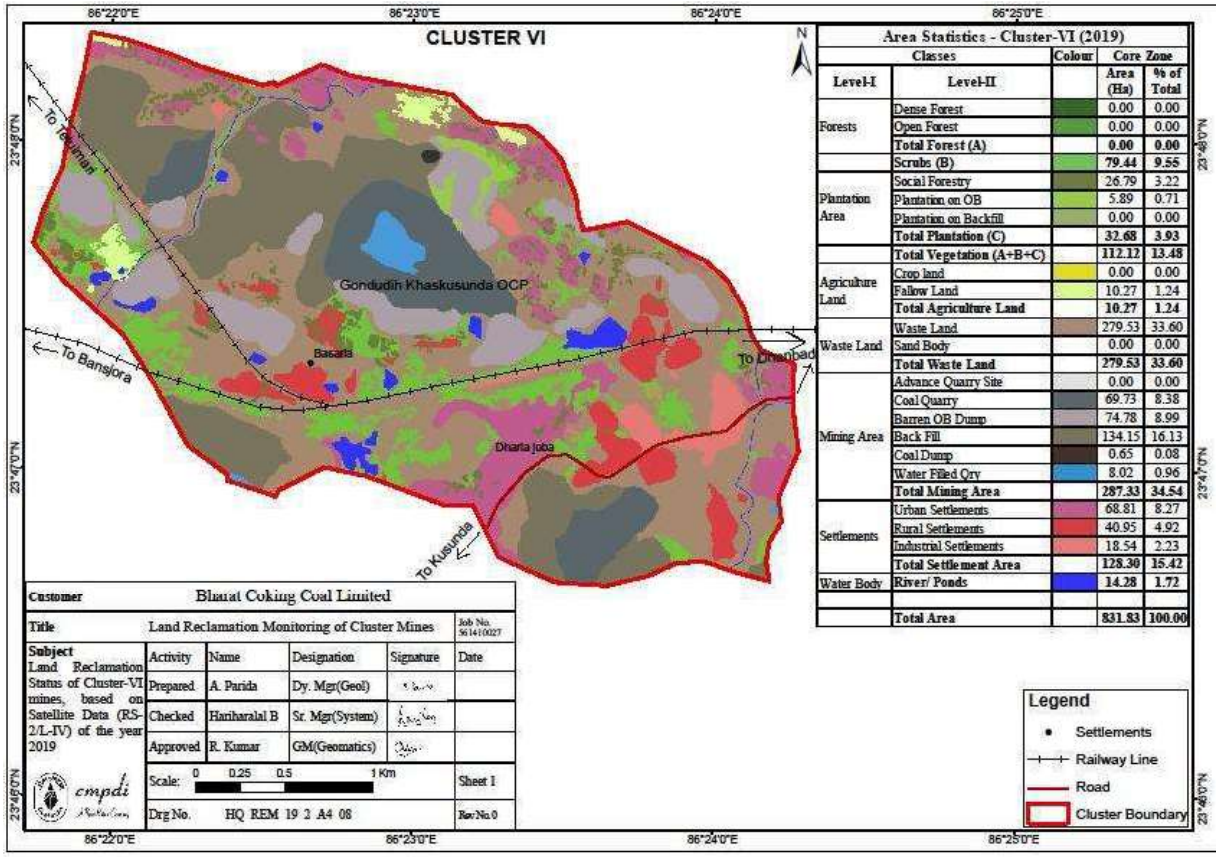
Monitoring stations (**D-25 and D-30**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'22, August'22, and Nov'22 and January'23. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2022-23				2021-22				2020-21			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	D25	Godhur	11.9	2.58	4.70	5.30	10.50	2.90	3.80	4.40	10.50	2.28	5.62	6.40
2	D30	Borkiboa	4.37	1.80	2.29	4.15	4.23	0.60	0.84	1.80	4.50	1.65	1.35	2.40
Average WL (bgl)			8.14	2.19	3.50	4.73	7.37	1.75	2.32	3.10	7.50	1.97	3.49	4.40

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 4.23 m Max – 11.90 m
Post-monsoon GW Level (m): Min – 0.84m Max – 5.62 m

LAND USE / LAND COVER MAP OF THE CLUSTER-VI MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	122.39 X 10^4	0.0	122.39 X 10^4
2	Open Land	581.14 X 10^4	0.0	581.14 X 10^4
3	Road/ Paved Area	68.81 X 10^4	0.0	68.81 X 10^4
4	Rooftop area of building/ sheds	59.49 X 10^4	0.0	59.49 X 10^4
5	Total	831.83 X 10^4	0.0	831.83 X 10^4

G. GROUND WATER LEVEL OF CLUSTER-VII

Cluster-VII consists of fourteen mines within Kusunda Area, Bastacolla Area and PB Area, B.C.C.L, Jharia Coalfield. Coal mines namely Dhansar UG, Dhansar OCP, Kusunda OCP and Viswakarma OCP (proposed) are under the administrative control of Kusunda Area and Industry UG (closed), Alkusa UG, Ena OCP, S.Jharia/Rajapur OCP, Burragarh UG, Simlabahal UG, Hurriladih UG, Bhutgoria UG (Re-opening), Kustore UG (closed) and E.Bhuggatdih UG (closed) are under Bastacolla and PB Area. This Cluster of mines is located in east central part of Jharia Coalfield in Dhanbad district of Jharkhand. The life of the project has been worked out to be more than 30 years considering annual production target of 8.226 MTPA (Toposheet no – 73 I/6).

The present leasehold area of Cluster-VII is 2127.70 Ha. The area has a general undulating topography with general slope towards south. The RL varies from 172 m to 221 m above M.S.L. Kari Jore, Chatkari Jore and their tributaries are controlling the drainage pattern of the area. The area comes under the watershed of Kari Jore and Chatkari Jore.

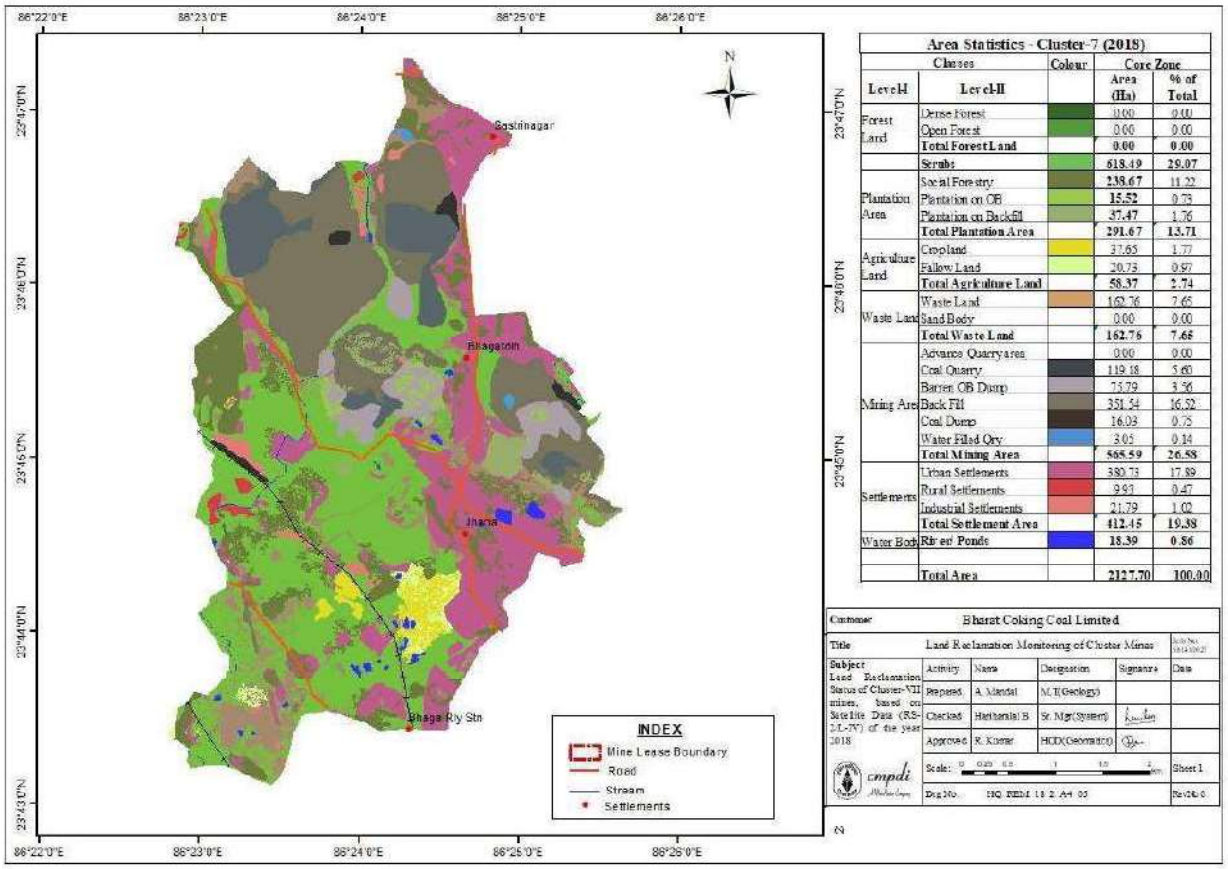
Monitoring stations (**D-3, D-4, D-33, D-34, D-47, D-55 and D-80**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'22, August'22, and Nov'22 and January'23. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2022-23				2021-22				2020-21			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	D-3	Dhansar	5.96	0.55	1.32	1.34	3.41	0.80	0.85	1.30	1.75	1.05	1.30	1.45
2	D-4	Jharia	1.71	0.98	1.55	1.66	3.01	1.41	1.16	1.61	2.81	1.16	1.71	2.16
3	D33	Kustore	1.20	0.45	0.65	0.95	1.75	0.62	0.85	1.60	2.35	0.25	1.65	2.35
4	D34	Kusunda	5.00	2.15	3.15	3.22	3.78	2.05	2.90	2.95	4.75	2.10	2.40	2.55
5	D47	Parastanr	6.55	5.32	5.85	11.40	4.05	3.22	2.45	4.88	4.55	1.90	4.35	4.20
6	D55	Hariladih	11.32	9.46	11.12	Abn.	9.52	5.62	7.62	9.02	8.42	2.97	5.47	8.62
7	D80	Bastacolla	3.30	2.40	3.08	1.80	7.10	2.17	2.55	3.10	5.00	2.30	3.05	3.80
Average WL (bgl)			5.01	3.04	3.82	3.40	4.66	2.27	2.63	3.49	4.23	1.68	2.85	3.59

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 1.20 m Max – 11.32 m
Post-monsoon GW Level (m): Min – 0.65 m Max – 11.12 m

LAND USE / LAND COVER MAP OF THE CLUSTER-VII MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	968.53 x 10^4	0.0	968.53 x 10^4
2	Open Land	746.72 x 10^4	0.0	746.72 x 10^4
3	Road/ Paved Area	380.73 x 10^4	0.0	380.73 x 10^4
4	Rooftop area of building/ sheds	31.71 x 10^4	0.0	31.71 x 10^4
5	Total	2127.70 x 10^4	0.0	2127.70 x 10^4

H. GROUND WATER LEVEL OF CLUSTER-VIII

Cluster - VIII of B.C.C.L mines are under administrative control of Bastacolla Area, Jharia Coalfield. Cluster-VIII consists of ten mines namely Bastacolla mixed mines (OC & UG), Bera mixed mines (OC&UG), Dobari UG, Kuya mixed mines (OC&UG), Proposed Goluckdih (NC) OC mine, Ghanoodih OC mine and Kujama OC mine. This cluster is located in west part of Jharia Coalfield in Dhanbad district of Jharkhand. All the above mines are contiguous in nature and the environmental impact is overlapping in ambient environment due to cumulative effect of mining activities. The life of the project has been worked out to be up to 25 years considering annual production target of 6.383 MTPA (toposheet no. 73 I/5 and I/6).

The present leasehold area of Cluster-VIII is 1331.95 Ha. The area has a general undulating topography with general slope towards south and south-west. The ground elevation in the area ranges from 175 m to 221 m AMSL. Chatkari Jore, Tisra Jore and their tributaries are controlling the drainage pattern of the area. The area comes under the watershed of Chatkari Jore.

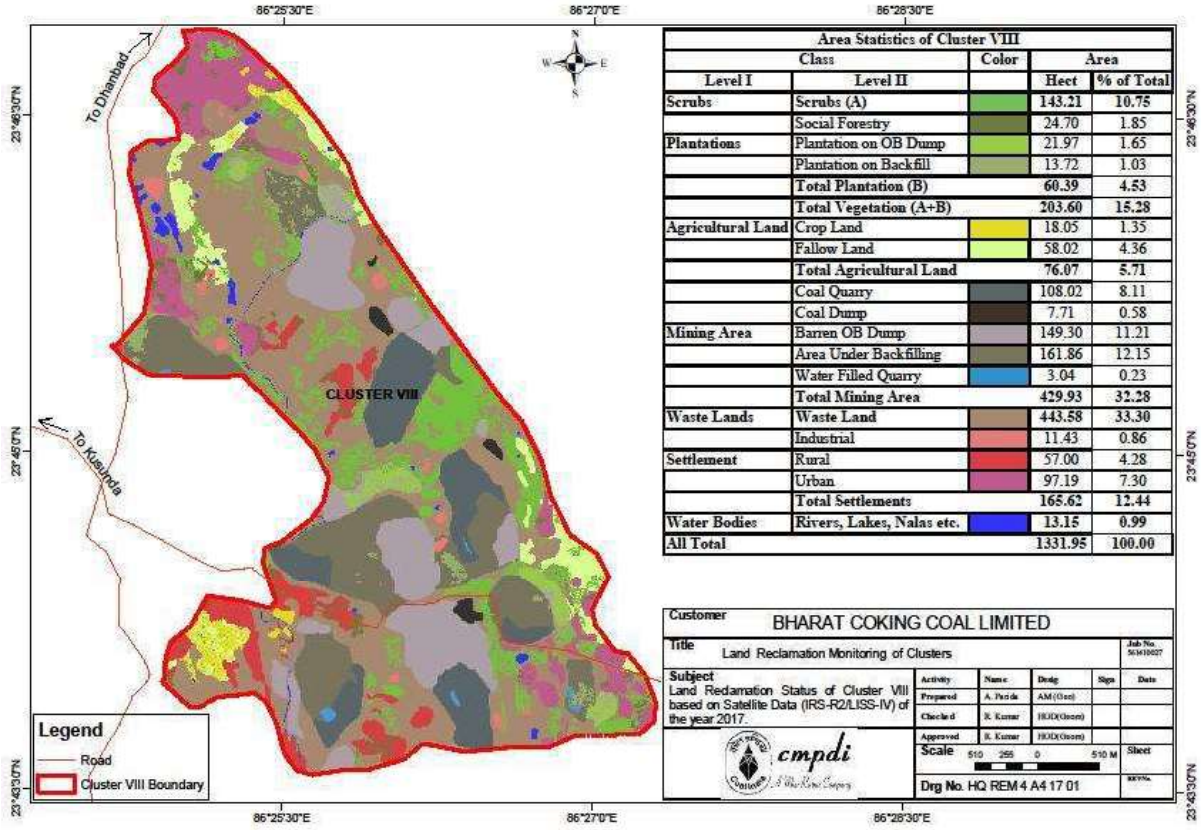
Monitoring stations (**D-8, D-43, D-49 and D-51**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'22, August'22, and Nov'22 and January'23. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2022-23				2021-22				2020-21			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	D-8	Alokdiha	6.32	4.25	5.42	6.34	4.55	1.85	2.27	3.20	5.83	1.70	2.75	3.20
2	D43	Alagdih	5.35	3.11	4.71	5.65	4.65	2.40	2.60	3.35	6.60	2.31	2.55	3.05
3	D49	Galucdih	2.00	1.27	1.91	2.17	1.40	0.73	0.85	1.00	3.25	1.41	1.65	1.98
4	D51	Chankuiya	10.95	6.55	8.50	Abn.	9.43	5.65	5.65	7.50	8.45	6.03	5.70	7.35
Average WL (bgl)			6.16	3.80	5.14	4.72	5.01	2.66	2.84	3.76	6.03	2.86	3.16	3.90

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 1.40 m Max – 10.95 m
Post-monsoon GW Level (m): Min – 0.85 m Max – 8.50 m

LAND USE / LAND COVER MAP OF THE CLUSTER-VIII MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	279.69×10^4	0.0	279.69×10^4
2	Open Land	886.66×10^4	0.0	886.66×10^4
3	Road/ Paved Area	97.19×10^4	0.0	97.19×10^4
4	Rooftop area of building/ sheds	68.43×10^4	0.0	68.43×10^4
5	Total	1331.95×10^4	0.0	1331.95×10^4

I. GROUND WATER LEVEL OF CLUSTER-IX

Mines of cluster-IX are under administrative control of Lodna Area of B.C.C.L in western part of Jharia Coalfield which is located in Dhanbad district of Jharkhand. Cluster- IX consists of eight mines namely; North Tisra/South Tisra OCP, Jeenagora OCP, North Tisra UG, Lodna UG, Bagdigi UG, Bararee UG, Joyrampur UG and Jealgora UG (closed). Among them N. Tisra/S. Tisra OCP, Jeenagora OCP and N. Tisra UG mine will be amalgamated and will form North Tisra/South Tisra Expansion OCP. All above the mines are contiguous in nature and the environmental impact is overlapping in ambient environment due to cumulative effect of mining activities. The life of the project has been worked out to be up to 30 years considering annual production target of 8.513 MTPA (toposheet no. 73 I/6).

The present leasehold area of Cluster-IX is 1967.22 Ha. The topography of the area is undulating with gentle slope towards south. The RL varies from 221 m to 188.44 m AMSL. Chatkari Jore, Tisra Jore, Sulunga Jore and their tributaries are controlling the drainage pattern of the area. The area comes under the watershed of Chatkari Jore.

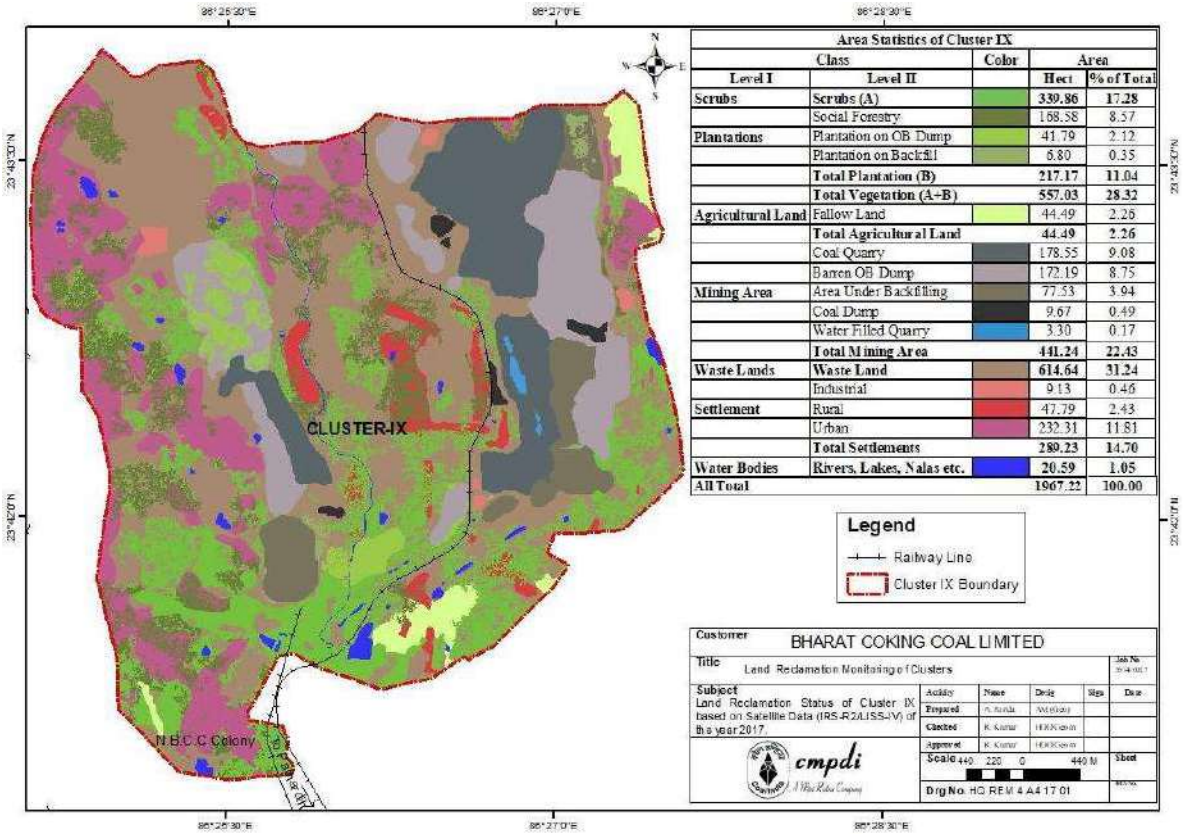
Monitoring stations (**D-5, D-7, D-39, D-40A, D-41 and D-74**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'22, August'22, and Nov'22 and January'23. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2022-23				2021-22				2020-21			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	D-5	Jiyalgora	8.40	3.36	7.01	8.95	7.28	3.35	4.00	6.40	8.60	3.20	7.70	7.90
2	D-7	Golden Pahari	9.03	2.17	5.67	6.57	6.08	2.38	2.63	3.88	7.33	2.56	5.13	5.35
3	D-39	Tilaboni	7.50	1.85	3.05	1.75	10.70	4.60	5.10	8.15	9.40	3.35	6.05	6.78
4	D40A	Khapa Dhawra	2.35	1.60	1.80	Abn.	1.95	1.35	1.80	2.35	1.95	0.30	1.43	6.78
5	D-41	Joyrampur	1.55	0.90	0.88	0.92	1.95	1.34	1.38	1.45	3.30	1.43	1.45	1.60
6	D-74	BhulanBararee	6.17	3.20	5.77	7.90	6.93	3.20	2.90	3.70	4.30	2.58	3.93	4.00
Average WL (bgl)			5.83	2.18	4.03	5.22	5.82	2.70	2.97	4.32	5.81	2.24	4.28	4.54

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 1.55 m Max – 10.70 m
Post-monsoon GW Level (m): Min – 0.88 m Max – 7.70 m

LAND USE / LAND COVER MAP OF THE CLUSTER-IX MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	601.52×10^4	0.0	601.52×10^4
2	Open Land	1076.47×10^4	0.0	1076.47×10^4
3	Road/ Paved Area	232.31×10^4	0.0	232.31×10^4
4	Rooftop area of building/ sheds	56.92×10^4	0.0	56.92×10^4
5	Total	1967.22×10^4	0.0	1967.22×10^4

J. GROUND WATER LEVEL OF CLUSTER-X

Cluster-X consists of Bhowrah North OC & UG, Bhowrah South OC & UG, Amalgamated Sudamdih Patherdih, Sudamdih Shaft, Amlabad UG (Closed) and Sudamdih Coal Washery which comes under the administrative control of Eastern Jharia Area of Bharat Coking Coal Limited (B.C.C.L - A Subsidiary of Coal India Limited). This cluster of mines is located in eastern part of Jharia Coalfield in Dhanbad district of Jharkhand. The life of the project has been worked out to be more than 30 years considering annual production target of 2.289 MTY.

Cluster-X mine involves leasehold area of about 2057.47 Ha of land. It is covered in Survey of India toposheet no. 73 I/6. The area of Bhowrah North OC & UG, Bhowrah South OC & UG, Amalgamated Sudamdih Patherdih, Sudamdih Shaft, Amlabad UG (Closed) are 280.83 Ha, 571.58 Ha, 498.61 Ha, 391.50 Ha and 386.95 Ha respectively.

The present leasehold area of Cluster-X is 2057.47 Ha. The area has an undulating topography with gentle slope towards south and south-east. The RL varies from 185 m to 150.0 m AMSL. Gaurkuthi Nala and few seasonal streams are controlling the drainage pattern of the area. The area comes under the watershed of Damodar River.

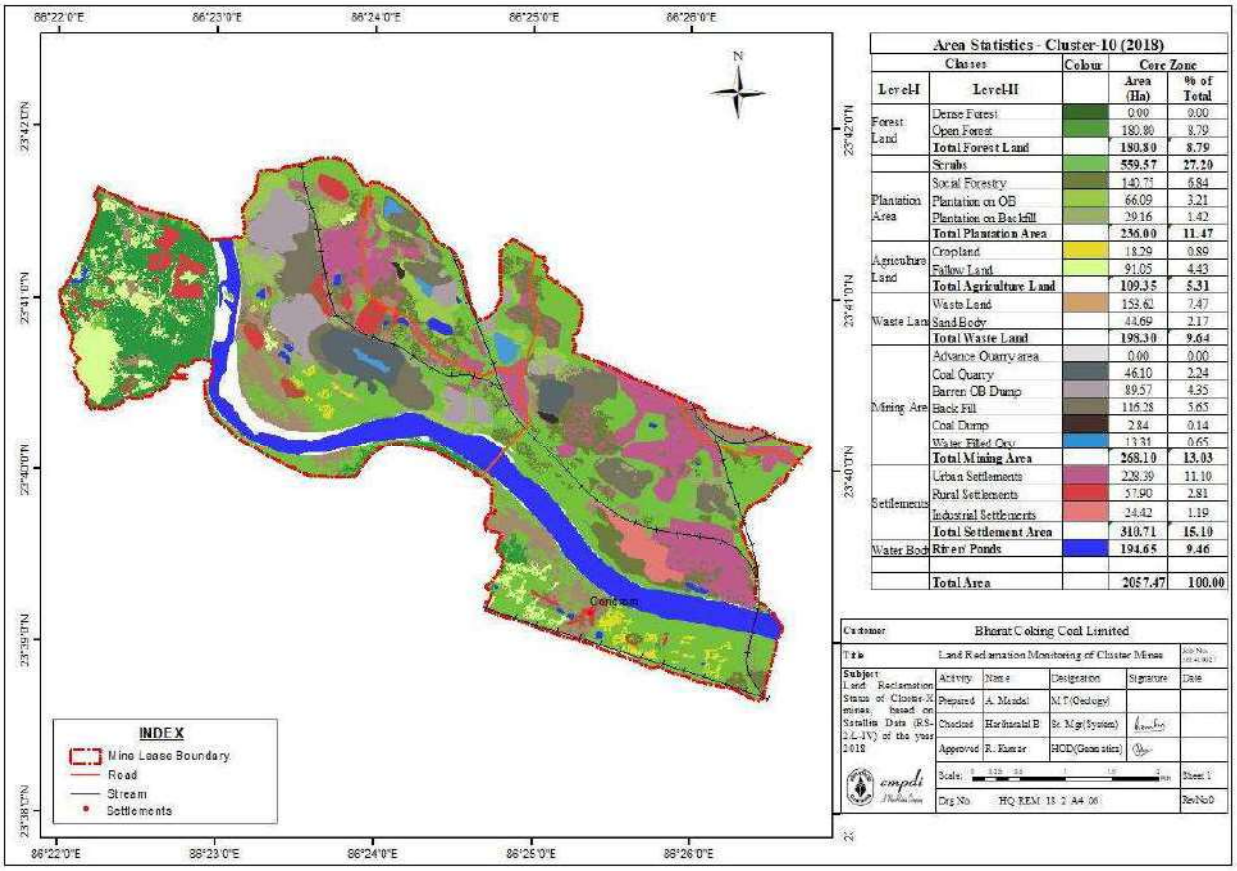
Monitoring stations (**A-19, D-35, D-36 and D-77**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'22, August'22, and Nov'22 and January'23, the Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2022-23				2021-22				2020-21			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	A-19	Bhowrah	4.10	1.82	2.54	1.79	3.30	1.95	1.90	2.20	6.05	2.30	3.25	3.70
2	D-35	Patherdih	6.10	3.70	4.68	5.50	6.60	2.70	2.90	4.30	8.20	2.98	5.40	5.62
3	D-36	Sudamdih	3.25	0.15	0.60	1.44	2.02	0.45	0.55	0.55	2.10	0.06	1.00	1.15
4	D-77	Amlabad	6.50	3.40	4.70	6.00	5.98	2.60	4.69	5.60	6.40	5.90	3.50	4.25
Average WL (bgl)			4.99	2.27	3.13	3.68	4.48	1.93	2.51	3.16	5.69	2.81	3.29	3.68

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 2.02 m Max – 8.20 m
Post-monsoon GW Level (m): Min – 0.55 m Max – 5.40 m

LAND USE / LAND COVER MAP OF THE CLUSTER-X MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	1085.72 x 10^4	0.0	1085.72 x 10^4
2	Open Land	661.04 x 10^4	0.0	661.04 x 10^4
3	Road/ Paved Area	228.39 x 10^4	0.0	228.39 x 10^4
4	Rooftop area of building/ sheds	82.32 x 10^4	0.0	82.32 x 10^4
5	Total	2057.47 x 10^4	0.0	2057.47 x 10^4

K. GROUND WATER LEVEL OF CLUSTER-XI

Cluster–XI consists of eight coal mines; Moonidih UG, Gopalichak UG and Gopalichuck OC Project, Kachi Balihari 10/12 Pit UG, Bhagaband UG, Kendwadih OC, Pootkee UG (closed), Kachi Balihari 5/6 Pit UG (closed), PB Project (UG) which are under the administrative control of Western Jharia Area of Bharat Coking Coal Limited (B.C.C.L - A Subsidiary of Coal India Limited). The Cluster- XI is located in central part of Jharia Coalfield in Dhanbad district of Jharkhand. The life of the project has been worked out to be more than 30 years considering annual production target of 6.474 MTPA (toposheet no. no. 73 I/5 7 73 I/6).

The present leasehold area of Cluster-XI is 3447.03 Ha. The area has an undulating topography with gentle slope towards south. The RL varies from 201 m to 166 m AMSL. Katri River, Jarian Nala, Ekra Jore and Kari Jore are controlling the drainage of the area. The area comes under the watershed of Katri River and Kari Jore.

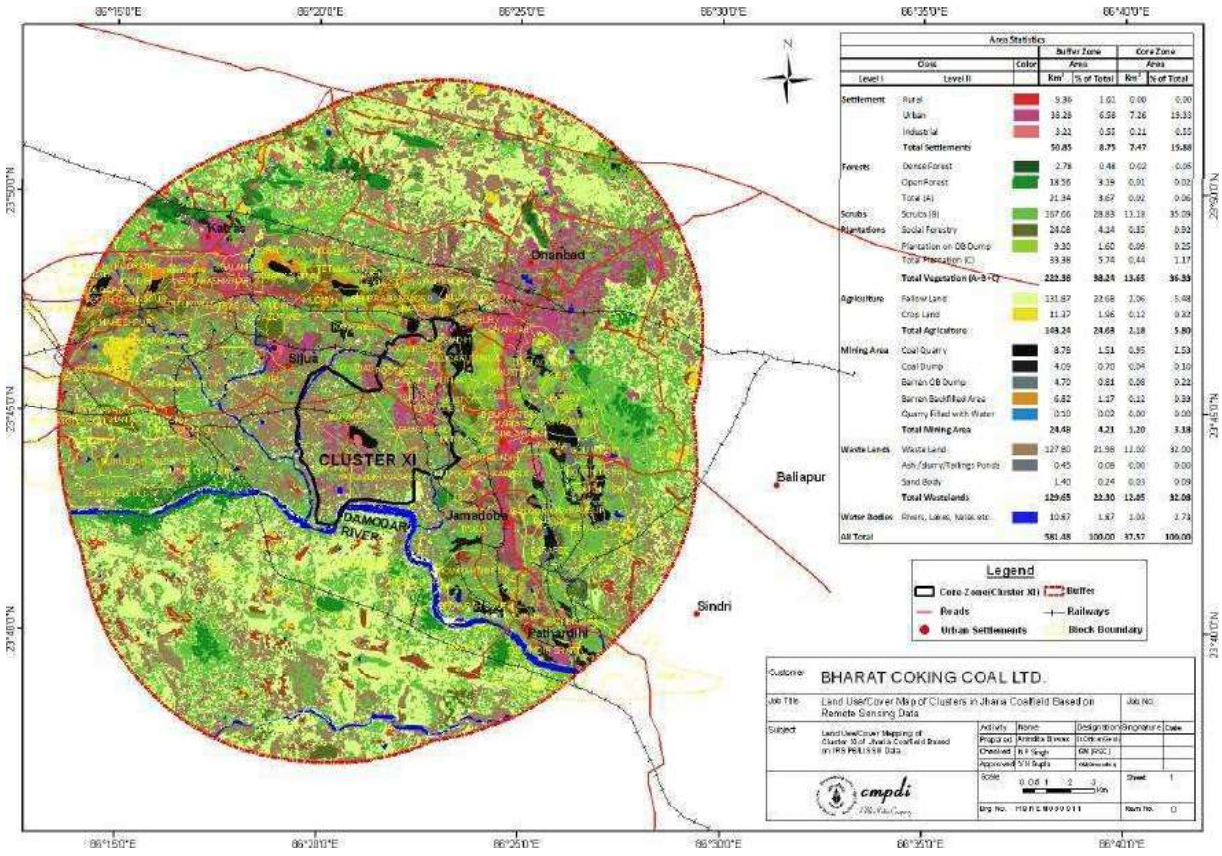
Monitoring stations (**A-17, A-18, A-20 and A-32**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'22, August'22, and Nov'22 and January'23. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2021-22				2020-21				2019-20			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	A-17	Kachi Balihari	2.62	2.06	2.59	2.64	3.36	1.62	2.37	2.54	2.14	0.64	1.69	1.79
2	A-18	Baghaband	0.62	0.49	0.56	Abn.	1.09	0.54	0.57	0.74	1.09	0.39	0.34	0.89
3	A-20	Gorbudih	5.59	3.18	3.54	5.27	5.47	1.47	2.02	3.07	8.47	1.44	3.87	4.42
4	A-32	Baludih	2.25	0.65	1.75	2.79	2.35	0.73	0.96	1.50	1.90	0.36	1.75	1.80
Average WL (bgl)			2.77	1.60	2.11	3.57	3.07	1.09	1.48	1.96	3.40	0.71	1.91	2.23

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 0.62m Max – 8.47 m
Post-monsoon GW Level (m): Min – 0.34 m Max – 3.87 m

LAND USE / LAND COVER MAP OF THE CLUSTER-XI MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	980.06 x 10^4	0.0	980.06 x 10^4
2	Open Land	1518.33 x 10^4	0.0	1518.33 x 10^4
3	Road/ Paved Area	171.08 x 10^4	0.0	171.08 x 10^4
4	Rooftop area of building/ sheds	777.56 x 10^4	0.0	777.56 x 10^4
5	Total	3447.03 x 10^4	0.0	3447.03 x 10^4

L. GROUND WATER LEVEL OF CLUSTER-XIII

Cluster-XIII, consists of one running mine (Murulidih 20/21 pit UG mine) and six abandoned mines i.e. Bhurungiya colliery, Muchraidih colliery, Hantoodih colliery, Padugora colliery, Murulidih colliery and Bhatdee colliery of Western Jharia area, BCCL which is located in the south-western part of Jharia coal field in Dhanbad district of Jharkhand. The area is covered under Survey of India toposheet no. 73 I/6. The life of the project has been worked out to be about 15 years considering annual production target of 0.234 MTPA.

The present leasehold area of Cluster-XIII is 1898.62 Ha. The area has an undulating topography with gentle slope towards south-east. The maximum RL is 224 m AMSL in the north-western part of the area whereas the minimum RL is 179 m AMSL at southern part. The area comes under the watershed area of Jamunia River and Katri River.

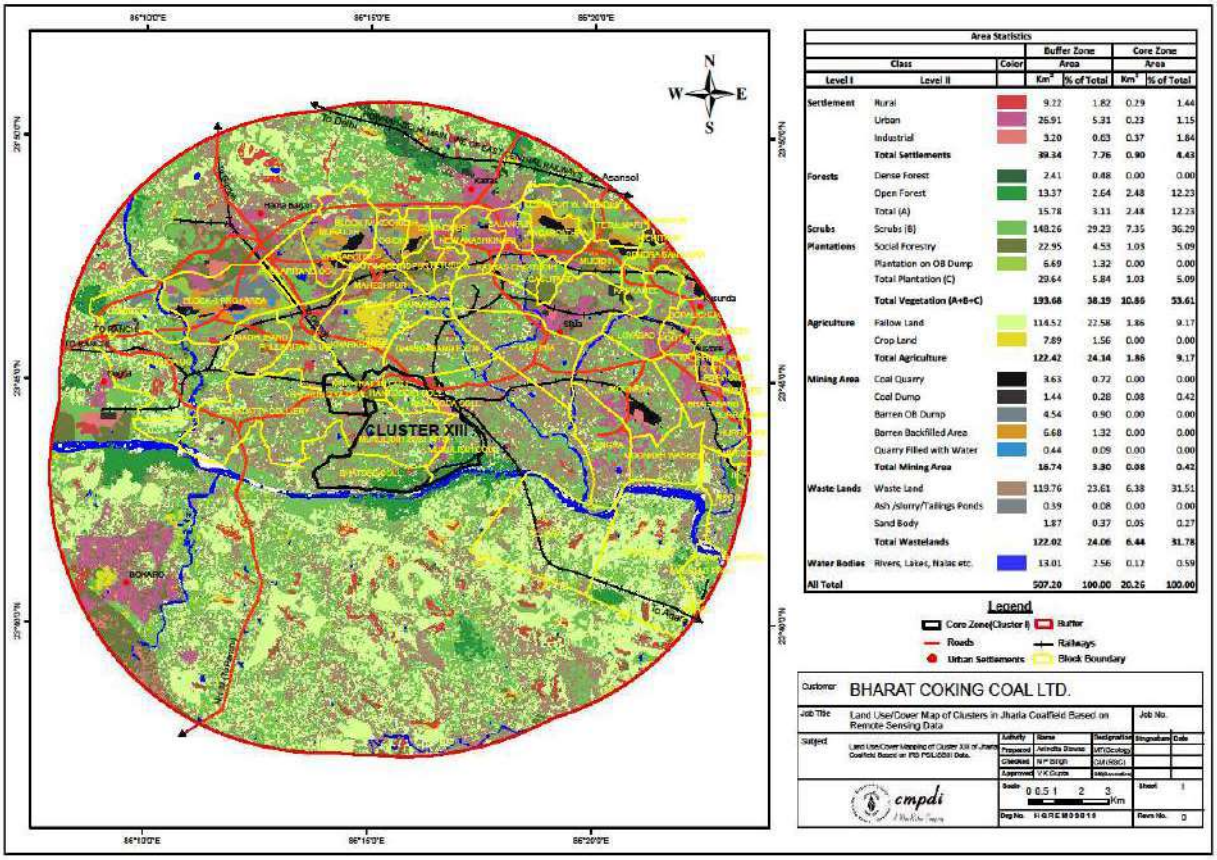
Monitoring stations (**A-22, A-23, A-33, A-34, B-25 and B-48**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'22, August'22, Nov'22 and January'23. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2022-23				2021-22				2020-21			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	A22A	Nagdah	6.35	1.90	2.10	Abn.	2.90	0.40	1.10	1.50	2.90	0.20	1.98	2.00
2	A-23	Machhayara	7.97	1.14	4.79	6.67	9.52	1.87	2.82	4.82	8.92	1.12	5.62	7.12
3	A-33	Mahuda Wa	3.50	0.50	2.05	2.95	2.85	0.80	0.85	1.33	4.55	0.38	1.85	2.85
4	A-34	Mahuda vil.	8.20	3.65	6.35	6.95	5.20	1.83	3.55		8.35	3.43	3.45	5.35
5	B-25	Mahuda more	6.40	2.90	3.52	Abn.	5.10	1.98	2.58	3.30	7.90	3.02	2.55	3.45
6	B-48	Mahuda	6.85	0.65	6.25	5.80	7.23	2.28	6.05	6.60	8.20	3.37	3.85	4.51
Average WL (bgl)			6.55	1.57	4.18	5.59	5.47	1.53	2.83	3.51	6.80	1.92	3.22	4.21

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 2.85 m Max – 8.35 m
Post-monsoon GW Level (m): Min – 0.85 m Max – 6.35 m

LAND USE / LAND COVER MAP OF THE CLUSTER-XIII MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	1484.41 x 10^4	0.0	1570.48 x 10^4
2	Open Land	183.28 x 10^4	0.0	97.22 x 10^4
3	Road/ Paved Area	71.84 x 10^4	0.0	71.83 x 10^4
4	Rooftop area of building/ sheds	159.09 x 10^4	0.0	159.09 x 10^4
5	Total	1898.62 x 10^4	0.0	1898.62 x 10^4

M. GROUND WATER LEVEL OF CLUSTER-XIV

Mines of Cluster-XIV are under administrative control of Western Jharia Area of B.C.C.L (Jharia Coalfield) which is located in Dhanbad district of Jharkhand. This cluster consists of Lohapatty UG and Lohapatty OC patch (proposed). The life of the project has been worked out to be up to 08 years considering annual production target of 0.526 MTPA. It is covered in Survey of India toposheet no. 73 I/2.

The present leasehold area of Cluster-XIV is 1418.25 Ha. The topography of the area is undulating with slope towards south west. The maximum RL is 224 m in the north-eastern part whereas the minimum RL is 170 m above mean sea level on the south-western part of the area. Jamunia River and its tributaries are controlling the drainage of the area. The area comes under the watershed area of Jamunia River.

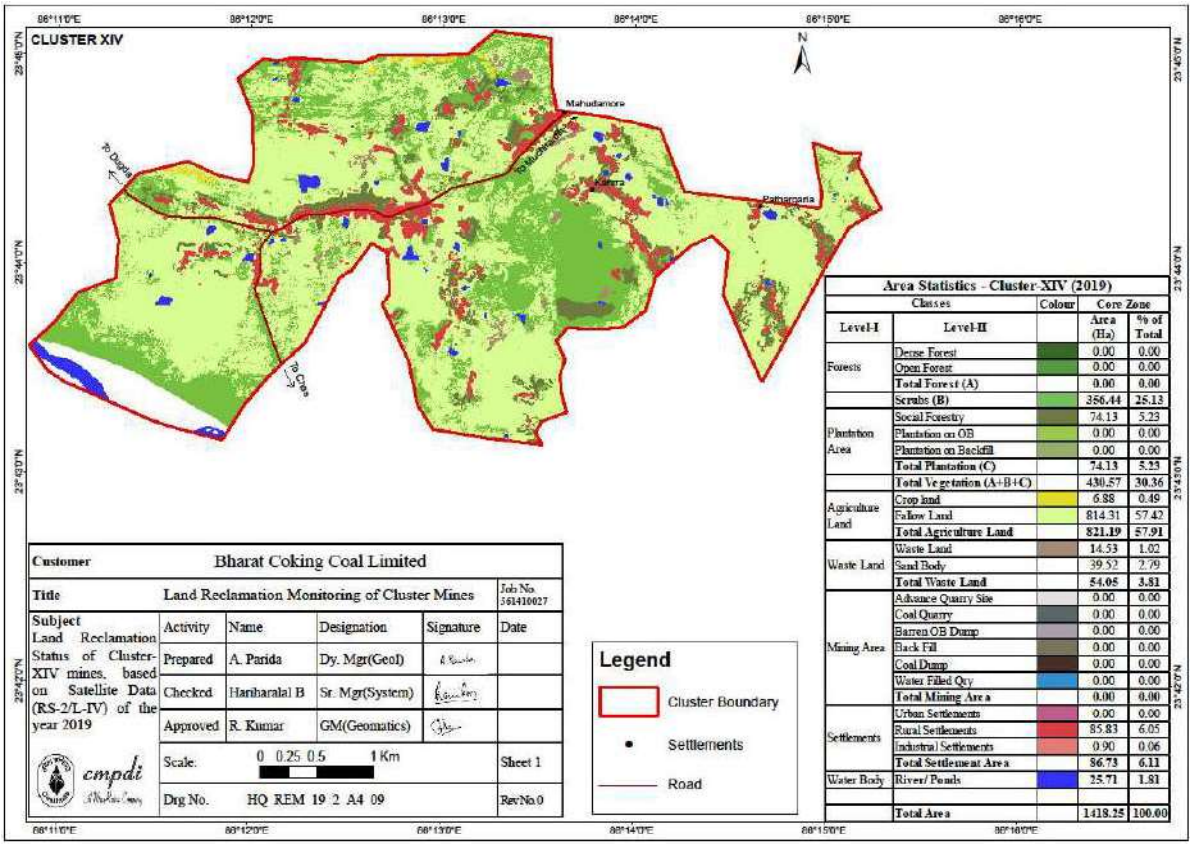
Monitoring stations (**B-23, B-24 and B-67**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'22, August'22, and Nov'22 and January'23. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2022-23				2021-22				2020-21			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	B-23	Lohapatti	2.98	1.31	1.73	2.12	4.12	1.24	1.44	1.81	3.24	0.77	1.76	2.69
2	B-24	Telmuchu	5.53	1.34	3.46	4.23	5.68	1.55	2.08	3.07	5.48	1.13	3.53	4.38
3	B-67	Simatanr	8.50	3.55	6.30	7.35	8.95	2.45	2.95	3.65	7.55	1.83	3.95	5.90
Average WL (bgl)			5.67	2.07	3.83	4.57	6.25	1.75	2.16	2.84	5.42	1.24	3.08	4.32

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 2.98 m Max – 8.95 m
Post-monsoon GW Level (m): Min – 1.44 m Max – 6.30 m

LAND USE / LAND COVER MAP OF THE CLUSTER-XIV MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	1251.76 x 10^4	0.0	1251.76 x 10^4
2	Open Land	79.76 x 10^4	0.0	79.76 x 10^4
3	Road/ Paved Area	85.83 x 10^4	0.0	85.83 x 10^4
4	Rooftop area of building/ sheds	0.90 x 10^4	0.0	0.90 x 10^4
5	Total	1418.25 x 10^4	0.0	1418.25 x 10^4

N. GROUND WATER LEVEL OF CLUSTER-XV

Mines o Cluster - XV comes under administrative control of Govindpur Area and barora Area of B.C.C.L (Jharia Coalfield) which is located in Dhanbad district of Jharkhand. Cluster–XV consists of four coal mines; Kharkharee UG (underground mine) and Dharmaband UG which are under administrative control of Govindpur Area and Madhuband UG & Phularitand UG which are under the administrative control of Barora Area. The life of the project has been worked out to be up to 30 years considering annual production target of 0.423 MTPA. It is covered in Survey of India toposheet no. 73 I/1 and 73 I/5.

The present leasehold area of Cluster-XV is 1696.55 Ha. The topography of the area is undulating with slope towards south-west. The maximum RL is 235 m in the Kharkharee mine area whereas the minimum RL is 165 m AMSL on the eastern & western part of the Cluster. Jamunia River and Khudia River are controlling the drainage of the area. The area comes under the watershed area of both Jamunia River and Khudia River.

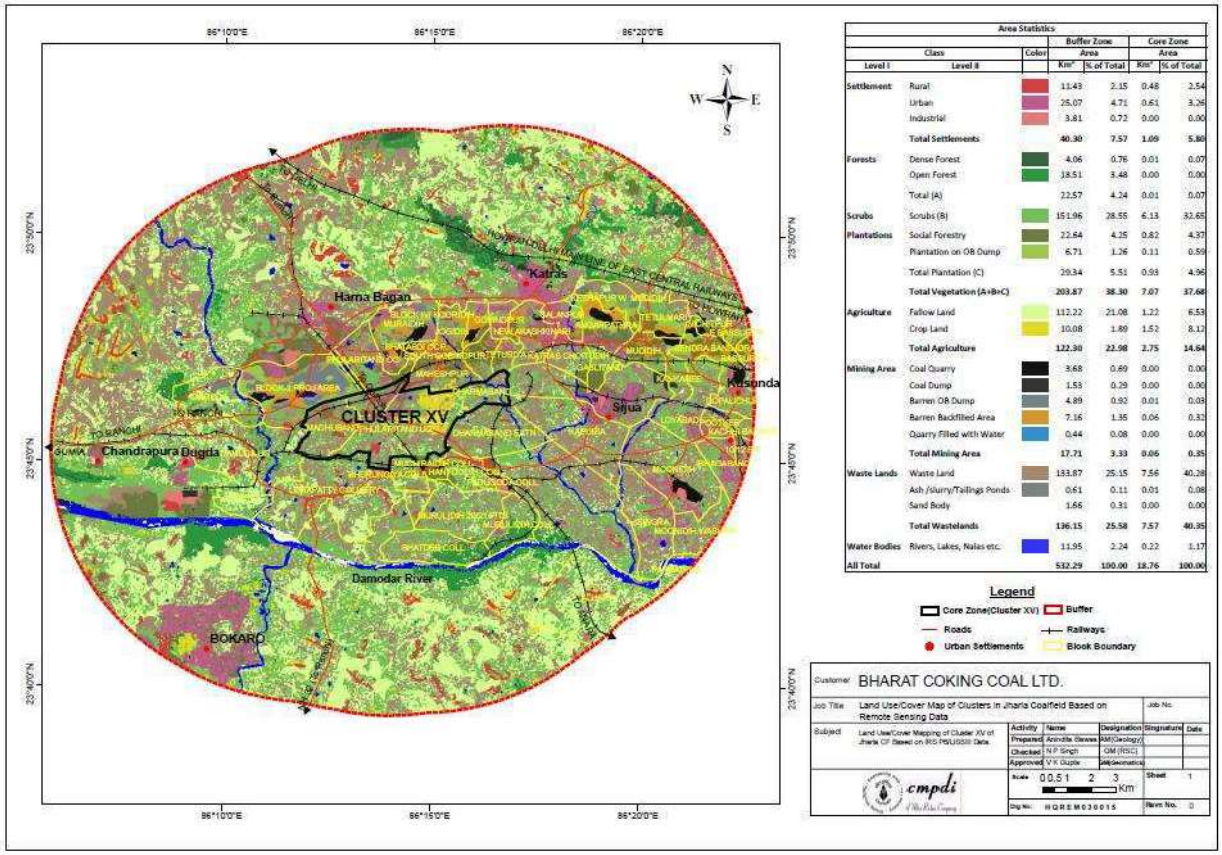
Monitoring stations (**A-24, B-32A and B-61A**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'22, August'22, and Nov'22 and January'23. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2022-23				2021-22				2020-21			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	A24	Pipratanr	7.28	2.55	4.33	5.32	10.13		2.78	4.55	4.88	-	4.28	4.68
2	B32A	Madhuband	4.15	0.70	2.56	4.15	5.60	1.34	1.70	2.30	3.30	1.18	2.00	2.21
3	B61A	Kesargora	1.82	0.52	0.97	Abn.	4.42	0.47	0.97	0.97	3.32	0.85	1.60	2.07
4.	B62A	Sadiyardih	6.45	1.77	4.91	5.15	6.87	1.35	4.50	4.60	6.95	2.77	3.00	4.95
Average WL (bgl)			4.96	1.09	2.93	4.58	6.72	0.91	1.82	2.61	3.83	1.02	2.63	2.99

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 1.82 m Max – 10.13 m
Post-monsoon GW Level (m): Min – 0.97 m Max – 4.91 m

LAND USE / LAND COVER MAP OF THE CLUSTER-XV MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	365.18 x 10^4	0.0	957.34 x 10^4
2	Open Land	1130.53 x 10^4	0.0	538.37 x 10^4
3	Road/ Paved Area	101.67 x 10^4	0.0	101.67 x 10^4
4	Rooftop area of building/ sheds	99.17 x 10^4	0.0	99.17 x 10^4
5	Total	1696.55 x 10^4	0.0	1696.55 x 10^4

O. GROUN D WATER LEVEL OF CLUSTER-XVI

Mines of Cluster - XVI (Dahibari-Basantimata Group of mines) are under administrative control of Chanch Victoria Area of B.C.C.L (western part of Raniganj Coalfield) which is located in Dhanbad district of Jharkhand. There are total five collieries within this Cluster- XVI (Dahibari-Basantimata OC, Basantimata UG, New Laikdih OC, Laikdih Deep UG and Chanch UG Colliery). All the above mines are contiguous in nature and the environmental impact is overlapping in ambient environment due to cumulative effect of mining activities. Life of the project has been worked out to be up to 24 years considering annual production target of 1.963 MTPA. It is covered in Survey of India toposheet no. 73 I/14.

The present leasehold area of Cluster-XVI is 2008.40 Ha. The topography of the area is undulating with slope towards south-west. The area is plain with gently undulating with elevation varying from 100 m to 140 m AMSL. The general slope of the area is towards southeast. Barakar River and Khudia River are controlling the drainage of the area. The area comes under the watershed area of Barakar River.

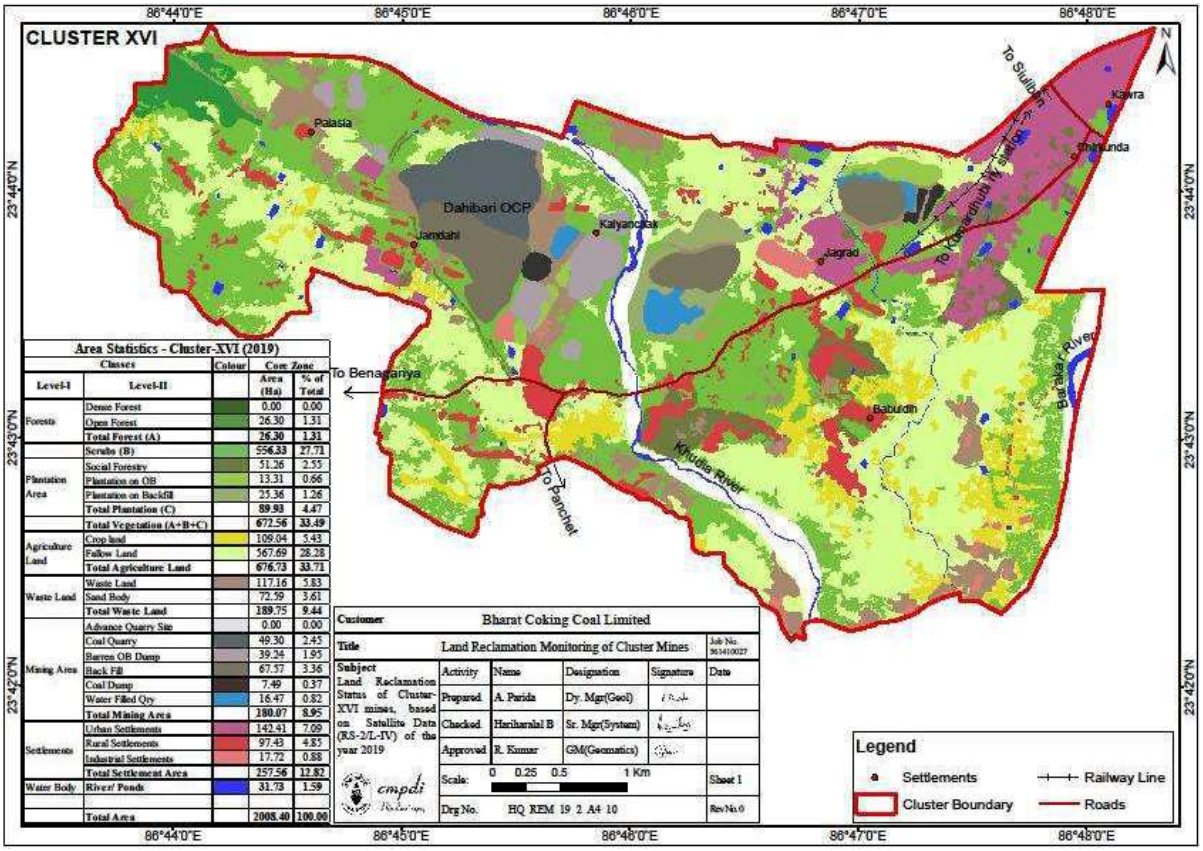
Monitoring stations (**DB-22, DB-23, DB-24 & DB-25**) are located in the core zone of the mine area. Water level monitoring in these monitoring stations has been done in the months of May'22, August'22, and Nov'22 and January'23. The Ground water level data is presented in the table below:

Sl No.	Well No.	Location	Water level (bgl in meters)											
			2022-23				2021-22				2020-21			
			May	Aug	Nov	Jan	May	Aug	Nov	Jan	May	Aug	Nov	Jan
1	DB22	Dahibari, Basti	1.73	1.47	1.63	1.58	2.31	1.55	1.38	1.57	2.63	1.30	2.25	2.38
2	DB23	Dahibari OC	2.68	1.71	2.20	2.40	2.00	1.05	1.10	1.70	2.50	0.70	1.95	2.17
3	DB24	Dahibari	Abandoned				6.20	4.20	5.25	5.80	3.60	1.57	5.70	5.90
4	DB25	Basantimata	Abandoned				2.83	1.01	2.03	2.63	3.98	1.19	2.63	2.68
Average WL (bgl)			2.21	1.59	1.92	1.99	3.34	1.95	2.44	2.93	3.18	1.19	3.13	3.28

LAST THREE-YEAR ASSESSMENT:

Pre-monsoon GW Level (m): Min – 1.73 m Max – 6.20 m
Post-monsoon GW Level (m): Min – 1.10 m Max – 5.70 m

LAND USE / LAND COVER MAP OF THE CLUSTER-XVI MINES, BCCL



Sl no	Land Use Details	Existing (sq. meter)	Proposed (sq. meter)	Grand Total (sq. meter)
1	Green Belt Area	1349.29 x 10^4	0.0	1349.29 x 10^4
2	Open Land	401.55 x 10^4	0.0	401.55 x 10^4
3	Road/ Paved Area	142.41 x 10^4	0.0	142.41 x 10^4
4	Rooftop area of building/ sheds	115.15 x 10^4	0.0	115.15 x 10^4
5	Total	2008.40 x 10^4	0.0	2008.40 x 10^4

4.0 GROUND WATER LEVEL SCENARIO

The summarized water level data of all clusters given in **Table – 7**.

Table –7: Groundwater level data (Cluster-wise)

Sl. No.	Cluster of BCCL	No. of Monitoring Wells	Water level Below ground level (May, Aug, Nov'22 & Jan'23)	Avg. Fluctuation (in meters) during 2022-23	Geological Formation
1	I	4 nos.	0.45 to 9.65 m	2.33 m	Barakar
2	II	5 nos.	0.45 to 10.53 m	2.03 m	Barakar
3	III	5 nos.	0.30 to 10.53 m	2.18 m	Barakar
4	IV	4 nos.	0.35 to 7.45 m	2.16 m	Barakar
5	V	4 nos.	0.10 to 5.80 m	0.93 m	Barakar
6	VI	2 nos.	1.80 to 11.90 m	4.64 m	Barakar
7	VII	7 nos.	0.45 to 11.32 m	1.20 m	Barakar
8	VIII	4 nos.	1.27 to 10.95 m	1.02 m	Barakar
9	IX	6 nos.	0.90 to 9.03 m	1.80 m	Barakar
10	X	4 nos.	0.15 to 6.50 m	1.86 m	Barakar
11	XI	4 nos.	0.50 to 5.60 m	0.70 m	Barakar & Barren Measure
12	XIII	6 nos.	0.50 to 8.20 m	2.37 m	Raniganj
13	XIV	3 nos.	1.30 to 8.50 m	1.85 m	Raniganj
14	XV	4 nos.	0.50 to 7.30 m	1.80 m	Barakar & Barren Measure
15	XVI	4 nos.	1.50 to 2.70 m	0.30 m	Barakar

Depth to water level (in bgl) values describe that water level goes down to maximum 11.90 m during summer season and minimum up to 0.10 m during monsoon season of 2022. Un-confined aquifer is affected around 20 m to 30 m of maximum radius close to active opencast mining areas, showing steep gradient towards mine void. Other than that, there is no mining effect in the water level within JCF area and RCF area (part). Historical water level data and hydrograph of permanent observation stations from CGWB is shown in **Annexure–VI**. Water Table contour map and Depth to water level map both during pre & post-monsoon season is shown in **Plate-IV (A, B) & V (A, B)**.

Monitoring of groundwater (quantity & quality) to assess the present condition and resource has been done regularly in the coalfield area. Well hydrographs (**Annexure–VI**) are prepared and studied to identify long-term trends. Hydrograph trend analysis of CGWB monitoring wells and observation wells reveals

increasing groundwater level trends in most of the Cluster of mines. However, declining trends in both Pre and Post-monsoon GW level in Cluster-I, Cluster-V, Cluster-VI and Cluster-VII are recorded but no significant declining trend (>1.0 m/year) of water level is noticed in any particular area for the last 10 years within the coalfield area. Regarding quality monitoring, the water sample location map (**Plate–II**) with collection points details (dug wells) are given in **Annexure–V** and Quality is given in **Annexure–VII**.

5.0 GROUND WATER QUALITY

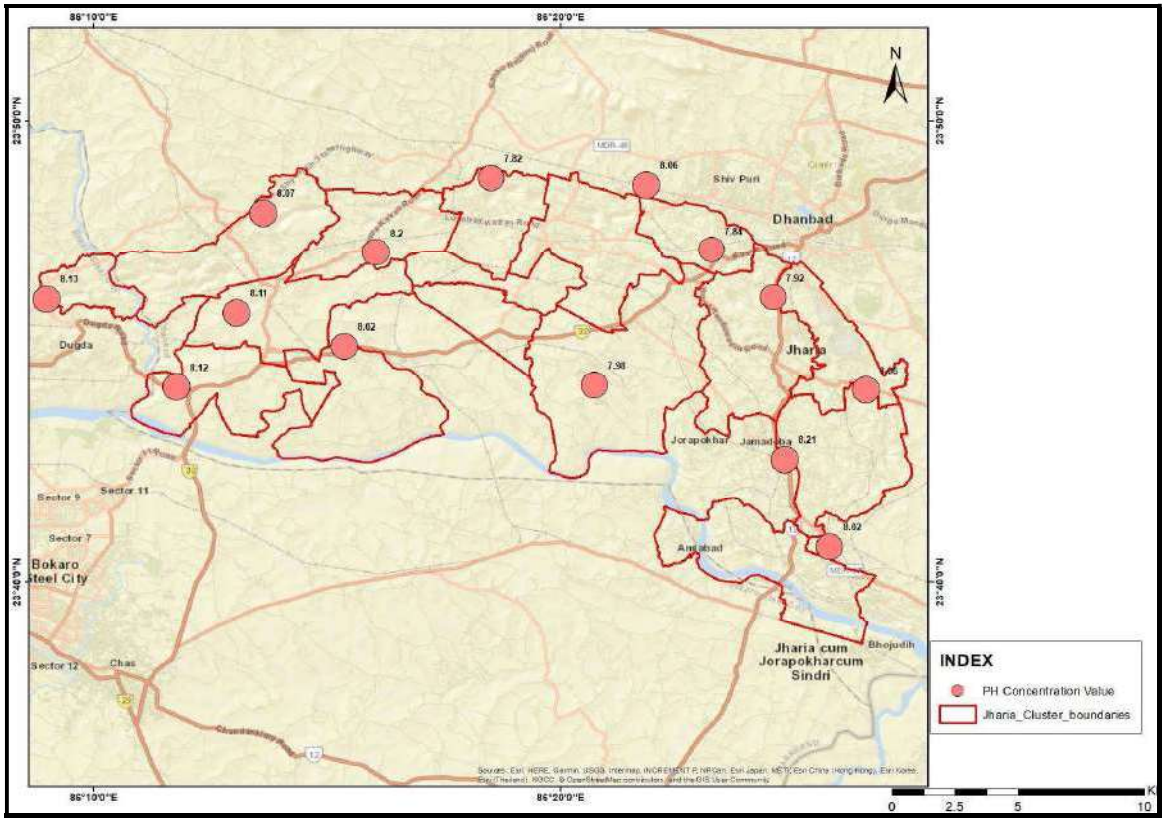
The ground water samples of the study area (15 nos. of Cluster of mines, BCCL) were collected from dug wells and analyzed. Fifteen ground water samples (GW-1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 13, 14, 15 & 16) analyzed during the month of June'2022 at CMPDI, RI-II, Dhanbad. The water sampling details is given in **Annexure–V** and Water sample locations are shown in **Plate-II**. The water quality data is presented in **Annexure–VII.**

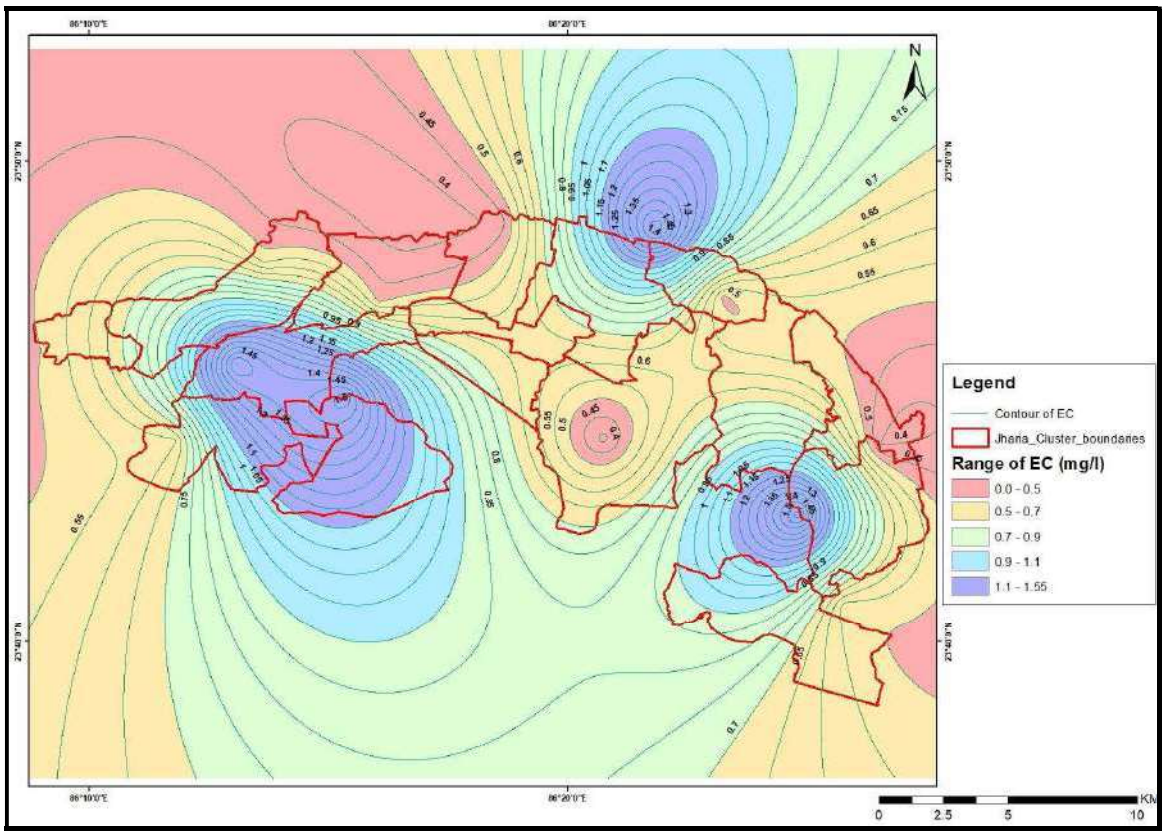
The study of the variations in water quality parameters is described below:

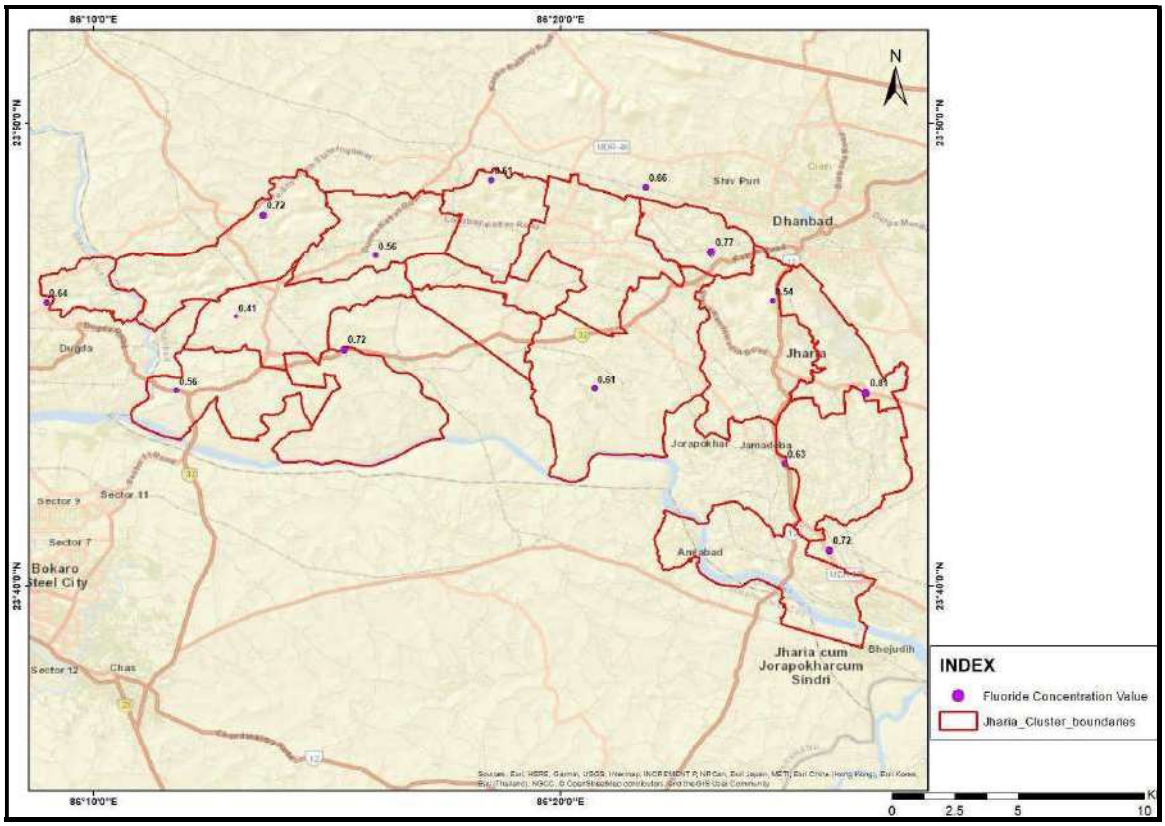
The pH of the groundwater samples varies between 7.82 (GW-4) to 8.21 (GW-9), the pH is within the IS 10500:2012 limit of drinking water standard.

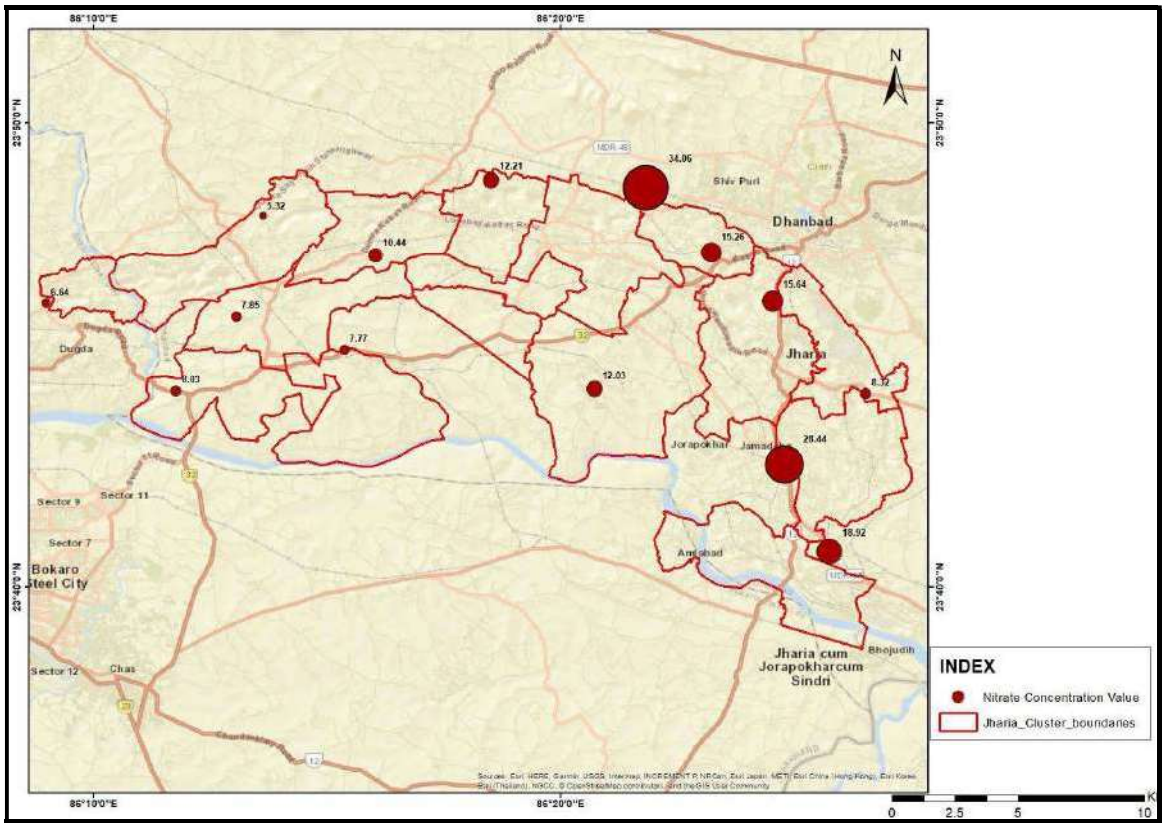
The mineral constituents dissolved in water constitute the dissolved solids. The total dissolved solids (TDS) vary from 192 (GW-11) to 764 mg/l (GW-9). The TDS values are ranging slightly above the IS 10500:2012 standards limit of drinking water.

The alkalinity of the water samples varies from 82 (GW-7) to 142 mg/l (GW-11) and are within the stipulated standard of (200 mg/l) drinking water. The concentration of calcium in the water samples varies from 38 (GW-1) to 172 mg/l (GW-13) and is ***slightly above*** the permissible limit (75 mg/l) of drinking water standards. The total hardness ranges between 152 (GW-8) to 666 mg/l (GW-5) and the value of total hardness in water samples are ***above*** the permissible limit (200 mg/l). The sulphate ranges between 42(GW-4) to 178 mg/l (GW-13) and the value of sulphate in water sample are within the permissible limit (200 mg/l). The Iron, Copper, Manganese, Lead, Zinc and Chromium concentration in the water samples found to be below the upper IS 10500:2012 limits for drinking water.


86°10'0"E
86°20'0"E
23°50'0"N
23°46'0"N
N
7.82
8.06
Shiv Puri
8.07
Dhanbad
8.2
7.84
8.13
7.92
8.11
8.02
Dugda
Jharia
8.12
7.98
Jorapokhar
Jamadoba
8.21
Sector 9
Sector 11
8.02
Sector 7
Amlabad
Bokaro Steel City
Jharia cum Jorapokharcum Sindri
Bhojudih
Sector 12
Chas
INDEX
PH Concentration Value
Jharia_Cluster_boundaries
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2.5
5
10


86°10'0"E
86°20'0"E
N
Legend
Contour of EC
Jharia_Cluster_boundaries
Range of EC (mg/l)
0.0 - 0.5
0.5 - 0.7
0.7 - 0.9
0.9 - 1.1
1.1 - 1.55
0
2.5
5
10


86°10'0"E
86°20'0"E
23°50'0"N
23°40'0"N
N
Shiv Puri
Dhanbad
Jharia
Durgda
Jorapokhar
Jamadoba
Sector 9
Sector 11
Sector 7
Bokaro Steel City
Amlabad
Sector 12
Chas
Bhojudih
Jharia cum Jorapokharcum Sindri
0.72
0.56
0.64
0.41
0.66
0.77
0.54
0.61
0.63
INDEX
Fluoride Concentration Value
Jharia_Cluster_boundaries
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2.5
5
10
K


86°10'0"E
86°20'0"E
23°50'0"N
23°40'0"N
N
Shiv Puri
Dhanbad
Jharia
Durgda
Jorapokhar
Jamadoba
Sector 9
Sector 11
Sector 7
Bokaro Steel City
Amlabad
Sector 12
Chas
Bhojudih
Jharia cum Jorapokharcum Sindri
12.21
34.06
3.32
10.44
19.26
6.64
7.85
15.64
7.77
8.03
12.03
8.72
28.44
18.92
INDEX
Nitrate Concentration Value
Jharia_Cluster_boundaries
0
2.5
5
10
K

6.0 STAGE OF GROUNDWATER EXTRACTION

The groundwater is mainly utilized for domestic needs and irrigation purposes. The groundwater abstraction is mainly through dug wells and bore wells. The stage of groundwater development in Dhanbad District is 76.30% (as per 2017 GWRA). The highest stage of development is in Jharia Block (127.0%) & Dhanbad Block (107.50%) and lowest stage of development is in Chirkunda Block (35.5%) as per GWRA-2013. The Gondwana sandstones in general, known to constitute good aquifers at many places. However, the yield potential of the area adjoining to active mines in the coal belt is poor. The active mines often act as groundwater "sinks". In contrast, the water logged abandoned mines and pits act as potential sources of groundwater. As per the assessment by Central Ground Water Board (CGWB), Patna in 2022, Block wise data of Dhanbad District given below:

Table–8A: Block wise Stage of Groundwater development

Sl No.	Administrative Unit		Category (GWRA-2013)	Category (GWRA-2017)	Category (GWRA-2022)
	District	Block			
1	Bokaro	Bermo	**Over- exploited**	**Over- exploited**	**Over- exploited**
2	Dhanbad	Baghmara	Critical	Critical	Safe
3	Dhanbad	Baliapur	Semi- Critical	Semi- Critical	**Over- exploited**
4	Dhanbad	Dhanbad	**Over- exploited**	**Over- exploited**	Semi-critical
5	Dhanbad	Jharia / Dhanbad Urban	**Over- exploited**	**Over- exploited**	Critical
6	Dhanbad	Topchachi	Critical	Critical	Critical
7	Dhanbad	Chirkunda	Safe	Safe	Safe

- **Dynamic Groundwater Resource Assessment, CGWB as per 2013, 2017 and 2022.**

Table–8B: Cluster wise Groundwater development scenario

Cluster/ Area	Adminis-trative Blocks/Stage Of GW Extraction	Total Water demand (cum/day)				Avg. GW level (bgl in m) 2022-23		GW level declining trend 2005-2022		Remarks
		Mine Discharge + BH pumping	Surface Water Source	Total Use (Domestic + Industrial)	Excess Or other use	Pre-monsoon	Post-monsoon	Pre-monsoon	Post-monsoon	
Cluster-I	Bermo (SOD: Over-exploited)	2173 (2065+108)	NIL	2112 (1698+414)	61	5.70	3.37	YES	YES	Recharge structure needed
Cluster-II	Baghmara (SOD: Safe)	8350	Jamunia river	6737 (2755+3982)	1613	4.96	2.93	NO	NO	Excess mine water needed to be utilized
Cluster-III		12760 (10960+1800)	NIL	8946 (7849+1097)	3814	4.64	2.46	NO	NO	
Cluster-IV		5900	MADA	5100 (3605+1495)	800	4.78	2.62	NO	NO	
Cluster-V		12690 (11025+1665)	MADA	11063 (5710+5353)	1897	2.49	1.57	YES	YES	
Cluster-VI	Dhanbad (SOD: Semi-critical)	4150	MADA	4150 (1664+2486)	0.0	8.14	3.50	YES	NO	--
Cluster-VII		21565	MADA	20826 (17596+3230)	739	5.01	3.82	YES	YES	Excess mine water needed to be utilized water
Cluster-VIII	Jharia / Dhanbad Urban (SOD: Critical)	9320	MADA	5294 (3730+1564)	4026	6.16	5.14	NO	NO	
Cluster-IX		12980	MADA	9358 (4549+4809)	3622	5.83	4.03	NO	NO	
Cluster-X		11825	Damodar river	6201 (4255+1946)	5624	4.99	3.13	YES	NO	
Cluster-XI	Dhanbad (SOD: Critical)	24960	MADA & DVC	19425 (14015+5410)	5535	2.77	2.11	NO	NO	
Cluster-XIII	Baghmara (SOD: Safe)	750	Damodar river	692	58.0	6.55	4.18	NO	NO	--
Cluster-XIV		943	NA	668	275	5.67	3.83	NO	NO	--
Cluster-XV		6200	NA	5941 (4600+1341)	259	4.93	3.19	NO	NO	--
Cluster-XVI	Chirkunda (SOD: Safe)	1910	DVC (Barakar river)	1730 (1380+350)	180	2.21	1.92	NO	NO	--

MADA – Mineral Area Development Authority, Jharkhand, Dhanbad (payment basis).

DVC – Damodar Valley Corporation, Maithon/Panchet, Jharkhand (payment basis).

7.0 IMPACT OF MINING ON GROUND WATER REGIME

7.1 GENERAL CONSEQUENCES OF COAL MINES ON AMBIENT HYDROGEOLOGICAL REGIME

Mining of coal either by opencast or underground method is bound to incise one or more water bearing strata (aquifers) which, in turn, may result in depletion or draw down in water levels and a corresponding inflow of water into the mine workings. The potential effects of coal mining operations on the hydrogeological regime are as under:

- Creates disruption in formation/aquifer
- Dewatering of aquifers
- Change in hydraulic gradient
- Modification in recharge of aquifers
- Change in groundwater flow pattern

The general need in mine planning from the hydrogeological point of view is the estimation of ground water seepage into the mine, its rate, the mine pumping capacity to meet the storm rainwater accumulation, extent of depression of water surface and management of mine effluent (mine water). It is also desirable that the consequences of mining operation on groundwater regime be determined in advance. However, the mine pumping in most of the cases are passive dewatering for the safety of the mine pit, active mine dewatering is done in few cases for very high potential aquifers.

7.2 POTENTIAL CONSEQUENCES OF OPENCAST AND UNDERGROUND COAL MINES ON HYDROGEOLOGICAL REGIME IN JHARIA COALFIELD

Generally, in the opencast and underground mines of Jharia Coalfield, alluvium and overlying weathered mantle are the first to be excavated, followed by upper Barakar Formation / Aquifer. Since these formations vary in thickness, compaction and their constituents over the area, their aquifer properties also vary.

The porosity and the compactness in the sandstone controls the discharge from these aquifers. The alluvium and weathered Formation wherever loose and fragile possess more porosity and this has high groundwater potential. Due to the mine cut, a depression in the water table is created. The initial discharges due to this depression is large in amount because of concentration of flow to that region. In the top zones, water table condition prevails and semi-confined conditions exist in the stratified section (Gondwana Sedimentary basin). With progress of mine operations, there is an increase in the depth of incision, as a result which, the semi-confined aquifers are also gets punctured.

During mining, the hydraulic gradients generally steeps down near mine i.e. within the mine influence area. In the up-dip region, only un-confined aquifer is punctured through the mining process and thus only unconfined aquifer is affected whereas in the down-dip region both un-confined and semi-confined aquifers may be affected. The confined aquifers of lower Barakar Formation in the mining area are not punctured as it lies below the working coal seams and hence normally there is no noticeable effect in the aquifer related to this formation.

7.3 ESTIMATION OF RADIUS OF MINE INFLUENCE ZONE

Radius of Influence can be defined as the radial distance from the center of the borehole to the point where there is no lowering of groundwater table/potentiometric surface.

The radius of influence (R) for Opencast and UG Mines within Jharia CF is calculated by using Sichardt's formula based on present mining scenario.

$$R_0 = C*(H-h) * \sqrt{(K)}$$

Where, R_0- Radius of influence (m), C - Constant =3000,

(H-h)- Drawdown (m), K – Hydraulic conductivity (m/s).

Here, K for Barakar Formations is 0.05 m/d or 5.7 x 10^{-7} m/sec.

Here, it may be appropriate to mention that the presence of prominent boundaries/water bodies, faults or inter-fringing of sandstone and shale beds may restrict the propagation of drawdown cone. With the presence of low permeable beds such as clay/shale and younger coal seams in the formation, laying above the working seams the water level in the phreatic aquifer is not directly affected. Both, the phreatic and semi-confined aquifers, get affected during the working by board and pillar method as subsidence takes place while extracting total coal (depillaring). Surface vigilance and filling up subsided zone, if any, has to be constantly under observation. The effect on groundwater level for most of the coalmine in Jharia coalfield has been observed in the down-dip side, generally within a distance up to 500 m from active mine zone and becomes milder/ negligible thereafter.

8.0 CONSERVATION MEASURES & FUTURE STRATEGY

- BCCL has installed 25 Pressure Filter Plant of total capacity of 4.16 MGD to meet drinking water requirement in nearby area. At present 63 Water Treatment Plants are operational having

capacity of 16.16 MGD within Jharia Coalfield area. Further, installation of 28 more Pressure Filter Plants having capacity of 5.84 MGD are in progress.

- BCCL has participated in development of low cost technology for drinking water in a CSIR project along with CIMFR, Dhanbad and a pilot plant of 4000 Liters/hour is functional at PB Project site of BCCL. Similar plants have been proposed at other sites of BCCL.
- A scheme titled 'Scheme for multi-purpose utilization of surplus mine water of Barora Area, Block II and Govindpur Area of BCCL' was prepared with a view to harness the excess water discharge to take care of the persistence problem of water scarcity in the nearby villages. In the scheme, two water reservoirs of capacity 27 MG and 17 MG have been proposed in the non-coal bearing area for storage of 3250 GPM and 2000 GPM surplus mine water which will be fed by mine discharge at mines of Barora, Block-II and Govindpur Area through pipe line.
- Rooftop rainwater harvesting (RWH) has been taken up in the project areas using the administrative buildings. 138 no. of quarters having roof-top area of about 14950 sq. m. is ready to harvest rainwater and around 13150 cum/annum of water is going to recharge the nearby groundwater system through RWH structures. Proposal has already been made to facilitate this kind of RWH structure at suitable locations i.e., Lodna Area, Kusunda Area (Jawahar Nagar, Matkuria, Coal Board Colony), Sijua Area (Nichitpur and Tetulmari Colony) within Jharia Coalfield to augment groundwater recharge.
- After cessation of mining, with plenty of rainfall and abundant ground water recharge, the water levels will recoup and attain normalcy. Thus, the impact of mining on groundwater system may be considered as a temporary phenomenon. The abandoned mine workings (UG) behave as water pool and improves the resources availability in the coalfield area.
- Utilization of treated mine water discharge by both, industry and local people, in the mine influence area. The excess mine water can be used to recharge groundwater system by connecting pipelines to abandoned dug wells. Utilization of mine water for irrigation will also enhance the ground water recharge potential through artificial recharge in the area.
- Increase vegetative cover by plantation in the mine area under land amelioration measures. This will contain the surface run-off and increase the groundwater recharge.
- Imparting awareness among workers and local peoples about Rainwater harvesting and artificial recharge will have priority. This aspect is usually covered during the Environmental Week celebrated every year (5 to 12 June).
- 23 nos. of Piezometers have been installed within JCF and RCF to monitor GW level (**Plate-III**).

Monitoring of water quality of mine water discharge, local River/nala and domestic water source (dug well/hand pump wells) will continue under routine monitoring (May, August, November & Jan). The groundwater level during the month of Jan'23 has been recorded in those piezometers and given below:

PZ NO.	LATITUDE	LONGITUDE	January 2023 Water level (m) BGL
PZ7A	23.770115	86.410951	110.4
PZ7B	23.740017	86.39971	-
PZ7C	23.734152	86.443317	76.7
PZ8A	23.755621	86.427106	70
PZ9A	23.730468	86.446387	41.55
PZ13A	23.713845	86.251622	32.85
PZ14A	23.741512	86.213866	7.6
PZ14B	23.741512	86.213866	11.82
PZ1B	23.769165	86.175347	29.75
PZ1A	23.769176	86.175446	12.15
PZ2A	23.767181	86.189037	29.41
PZ2B	23.790844	86.24701	4.85
PZ5A	23.781658	86.356924	5.15
PZ5B	23.79986	86.36189	-
PZ4A	23.776446	86.312329	29.7
PZ4B	23.776503	86.312519	107.5
PZ3A	23.779754	86.241757	19.1
PZ3B	23.80146	86.282446	85.82
PZ3C	23.801619	86.282436	-
PZ11A	23.726355	86.341936	60.6
PZ9B	23.696164	86.41592	66.8
PZ10A	23.687975	86.405108	5.92
PZ16A	23.730825	86.760491	35.2

However, as per revised proposal, from assessment year 2023-24 the groundwater level and quality monitoring work in the BCCL command area will be revised as per the guidelines of CGWA, New Delhi regarding NoC from CGWA for groundwater abstraction in Mining Sector. As per revised proposal, total 150 nos. of Dug well and 23 nos. of Piezometers will be monitored in quarterly basis and total 50 nos. of groundwater quality sampling will be conducted during the month of May in each assessment year onwards. 12 nos. of existing monitoring wells have been discarded for evenly distribution of key wells within the buffer zone, these are: A-18, A-22A, B-25, B-21A, B-61A, D-23, D-40A, D-43, D-51, D-55, DB-24 & DB-25.

9.0 EXISTING/PROPOSED RAINWATER HARVESTING STRUCTURES IN BCCL COAL MINES

Fig-3 to 4.



Proposed Rain Water Harvesting Site GVTC, Cluster-I, Barora Area



Proposed Rain Water Harvesting Site Nehru Balika Vidhalaya, Cluster-I, Barora Area

Fig-5 to 6.



Proposed Rain Water Harvesting Site Barora Area Guest House, Cluster-I, Barora Area



Proposed Rain Water Harvesting Site Regional Hospital Baghmara, Cluster-I, Barora Area

Fig-7 to 8.



Proposed Rain Water Harvesting Site – Barora Area Office, Cluster-I, Barora Area



RECHARGE POND / ABANDONDED IN THE JCF MINE AREA

Fig-9 to 10.



RECHARGE POND / ABANDONDED IN THE JCF MINE AREA



FILTER PLANT IN THE MINE AREA

Fig-11 to 12.



RECHARGE POND / ABANDONDED IN THE JCF MINE AREA



RECHARGE POND / ABANDONDED IN THE JCF MINE AREA

Fig-13 to 14.



RECHARGE POND / ABANDONDED IN THE JCF MINE AREA



Annexure-III

Government of India
Ministry of Environment, Forest and Climate Change
Wetlands Division

List of Ramsar Sites in India

S. No	Name of Ramsar site	State	Area in hectares	Date of designation	Coordinates
1.	Ashtamudi Wetland	Kerala	6,140	19/08/2002	08°57'N 076°34'E
2.	Beas Conservation Reserve	Punjab	6,429	26/09/2019	31°23'N 075°11'E
3.	Bhitarkanika Mangroves	Odisha	65,000	19/08/2002	20°39'N 086°54'E
4.	Bhoj Wetland	Madhya Pradesh	3,201	19/08/2002	23°13'N 077°19'E
5.	Chandertal Wetland	Himachal Pradesh	49	08/11/2005	32°28'N 077°36'E
6.	Chilika Lake	Odisha	116,500	01/10/1981	19°42'N 085°21'E
7.	Deepor Beel	Assam	4,000	19/08/2002	26°07'N 091°39'E
8.	East Calcutta Wetlands	West Bengal	12,500	19/08/2002	22°27'N 088°27'E
9.	Harike Lake	Punjab	4,100	23/03/1990	31°13'N 075°12'E
10.	Hokera Wetland	Jammu & Kashmir	1,375	08/11/2005	34°04'N 074°42'E
11.	Kanjli	Punjab	183	22/01/2002	31°25'N 075°22'E
12.	Keoladeo National Park (MR)	Rajasthan	2,873	01/10/1981	27°13'N 077°31'E
13.	Keshopur-Miani Community Reserve	Punjab	344	26/09/2019	32°05'N 075°23'E
14.	Kolleru Lake	Andhra Pradesh	90,100	19/08/2002	16°37'N 081°12'E
15.	Loktak Lake (MR)	Manipur	26,600	23/03/1990	24°25'N 093°49'E
16.	Nalsarovar	Gujarat	12,000	24/09/2012	22°46'N 072°02'E
17.	Nandur Madhameshwar	Maharashtra	1,437	21/06/2019	20°01'N 074°06'E
18.	Nangal Wildlife Sanctuary	Punjab	116	26/09/2019	31°23'N 076°22'E
19.	Nawabganj Bird Sanctuary	Uttar Pradesh	225	19/09/2019	26°36'N 080°39'E
20.	Parvati Arga Bird Sanctuary	Uttar Pradesh	722	02/12/2019	26°56'N 082°09'E
21.	Point Calimere Wildlife and Bird Sanctuary	Tamil Nadu	38,500	19/08/2002	10°19'N 079°37'E
22.	Pong Dam Lake	Himachal Pradesh	15,662	19/08/2002	32°01'N 076°04'E
23.	Renuka Wetland	Himachal Pradesh	20	08/11/2005	31°37'N 077°27'E
24.	Ropar	Punjab	1,365	22/01/2002	31°01'N 076°30'E
25.	Rudrasagar Lake	Tripura	240	08/11/2005	23°28'N 091°16'E
26.	Saman Bird Sanctuary	Uttar Pradesh	526	02/12/2019	27°00'N 079°10'E
27.	Samaspur Bird Sanctuary	Uttar Pradesh	799	03/10/2019	25°59'N 081°23'E
28.	Sambhar Lake	Rajasthan	24,000	23/03/1990	27°00'N 075°00'E
29.	Sandi Bird Sanctuary	Uttar Pradesh	309	26/09/2019	27°18'N 079°58'E
30.	Sarsai Nawar Jheel	Uttar Pradesh	161	19/09/2019	26°58'N 079°15'E

Annexure – IV

Rainfall Data (in mm) At Dhanbad Observatory Station, IMD (Source: WRIS Website data)

Year	January	February	March	April	May	June	July	August	Sep	Oct	Nov	Dec	Annual
1994	26.5	20.0	3.3	23.5	4.5	289.5	245.5	240.0	134.0	40.5	0.0	0.0	1027.3
1995	15.0	18.3	20.0	0.0	34.5	122.0	140.1	257.0	446.0	0.0	34.0	5.5	1092.4
1996	12.5	12.5	5.2	0.0	0.0	210.5	138.5	400.0	214.0	24.0	0.0	0.0	1017.2
1997	10.5	17.5	2.8	63.5	41.5	231.5	599.3	621.1	196.8	16.5	34.0	16.0	1851.0
1998	20.5	21.0	160.0	18.0	40.0	80.0	347.0	409.0	123.0	120.5	11.0	0.0	1350.0
1999	0.0	0.0	0.0	0.0	64.0	150.0	511.0	336.0	510.5	124.0	0.0	0.0	1695.5
2000	2.0	15.0	0.0	20.0	68.0	452.5	270.5	89.0	234.5	-	0.0	0.0	1151.5
2001	0.0	0.0	34.0	13.0	104.0	448.7	552.5	121.0	107.0	126.5	0.0	0.0	1506.7
2002	12.0	10.0	26.0	0.0	32.5	185.0	150.0	125.5	310.0	64.0	0.0	0.0	915.0
2003	6.0	58.5	38.5	40.0	24.0	-	366.1	279.0	145.1	151.6	0.0	2.3	1111.1
2004	18.45	2.13	1.55	53.93	9.53	95.95	408.57	261.07	174.01	63.01	51.10	12.85	1152.15
2005	44.49	23.11	26.16	17.90	28.95	272.26	388.86	158.86	69.03	117.63	0.09	1.67	1149.01
2006	0.00	0.00	3.11	12.64	86.68	113.20	505.72	316.06	339.51	9.80	3.73	0.00	1390.45
2007	0.00	58.69	35.76	21.08	25.33	139.60	666.30	416.85	363.93	43.63	1.57	0.00	1772.74
2008	16.44	1.96	6.27	6.78	37.26	180.58	422.25	275.33	198.31	27.64	0.00	0.00	1172.82
2009	0.00	0.26	5.81	0.19	105.82	78.32	232.20	370.39	429.16	68.56	11.31	0.98	1303.00
2010	0.59	19.64	7.62	38.24	93.72	146.68	157.31	198.97	239.75	78.76	5.26	40.53	1027.07
2011	0.00	1.60	18.25	12.81	102.58	294.61	174.35	445.43	214.88	30.35	0.69	0.00	1295.55
2012	18.45	2.13	1.55	53.93	9.53	95.95	408.57	261.07	174.01	63.01	51.10	12.85	1152.15
2013	0.07	17.62	0.79	15.24	105.51	176.77	170.14	276.70	135.76	304.46	0.00	0.00	1203.06
2014	9.27	35.71	21.21	8.16	62.77	112.58	283.73	223.38	214.48	30.30	0.00	0.00	1001.59
2015	12.06	3.33	26.71	45.73	32.91	162.96	385.21	239.38	71.34	15.62	0.00	0.61	995.86
2016	6.16	17.59	1.73	1.33	73.90	197.34	248.86	395.33	424.81	30.45	0.00	0.00	1397.50
2017	5.12	0.00	34.96	59.89	81.01	141.66	502.58	168.84	111.95	274.18	0.64	4.12	1384.95
2018	0.00	0.06	2.90	159.52	31.22	202.84	344.59	211.91	153.63	16.31	0.04	20.99	1144.01
2019	0.00	25.18	7.24	46.99	109.43	109.11	292.02	234.65	327.95	199.63	0.10	5.13	1357.43
2020	21.14	5.94	74.96	27.94	71.32	218.12	187.01	258.74	196.87	52.23	1.23	0.00	1115.50

Annexure – IV

Rainfall Data (in mm) At Dhansar (Rescue station) Observatory Station
State Sec Deptt of Coord, BCCL

Year	January	February	March	April	May	June	July	August	Sep	Oct	Nov	Dec	Annual
2005	34.20	22.80	41.80	32.20	33.00	193.00	542.00	107.80	185.60	39.20	0.00	2.00	1233.60
2006	0.00	0.00	34.40	33.80	87.60	214.20	477.70	246.30	172.00	0.00	1.00	0.00	1267.00
2007	0.00	22.00	37.80	0.00	78.70	167.20	545.00	426.40	351.40	52.00	0.00	0.00	1680.50
2008	5.80	4.80	17.80	18.40	18.00	216.10	433.48	183.80	297.80	85.80	0.00	0.00	1281.78
2009	0.00	0.00	1.60	2.20	112.00	72.80	269.20	192.80	333.00	98.20	10.20	0.00	1092.00
2010	0.00	12.20	7.60	9.20	64.30	206.20	199.40	212.60	230.10	45.30	3.4	----	991.90
2011	7.60	0.00	18.0	11.40	121.60	344.20	163.40	452.0	374.0	41.80	0.00	0.00	1534.20
2012	17.6	13.4	1.0	9.0	6.60	52.0	328.20	315.10	367.70	11.60	61.60	18.0	1201.80
2013	0.0	32.0	3.0	33.90	190.40	244.20	192.80	364.40	304.70	233.60	0.0	0.0	1599.0
2014	12.40	36.80	21.80	2.60	79.80	217.60	305.30	315.60	178.0	6.40	0.0	0.0	1176.0
2015	23.80	0.0	6.20	76.20	35.80	122.10	407.60	244.40	145.20	25.60	0.0	6.20	1093.10
2016	3.0	20.60	5.50	0.0	99.40	181.60	248.80	456.70	443.60	50.40	0.0	0.0	1509.60
2017	8.80	0.0	3.80	17.90	33.20	120.0	533.40	284.70	247.40	207.70	3.40	0.0	1460.30
2018	0.0	0.0	0.0	102.90	76.30	270.60	382.30	338.80	159.50	38.90	2.40	37.90	1346.60
2019	0.0	49.60	10.20	54.20	132.0	188.0	319.10	343.60	403.10	156.40	3.20	10.80	1667.00
2020	22.0	7.60	77.80	76.80	86.20	214.10	296.80	351.40	214.0	92.0	0.0	0.0	1438.70
2021	0.00	0.00	21.8	12	157.4	295	382.2	130.2	451.8	285	54.4	43	1832.8
2022	12.8	85.8	0	0	61.8	130.2	104.6	350.1	172.2	64.4	0	3	984.9

Annexure – V

Location of Hydrograph Stations (Dug Wells)

Well No	Latitude	Longitude	Well No	Latitude	Longitude
A-3	23^{0}47'53.35" N	86^{0}19'55.14" E	**B-62A**	23^{0}45'44.15" N	86^{0}11'27.80" E
A-12	23^{0}48'20.31" N	86^{0}16'51.64" E	**B-64**	23^{0}48'45.58" N	86^{0}18'31.03" E
A-16	23^{0}46'57.00" N	86^{0}21'38.57" E	**B-65A**	23^{0}49'5.12" N	86^{0}18'15.77" E
A-17	23^{0}45'09.44" N	86^{0}22'16.35" E	**B-67**	23^{0}43'30.70" N	86^{0}14'01.45" E
A-18	23^{0}44'37.65" N	86^{0}22'58.90" E	**D-3**	23^{0}46'46.31" N	86^{0}24'49.30" E
A-19	23^{0}40'50" N	86^{0}24'14" E	**D-4**	23^{0}44'29.37" N	86^{0}24'42.88" E
A-20	23^{0}45'26.63" N	86^{0}20'42.86" E	**D-5**	23^{0}42'39.06" N	86^{0}24'47.95" E
A-21	23^{0}44'58" N	86^{0}18'38" E	**D-7**	23^{0}43'12.08" N	86^{0}27'11.89" E
A-22	23^{0}43'06.65" N	86^{0}14'48.53" E	**D-8**	23^{0}44'06.13" N	86^{0}27'20.72" E
A-23	23^{0}45'6" N	86^{0}15'22" E	**D-23**	23^{0}47'20.89" N	86^{0}20'09.96" E
A-24	23^{0}45'20.44" N	86^{0}13'45.12" E	**D-25**	23^{0}47'12.03" N	86^{0}23'14.08" E
A-25	23^{0}47'06.20" N	86^{0}15'27.79" E	**D-30**	23^{0}48'36.10" N	86^{0}21'50.07" E
A-26	23^{0}46'49.24" N	86^{0}18'12.12" E	**D-33**	23^{0}45'34.62" N	86^{0}23'18.50" E
A-27	23^{0}48'42.55" N	86^{0}20'21.80" E	**D-34**	23^{0}47'1.88" N	86^{0}23'39.62" E
A-28A	23^{0}47'34.74" N	86^{0}18'04.18" E	**D-35**	23^{0}40'46.54" N	86^{0}25'46.33" E
A-29	23^{0}47'08.02" N	86^{0}16'02.72" E	**D-36**	23^{0}40'19.26" N	86^{0}25'18.98" E
A-32	23^{0}44'15.56" N	86^{0}20'43.80" E	**D-39**	23^{0}43'28.50" N	86^{0}26'0.10" E
A-33	23^{0}44'32.58" N	86^{0}16'58.28" E	**D-40A**	23^{0}43'20.18" N	86^{0}25'45.70" E
A-34	23^{0}42'58.63" N	86^{0}15'19.31" E	**D-41**	23^{0}42'40.00" N	86^{0}26'17.20" E
B-1	23^{0}48'48.06" N	86^{0}14'16.87" E	**D-43**	23^{0}43'55.06" N	86^{0}27'24.98" E
B-14	23^{0}48'00.81" N	86^{0}16'25.88" E	**D-47**	23^{0}45'20.59" N	86^{0}24'34.86" E
B-15	23^{0}46'06.92" N	86^{0}08'59.30" E	**D-49**	23^{0}44'08.96" N	86^{0}26'32.71" E
B-21A	23^{0}45'10.50" N	86^{0}09'36.38" E	**D-51**	23^{0}44'20.86" N	86^{0}27'11.37" E
B-23	23^{0}44'13.05" N	86^{0}11'46.56" E	**D-55**	23^{0}43'58.37" N	86^{0}24'07.45" E
B-24	23^{0}44'26.80" N	86^{0}13'09.38" E	**D-74**	23^{0}41'33.66" N	86^{0}25'06.10" E
B-25	23^{0}44'44.98" N	86^{0}13'57.80" E	**D-77**	23^{0}41'00.74" N	86^{0}22'25.55" E
B-32A	23^{0}45'49.18" N	86^{0}13'03.64" E	**D-80**	23^{0}46'09.46" N	86^{0}24'33.08" E
B-48	23^{0}43'35.04" N	86^{0}16'38.78" E	**DB-22**	23^{0}42'49.79" N	86^{0}45'9.97" E
B-51	23^{0}46'58.55" N	86^{0}09'22.18" E	**DB-23**	23^{0}43'43.03" N	86^{0}45'04.97" E
B-53	23^{0}45'55.25" N	86^{0}09'35.44" E	**DB-24**	23^{0}43'53.00" N	86^{0}45'03.88" E
B-59	23^{0}47'59.87" N	86^{0}13'37.97" E	**DB-25**	23^{0}44'10.75" N	86^{0}44'35.84" E
B-60	23^{0}48'7.87" N	86^{0}15'37.12" E			
B-61A	23^{0}45'59.85" N	86^{0}11'40.80" E			

These wells (red color) will be excluded from next assessment year.

Annexure – VA

Details of Hydrograph Stations (Dug Wells)

Well No	Location	M.P. (agl) in m	Well Dia in m	Well Depth (m bmp)	Formation	Owner	Utility
A-3	Sijua	0.53	3.00	5.20	Barakar	Govt.	Domestic
A-12	Jamua	0.80	1.90	3.30	Barakar	Govt.	Domestic
A-16	Ekra, Kalali	0.45	3.10	6.50	Barakar	Govt.	Domestic
A-17	Kachi Balihari	0.56	1.60	5.30	Barakar	Govt.	Domestic
A-18	Bhagabandh	0.61	1.45	3.37	Barakar	Govt.	Domestic
A-19	Bhaura	0.54	3.15	11.65	Barakar	Govt.	Domestic
A-20	Gorbhudih	0.43	3.30	8.30	BM	Govt.	Domestic
A-22	Nagdah, Niche	0.00	1.40	9.50	Raniganj	Govt	Irrigation
A-23	Machhyara	0.43	1.85	12.40	Raniganj	Govt	Domestic
A-24	Pipra Tanr	0.22	1.80	19.55	Raniganj	Govt	Domestic
A-25	Sinidih	0.22	2.00	11.30	Barakar	Govt	Domestic
A-26	Pasitanr	0.32	1.80	9.65	Barakar	Govt	Domestic
A-27	Chandor	0.60	2.50	5.50	Barakar	Govt	Domestic
A-28A	Lakarka 6 no.	0.65	1.30	5.25	Barakar	BCCL	Domestic
A-29	Aambagan	0.10	2.60	9.15	Barakar	Govt	Domestic
A-32	Baludih	0.55	2.30	6.85	BM	Govt	Domestic
A-33	Mahuda	0.75	2.00	10.80	BM	BCCL	Domestic
A-34	Bhatdih	0.55	3.50	24.50	Raniganj	BCCL	Domestic
B-1	Muraidih	0.47	1.80	5.35	Talchir	Govt	Domestic
B-14	Mathadih	0.76	2.15	3.75	Barakar	Govt	Domestic
B-15	Bera Basti	0.55	1.60	2.50	Talchir	Dhanu Roy	Domestic
B-21A	Dugdha	0.55	2.10	10.35	Metamorphics	Govt	Domestic
B-23	Lohapati	0.26	3.60	10.85	Raniganj	Govt	Domestic
B-24	Telmuchu	0.67	4.35	10.83	Raniganj	Govt	Domestic
B-25	Mahuda More	0.10	2.45	8.45	Raniganj	Govt	Domestic
B-32A	Madhuband	0.80	4.30	8.60	Barakar	BCCL	Domestic
B-48	Mahuda	0.65	2.10	11.50	Raniganj	Mosque	Domestic
B-51	Taranga	0.00	2.50	5.75	Metamorphics	Bisun	Irrigation
B-53	Karmatanr	0.58	2.70	13.25	Barakar	Govt	Domestic
B-59	Khodovaly	0.60	2.40	9.30	Barakar	BCCL	Domestic
B-60	Bahiyardih	0.77	3.00	15.60	Barakar	BCCL	Domestic
B-61A	Kesargora	0.48	2.00	11.20	Barakar	BCCL	Domestic
B-62A	Sadariyadih	0.15	3.10	9.50	Barakar	Govt	Domestic

Annexure – VA

Details of Hydrograph Stations (Dug Wells)

Well No	Location	M.P. (agl) in m	Well Dia in m	Well Depth (m bmp)	Formation	Owner	Utility
B-64	Keshalpur	0.65	1.10	3.40	Barakar	BCCL	Domestic
B-65A	Jhinjipahari	0.95	2.20	12.40	Barakar	Shiv Temple	Domestic
B-67	Simatanr	0.55	2.20	11.80	Raniganj	Govt	Domestic
D-3	Dhansar	0.60	1.70	8.70	Barakar	Govt	Domestic
D-4	Jharia	0.59	1.90	5.73	Barakar	Govt	Domestic
D-5	Jiyalgora	0.70	2.80	10.55	Barakar	Govt	Domestic
D-7	Golden Pahari	0.67	2.85	10.05	Barakar	BCCL	Domestic
D-8	Alokdiha	0.35	1.75	7.57	Metamorphics	BCCL	Domestic
D-23	Jogta (Sindra)	0.40	3.10	7.25	Barakar	BCCL	Domestic
D-25	Godhar More	0.60	2.75	5.60	Barakar	Govt	Domestic
D-30	Borkiboa	0.70	2.00	5.60	Talchir	H.Kumbhakar	Domestic
D-33	Kustore-4	0.55	1.85	3.45	Barakar	BCCL	Domestic
D-34	Kusunda-7	0.60	1.50	3.45	Barakar	BCCL	Domestic
D-35	Patherdih	0.40	2.00	11.20	Barakar	BCCL	Domestic
D-36	Sudamdih	0.90	2.00	6.20	Barakar	BCCL	Domestic
D-39	Tilabani	0.85	2.00	5.90	Barakar	BCCL	Domestic
D-40A	Khapra Dhaora	0.55	1.95	3.70	Barakar	Panchayat	Domestic
D-41	Joyrampur	0.50	1.80	4.00	Barakar	BCCL	Domestic
D-43	Alagdih	0.45	2.20	8.90	Metamorphics	Govt	Domestic
D-47	Parastanr	0.45	3.20	23.80	Barakar	BCCL	Domestic
D-49	Goluckdih	0.55	1.80	6.15	Barakar	BCCL	Domestic
D-51	Chankuiya	0.55	3.70	11.90	Barakar	BCCL	Domestic
D-55	Hariladih	0.48	2.80	11.80	Barakar	Govt	Domestic
D-74	Bhulan Barari	0.10	1.60	12.80	Barakar	Govt	Domestic
D-77	Rohoniatanr	0.40	3.15	6.70	Barakar	Govt	Domestic
D-80	Bastacolla	0.70	2.50	24.95	Barakar	Govt	Domestic
DB-22	Nichebasti	0.67	2.40	10.65	Barakar	Govt	Domestic
DB-23	Dahibari OC	0.70	2.30	8.00	Barakar	BCCL	Domestic
DB-24	Dahibari	0.60	3.60	13.70	Barakar	BCCL	Domestic
DB-25	Palasya	0.37	1.55	5.25	Barakar	Govt	Domestic

These wells (red color) will be excluded from next assessment year.

MP: Measuring Point R.L.: Reduced Level W.L.: Water Level m: Meter
Abn.: Abandoned b.g.l.: Below Ground Level a.g.l.: Above Ground Level
G.L.: Ground Level bmp: Below Measuring Point BM: Barren Measure

Annexure – VB

Historical Water Level data of Hydrograph Stations

Well No	Water level below ground level (bgl) in meters															
	May 15	Nov 15	May 16	Nov 16	May 17	Nov 17	May 18	Nov 18	May 19	Nov 19	May 20	Nov 20	May 21	Nov 21	May 22	Nov 22
A-3	3.70	3.42	4.87	0.47	0.67	0.77	1.27	0.47	3.47	0.47	1.57	0.47	0.62	0.05	0.42	0.29
A-12	3.00	2.68	2.50	0.70	2.55	0.85	2.80	1.0	2.10	0.45	2.60	0.50	1.92	1.10	1.5	0.67
A-16	5.55	4.17	5.85	3.15	3.65	2.20	4.30	3.65	5.45	1.95	7.15	1.75	3.45	2.00	5.8	3.08
A-17	3.79	2.64	2.44	2.69	2.44	2.24	3.34	2.84	2.94	2.24	2.14	1.69	3.36	2.37	2.62	2.59
A-18	2.84	1.29	1.14	0.89	1.29	0.99	1.24	0.99	2.29	0.69	1.09	0.34	1.09	0.57	0.62	0.56
A-19	3.05	2.75	7.81	4.11	6.37	2.45	5.55	2.45	4.85	3.43	6.05	3.25	3.30	1.90	4.1	2.54
A-20	4.59	2.93	7.49	3.50	4.27	1.77	4.57	2.57	4.57	1.82	8.47	3.87	5.47	2.02	5.59	3.54
A22A	3.20	1.96	3.25	1.75	4.27	1.77	3.35	1.30	2.60	2.00	2.90	1.98	2.90	1.10	6.35	2.1
A-23	11.3	9.37	11.87	8.13	6.40	1.50	11.15	7.17	11.97	3.77	8.92	5.62	9.52	2.82	7.97	4.79
A-24	17.2	14.5	16.62	12.43	11.87	6.97	14.58	6.88	15.88	2.48	*4.88	4.28	10.13	2.78	7.28	4.33
A-25	7.78	5.85	7.43	4.58	6.38	2.88	6.63	3.13	6.08	1.93	2.98	1.83	5.78	2.43	3.31	2.08
A-26	7.73	3.18	8.93	4.48	5.28	2.53	6.23	3.88	6.58	3.33	6.98	3.18	6.70	2.73	6.42	4.31
A-27	4.40	3.95	4.85	1.80	2.90	1.25	2.90	1.0	2.40	0.92	2.40	1.10	1.67	0.90	1.90	1.33
A28A	4.35	3.60	3.35	1.47	4.30	1.55	4.15	2.51	2.45	3.15	4.00	3.03	6.23	3.75	4.23	3.30
A-29	4.55	4.60	5.92	6.96	4.40	1.30	6.45	2.10	4.85	3.40	6.20	3.20	6.49	5.90	4.60	1.15
A-32	4.41	2.13	4.75	2.10	3.15	1.55	2.80	0.70	2.75	0.95	1.90	1.75	2.35	0.96	2.25	1.75
A-33	4.91	1.97	5.75	2.60	6.45	1.55	4.07	2.35	3.65	1.25	4.55	1.85	2.85	0.85	3.50	2.05
A-34	8.40	4.81	4.75	4.45	12.45	4.45	5.90	3.70	6.35	3.95	8.35	3.45	5.20	3.55	8.20	6.35
B-1	3.28	2.75	3.58	1.93	2.33	0.85	2.88	2.08	3.18	1.73	3.28	1.63	2.58	1.91	2.10	1.81
B-14	2.94	2.29	2.44	0.47	2.94	1.84	3.64	2.84	2.24	0.94	2.44	1.04	2.84	2.04	3.24	2.60
B-15	1.50	0.45	1.85	0.55	4.85	0.15	1.85	0.85	1.90	1.65	3.70	1.47	1.46	0.35	3.67	1.02
B21A	7.37	4.65	5.55	4.50	8.85	5.65	9.65	2.65	9.45	-	10.00	5.80	8.38	-	9.65	4.35
B-23	7.86	4.29	6.81	2.41	7.74	2.14	6.64	2.14	2.84	1.34	3.24	1.76	4.12	1.44	2.98	1.73
B-24	10.0	5.78	10.63	4.28	10.03	4.03	9.28	4.33	4.58	2.33	5.48	3.53	5.68	2.08	5.53	3.46
B-25	6.88	-	7.05	1.70	6.70	1.40	5.90	3.70	4.80	1.40	7.90	2.55	5.10	2.58	6.40	3.52
B32A	7.55	3.32	6.95	3.07	6.95	2.80	6.75	3.90	5.55	1.70	3.30	2.00	7.23	6.05	4.15	2.56
B-48	7.90	5.42	9.35	4.60	7.70	4.15	7.33	3.97	7.05	4.35	8.20	3.85	7.23	6.05	6.85	6.25
B-51	4.65	3.40	4.90	3.18	4.98	2.55	5.02	2.42	5.10	2.70	5.00	2.10	5.70	1.0	5.06	4.57
B-53	5.58	2.82	4.70	1.45	4.02	1.92	3.92	1.42	3.22	1.42	3.12	1.40	4.85	1.87	4.42	3.54
B-59	4.12	1.60	4.40	0.50	5.40	0.60	5.47	1.10	6.20	0.90	5.25	1.40	5.49	0.90	4.50	1.14
B-60	9.21	5.28	10.33	5.03	13.23	3.18	13.68	4.23	8.13	3.23	10.33	3.21	11.26	2.23	10.53	5.80
B61A	6.15	4.52	6.58	3.87	2.57	0.82	2.57	2.02	3.32	0.52	3.32	1.60	4.42	0.97	1.20	0.97
B62A	9.10	5.21	9.30	4.95	8.15	4.35	8.27	4.78	7.55	3.25	6.95	3.00	6.87	4.50	6.45	4.91

Annexure – VB

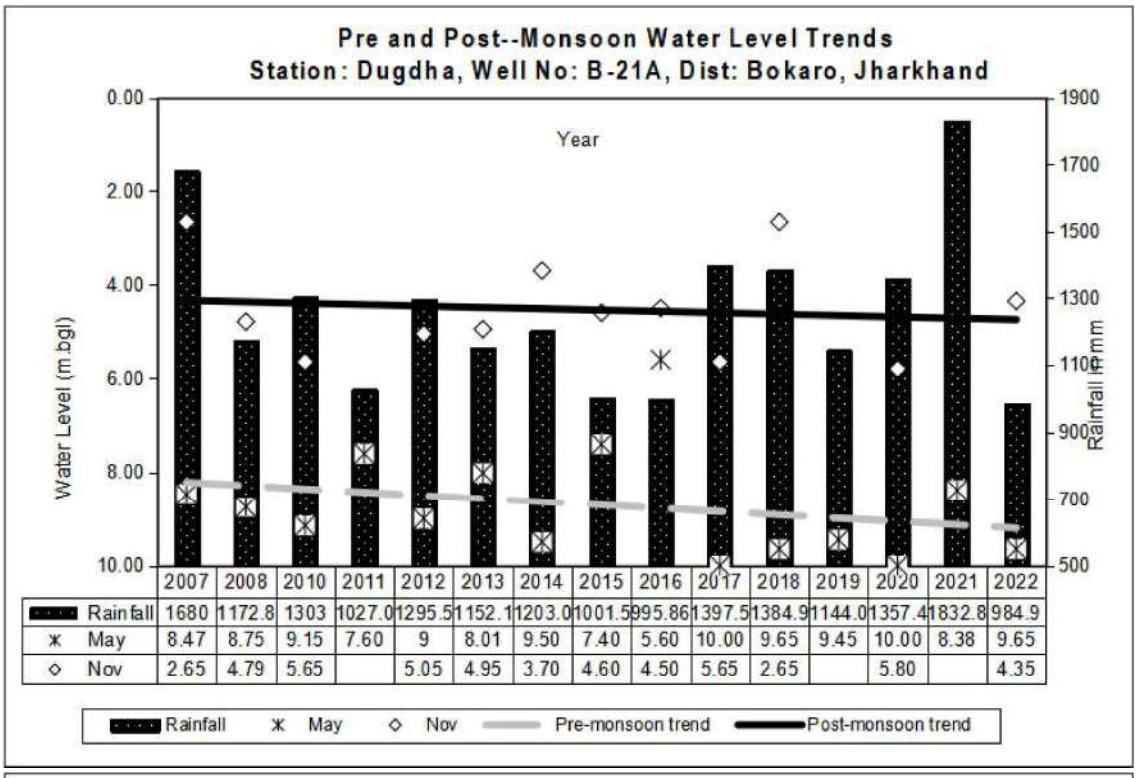
Historical Water Level data of Hydrograph Stations

Well No	Water level below ground level (bgl) in meters															
	May 15	Nov 15	May 16	Nov 16	May 17	Nov 17	May 18	Nov 18	May 19	Nov 19	May 20	Nov 20	May 21	Nov 21	May 22	Nov 22
B-64	1.38	0.95	2.35	0.55	1.25	0.85	2.15	1.85	0.95	0.45	1.85	0.50	2.35	0.95	1.00	0.60
B65A	7.82	5.87	7.15	2.68	9.05	1.25	10.03	2.40	11.05	0.95	9.25	2.30	9.03	1.42	7.45	2.27
B-67	9.23	5.53	9.53	4.30	10.00	2.15	9.55	4.0	8.57	4.35	7.55	3.95	8.95	2.95	8.50	6.30
D-3	4.25	2.25	2.35	1.90	2.15	2.30	3.43	2.45	1.75	1.30	5.40	1.38	3.41	0.85	5.96	1.32
D-4	2.41	1.27	1.21	1.36	1.21	1.46	1.91	1.56	2.81	1.71	3.41	1.41	3.01	1.16	1.71	1.55
D-5	9.37	8.33	9.40	6.40	7.90	5.20	7.80	5.30	8.25	4.85	8.60	7.70	7.28	4.00	8.40	7.01
D-7	8.25	5.61	7.53	4.03	7.33	2.88	7.53	2.83	8.23	3.28	7.33	5.13	6.08	2.63	9.03	5.67
D-8	6.24	4.38	8.00	3.43	5.15	1.85	5.65	1.85	4.80	2.85	5.83	2.75	4.55	2.27	6.32	5.42
D-23	6.55	3.48	5.70	1.63	2.80	2.98	4.40	3.40	4.70	1.40	5.60	3.35	5.43	1.60	1.85	1.57
D-25	4.48	2.45	2.40	1.90	2.40	1.20	2.60	2.40	*9.90	*5.38	10.50	5.62	10.50	3.80	11.90	4.70
D-30	4.55	3.15	4.45	3.20	4.40	1.25	4.58	1.10	4.60	0.75	4.50	1.35	4.23	0.84	4.37	2.29
D-33	2.25	1.10	2.50	1.95	0.75	0.75	2.85	0.95	2.35	1.65	3.65	1.45	1.75	0.85	1.20	0.65
D-34	2.55	1.45	2.30	0.30	0.80	0.55	2.80	0.45	4.75	2.40	3.30	2.80	3.78	2.90	5.00	3.15
D-35	9.80	7.90	9.52	6.45	8.80	3.60	8.40	4.45	8.00	3.80	8.20	5.40	6.60	2.90	6.10	4.68
D-36	1.66	1.13	0.78	0.95	1.30	0.70	1.20	0.60	1.20	0.55	2.10	1.00	2.02	0.55	3.25	0.6
D-39	5.00	2.61	2.18	2.65	6.17	4.75	4.95	4.35	*12.60	*5.95	9.40	6.05	10.70	5.10	7.50	3.05
D40A	3.07	2.45	1.40	0.85	1.45	1.35	2.10	1.40	1.85	1.45	1.95	1.43	1.95	1.80	2.35	1.80
D-41	2.65	2.32	1.30	1.52	1.40	1.20	1.59	1.32	2.30	1.25	3.30	1.45	1.95	1.38	1.55	0.88
D-43	6.61	5.05	8.20	3.35	7.50	3.60	7.15	3.45	7.35	2.70	6.60	2.55	4.65	2.60	5.35	4.71
D-47	9.60	3.60	3.18	2.95	3.15	2.85	5.33	2.55	4.55	4.35	9.45	5.45	4.05	2.45	6.55	5.85
D-49	3.55	2.35	2.45	1.72	2.70	2.05	3.45	2.45	1.75	1.50	3.25	1.65	1.40	0.85	2.00	1.91
D-51	10.48	9.15	11.15	6.45	10.45	5.43	10.93	7.10	9.95	5.75	8.45	5.70	9.43	5.65	10.95	8.50
D-55	6.15	1.57	2.52	3.62	6.42	2.37	8.42	1.57	8.42	5.47	9.42	8.60	9.52	7.62	11.32	11.12
D-74	10.05	7.20	7.73	5.00	9.25	3.85	8.60	4.80	5.80	3.57	4.30	3.93	6.93	2.90	6.17	5.77
D-77	6.44	5.60	4.60	2.90	6.50	4.90	6.30	5.20	6.40	3.20	6.40	3.50	5.98	4.69	6.50	4.70
D-80	10.97	3.35	6.55	4.15	8.65	3.70	9.35	4.20	5.00	3.05	4.30	4.90	7.10	2.55	3.30	3.08
RCF (part)	May 15	Nov 15	May 16	Nov 16	May 17	Nov 17	May 18	Nov 18	May 19	Nov 19	May 20	Nov 20	May 21	Nov 21	May 22	Nov 22
DB22	4.59	3.53	5.38	3.33	1.93	1.63	2.34	1.93	4.93	1.63	2.63	2.25	2.31	1.38	1.73	1.63
DB23	3.38	6.04	5.30	0.90	2.05	1.90	2.85	1.75	1.60	0.80	2.50	1.95	2.00	1.10	2.68	2.20
DB24	9.52	8.20	10.65	6.50	5.80	3.78	8.25	5.70	9.35	3.88	5.70	3.60	6.20	5.25	-	-
DB25	3.83	2.68	3.61	1.98	3.23	2.58	3.93	1.63	-	-	3.98	2.63	2.83	2.03	-	-

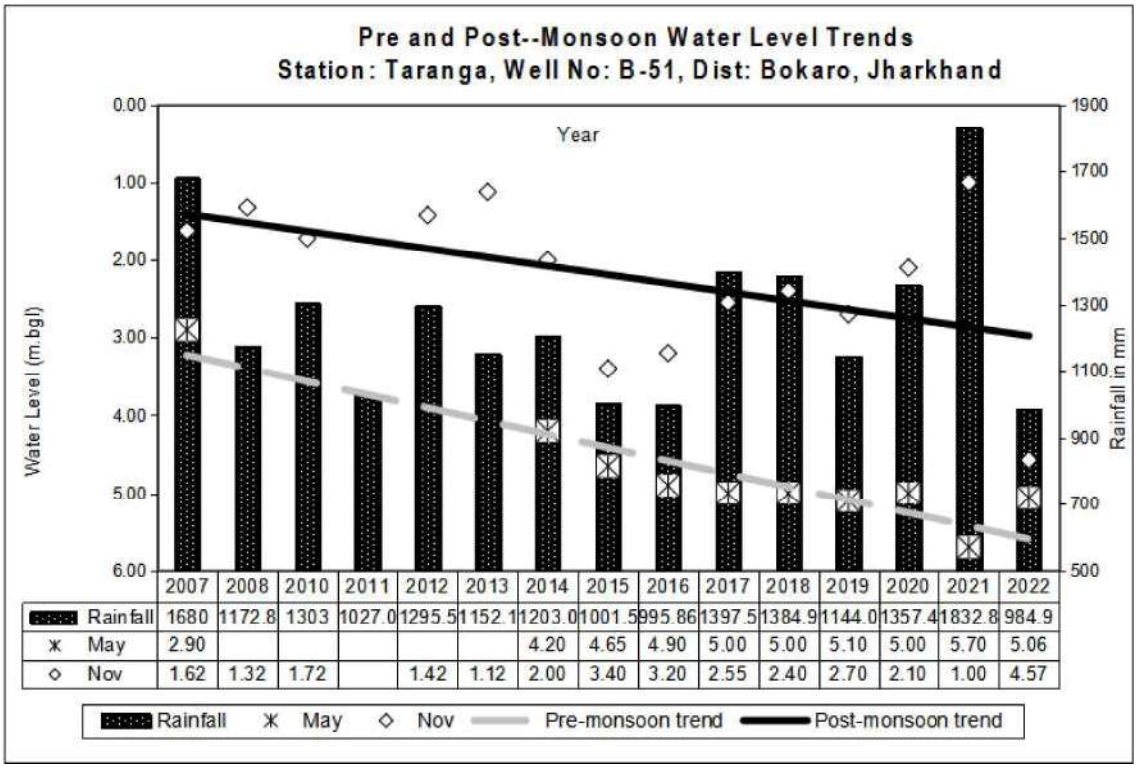
These wells (red color) will be excluded from next assessment year.

Annexure – VI

HYDROGRAPHS OF CLUSTER-I



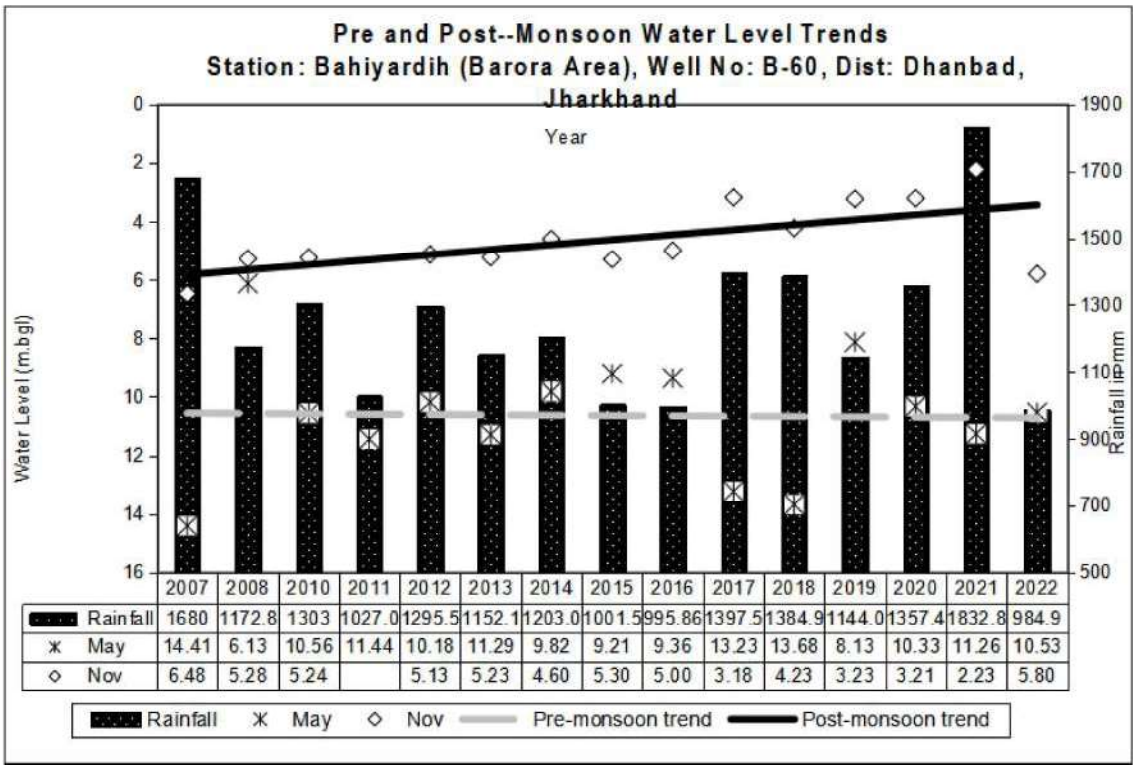
	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1680	1172.8	1303	1027.0	1295.5	1152.1	1203.0	1001.5	995.86	1397.5	1384.9	1144.0	1357.4	1832.8	984.9
May	8.47	8.75	9.15	7.60	9	8.01	9.50	7.40	5.60	10.00	9.65	9.45	10.00	8.38	9.65
Nov	2.65	4.79	5.65		5.05	4.95	3.70	4.60	4.50	5.65	2.65		5.80		4.35



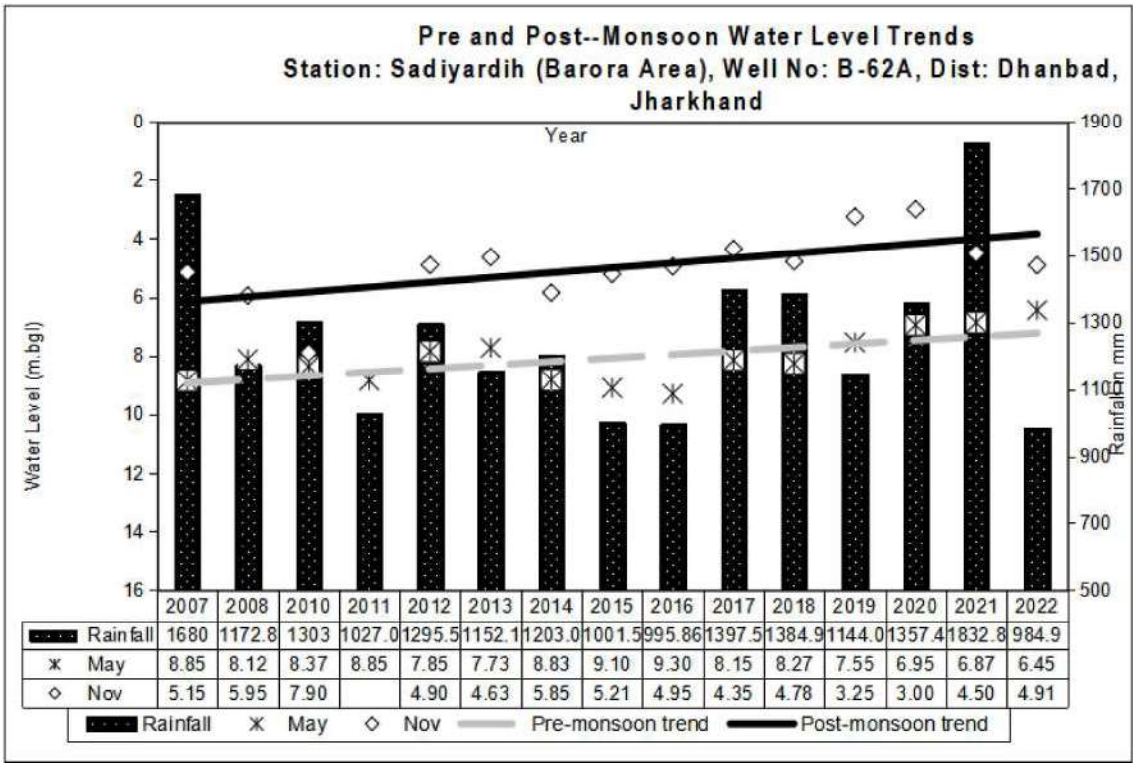
	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1680	1172.8	1303	1027.0	1295.5	1152.1	1203.0	1001.5	995.86	1397.5	1384.9	1144.0	1357.4	1832.8	984.9
May	2.90						4.20	4.65	4.90	5.00	5.00	5.10	5.00	5.70	5.06
Nov	1.62	1.32	1.72		1.42	1.12	2.00	3.40	3.20	2.55	2.40	2.70	2.10	1.00	4.57

Annexure – VI

HYDROGRAPHS OF CLUSTER-II



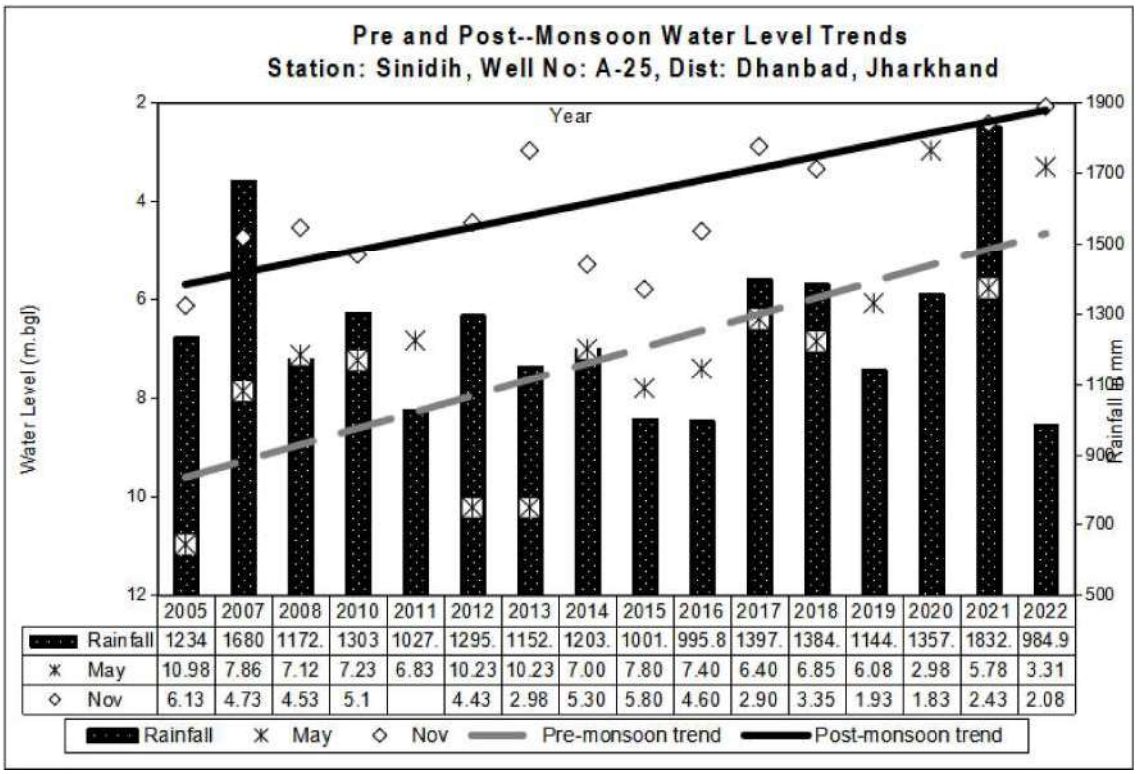
	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1680	1172.8	1303	1027.0	1295.5	1152.1	1203.0	1001.5	995.86	1397.5	1384.9	1144.0	1357.4	1832.8	984.9
May	14.41	6.13	10.56	11.44	10.18	11.29	9.82	9.21	9.36	13.23	13.68	8.13	10.33	11.26	10.53
Nov	6.48	5.28	5.24		5.13	5.23	4.60	5.30	5.00	3.18	4.23	3.23	3.21	2.23	5.80



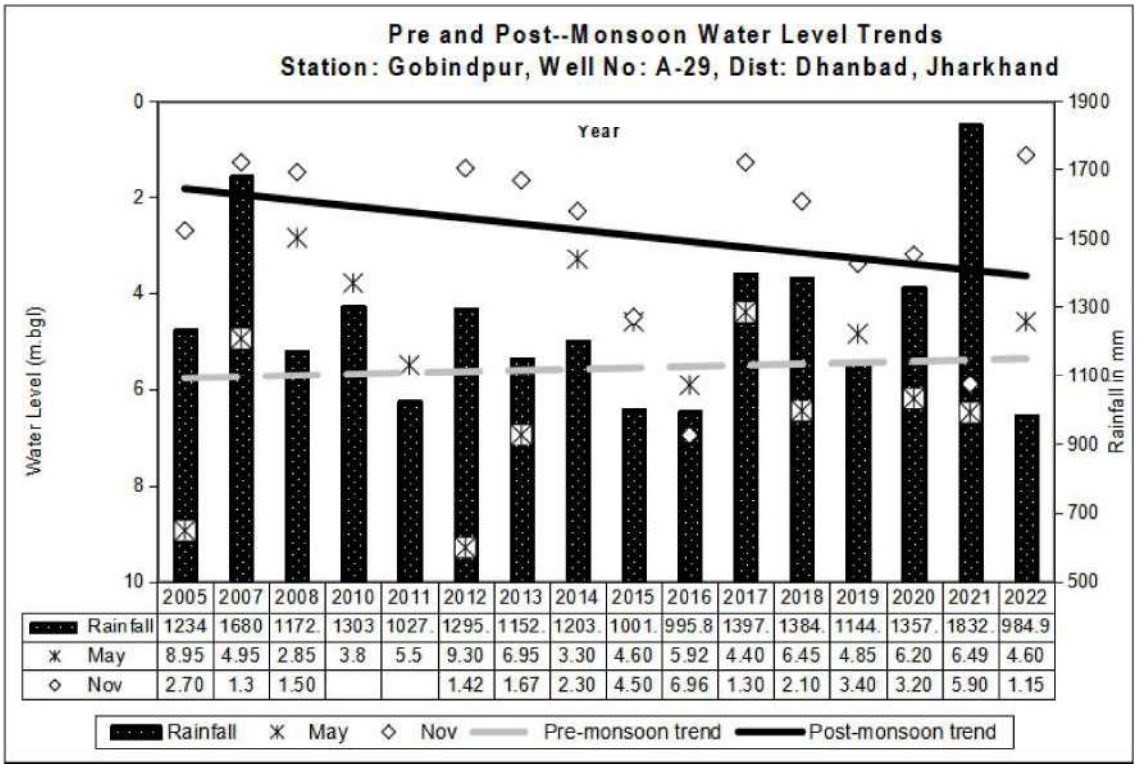
	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1680	1172.8	1303	1027.0	1295.5	1152.1	1203.0	1001.5	995.86	1397.5	1384.9	1144.0	1357.4	1832.8	984.9
May	8.85	8.12	8.37	8.85	7.85	7.73	8.83	9.10	9.30	8.15	8.27	7.55	6.95	6.87	6.45
Nov	5.15	5.95	7.90		4.90	4.63	5.85	5.21	4.95	4.35	4.78	3.25	3.00	4.50	4.91

Annexure – VI

HYDROGRAPHS OF CLUSTER-III



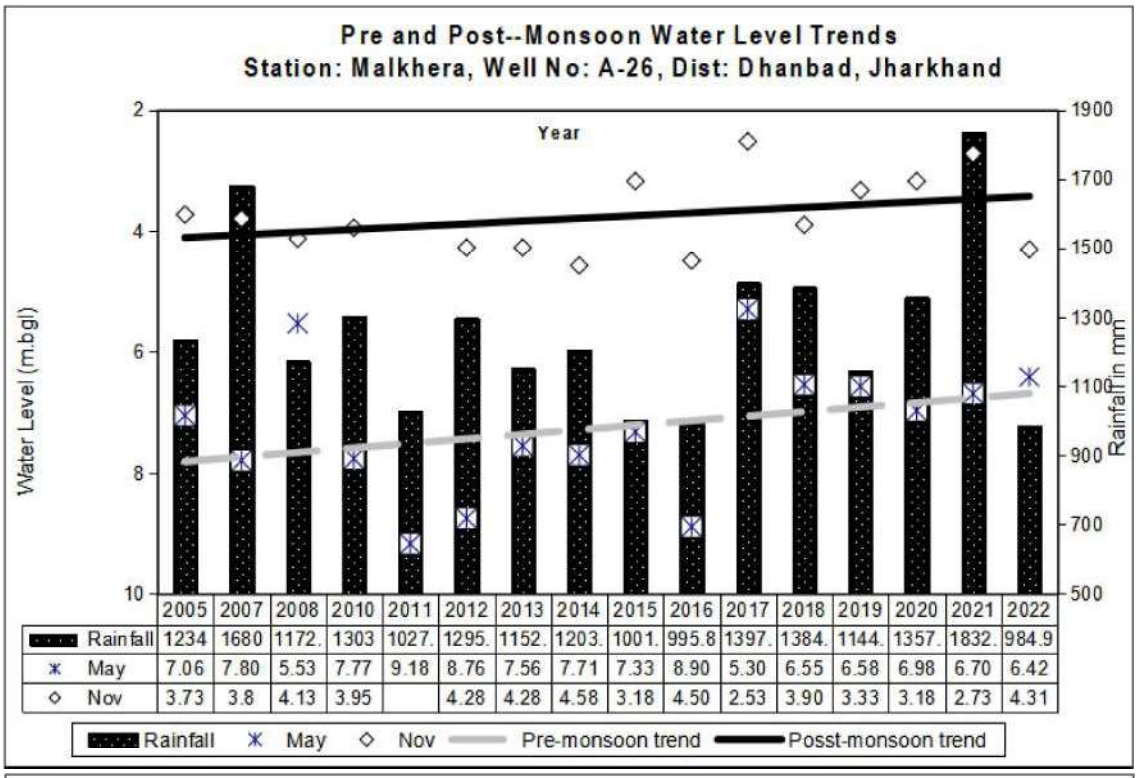
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	10.98	7.86	7.12	7.23	6.83	10.23	10.23	7.00	7.80	7.40	6.40	6.85	6.08	2.98	5.78	3.31
Nov	6.13	4.73	4.53	5.1		4.43	2.98	5.30	5.80	4.60	2.90	3.35	1.93	1.83	2.43	2.08



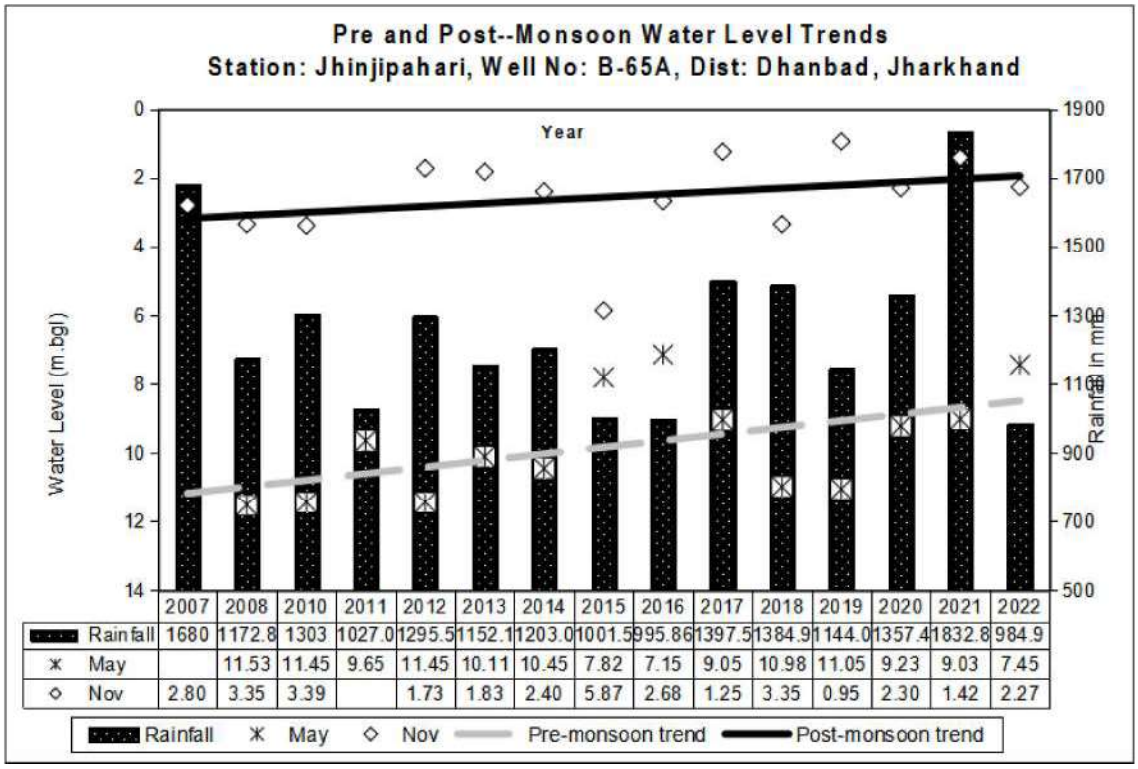
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	8.95	4.95	2.85	3.8	5.5	9.30	6.95	3.30	4.60	5.92	4.40	6.45	4.85	6.20	6.49	4.60
Nov	2.70	1.3	1.50			1.42	1.67	2.30	4.50	6.96	1.30	2.10	3.40	3.20	5.90	1.15

Annexure – VI

HYDROGRAPHS OF CLUSTER-IV



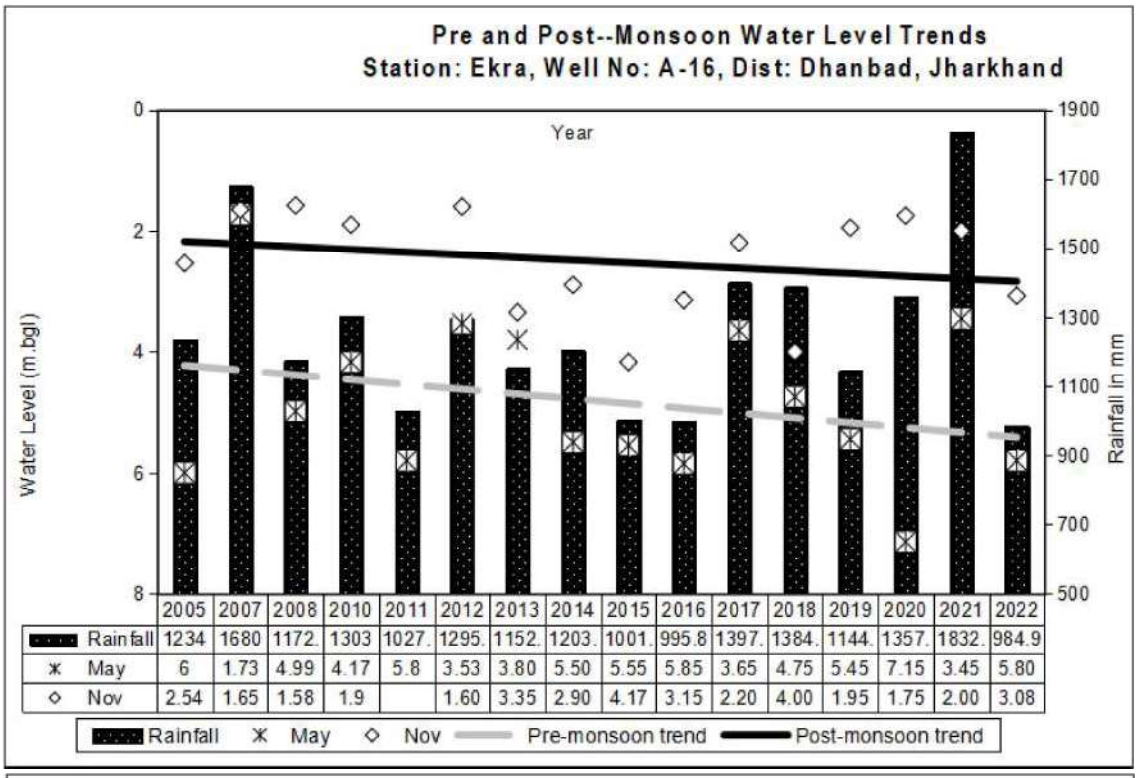
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	7.06	7.80	5.53	7.77	9.18	8.76	7.56	7.71	7.33	8.90	5.30	6.55	6.58	6.98	6.70	6.42
Nov	3.73	3.8	4.13	3.95		4.28	4.28	4.58	3.18	4.50	2.53	3.90	3.33	3.18	2.73	4.31



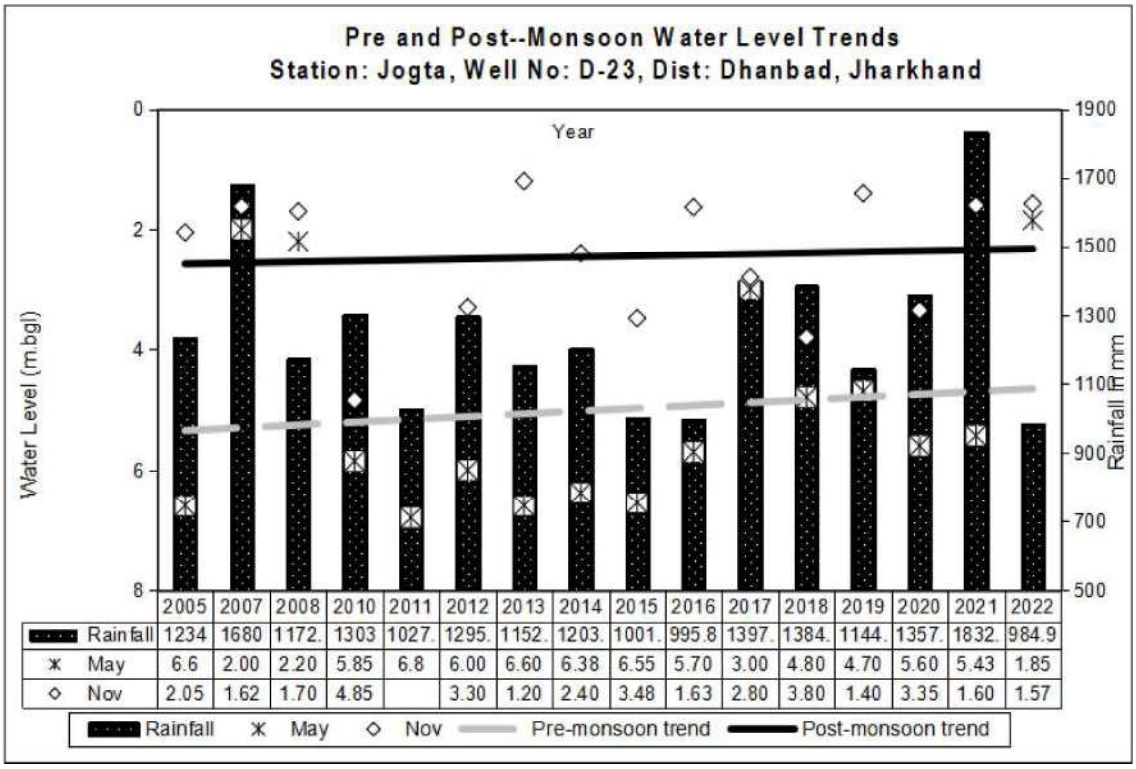
	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1680	1172.8	1303	1027.0	1295.5	1152.1	1203.0	1001.5	995.86	1397.5	1384.9	1144.0	1357.4	1832.8	984.9
May		11.53	11.45	9.65	11.45	10.11	10.45	7.82	7.15	9.05	10.98	11.05	9.23	9.03	7.45
Nov	2.80	3.35	3.39		1.73	1.83	2.40	5.87	2.68	1.25	3.35	0.95	2.30	1.42	2.27

Annexure – VI

HYDROGRAPHS OF CLUSTER-V



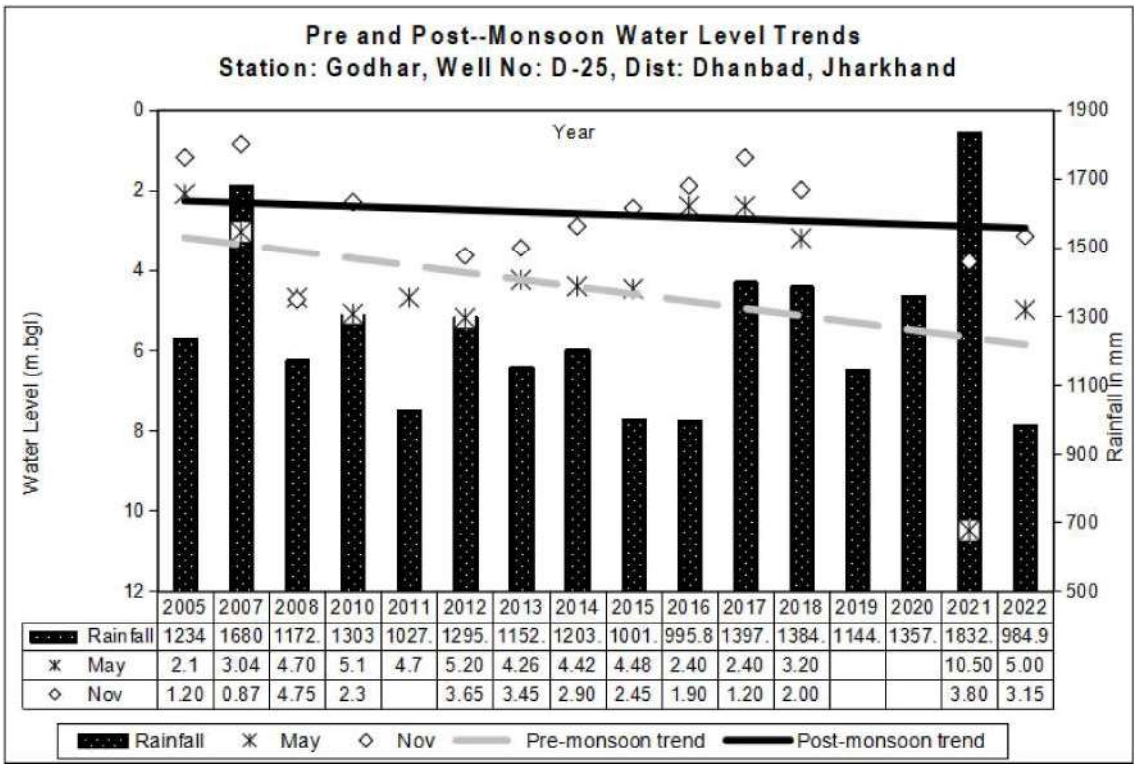
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	6	1.73	4.99	4.17	5.8	3.53	3.80	5.50	5.55	5.85	3.65	4.75	5.45	7.15	3.45	5.80
Nov	2.54	1.65	1.58	1.9		1.60	3.35	2.90	4.17	3.15	2.20	4.00	1.95	1.75	2.00	3.08



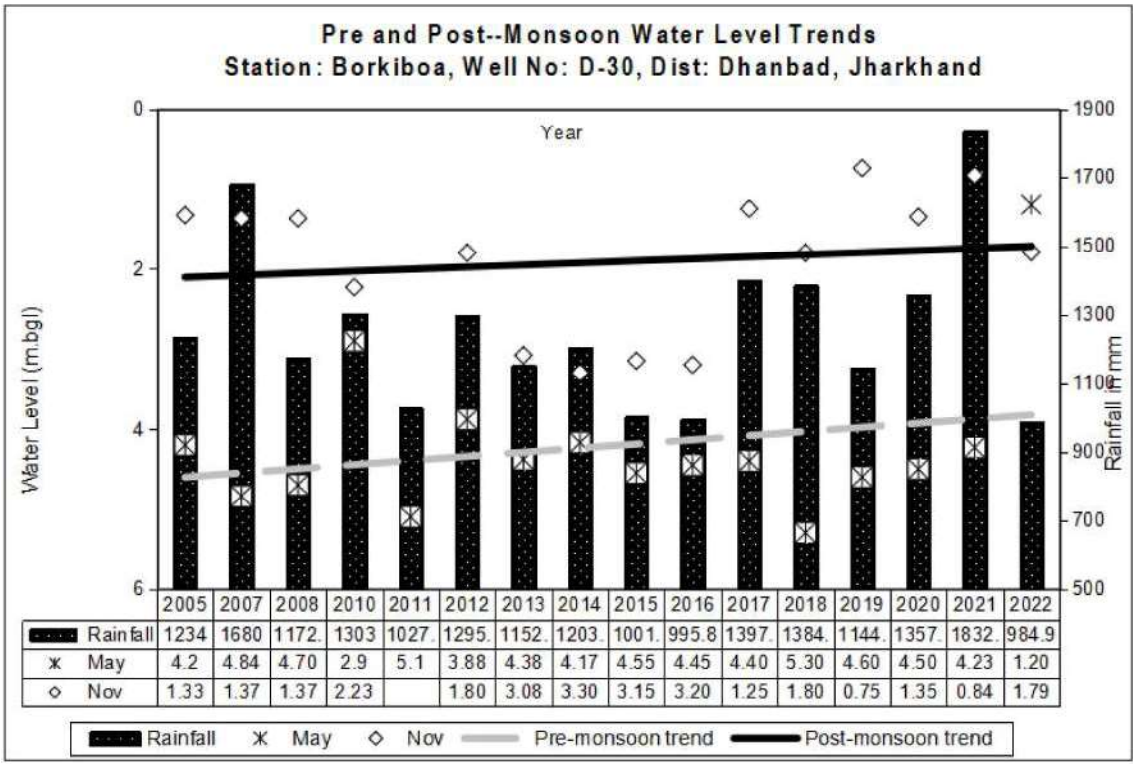
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	6.6	2.00	2.20	5.85	6.8	6.00	6.60	6.38	6.55	5.70	3.00	4.80	4.70	5.60	5.43	1.85
Nov	2.05	1.62	1.70	4.85		3.30	1.20	2.40	3.48	1.63	2.80	3.80	1.40	3.35	1.60	1.57

Annexure – VI

HYDROGRAPHS OF CLUSTER-VI



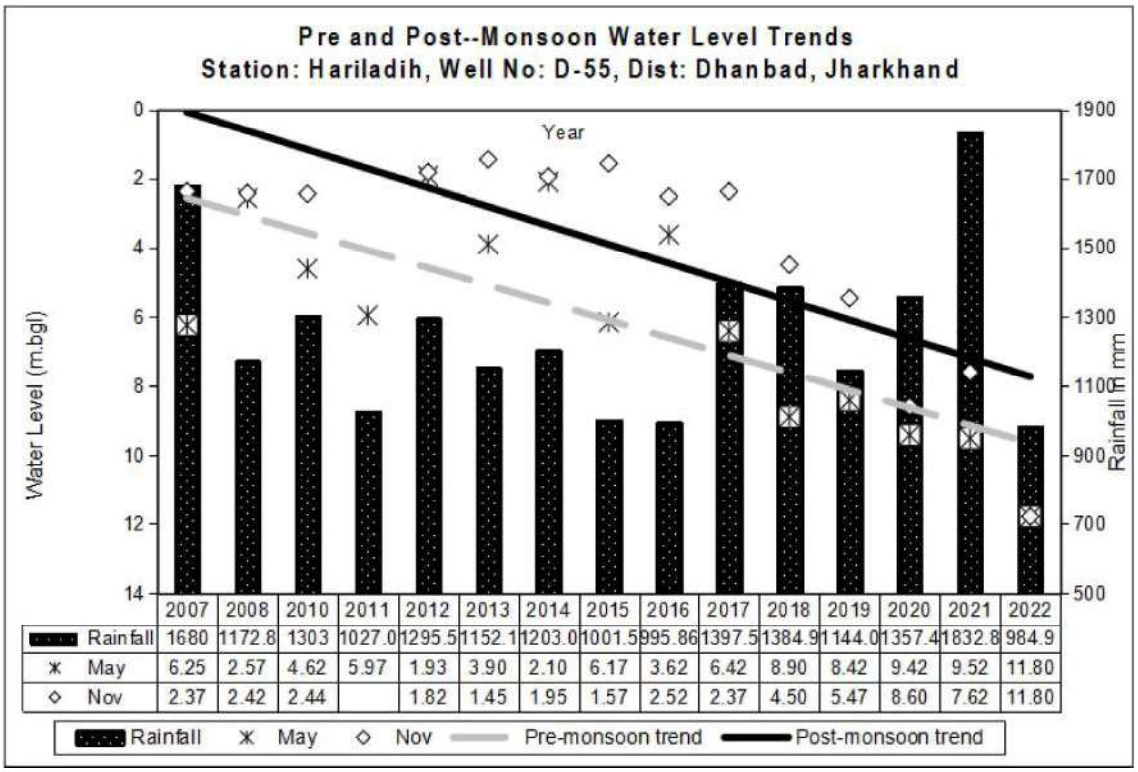
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	2.1	3.04	4.70	5.1	4.7	5.20	4.26	4.42	4.48	2.40	2.40	3.20			10.50	5.00
Nov	1.20	0.87	4.75	2.3		3.65	3.45	2.90	2.45	1.90	1.20	2.00			3.80	3.15

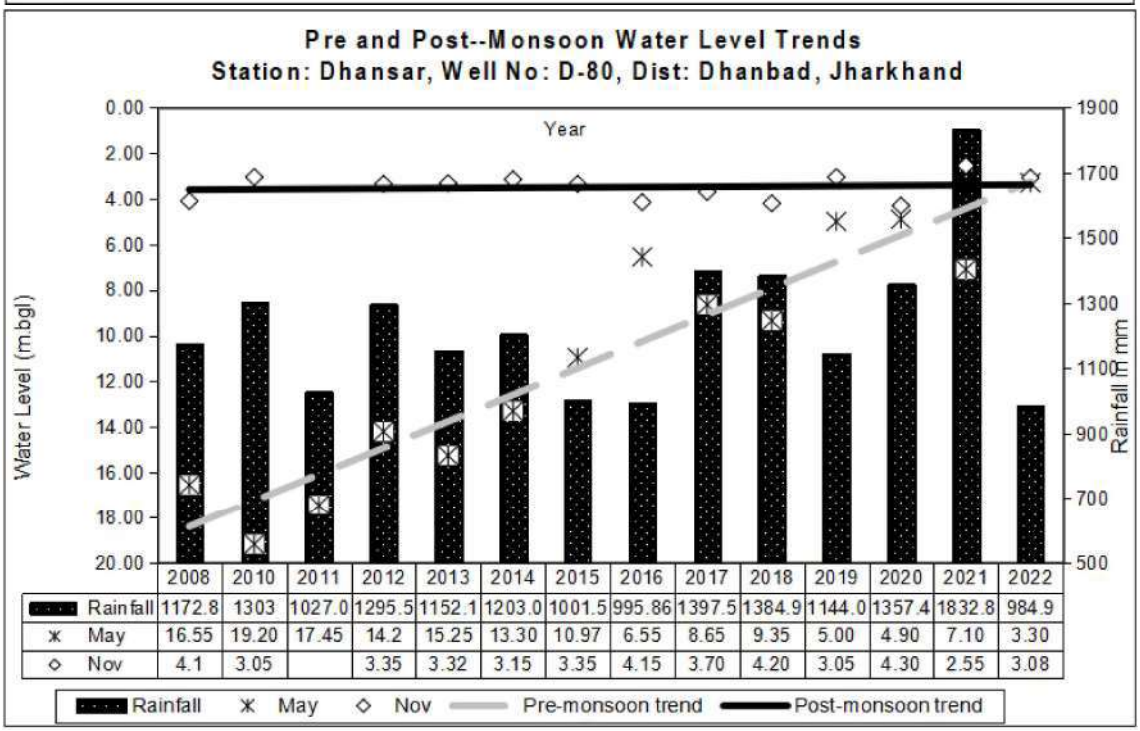


	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	4.2	4.84	4.70	2.9	5.1	3.88	4.38	4.17	4.55	4.45	4.40	5.30	4.60	4.50	4.23	1.20
Nov	1.33	1.37	1.37	2.23		1.80	3.08	3.30	3.15	3.20	1.25	1.80	0.75	1.35	0.84	1.79

Annexure – VI

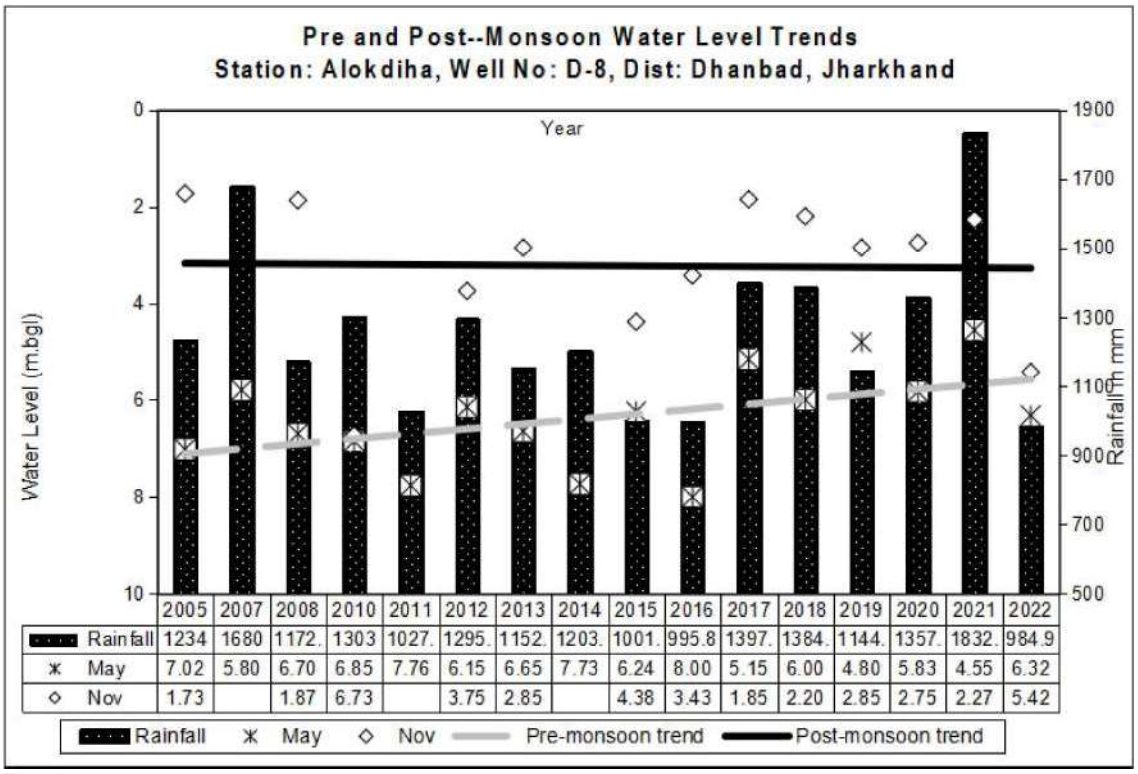
HYDROGRAPHS OF CLUSTER-VII



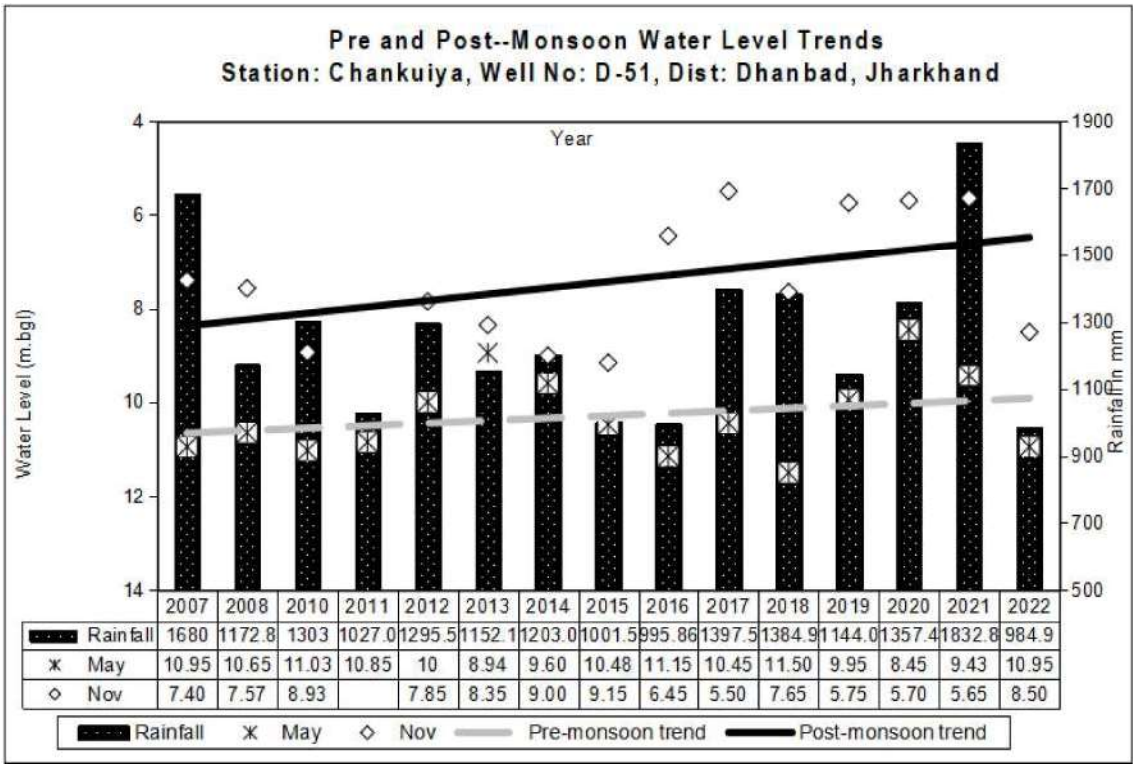


Annexure – VI

HYDROGRAPHS OF CLUSTER-VIII



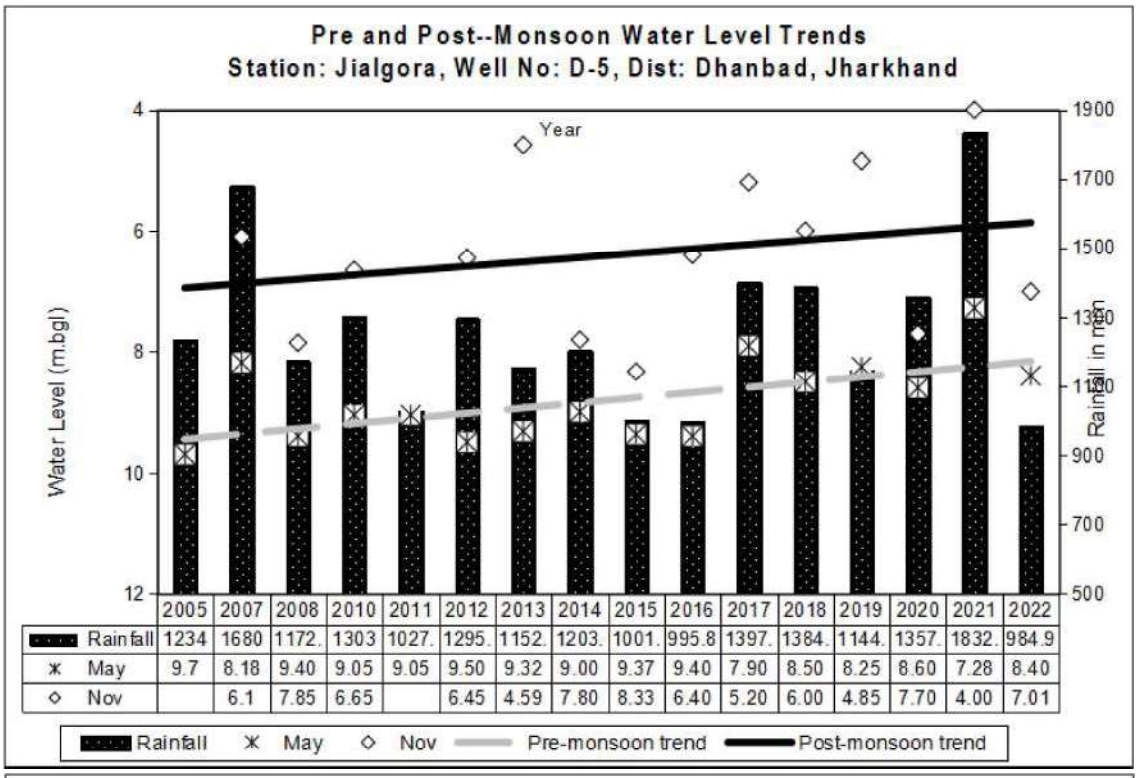
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	7.02	5.80	6.70	6.85	7.76	6.15	6.65	7.73	6.24	8.00	5.15	6.00	4.80	5.83	4.55	6.32
Nov	1.73		1.87	6.73		3.75	2.85		4.38	3.43	1.85	2.20	2.85	2.75	2.27	5.42



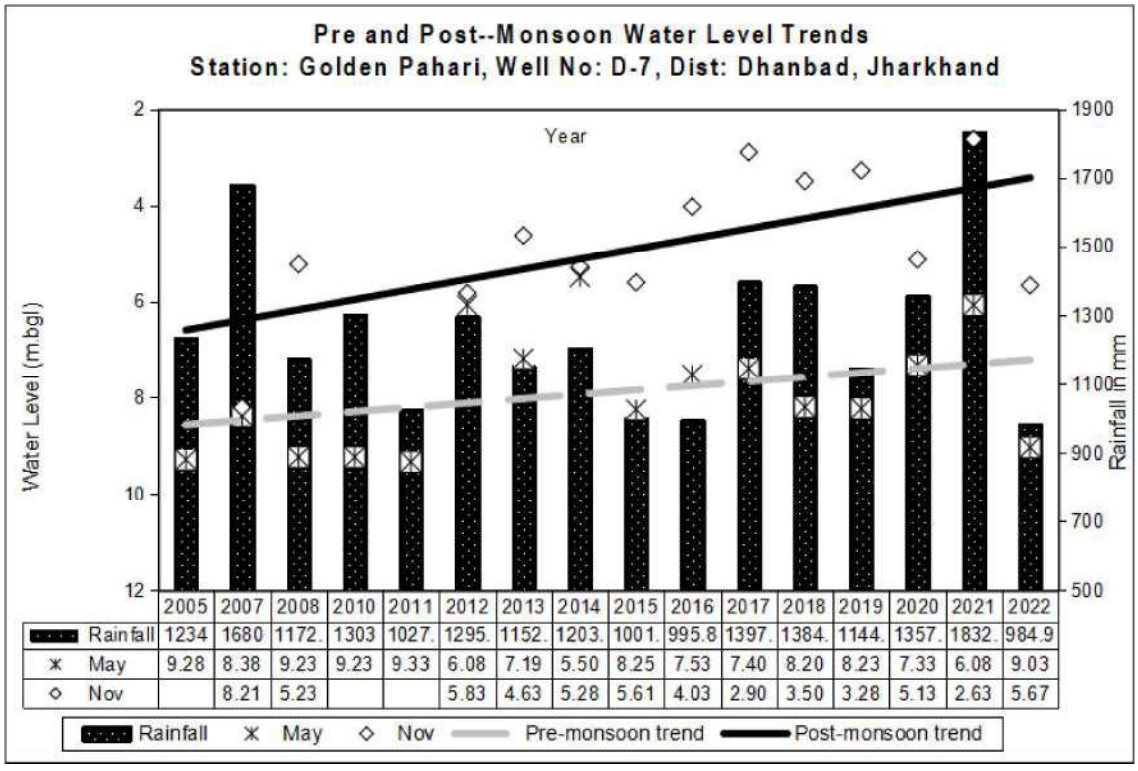
	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1680	1172.8	1303	1027.0	1295.5	1152.1	1203.0	1001.5	995.86	1397.5	1384.9	1144.0	1357.4	1832.8	984.9
May	10.95	10.65	11.03	10.85	10	8.94	9.60	10.48	11.15	10.45	11.50	9.95	8.45	9.43	10.95
Nov	7.40	7.57	8.93		7.85	8.35	9.00	9.15	6.45	5.50	7.65	5.75	5.70	5.65	8.50

Annexure – VI

HYDROGRAPHS OF CLUSTER-IX



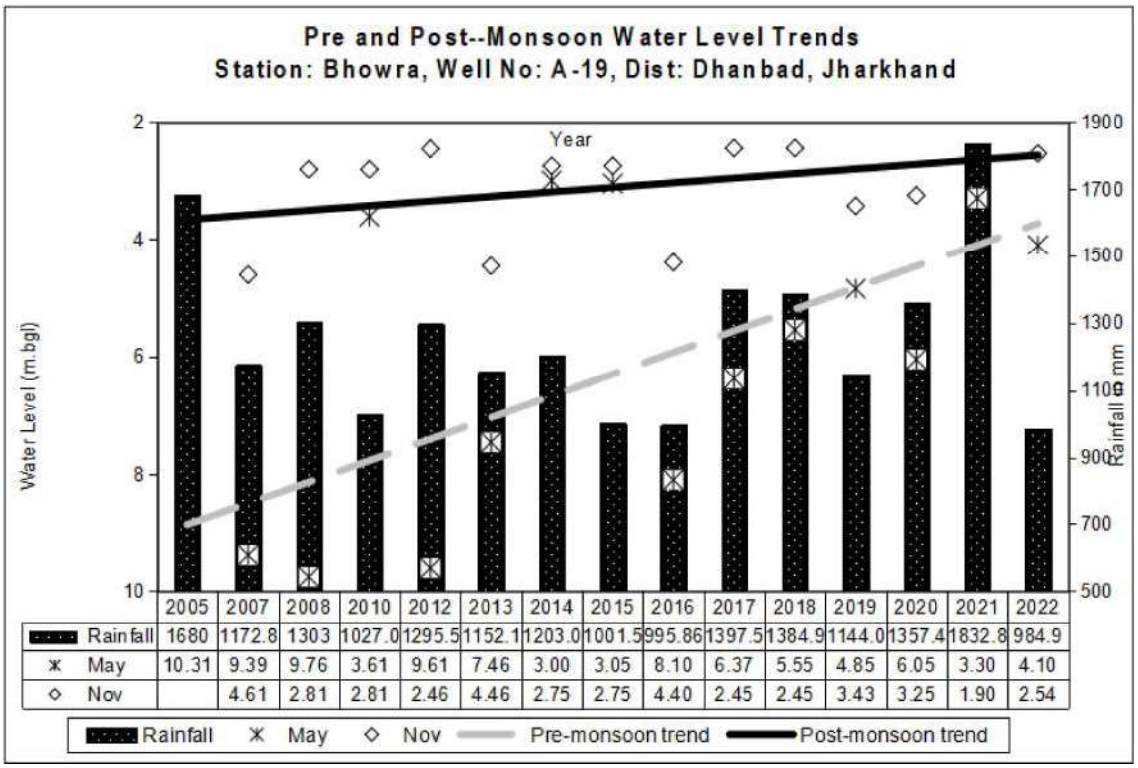
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	9.7	8.18	9.40	9.05	9.05	9.50	9.32	9.00	9.37	9.40	7.90	8.50	8.25	8.60	7.28	8.40
Nov		6.1	7.85	6.65		6.45	4.59	7.80	8.33	6.40	5.20	6.00	4.85	7.70	4.00	7.01



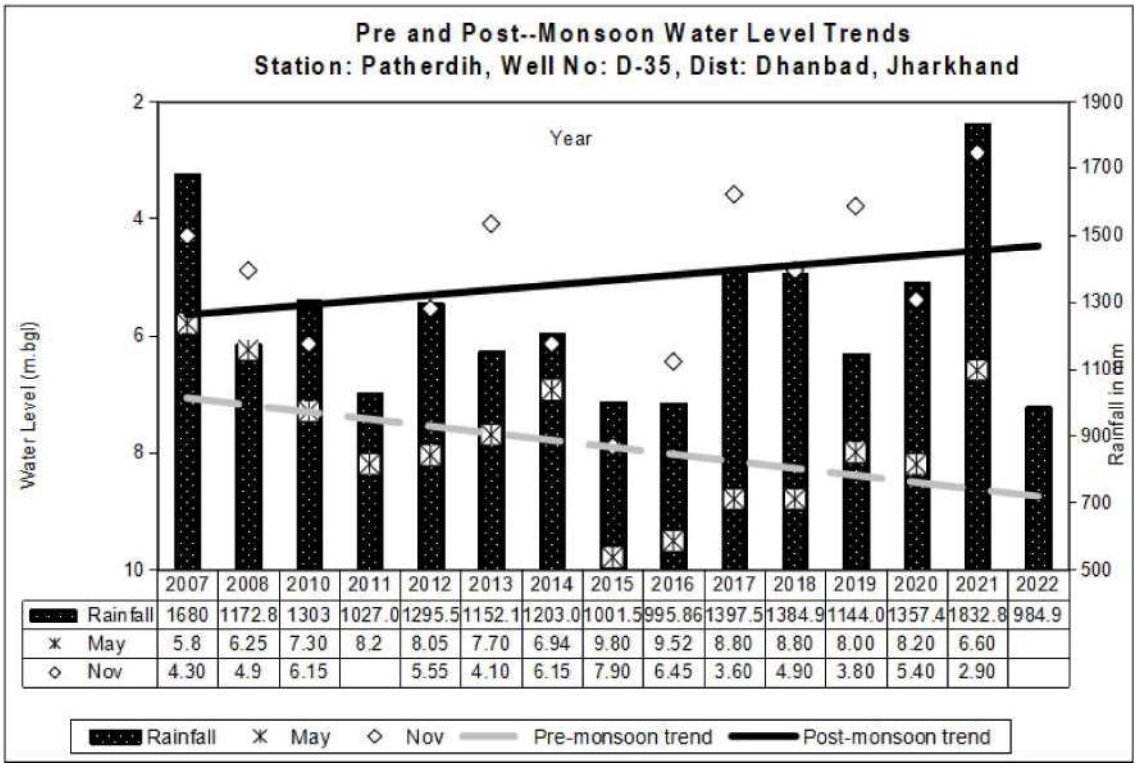
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	9.28	8.38	9.23	9.23	9.33	6.08	7.19	5.50	8.25	7.53	7.40	8.20	8.23	7.33	6.08	9.03
Nov		8.21	5.23			5.83	4.63	5.28	5.61	4.03	2.90	3.50	3.28	5.13	2.63	5.67

Annexure – VI

HYDROGRAPHS OF CLUSTER-X



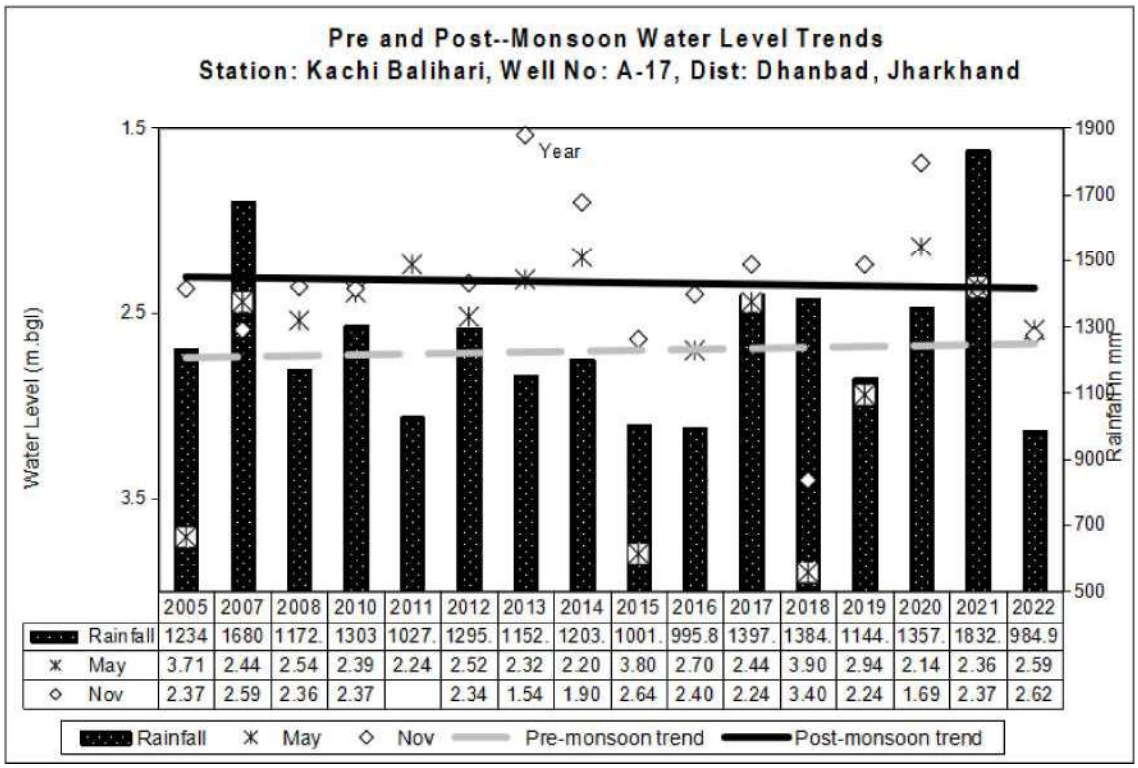
	2005	2007	2008	2010	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1680	1172.8	1303	1027.0	1295.5	1152.1	1203.0	1001.5	995.86	1397.5	1384.9	1144.0	1357.4	1832.8	984.9
May	10.31	9.39	9.76	3.61	9.61	7.46	3.00	3.05	8.10	6.37	5.55	4.85	6.05	3.30	4.10
Nov		4.61	2.81	2.81	2.46	4.46	2.75	2.75	4.40	2.45	2.45	3.43	3.25	1.90	2.54



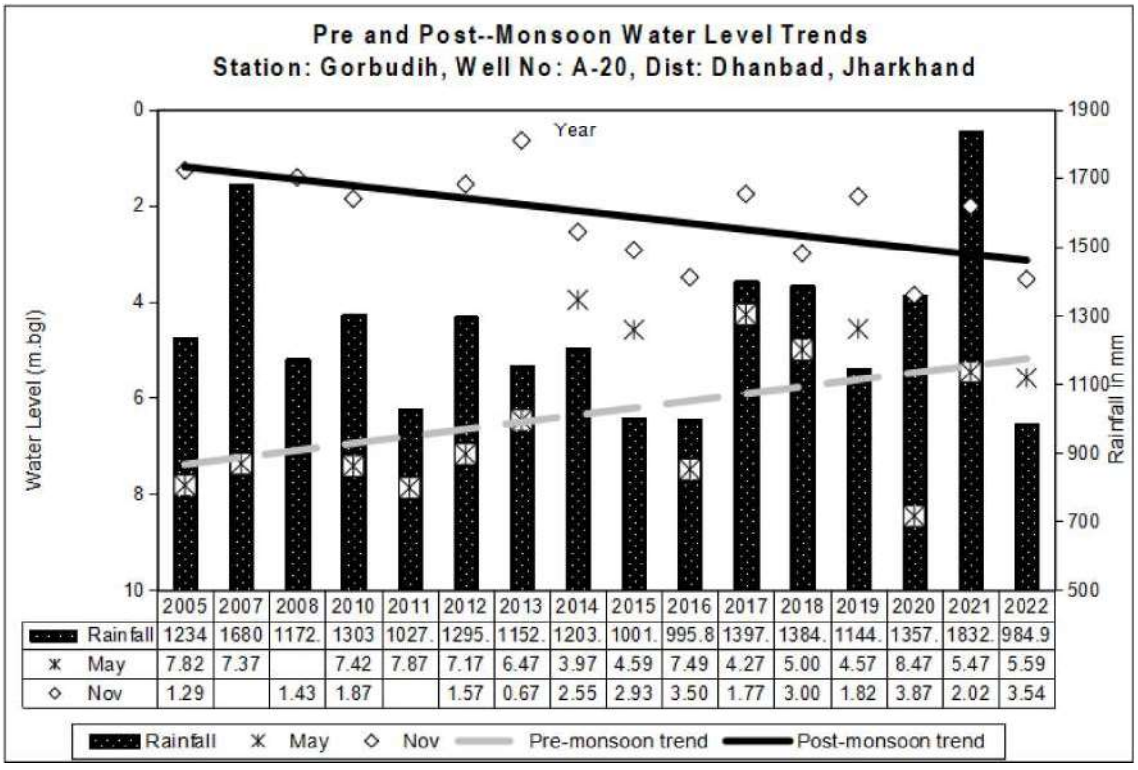
	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1680	1172.8	1303	1027.0	1295.5	1152.1	1203.0	1001.5	995.86	1397.5	1384.9	1144.0	1357.4	1832.8	984.9
May	5.8	6.25	7.30	8.2	8.05	7.70	6.94	9.80	9.52	8.80	8.80	8.00	8.20	6.60	
Nov	4.30	4.9	6.15		5.55	4.10	6.15	7.90	6.45	3.60	4.90	3.80	5.40	2.90	

Annexure – VI

HYDROGRAPHS OF CLUSTER-XI



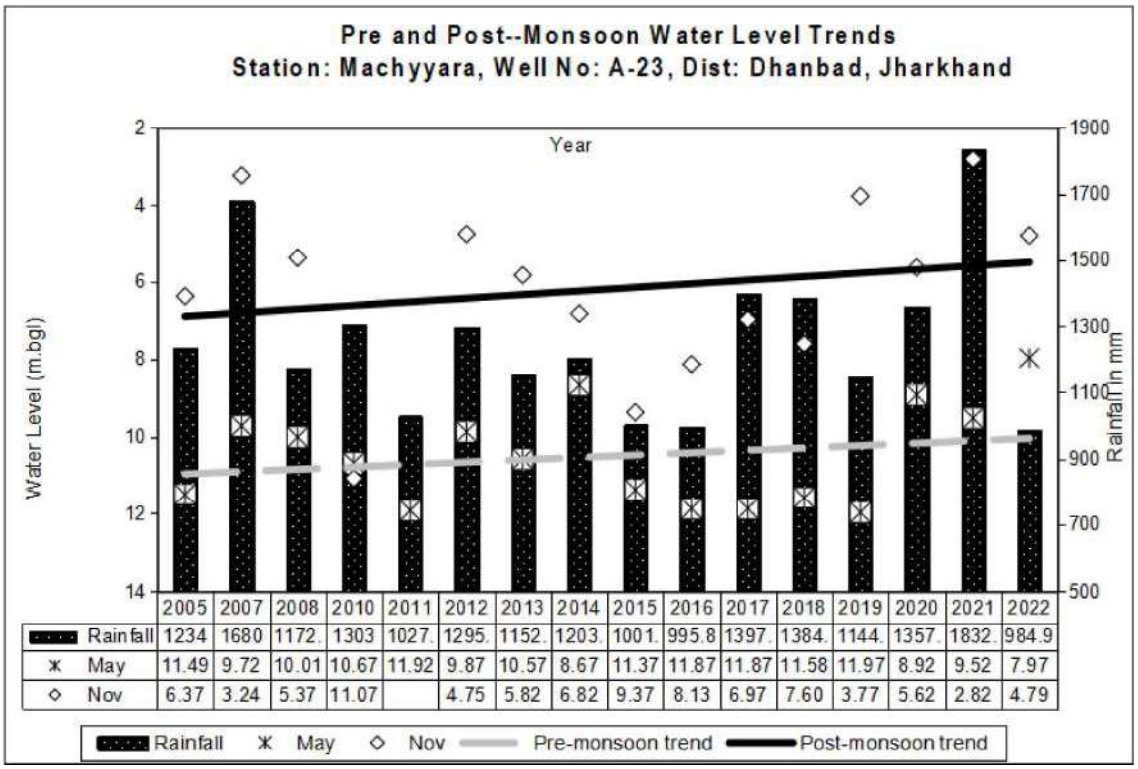
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	3.71	2.44	2.54	2.39	2.24	2.52	2.32	2.20	3.80	2.70	2.44	3.90	2.94	2.14	2.36	2.59
Nov	2.37	2.59	2.36	2.37		2.34	1.54	1.90	2.64	2.40	2.24	3.40	2.24	1.69	2.37	2.62



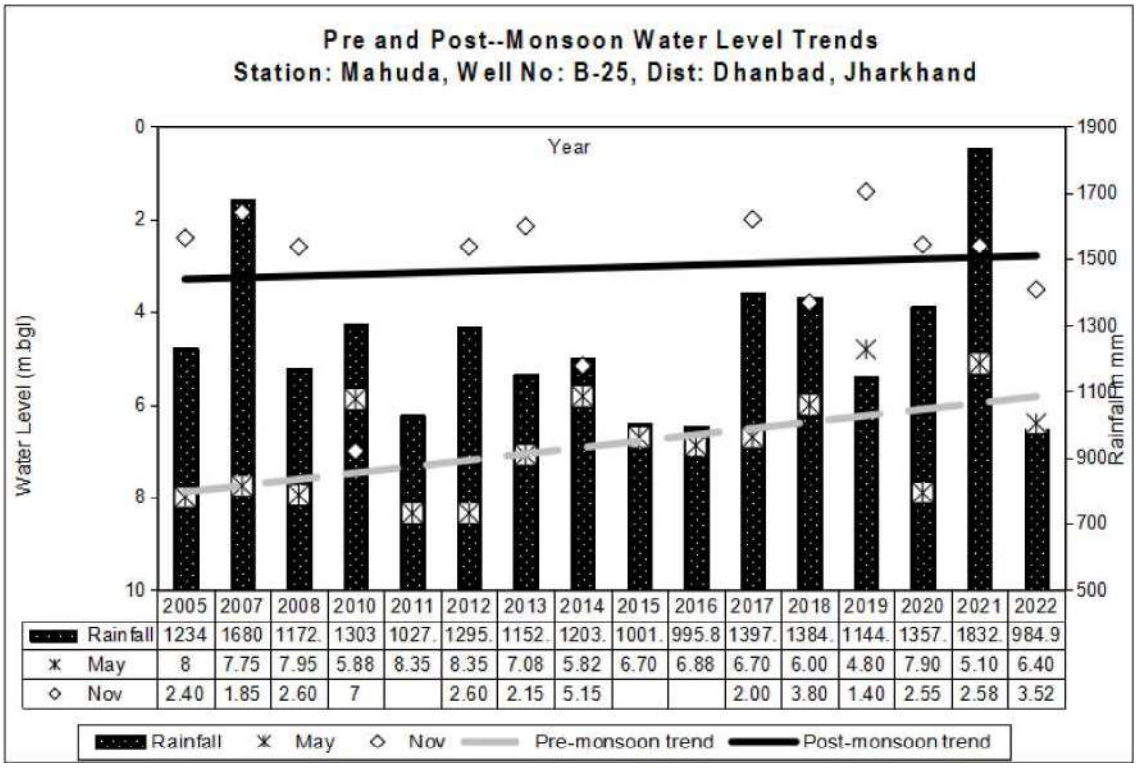
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	7.82	7.37		7.42	7.87	7.17	6.47	3.97	4.59	7.49	4.27	5.00	4.57	8.47	5.47	5.59
Nov	1.29		1.43	1.87		1.57	0.67	2.55	2.93	3.50	1.77	3.00	1.82	3.87	2.02	3.54

Annexure – VI

HYDROGRAPHS OF CLUSTER-XIII



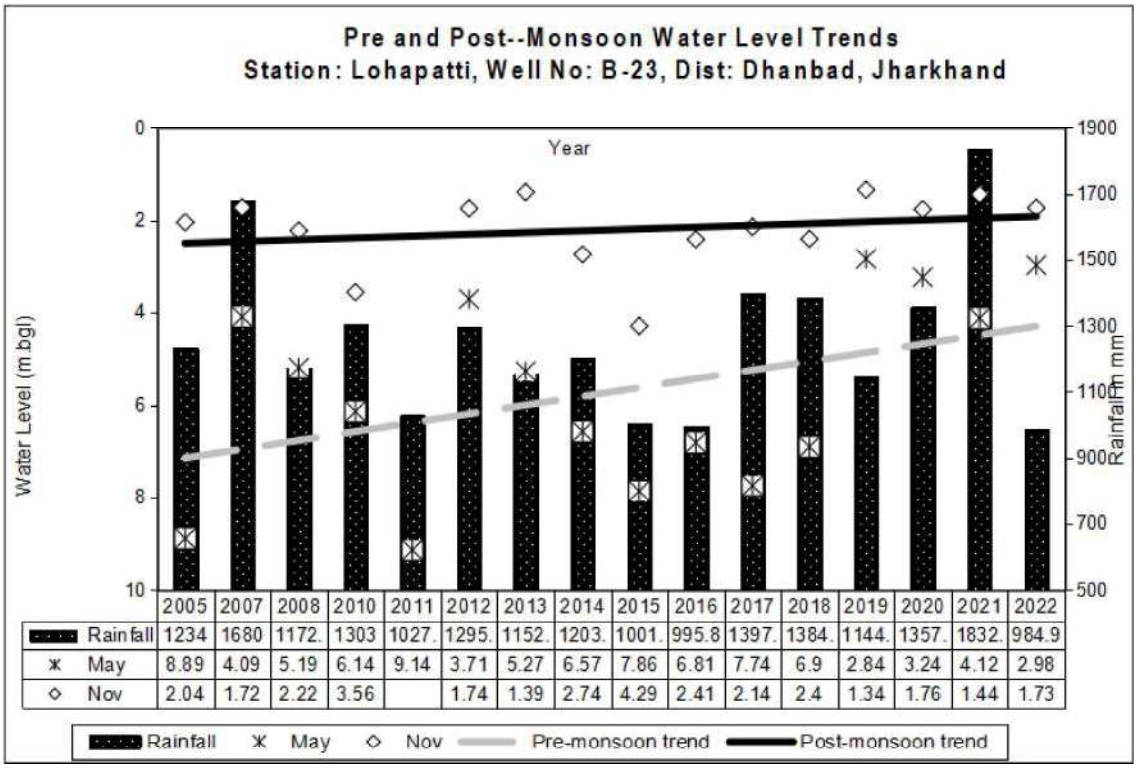
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	11.49	9.72	10.01	10.67	11.92	9.87	10.57	8.67	11.37	11.87	11.87	11.58	11.97	8.92	9.52	7.97
Nov	6.37	3.24	5.37	11.07		4.75	5.82	6.82	9.37	8.13	6.97	7.60	3.77	5.62	2.82	4.79



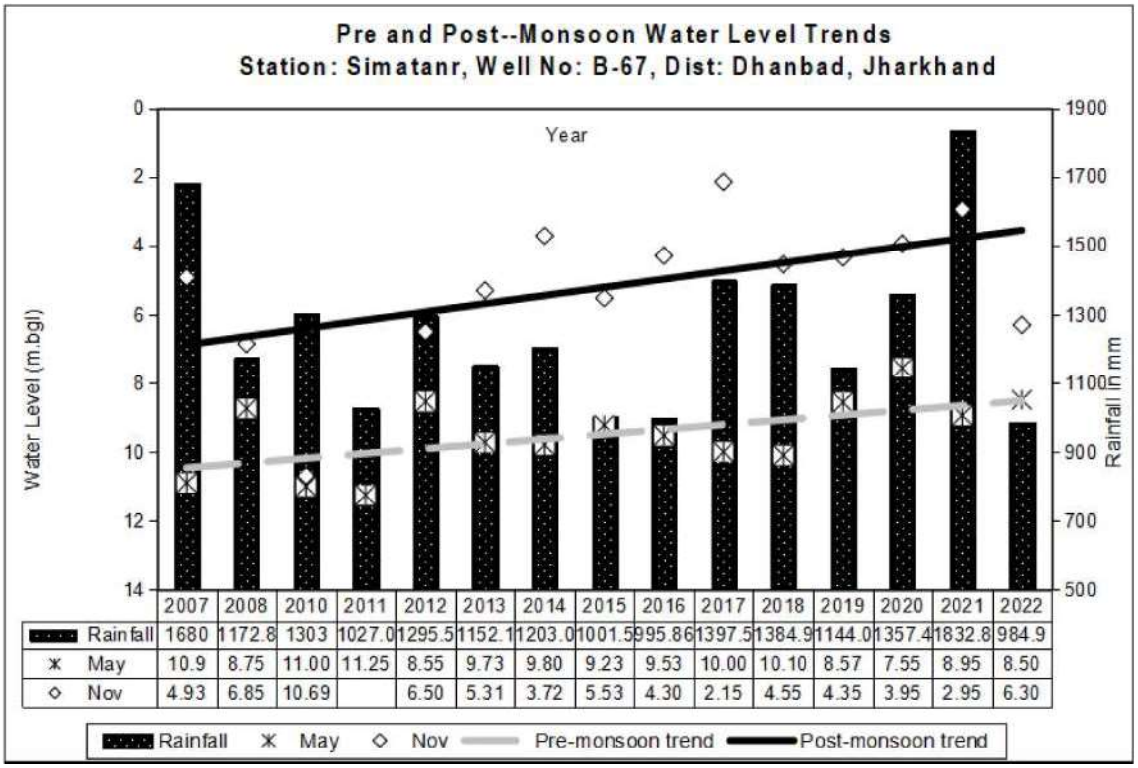
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	8	7.75	7.95	5.88	8.35	8.35	7.08	5.82	6.70	6.88	6.70	6.00	4.80	7.90	5.10	6.40
Nov	2.40	1.85	2.60	7		2.60	2.15	5.15			2.00	3.80	1.40	2.55	2.58	3.52

Annexure – VI

HYDROGRAPHS OF CLUSTER-XIV



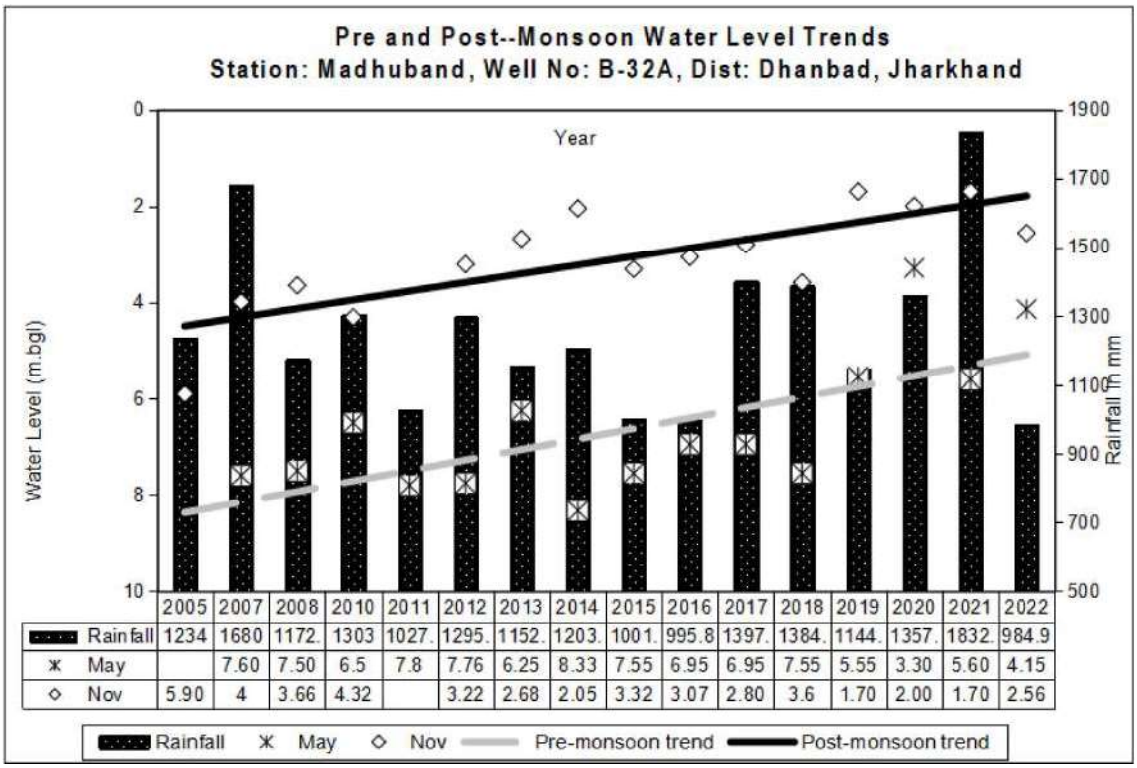
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May	8.89	4.09	5.19	6.14	9.14	3.71	5.27	6.57	7.86	6.81	7.74	6.9	2.84	3.24	4.12	2.98
Nov	2.04	1.72	2.22	3.56		1.74	1.39	2.74	4.29	2.41	2.14	2.4	1.34	1.76	1.44	1.73



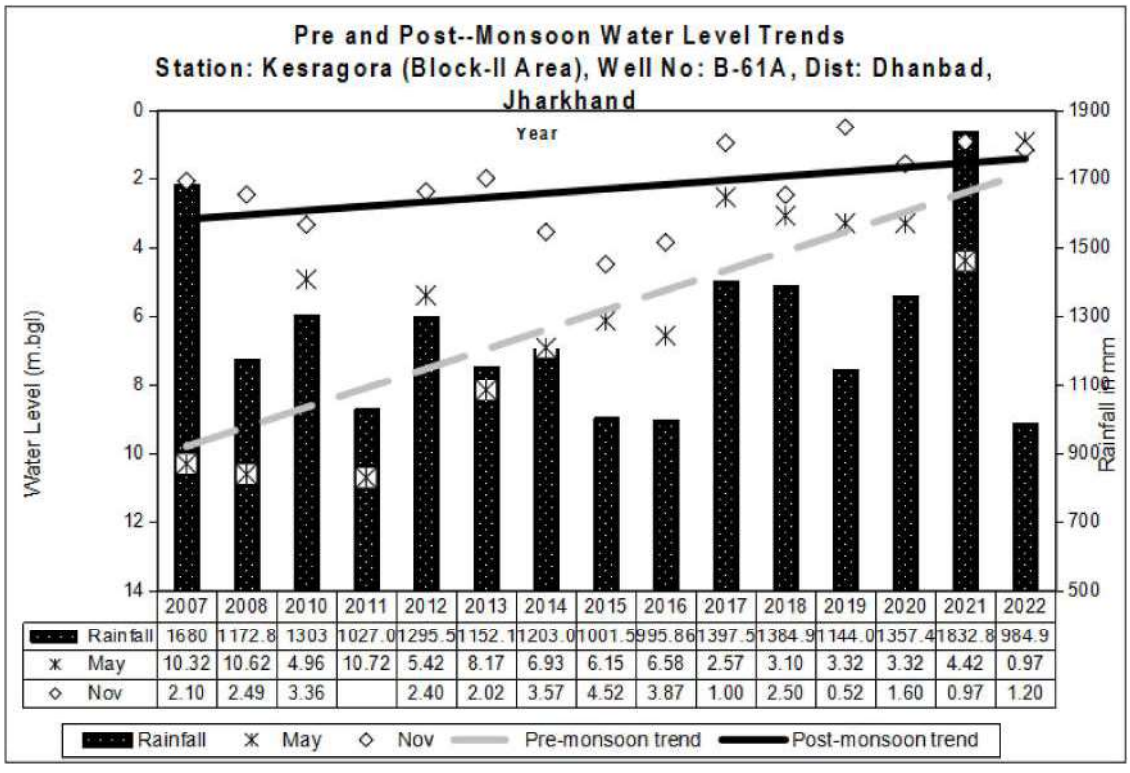
	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1680	1172.8	1303	1027.0	1295.5	1152.1	1203.0	1001.5	995.86	1397.5	1384.9	1144.0	1357.4	1832.8	984.9
May	10.9	8.75	11.00	11.25	8.55	9.73	9.80	9.23	9.53	10.00	10.10	8.57	7.55	8.95	8.50
Nov	4.93	6.85	10.69		6.50	5.31	3.72	5.53	4.30	2.15	4.55	4.35	3.95	2.95	6.30

Annexure – VI

HYDROGRAPHS OF CLUSTER-XV



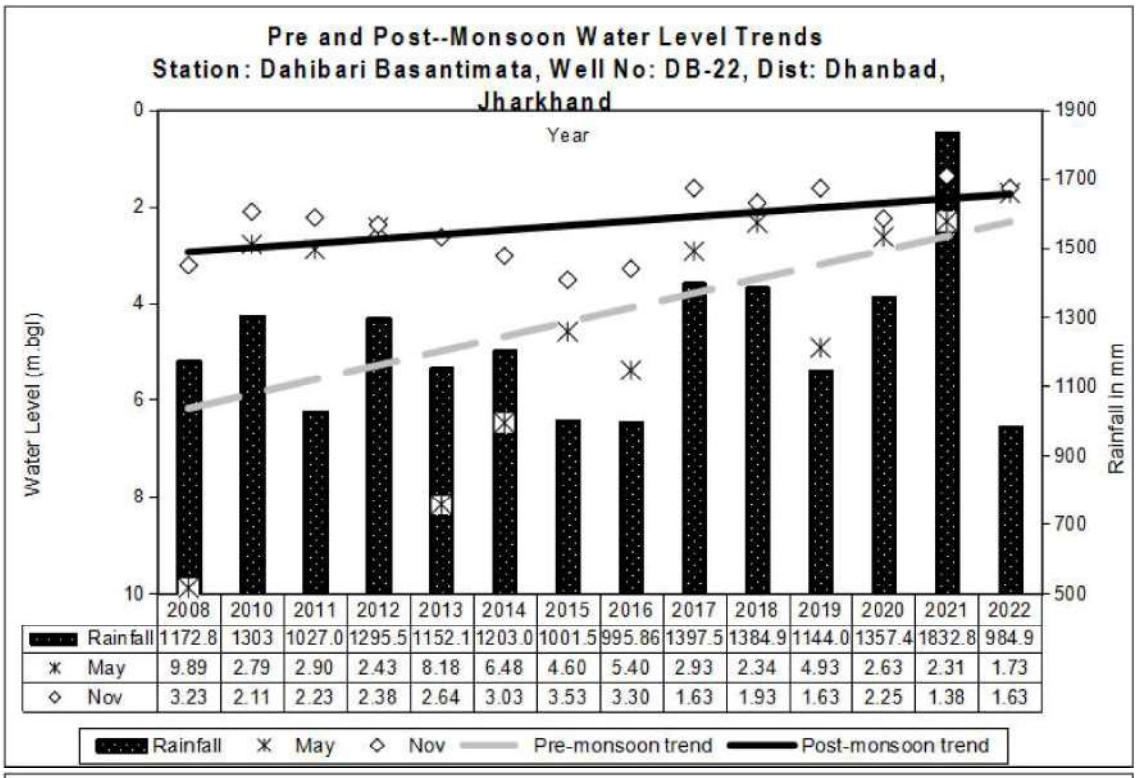
	2005	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1234	1680	1172.	1303	1027.	1295.	1152.	1203.	1001.	995.8	1397.	1384.	1144.	1357.	1832.	984.9
May		7.60	7.50	6.5	7.8	7.76	6.25	8.33	7.55	6.95	6.95	7.55	5.55	3.30	5.60	4.15
Nov	5.90	4	3.66	4.32		3.22	2.68	2.05	3.32	3.07	2.80	3.6	1.70	2.00	1.70	2.56



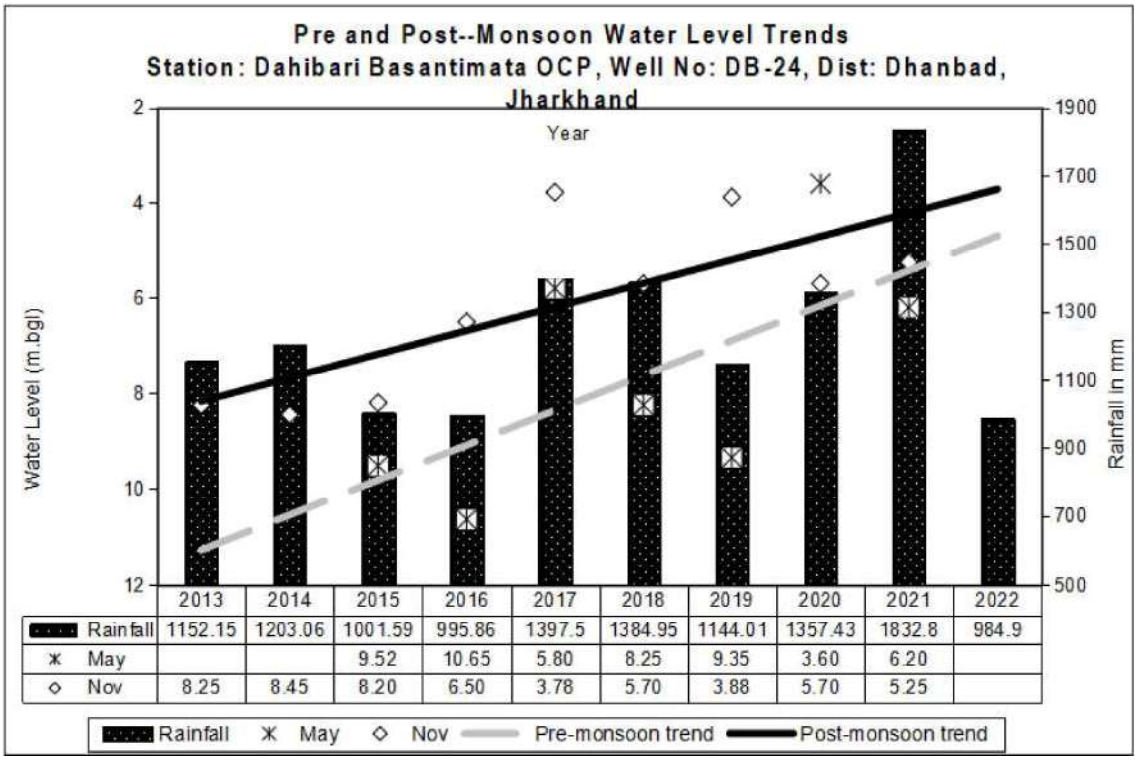
	2007	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1680	1172.8	1303	1027.0	1295.5	1152.1	1203.0	1001.5	995.86	1397.5	1384.9	1144.0	1357.4	1832.8	984.9
May	10.32	10.62	4.96	10.72	5.42	8.17	6.93	6.15	6.58	2.57	3.10	3.32	3.32	4.42	0.97
Nov	2.10	2.49	3.36		2.40	2.02	3.57	4.52	3.87	1.00	2.50	0.52	1.60	0.97	1.20

Annexure – VI

HYDROGRAPHS OF CLUSTER-XVI



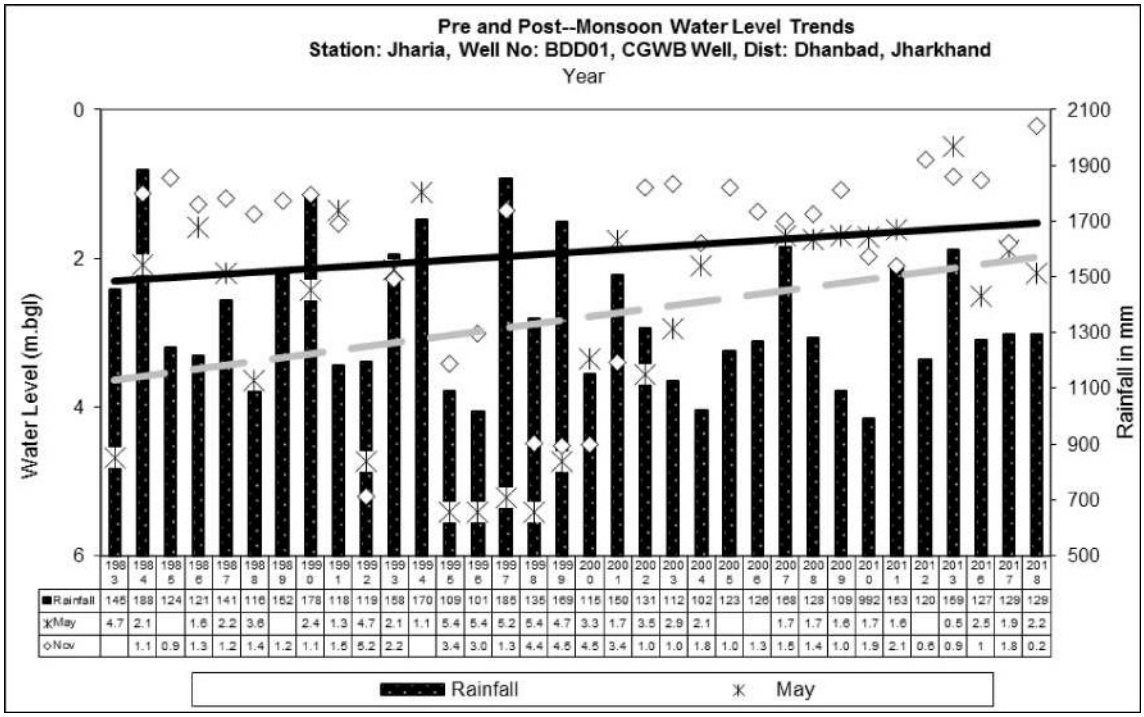
	2008	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1172.8	1303	1027.0	1295.5	1152.1	1203.0	1001.5	995.86	1397.5	1384.9	1144.0	1357.4	1832.8	984.9
May	9.89	2.79	2.90	2.43	8.18	6.48	4.60	5.40	2.93	2.34	4.93	2.63	2.31	1.73
Nov	3.23	2.11	2.23	2.38	2.64	3.03	3.53	3.30	1.63	1.93	1.63	2.25	1.38	1.63



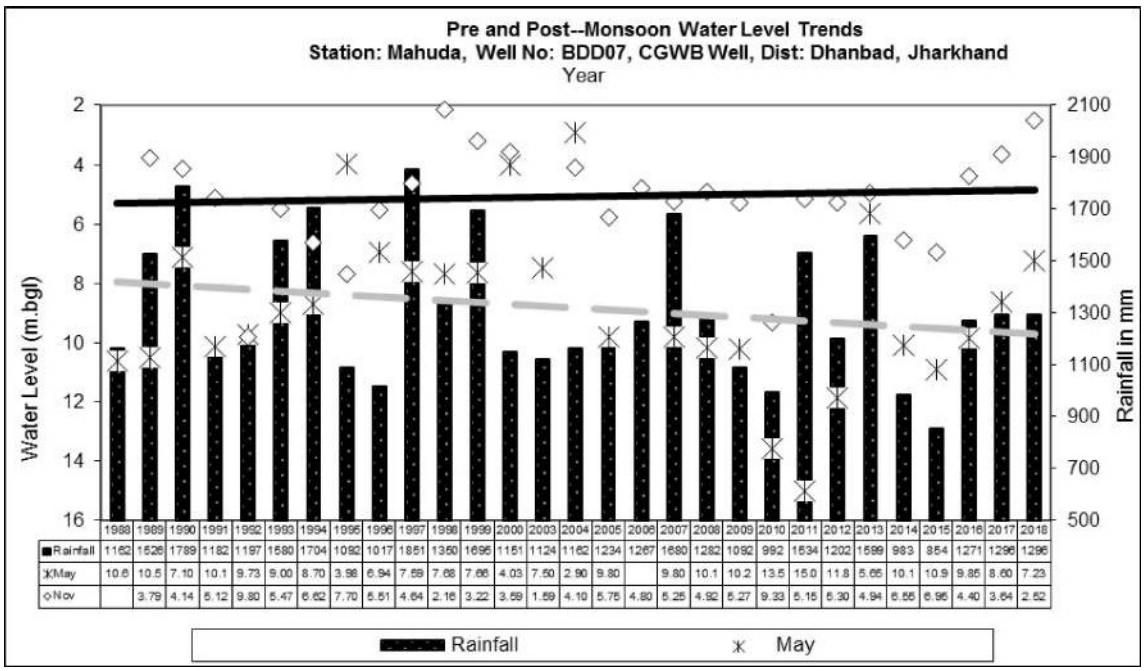
	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
Rainfall	1152.15	1203.06	1001.59	995.86	1397.5	1384.95	1144.01	1357.43	1832.8	984.9
May			9.52	10.65	5.80	8.25	9.35	3.60	6.20	
Nov	8.25	8.45	8.20	6.50	3.78	5.70	3.88	5.70	5.25	

Annexure – VI

HYDROGRAPHS OF CGWB PERMANENT OBSERVATION STATIONS



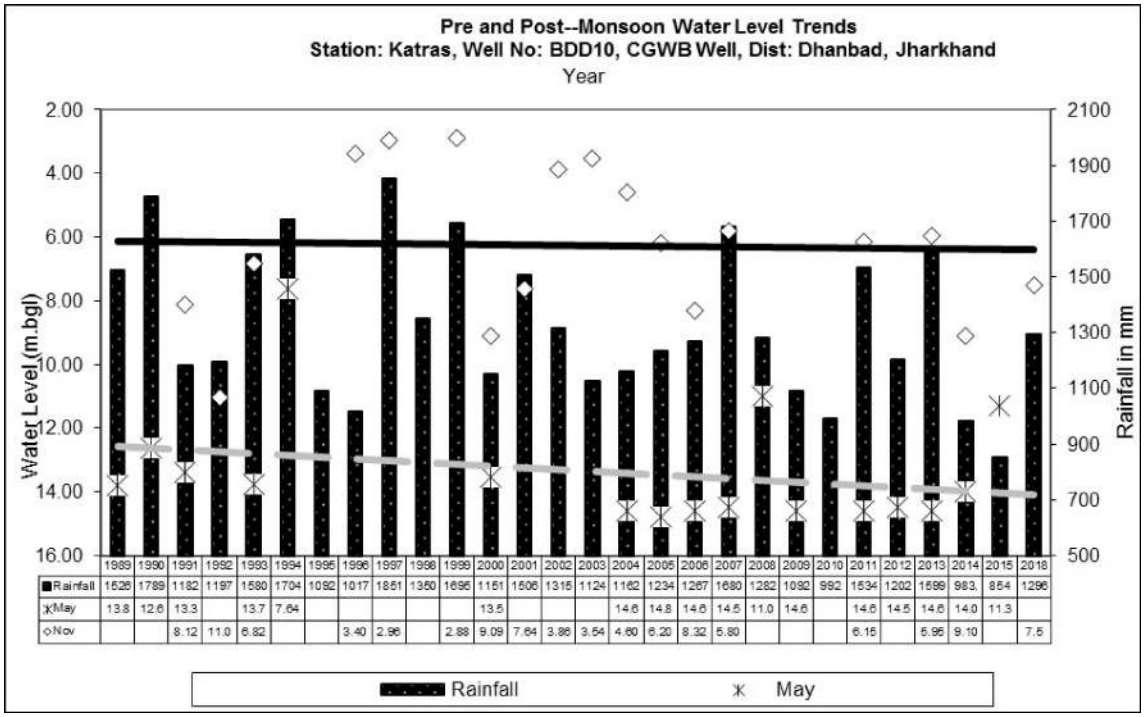
	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
Rainfall	145	188	124	121	141	116	152	178	118	119	158	170	109	101	185	135	169	115	150	131	112	102	123	126	168	128	109	992	153	120	159	127	129	129		
May	4.7	2.1		1.6	2.2	3.6		2.4	1.3	4.7	2.1	1.1	5.4	5.4	5.2	5.4	4.7	3.3	1.7	3.5	2.9	2.1			1.7	1.7	1.6	1.7	1.6		0.5	2.5	1.9	2.2		
Nov		1.1	0.9	1.3	1.2	1.4	1.2	1.1	1.5	5.2	2.2		3.4	3.0	1.3	4.4	4.5	4.5	3.4	1.0	1.0	1.8	1.0	1.3	1.5	1.4	1.0	1.9	2.1	0.6	0.9	1	1.8	0.2		



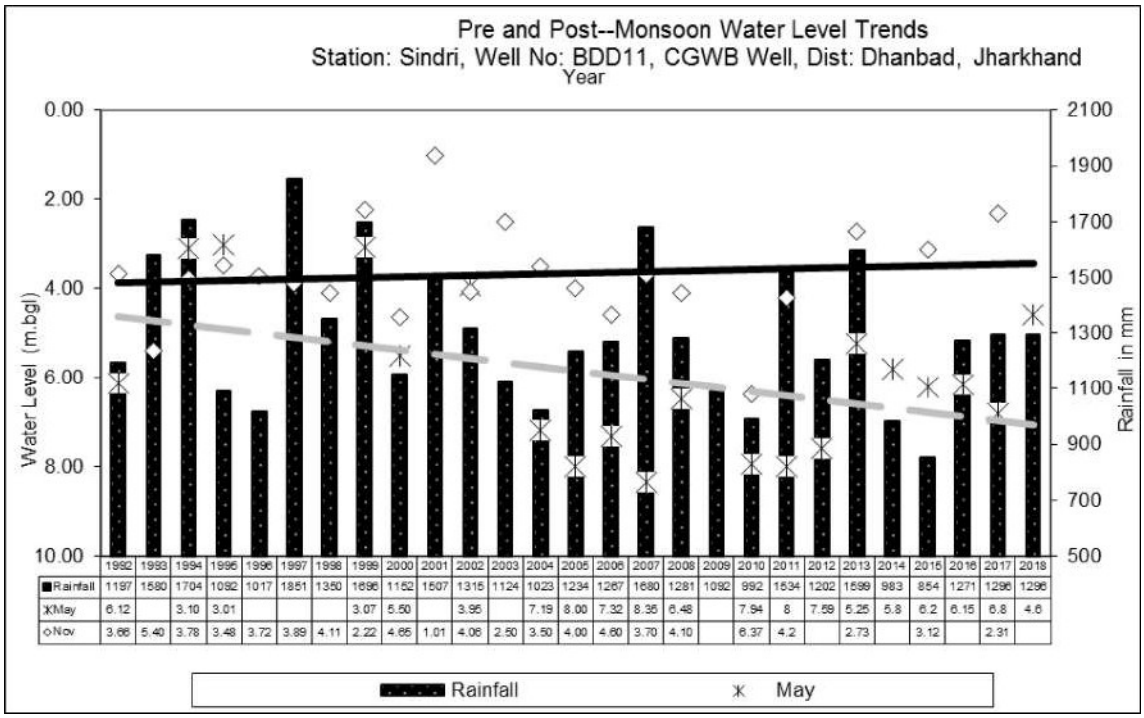
	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
Rainfall	1162	1526	1789	1182	1197	1580	1704	1092	1017	1851	1350	1695	1151	1124	1162	1234	1267	1680	1282	1092	992	1534	1202	1599	983	854	1271	1296	1296
May	10.6	10.5	7.10	10.1	9.73	9.00	8.70	3.98	6.94	7.59	7.68	7.66	4.03	7.50	2.90	9.80		9.80	10.1	10.2	13.5	15.0	11.8	5.65	10.1	10.9	9.85	8.60	7.23
Nov		3.79	4.14	5.12	9.80	5.47	6.62	7.70	5.51	4.64	2.16	3.22	3.59	1.59	4.10	5.75	4.80	5.25	4.92	5.27	9.33	5.15	5.30	4.94	6.55	6.96	4.40	3.64	2.52

Annexure – VI

HYDROGRAPHS OF CGWB PERMANENT OBSERVATION STATIONS



	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2018
Rainfall	1526	1789	1182	1197	1580	1704	1092	1017	1851	1350	1696	1151	1506	1315	1124	1162	1234	1267	1680	1282	1092	992	1534	1202	1599	983.	854	1296
May	13.8	12.6	13.3		13.7	7.64						13.5				14.6	14.8	14.6	14.5	11.0	14.6		14.6	14.5	14.6	14.0	11.3	
Nov			8.12	11.0	6.82			3.40	2.96		2.88	9.09	7.64	3.86	3.54	4.60	6.20	8.32	5.80				6.15		5.95	9.10		7.5



	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
Rainfall	1197	1580	1704	1092	1017	1851	1350	1696	1152	1507	1315	1124	1023	1234	1267	1680	1281	1092	992	1534	1202	1599	983	854	1271	1296	1296
May	6.12		3.10	3.01				3.07	5.50		3.95		7.19	8.00	7.32	8.35	6.48		7.94	8	7.59	5.25	5.8	6.2	6.15	6.8	4.6
Nov	3.66	5.40	3.78	3.48	3.72	3.89	4.11	2.22	4.65	1.01	4.06	2.50	3.50	4.00	4.60	3.70	4.10		6.37	4.2		2.73		3.12		2.31	

Annexure – VII

GROUNDWATER SAMPLE LOCATION DETAILS

Sampling month: June month of the assessment year of 2021-22

Sl No	Name of Cluster	Ground Water Sample	Dug well (CMPDI)	Location	Sampling Date
					May-June'2022
1	CLUSTER-I	GW-1	B-15	BERA VILLAGE	25.05.2022
2	CLUSTER-II	GW-2	B-59	KHODOVALY VILLAGE	25.05.2022
3	CLUSTER-III	GW-3	A-29	GOVINDPUR,AMBAGAN VILLAGE	26.05.2022
4	CLUSTER-IV	GW-4	B-64	KESHALPUR, BATIGHAR	26.05.2022
5	CLUSTER-V	GW-5	D-30	BORKIBOA VILLAGE	26.05.2022
6	CLUSTER-VI	GW-6	D-25	GODHUR MORE	27.05.2022
7	CLUSTER-VII	GW-7	D-80	DHANSAR MINE RESCUE STN.	27.05.2022
8	CLUSTER-VIII	GW-8	D-49	NEAR GHANOODIH OC	27.05.2022
9	CLUSTER-IX	GW-9	D-5	JEALGORA, NEAR P.O.	28.05.2022
10	CLUSTER-X	GW-10	D-35	PATHERDIH RLY. COLONY	28.05.2022
11	CLUSTER-XI	GW-11	A-32	MONNIDIH BAZAR	28.05.2022
12	CLUSTER-XIII	GW-13	A-23	MACHHAYARA	28.05.2022
13	CLUSTER-XIV	GW-14	B-23	LOHAPATTI VILLAGE	28.05.2022
14	CLUSTER-XV	GW-15	B-32A	MADHUBAND VILLAGE	25.05.2022
15	CLUSTER-XVI	GW-16	DB-22	DAHIBARI,NICHE BASTI	17.06.2022

WATER QUALITY
(GROUND WATER- ALL PARAMETERS)

Sl. No	Parameter	Sampling Stations			Detection Limit	IS:10500 Drinking Water Standards	Standard / Test Method
		GW1 25.05.2022	GW2 25.05.2022	GW3 26.05.2022			
1	Colour, Hazen unit	2	2	1	1	5	APHA, 23rd Edition ,2120-c-Spectrophotometric Single Wavelength Method ,2017
2	Calcium, mg/l	38	52	50	2	75	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method
3	Chlorides, mg/l	24	28	26	5	250	IS-3025(Part 32):1988, R-2019 , Argentometric Method
4	Fluoride, mg/l	0.64	0.72	0.56	0.2	1	APHA, 23rd Edition, SPADNS Method
5	Iron, mg/l	<0.2	<0.2	<0.2	0.2	1	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method
6	Manganese	<0.02	<0.02	<0.02	0.02	0.1	IS 3025 (Part 59) : 2006, R : 2019 , AAS-Flame Method
7	Nitrate , mg/l	6.64	5.32	10.44	0.5	45	APHA, 23rd Edition, UV-Spectrophotometric Method
8	Odour	Agreeable	Agreeable	Agreeable	Qualitative	Agreeable	APHA, 23rd Edition, , 2150-C
9	pH value	8.13	8.07	8.20	0.1	6.5-8.5	IS 3025, Part 11 : 1983 R 2017 Electrometric(pH Meter) Method
10	Sulphate, mg/l	48	52	42	10	200	APHA –23rd Edition, 4500 S , Turbidity Method
11	Taste	Acceptable	Acceptable	Acceptable	Qualitative	Acceptable	APHA,23rd Edition, 2160-C
12	Total Alkalinity ($c_a co_3$), mg/l, Max	108	136	141	4	200	IS 3025, Part 23: 1986 R 2019 Titration Method
13	Total Dissolved Solids, mg/l	250	262	244	25	500	IS 3025, Part 16: 1984 R 2017 Gravimetric method
14	Total Hardness, mg/l	206	215	204	4	200	IS 3025, (Part 21): 2019 EDTA Method
15	Turbidity, NTU	1	1	1	0.1	1	IS 3025, (Part 10):1984, R-2017 Nephelometric/Turbiditimetric Method
16	Zinc, mg/l	<0.1	<0.1	<0.1	0.1	5	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method
17	Boron (as B), mg/l, Max	<0.2	<0.2	<0.2	0.2	0.5	APHA, 23rd Edition ,Carmine
18	Copper (as Cu), mg/l, Max	<0.03	<0.03	<0.03	0.01	0.05	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA
19	Free Residual Chlorine, mg/l, Min	<0.04	<0.04	<0.04	0.04	0.2	APHA, 23rd Edition, , 4500-Cl- B. (Iodometric Method-I)
20	Lead (as Pb), mg/l, Max	<0.005	<0.005	<0.005	0.005	0.01	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 23rd Edition, AAS-GTA
21	Phenolic compounds (as C6H5OH), mg/l, Max	<0.001	<0.001	<0.001	0.001	0.002	APHA, 22nd Edition,4-Amino Autipyrine
22	Selenium, mg/l, Max	<0.007	<0.007	<0.007	0.007	0.01	APHA 23rd Edition IS-3025,part 56:2003, R-2019/, AAS-VGA
23	Total Arsenic (as As), mg/l, Max	<0.006	<0.006	<0.006	0.006	0.01	IS-3025,part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA
24	Total Chromium (as Cr), mg/l, Max	<0.04	<0.04	<0.04	0.01	0.05	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 23rd Edition, AAS-GTA
25	Nickel as Ni, mg/l Max	<0.01	<0.01	<0.01	0.005	0.02	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA

WATER QUALITY

(GROUND WATER- ALL PARAMETERS)

Sl. No	Parameter	Sampling Stations			Detection Limit	IS:10500 Drinking Water Standards	Standard / Test Method
		GW4 26.05.2022	GW5 26.05.2022	GW6 27.05.2022			
1	Colour, Hazen unit	4	1	2	1	5	APHA, 23rd Edition ,2120-c-Spectrophotometric Single Wavelength Method ,2017
2	Calcium, mg/l	38	152	60	2	75	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method
3	Chlorides, mg/l	22	92	36	5	250	IS-3025(Part 32):1988, R-2019 , Argentometric Method
4	Fluoride, mg/l	0.61	0.66	0.77	0.2	1	APHA, 23rd Edition, SPADNS Method
5	Iron, mg/l	<0.2	<0.2	<0.2	0.2	1	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method
6	Manganese	<0.02	<0.02	<0.02	0.02	0.1	IS 3025 (Part 59) : 2006, R : 2019 , AAS-Flame Method
7	Nitrate , mg/l	12.21	34.06	15.26	0.5	45	APHA, 23rd Edition, UV-Spectrophotometric Method
8	Odour	Agreeable	Agreeable	Agreeable	Qualitative	Agreeable	APHA, 23rd Edition, , 2150-C
9	pH value	7.82	8.06	7.84	0.1	6.5-8.5	IS 3025, Part 11 : 1983 R 2017 Electrometric(pH Meter) Method
10	Sulphate, mg/l	42	134	58	10	200	APHA –23rd Edition, 4500 S , Turbidity Method
11	Taste	Acceptable	Acceptable	Acceptable	Qualitative	Acceptable	APHA,23rd Edition, 2160-C
12	Total Alkalinity ($c_ac_{o_3}$), mg/l, Max	114	92	110	4	200	IS 3025, Part 23: 1986 R 2019 Titration Method
13	Total Dissolved Solids, mg/l	204	750	246	25	500	IS 3025, Part 16: 1984 R 2017 Gravimetric method
14	Total Hardness, mg/l	162	666	220	4	200	IS 3025, (Part 21): 2019 EDTA Method
15	Turbidity, NTU	3	1	1	0.1	1	IS 3025, (Part 10):1984, R-2017 Nephelometric/Turbiditimetric Method
16	Zinc, mg/l	<0.1	<0.1	<0.1	0.1	5	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method
17	Boron (as B), mg/l, Max	<0.2	<0.2	<0.2	0.2	0.5	APHA, 23rd Edition ,Carmine
18	Copper (as Cu), mg/l, Max	<0.03	<0.03	<0.03	0.01	0.05	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA
19	Free Residual Chlorine, mg/l, Min	<0.04	<0.04	<0.04	0.04	0.2	APHA, 23rd Edition, , 4500-Cl- B. (Iodometric Method-I)
20	Lead (as Pb), mg/l, Max	<0.005	<0.005	<0.005	0.005	0.01	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 23rd Edition, AAS-GTA
21	Phenolic compounds (as C6H5OH), mg/l, Max	<0.001	<0.001	<0.001	0.001	0.002	APHA, 22nd Edition,4-Amino Autipyrine
22	Selenium, mg/l, Max	<0.007	<0.007	<0.007	0.007	0.01	APHA 23rd Edition IS-3025,part 56:2003, R-2019/, AAS-VGA
23	Total Arsenic (as As), mg/l, Max	<0.006	<0.006	<0.006	0.006	0.01	IS-3025,part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA
24	Total Chromium (as Cr), mg/l, Max	<0.04	<0.04	<0.04	0.01	0.05	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 23rd Edition, AAS-GTA
25	Nickel as Ni, mg/l Max	<0.01	<0.01	<0.01	0.005	0.02	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA

WATER QUALITY

(GROUND WATER- ALL PARAMETERS)

Sl. No	Parameter	Sampling Stations			Detection Limit	IS:10500 Drinking Water Standards	Standard / Test Method
		GW7 27.05.2022	GW8 27.05.2022	GW9 28.05.2022			
1	Colour, Hazen unit	3	2	1	1	5	APHA, 23rd Edition ,2120-c-Spectrophotometric Single Wavelength Method ,2017
2	Calcium, mg/l	56	58	132	2	75	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method
3	Chlorides, mg/l	32	28	62	5	250	IS-3025(Part 32):1988, R-2019 , Argentometric Method
4	Fluoride, mg/l	0.54	0.81	0.63	0.2	1	APHA, 23rd Edition, SPADNS Method
5	Iron, mg/l	<0.2	<0.2	<0.2	0.2	1	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method
6	Manganese	<0.02	<0.02	<0.02	0.02	0.1	IS 3025 (Part 59) : 2006, R : 2019 , AAS-Flame Method
7	Nitrate , mg/l	15.64	8.32	28.44	0.5	45	APHA, 23rd Edition, UV-Spectrophotometric Method
8	Odour	Agreeable	Agreeable	Agreeable	Qualitative	Agreeable	APHA, 23rd Edition, , 2150-C
9	pH value	7.92	8.06	8.21	0.1	6.5-8.5	IS 3025, Part 11 : 1983 R 2017 Electrometric(pH Meter) Method
10	Sulphate, mg/l	66	42	164	10	200	APHA –23rd Edition, 4500 S , Turbidity Method
11	Taste	Acceptable	Acceptable	Acceptable	Qualitative	Acceptable	APHA,23rd Edition, 2160-C
12	Total Alkalinity (c_ac_{03}), mg/l, Max	82	126	92	4	200	IS 3025, Part 23: 1986 R 2019 Titration Method
13	Total Dissolved Solids, mg/l	262	198	764	25	500	IS 3025, Part 16: 1984 R 2017 Gravimetric method
14	Total Hardness, mg/l	176	152	648	4	200	IS 3025, (Part 21): 2019 EDTA Method
15	Turbidity, NTU	2	1	2	0.1	1	IS 3025, (Part 10):1984, R-2017 Nephelometric/Turbiditimetric Method
16	Zinc, mg/l	<0.1	<0.1	<0.1	0.1	5	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method
17	Boron (as B), mg/l, Max	<0.2	<0.2	<0.2	0.2	0.5	APHA, 23rd Edition ,Carmine
18	Copper (as Cu), mg/l, Max	<0.03	<0.03	<0.03	0.01	0.05	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA
19	Free Residual Chlorine, mg/l, Min	<0.04	<0.04	<0.04	0.04	0.2	APHA, 23rd Edition, , 4500-Cl- B. (Iodometric Method-I)
20	Lead (as Pb), mg/l, Max	<0.005	<0.005	<0.005	0.005	0.01	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 23rd Edition, AAS-GTA
21	Phenolic compounds (as C6H5OH), mg/l, Max	<0.001	<0.001	<0.001	0.001	0.002	APHA, 22nd Edition,4-Amino Autipyrine
22	Selenium, mg/l, Max	<0.007	<0.007	<0.007	0.007	0.01	APHA 23rd Edition IS-3025,part 56:2003, R-2019/, AAS-VGA
23	Total Arsenic (as As), mg/l, Max	<0.006	<0.006	<0.006	0.006	0.01	IS-3025,part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA
24	Total Chromium (as Cr), mg/l, Max	<0.04	<0.04	<0.04	0.01	0.05	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 23rd Edition, AAS-GTA
25	Nickel as Ni, mg/l Max	<0.01	<0.01	<0.01	0.005	0.02	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA

WATER QUALITY

(GROUND WATER- ALL PARAMETERS)

Sl. No	Parameter	Sampling Stations			Detection Limit	IS:10500 Drinking Water Standards	Standard / Test Method
		GW10 28.05.2022	GW11 28.05.2022	GW13 28.05.2022			
1	Colour, Hazen unit	3	1	1	1	5	APHA, 23rd Edition ,2120-c-Spectrophotometric Single Wavelength Method ,2017
2	Calcium, mg/l	48	38	172	2	75	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method
3	Chlorides, mg/l	40	28	106	5	250	IS-3025(Part 32):1988, R-2019 , Argentometric Method
4	Fluoride, mg/l	0.72	0.61	0.72	0.2	1	APHA, 23rd Edition, SPADNS Method
5	Iron, mg/l	<0.2	<0.2	<0.2	0.2	1	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method
6	Manganese	<0.02	<0.02	<0.02	0.02	0.1	IS 3025 (Part 59) : 2006, R : 2019 , AAS-Flame Method
7	Nitrate , mg/l	18.92	12.03	7.77	0.5	45	APHA, 23rd Edition, UV-Spectrophotometric Method
8	Odour	Agreeable	Agreeable	Agreeable	Qualitative	Agreeable	APHA, 23rd Edition, , 2150-C
9	pH value	8.02	7.98	8.02	0.1	6.5-8.5	IS 3025, Part 11 : 1983 R 2017 Electrometric(pH Meter) Method
10	Sulphate, mg/l	82	46	178	10	200	APHA –23rd Edition, 4500 S , Turbidity Method
11	Taste	Acceptable	Acceptable	Acceptable	Qualitative	Acceptable	APHA,23rd Edition, 2160-C
12	Total Alkalinity (c_ac_{03}), mg/l, Max	102	142	94	4	200	IS 3025, Part 23: 1986 R 2019 Titration Method
13	Total Dissolved Solids, mg/l	264	194	764	25	500	IS 3025, Part 16: 1984 R 2017 Gravimetric method
14	Total Hardness, mg/l	188	154	656	4	200	IS 3025, (Part 21): 2019 EDTA Method
15	Turbidity, NTU	3	3	1	0.1	1	IS 3025, (Part 10):1984, R-2017 Nephelometric/Turbiditimetric Method
16	Zinc, mg/l	<0.1	<0.1	<0.1	0.1	5	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method
17	Boron (as B), mg/l, Max	<0.2	<0.2	<0.2	0.2	0.5	APHA, 23rd Edition ,Carmine
18	Copper (as Cu), mg/l, Max	<0.03	<0.03	<0.03	0.01	0.05	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA
19	Free Residual Chlorine, mg/l, Min	<0.04	<0.04	<0.04	0.04	0.2	APHA, 23rd Edition, , 4500-Cl- B. (Iodometric Method-I)
20	Lead (as Pb), mg/l, Max	<0.005	<0.005	<0.005	0.005	0.01	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 23rd Edition, AAS-GTA
21	Phenolic compounds (as C6H5OH), mg/l, Max	<0.001	<0.001	<0.001	0.001	0.002	APHA, 22nd Edition,4-Amino Autipyrine
22	Selenium, mg/l, Max	<0.007	<0.007	<0.007	0.007	0.01	APHA 23rd Edition IS-3025,part 56:2003, R-2019/, AAS-VGA
23	Total Arsenic (as As), mg/l, Max	<0.006	<0.006	<0.006	0.006	0.01	IS-3025,part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA
24	Total Chromium (as Cr), mg/l, Max	<0.04	<0.04	<0.04	0.01	0.05	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 23rd Edition, AAS-GTA
25	Nickel as Ni, mg/l Max	<0.01	<0.01	<0.01	0.005	0.02	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA

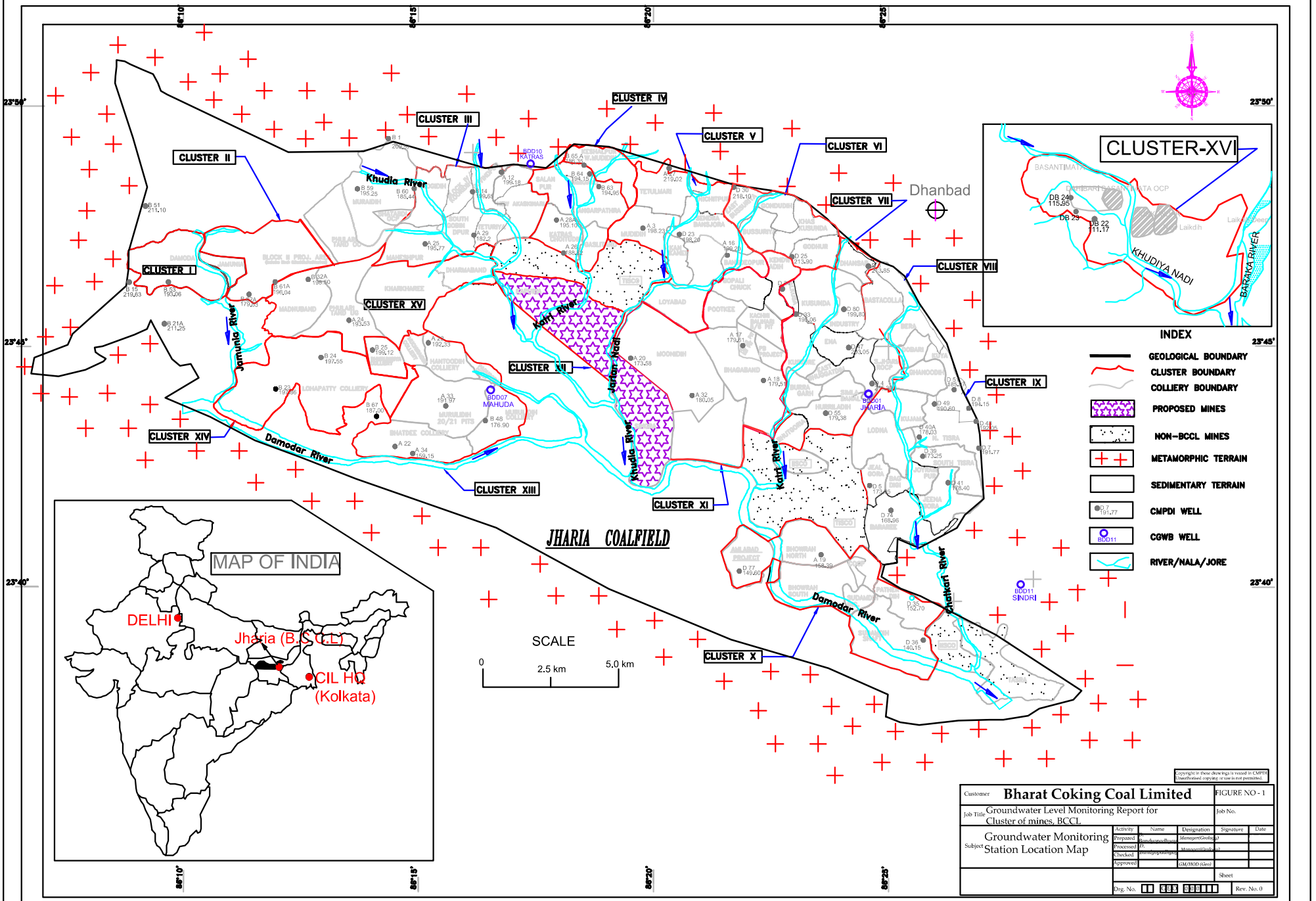
WATER QUALITY
(GROUND WATER- ALL PARAMETERS)

Sl. No	Parameter	Sampling Stations			Detection Limit	IS:10500 Drinking Water Standards	Standard / Test Method
		GW14 28.05.2022	GW15 25.05.2022	GW16 17.06.2022			
1	Colour, Hazen unit	2	2	2	1	5	APHA, 23rd Edition ,2120-c-Spectrophotometric Single Wavelength Method ,2017
2	Calcium, mg/l	40	172	103	2	75	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method
3	Chlorides, mg/l	54	102	54	5	250	IS-3025(Part 32):1988, R-2019 , Argentometric Method
4	Fluoride, mg/l	0.56	0.41	0.61	0.2	1	APHA, 23rd Edition, SPADNS Method
5	Iron, mg/l	<0.2	<0.2	<0.2	0.2	1	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method
6	Manganese	<0.02	<0.02	<0.02	0.02	0.1	IS 3025 (Part 59) : 2006, R : 2019 , AAS-Flame Method
7	Nitrate , mg/l	8.03	7.85	14.61	0.5	45	APHA, 23rd Edition, UV-Spectrophotometric Method
8	Odour	Agreeable	Agreeable	Agreeable	Qualitative	Agreeable	APHA, 23rd Edition, , 2150-C
9	pH value	8.12	8.11	7.92	0.1	6.5-8.5	IS 3025, Part 11 : 1983 R 2017 Electrometric(pH Meter) Method
10	Sulphate, mg/l	48	144	132	10	200	APHA –23rd Edition, 4500 S , Turbidity Method
11	Taste	Acceptable	Acceptable	Acceptable	Qualitative	Acceptable	APHA,23rd Edition, 2160-C
12	Total Alkalinity ($c_ac_{o_3}$), mg/l, Max	92	122	110	4	200	IS 3025, Part 23: 1986 R 2019 Titration Method
13	Total Dissolved Solids, mg/l	296	752	520	25	500	IS 3025, Part 16: 1984 R 2017 Gravimetric method
14	Total Hardness, mg/l	218	613	440	4	200	IS 3025, (Part 21): 2019 EDTA Method
15	Turbidity, NTU	1	2	1	0.1	1	IS 3025, (Part 10):1984, R-2017 Nephelometric/Turbiditimetric Method
16	Zinc, mg/l	<0.1	<0.1	<0.1	0.1	5	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method
17	Boron (as B), mg/l, Max	<0.2	<0.2	<0.2	0.2	0.5	APHA, 23rd Edition ,Carmine
18	Copper (as Cu), mg/l, Max	<0.03	<0.03	<0.03	0.01	0.05	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA
19	Free Residual Chlorine, mg/l, Min	<0.04	<0.04	<0.04	0.04	0.2	APHA, 23rd Edition, , 4500-Cl- B. (Iodometric Method-I)
20	Lead (as Pb), mg/l, Max	<0.005	<0.005	<0.005	0.005	0.01	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 23rd Edition, AAS-GTA
21	Phenolic compounds (as C_6H_5OH), mg/l, Max	<0.001	<0.001	<0.001	0.001	0.002	APHA, 22nd Edition,4-Amino Antipyrine
22	Selenium, mg/l, Max	<0.007	<0.007	<0.007	0.007	0.01	APHA 23rd Edition IS-3025,part 56:2003, R-2019/, AAS-VGA
23	Total Arsenic (as As), mg/l, Max	<0.006	<0.006	<0.006	0.006	0.01	IS-3025,part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA
24	Total Chromium (as Cr), mg/l, Max	<0.04	<0.04	<0.04	0.01	0.05	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 23rd Edition, AAS-GTA
25	Nickel as Ni, mg/l Max	<0.01	<0.01	<0.01	0.005	0.02	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA

Abbreviations

Abn.: Abandoned
AMSL: Above mean sea level
Avg.: Average
APT: Aquifer Pumping Test
BCCL: Bharat Coking Coal Ltd.
bgl: Below Ground Level
Buffer zone: periphery of the 10 km radius from the project boundary
Core zone: Project / mine / colliery boundary (leasehold area)
CMPDI: Central Mine Plan & Design Institute
DVC: Damodar Valley Corporation
DTW: Depth to water level
GW: Groundwater
IMD: Indian Meteorological Division
JCF: Jharia Coalfield
RCF: Raniganj Coalfield
MADA: Mineral Area Development Authority
MCM: Million Cubic Meter
MGD: Million Gallon per day
NTU: Nephlometric Turbidity unit
OC / UG: Opencast / Underground
OCP / UGP: Opencast Project / Underground Project
RL: Reduced Level
RWH: Rainwater Harvesting
FF: Fire Fighting

GROUNDWATER MONITORING STATION LOCATION MAP



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Customer	**Bharat Coking Coal Limited**		FIGURE NO - 1
Job Title	Groundwater Level Monitoring Report for Cluster of mines, BCCL		Job No.
Subject	Groundwater Monitoring Station Location Map		

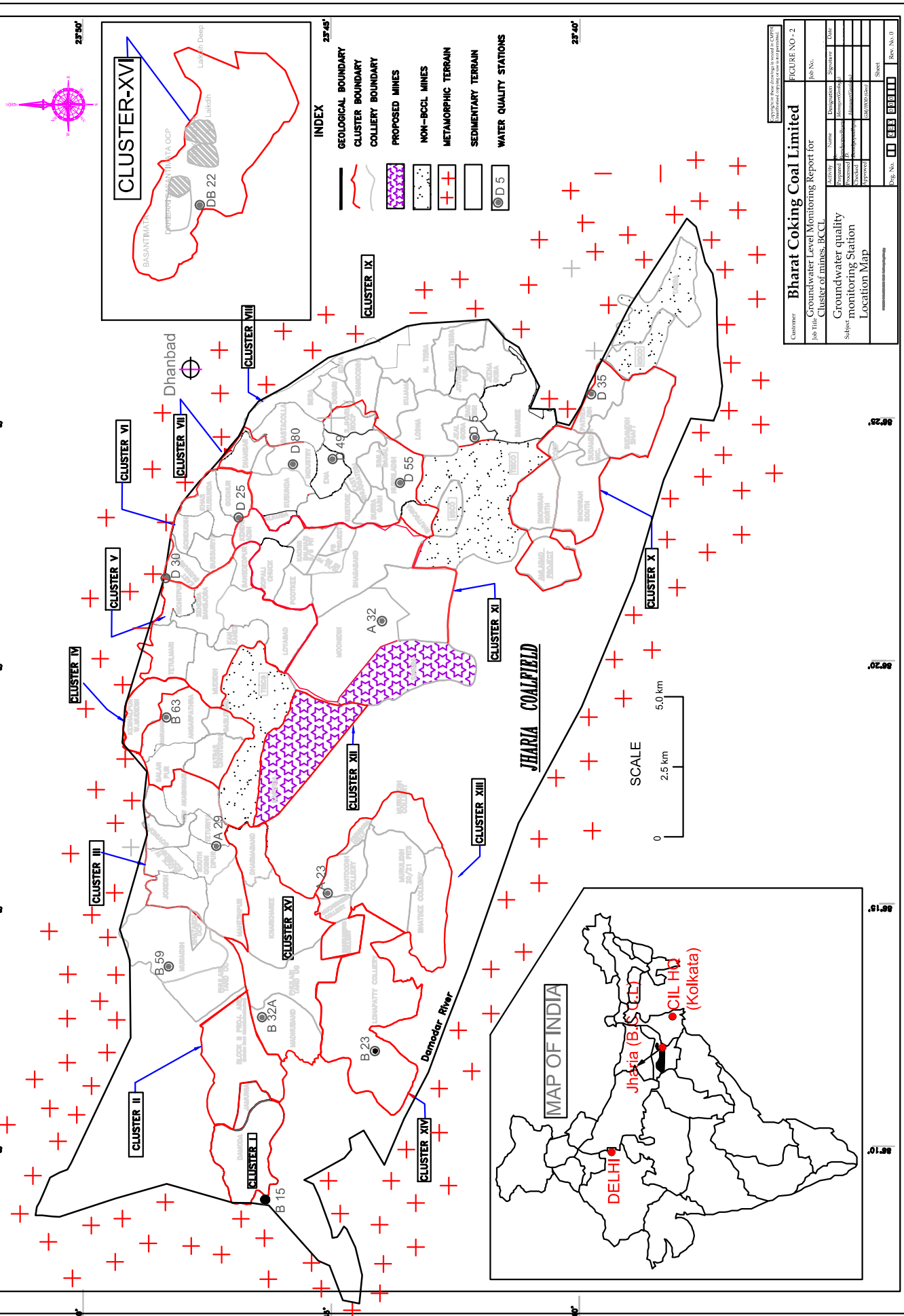
Activity	Name	Designation	Signature	Date
Prepared		Manager(Geology)		
Processed		Manager(Geology)		
Checked		GM/HOD (Geo)		
Approved				

Sheet

Org. No. [redacted] Rev. No. 0

ANNEXURE XXV

GROUNDWATER QUALITY MONITORING STATION LOCATION MAP



PROPOSED PIEZOMETER LOCATION MAP, JCF & RCF (part)

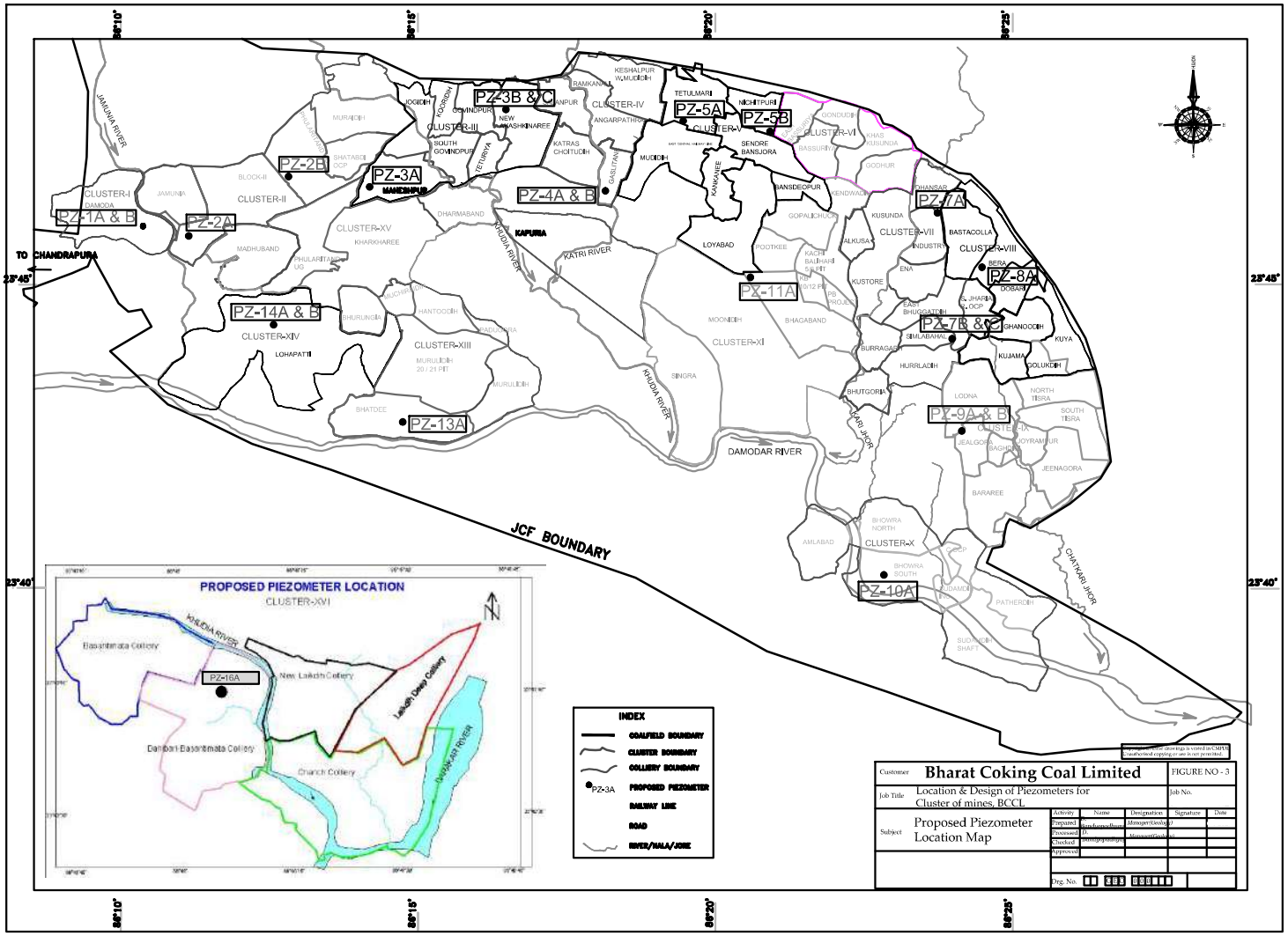
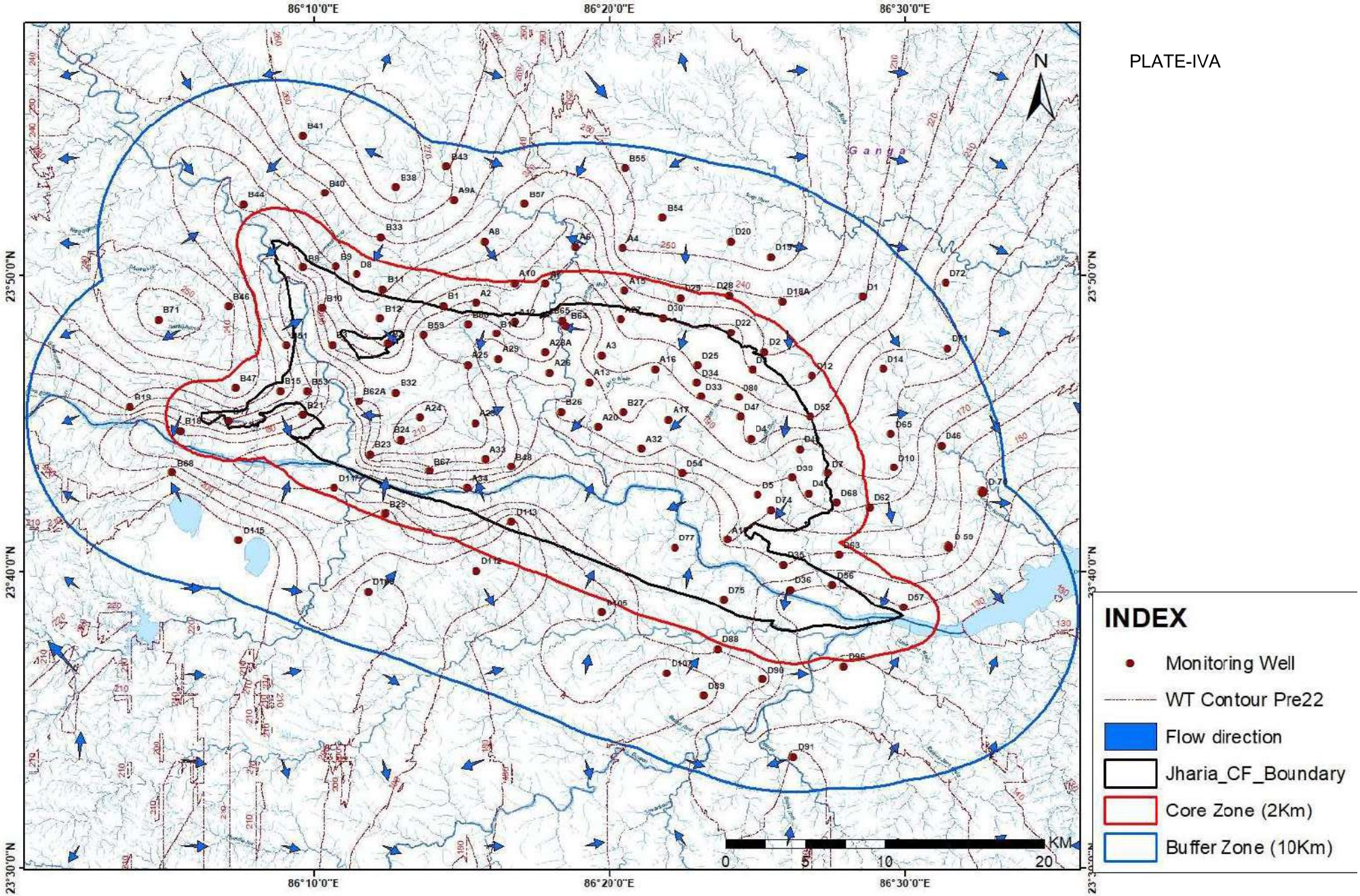
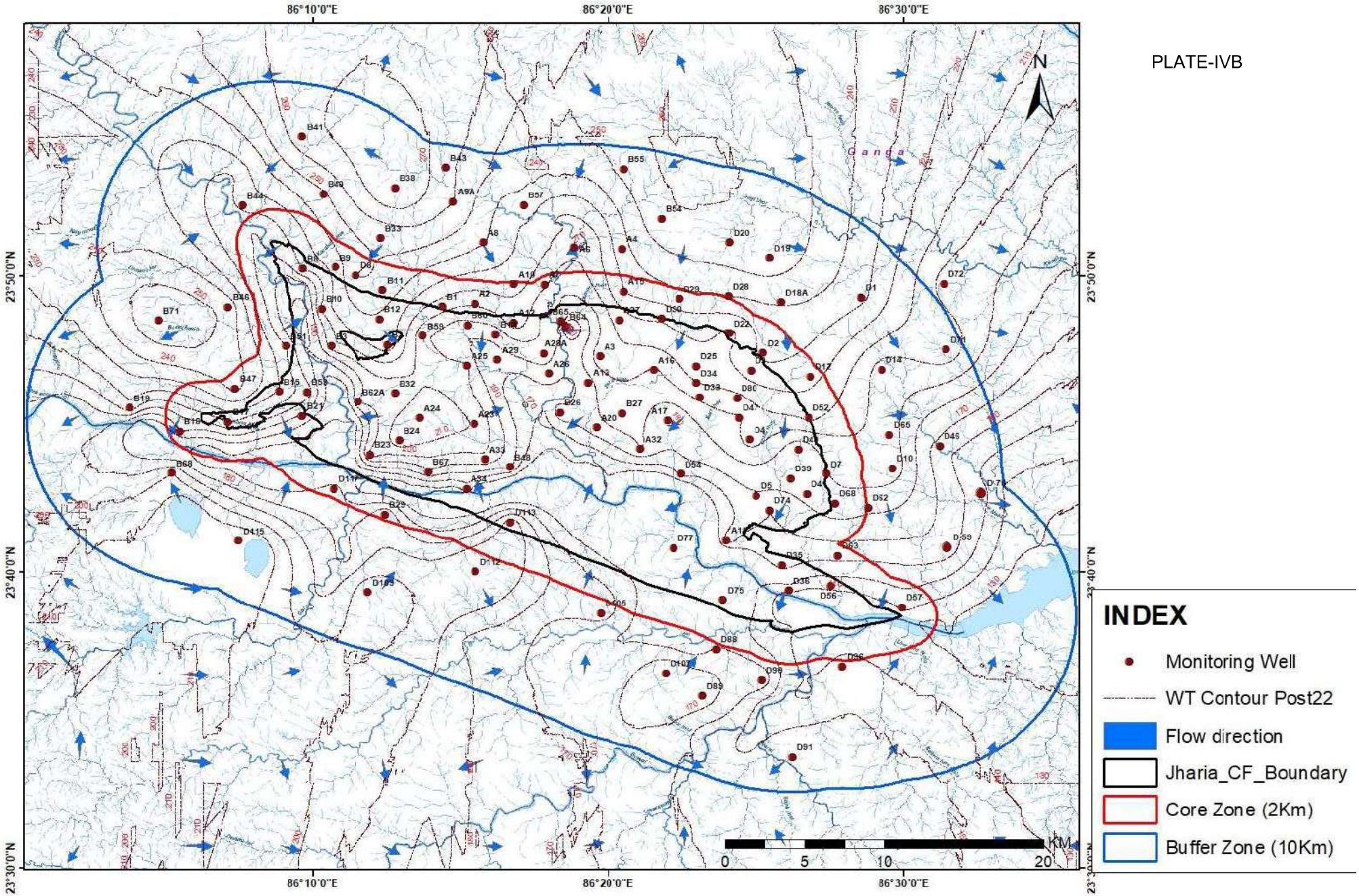


PLATE-IVA



ANNEXURE XXV

PLATE-IVB



ANNEXURE XXV

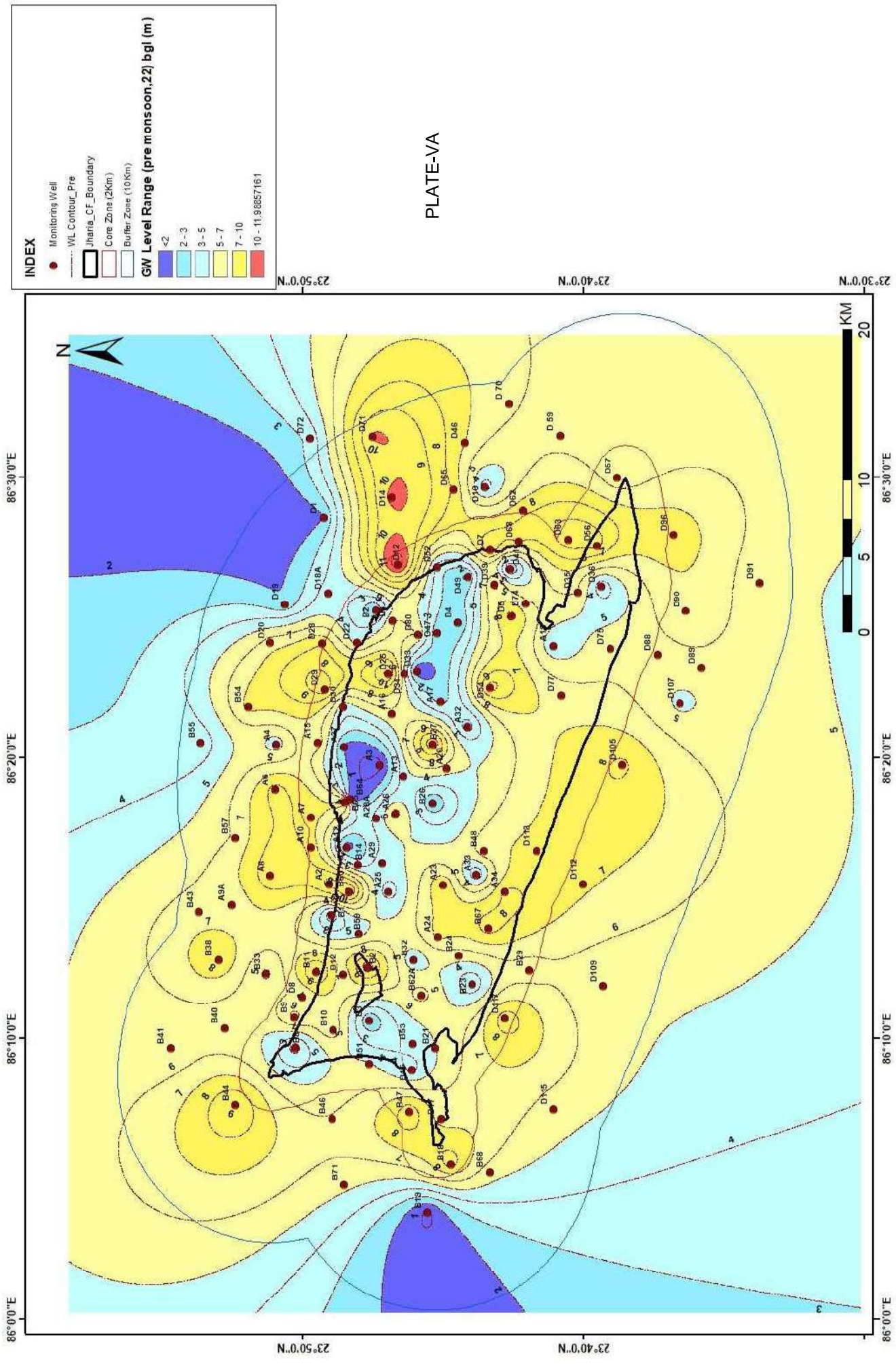
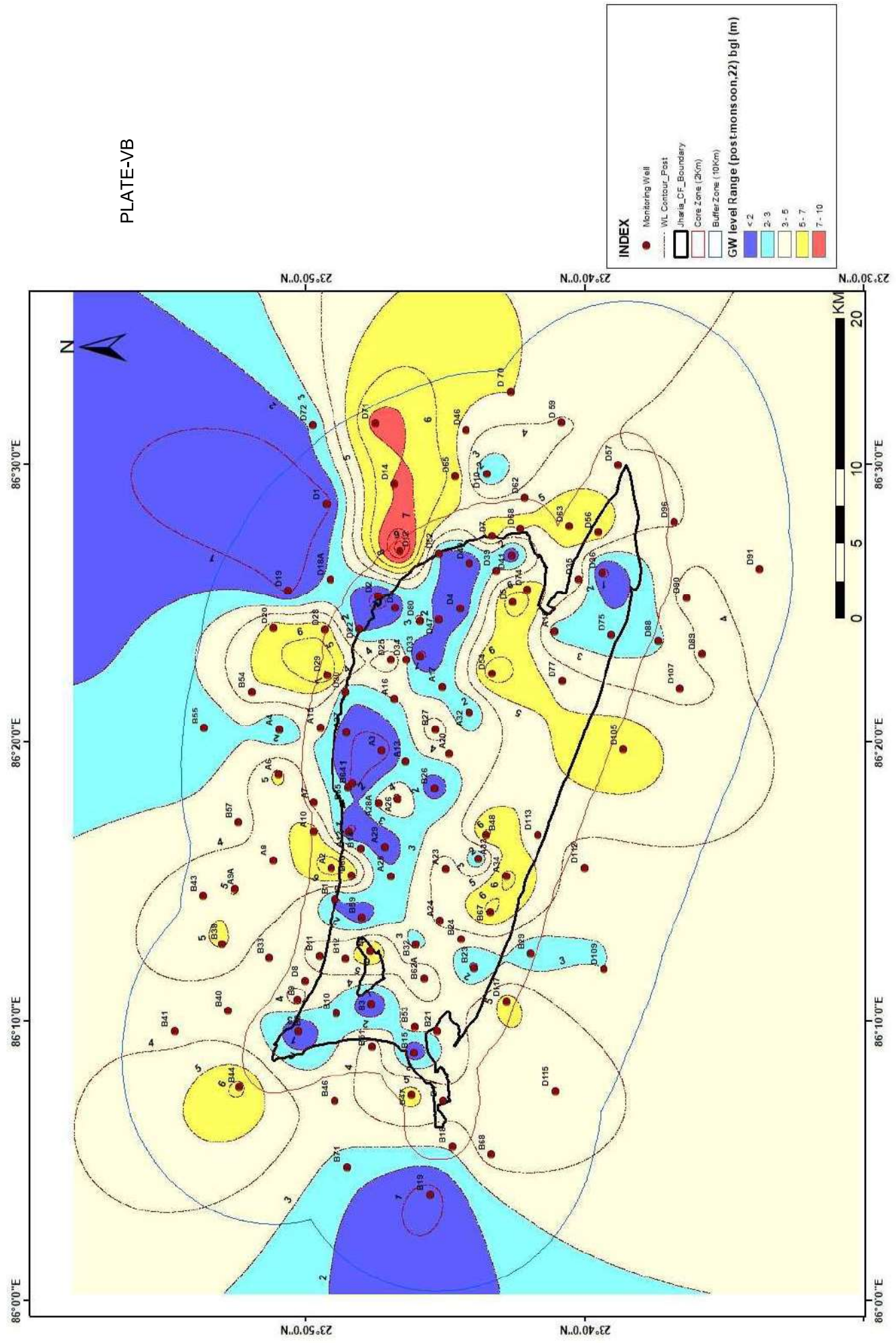
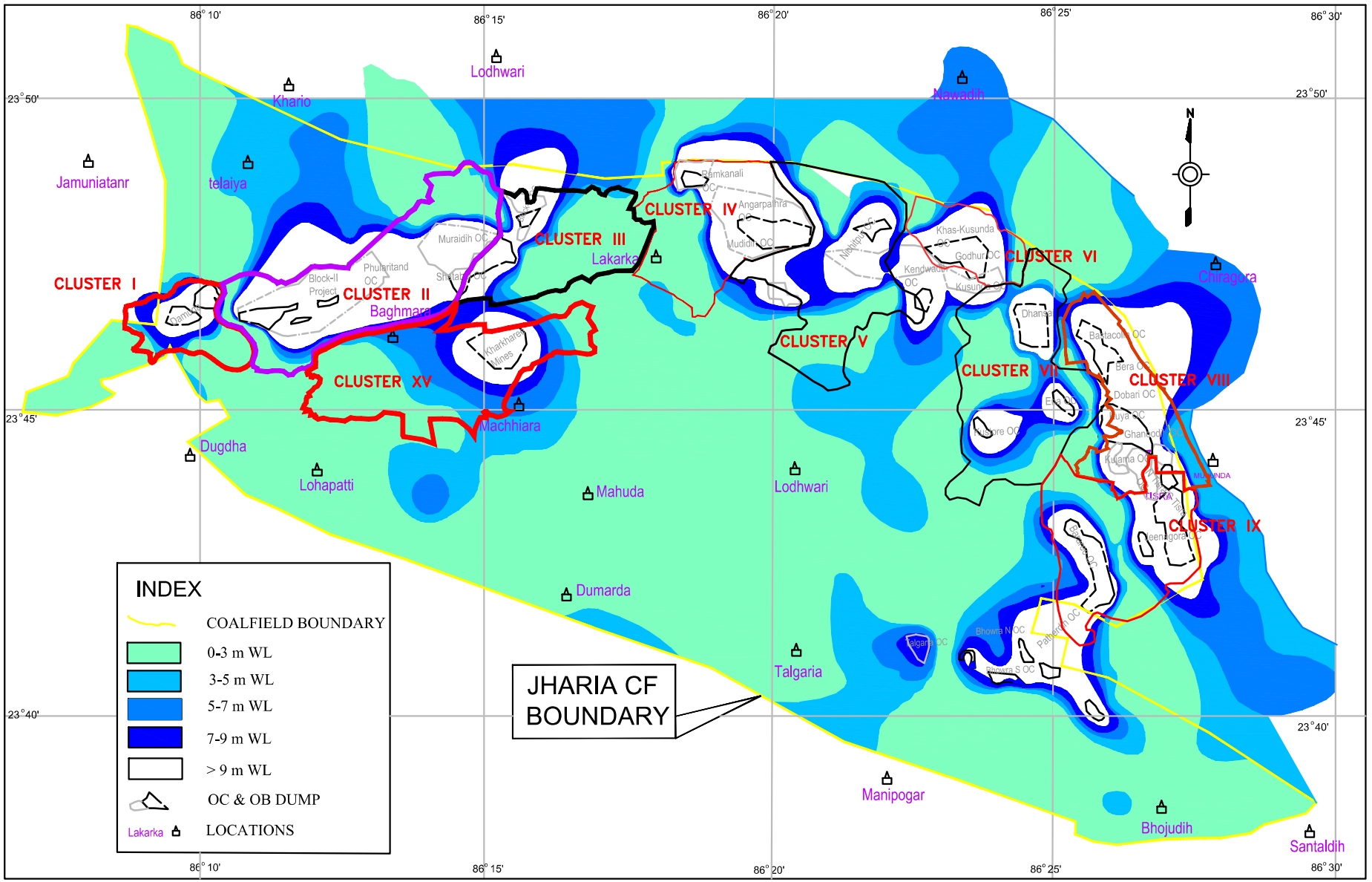

INDEX
Monitoring Well
WL Contour_Pre
Jharia_CF_Boundary
Core Zone (2Km)
Buffer Zone (10Km)
GW Level Range (pre monsoon,22) bgl (m)
<2
2 - 3
3 - 5
5 - 7
7 - 10
10 - 11.98857161
N
KM
0
5
10
20
86°0'0"E
86°10'0"E
86°20'0"E
86°30'0"E
23°30'0"N
23°40'0"N
23°50'0"N

PLATE-VA

PLATE-VB


INDEX
Monitoring Well
WL Contour_Post
Jharia_CF_Boundary
Core Zone (2Km)
Buffer Zone (10Km)
GW level Range (post.monsoon,22) bgl (m)
< 2
2 - 3
3 - 5
5 - 7
7 - 10
N
KM
0
5
10
20
23°50'0"N
23°40'0"N
23°30'0"N
86°0'0"E
86°10'0"E
86°20'0"E
86°30'0"E

DEPTH TO WATER LEVEL MAP OF JHARIA COALFIELD



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REF. - DRAWING NO. - XYZ/ABC - REV. NO. - / NO DATED --/--/--

Customer: BHARAT COKING COAL LIMITED

Job No.

Job Title: HYDROGEOLOGICAL STUDIES FOR BCCL CLUSTERS

Subject: DEPTH TO WATER LEVEL MAP

	Name	Designation	Signature	Date
Activity				
Prepared by	D.BANDYOPADHYAY			
Processed by	D.BANDYOPADHYAY			
Checked by				
Approved by				

Scale: 500 0 500 1500 M

Sheet: Dgn.No. HQ XXX X 00 XXX

REV. No. 0

CMPDI ISO 9001 Company

ANNEXURE XXV

Certificate of high root density plant for controlling subsidence

This is to certify that BCCL has been doing plantation/ecological restoration under the guidelines of Forest Research Institute. The various species selected for the restoration are having a tap root system with branches which serve the purpose. These species have high root density and are already being planted at all the ecorestoration/plantation sites of BCCL. The various species having tap root system are given below.

S.No.	Species	Common name
1.	*Acacia nilotica*	Kikkar
2.	*Albizia odoratissima*	Kala siris
3.	*Bauhinia variegata*	Kachnar
4.	*Cassia fistula*	Amaltas
5.	*Ficus benghalensis*	Baniyan /bargad
6.	*Ficus racemosa*	Gular
7.	*Ficus religiosa*	Pipal
8.	*Gmelina arborea*	Ghamar
9.	*Lagerstroemea parviflora*	Jarul
10.	*Lannea coromandelica*	Zhingan
11.	*Madhuca latifolia*	Mahua
12.	*Mangifera indica*	Aam
13.	*Morus alba*	Shahtoot
14.	*Phyllanthus emblica*	Aonla
15.	*Pithecellobium dulce*	Jangal jalebi
16.	*Pongamia pinnata*	Karanj
17.	*Tamarindus indica*	Imli
18.	*Trema orientalis*	Tree
19.	*Terminalia arjuna*	Arjun
20.	*Terminalia bellerica*	Bahera
21.	*Dalbergia sissoo*	Shisham
22.	*Syzigium cumini*	Jamun
23.	*Azadirachta indica*	Neem
24.	*Holoptelea integrifolia*	Indian elm
25.	*Butea monosperma*	Palash /dhak

वैज्ञानिक / Scientist
वन पारिस्थितिकी एवं जलवायु परिवर्तन प्रभाग
Forest Ecology & Climate Change Division
वन अनुसंधान संस्थान, देहरादून - 248006
Forest Research Institute, Dehradun-248006

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Gmail

Environment Deptt. P.B. Area <pbenvarea7@gmail.com>

Submission of Ground Level and Quality Report (Assessment Year 2022-23)

1 message

Environment Deptt. P.B. Area <pbenvarea7@gmail.com> Tue, May 16, 2023 at 1:37 PM
To: ro.ranchi-mef@gov.in, ccb.cpcb@nic.in, "ranchijspcb@gmail.com" <ranchijspcb@gmail.com>, dhanbadjspcb@gmail.com
Cc: HOD Environment <envbccl2020@gmail.com>

Dear Sir,
As per Specific Condition no. xliv of Environment Clearance granted on dated 26.08.2013. We are submitting herewith Ground water Level & Quality Report (Assessment Year 2022-23) in respect of Cluster XI.

This is for your kind information.

Coal India Limited
A Maharatna Company
www.coalindia.in

Thanks & Regards,
Assistant Manager, Environment
Environment Department
P.B. Area, BCCL
Dhanbad

Take out Print only If it is very Important
"Save Paper SaVe TrEe"

GW QUARTERLY MONITORING 2022-23.pdf
15234K

ANNEXURE XXVIII

DATE _____

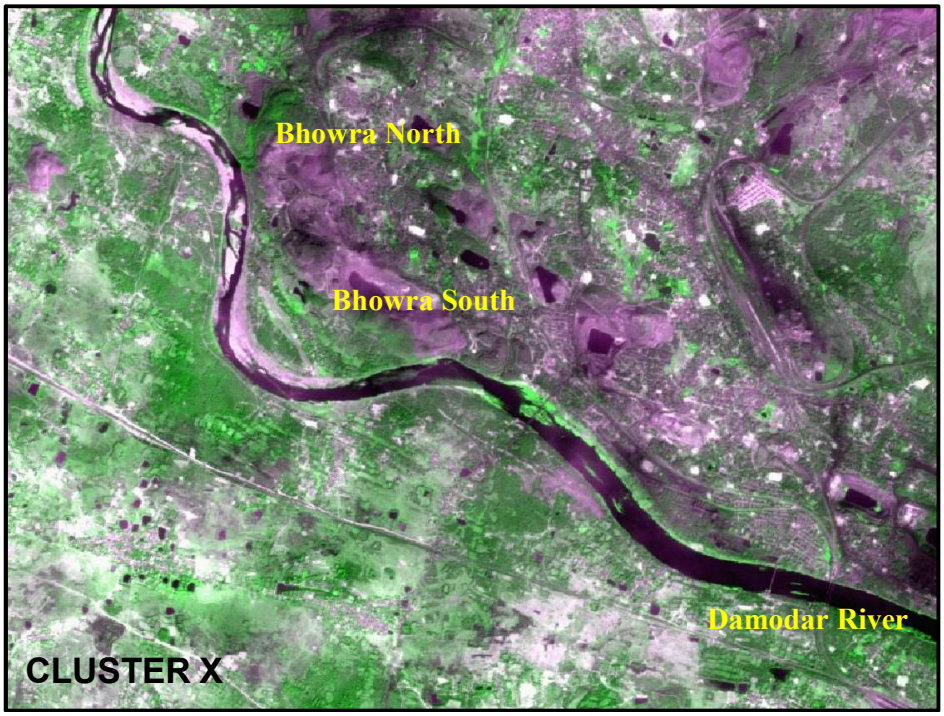
Date	Amount of oil & Grease collected (l)	Issued to Department	Signature
16/12/22	20 Liter	Karsarkit	L.R.Mahato
17/12/22	15 "	D.18	L.R. Mahato
20/12/22			
21/12/	5 Liter	Sapt N-1	L.R. Mahato
22/12/22			
12/01/23	5 Liter		L.R. Mahato
13/0/23			
20/1/23	20 Liter	संजीत मुड़मा	L.R. Mahato
21/01/23	2 Liter Grish	एस० एस०	L.R. Mahato
21/01/23	30. Liter	C.C.S	Lakhi Ram Mahato
23/01/23			Remark: Drum Empty
24/03/23	5 liter	Vertical Rameshwar	L.R. Mahato
03/04/23			
Total Volume Collected (l)			

Balance Volume (l) =

NOTE:

The oil and grease called is used for lubrecation purpose of mining machinery

Land Reclamation/ Restoration Monitoring of Five Clusters of (Opencast + Underground) Coal Mines of Bharat Coking Coal Limited based on Satellite Data of the Year 2021



Submitted to

Bharat Coking Coal Limited

cmpdi
A Mini-Ratna Company

Land Reclamation/ Restoration Monitoring of Five Clusters of (Opencast + Underground) Coal Mines of Bharat Coking Coal Limited based on Satellite Data of the Year 2021

March - 2022

Remote Sensing Cell
Geomatics Division
CMPDI, Ranchi

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Executive Summary

1. Project — Land reclamation/ restoration monitoring of five clusters of (Opencast + Underground) coal mines of Bharat Coking Coal Ltd. (BCCL) based on satellite data on every three-year basis.

2. Objective — Objective of land reclamation/ restoration monitoring is to assess the area of backfilled, plantation, social forestry, active mining area, water bodies, distribution of wasteland, agricultural land and forest in the leasehold area of the project. This will help in assessing the progressive status of mined land reclamation and to take up remedial measures, if any, required for environmental protection.

3. Salient Findings

- Out of 5 Clusters of mines viz. I, IV, VII, X and XI considered for land reclamation monitoring during the year 2021-22; cluster XI group of mines is added during the year 2021-22. These clusters consist of mainly opencast mines.

- Out of the total mine leasehold area of 9411.54 Ha. of the 05 clusters considered for monitoring during the year 2021-22; total excavated area is 1218.18 Ha. out of which 61.92 Ha. area (5.08%) has been planted on backfill (Biological Reclamation) and 712.90 Ha. area (58.52%) is under backfilling (Technical Reclamation) and 443.36 Ha. area (36.40%) is under active mining. Cluster wise details of land reclamation of the above Clusters is given in Table-1.

- Total area under plantation (green cover) covers an area of 968.94 Ha. which is 10.30% of total leasehold area.

- This report and the findings will be considered as basis for further monitoring and reclamation related activities.

Table 1

Land Reclamation Status in five Clusters (Underground + Opencast Mines) of BCCL based on Satellite Data of the Year 2021

(Area in Hectare)

Sl. No.	Cluster No.	Total Leasehold Area		Technical Reclamation		Plantation						Area under Active Mining		Total Excavated Area		Total Area under Plantation (% Green Cover Generated in Leasehold)		Total Area under Reclamation	
						Biological Reclamation		Other Plantations											
				Area under Backfilling		Plantation on Excavated / Backfilled Area		Plantation on External OB Dumps		Social Forestry, Avanue Plantation Etc.									
1	*2*	*3*		*4*		*5*		*6*		*7*		*8*		*9 (=4+5+8)*		*10 (=5+6+7)*		*11(=4+5)*	
		2018	2021	2018	2021	2018	2021	2018	2021	2018	2021	2018	2021	2018	2021	2018	2021	2018	2021
1	Cluster I	575.00	575.00	10.11	11.10	7.29	7.29	47.99	45.21	25.53	25.53	28.39	27.61	45.79	46.00	80.81	78.03	17.40	18.39
				22.08%	24.13%	15.92%	15.85%					62.00%	60.02%			14.05%	13.57%	38.00%	39.98%
2	Cluster IV	1123.79	1123.79	147.22	176.03	0.00	0.00	27.11	27.11	165.09	165.09	166.67	152.29	313.89	328.32	192.20	192.20	147.22	176.03
				46.90%	53.62%	0.00%	0.00%					53.10%	46.38%			17.10%	17.10%	46.90%	53.62%
3	Cluster VII	2127.70	2127.70	351.54	351.68	37.47	25.47	15.52	11.43	238.67	238.67	122.23	183.42	511.24	560.57	291.66	275.57	389.01	377.15
				68.76%	62.74%	7.33%	4.54%					23.91%	32.72%			13.71%	12.95%	76.09%	67.28%
4	Cluster X	2057.47	2057.47	116.28	143.64	29.16	29.16	66.09	66.09	140.75	140.75	59.41	45.71	204.85	218.51	236.00	236.00	145.44	172.80
				56.76%	65.74%	14.23%	13.34%					29.00%	20.92%			11.47%	11.47%	71.00%	79.08%
5	Cluster XI	-	3527.58	-	30.45	-	0.00	-	0.00	-	187.14	-	34.33	-	64.78	-	187.14	-	30.45
					47.01%		0.00%						52.99%				5.31%		47.01%
	TOTAL	**5883.96**	**9411.54**	**625.15**	**712.90**	**73.92**	**61.92**	**156.71**	**149.84**	**570.04**	**757.18**	**376.70**	**443.36**	**1075.77**	**1218.18**	**800.67**	**968.94**	**699.07**	**774.82**
				58.11%	**58.52%**	**6.87%**	**5.08%**					**35.02%**	**36.40%**			**13.61%**	**10.30%**	**64.98%**	**63.60%**

(% is calculated with respect to Excavated Area as applicable)

Note: In reference of the above Table, different parameters are classified as follows: (Cluster XI started from current year)

1. Area under Biological Reclamation includes Areas under Plantation done on Backfilled Area Only.

2. Area under Technical Reclamation includes Area under Barren Backfilling only.

3. Area under Active Mining Includes Coal Quarry, Advance Quarry Site and Quarry filled with water etc., if any.

4. Social Forestry and Plantation on External OB Dumps are not included in Biological Reclamation and are put under separate categories as shown in the above Table.

5. (%) calculated in the above Table is in respect to Total Excavated Area except for "Total Area under Plantation" where % is in terms of "Leasehold Area".

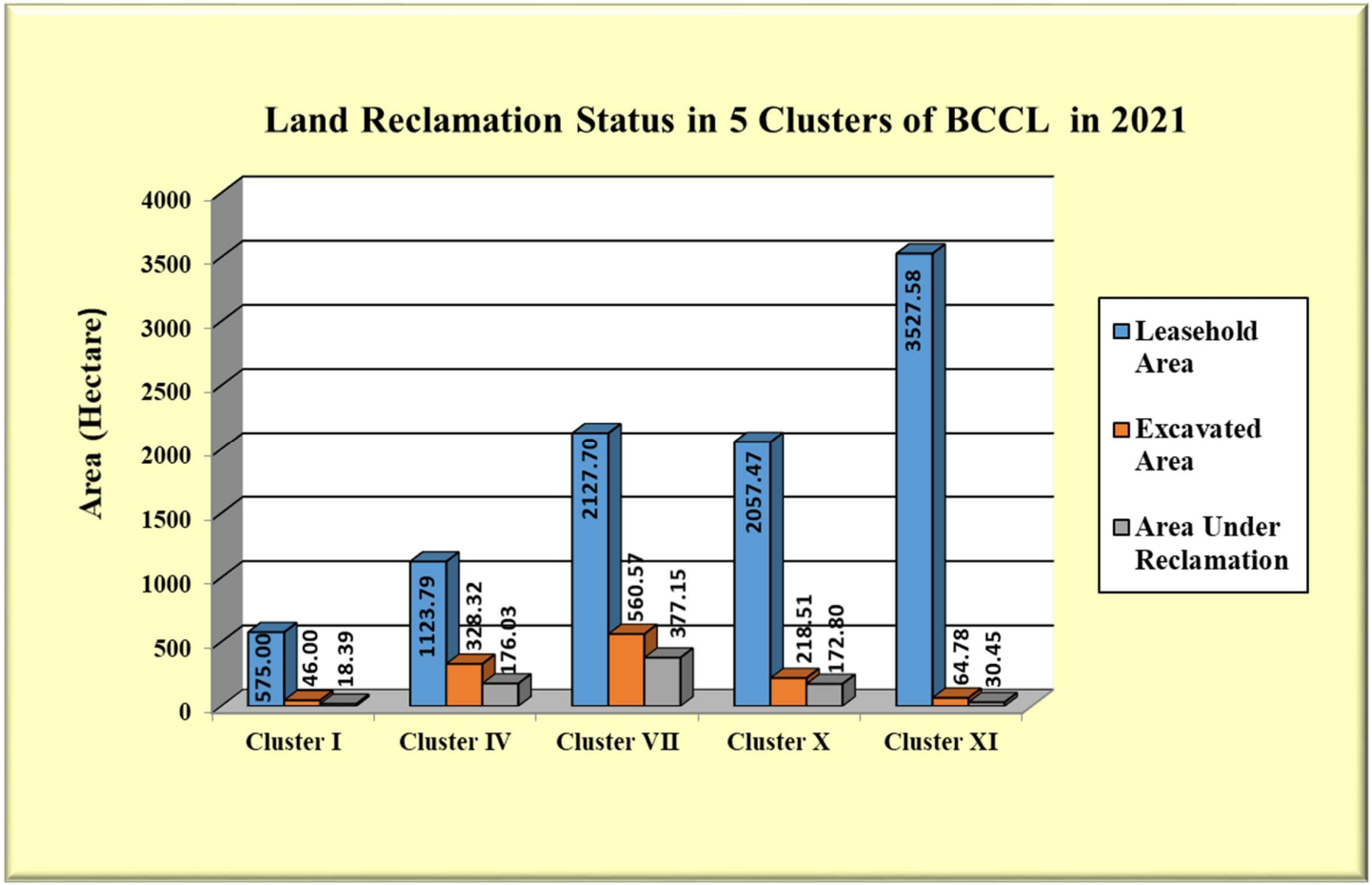


Fig. 1: Cluster wise Land Reclamation Status in five Clusters - 2021 (BCCL)

1. Background

1.1 Land is the most important natural resource which embodies soil, water, flora, fauna and total ecosystem. All human activities are based on the land which is the scarcest natural resource in our country. Mining is a site specific industry and it could not be shifted anywhere else from the location where mineral occurs. It is a fact that surface mining activities do affect the land environment due to ground breaking. Therefore, there is an urgent need to reclaim and restore the mined out land for its productive use for sustainable development of mining. This will not only mitigate environmental degradation, but would also help in creating a more congenial environment for land acquisition by coal companies in future.

1.2 Keeping above in view, Coal India Ltd. (CIL) issued a work order vide letter no. CIL/WBP/ENV/2017/DP/8391 dated 22.06.2017 to Central Mine Planning & Design Institute (CMPDI), Ranchi, for monitoring of clusters with coal mines (both underground and open cast projects) having less than 5 million m^3 per annum capacity (Coal +OB) at an interval of three years based on remote sensing satellite data for sustainable development of mining. Earlier, CMPDI used to carry out land reclamation monitoring for individual projects of less than 5 million capacity, but from 2017 the same was carried out cluster wise for mines of BCCL. For operational reasons and convenience, underground and opencast mines (often with multiple overlapping seams), have now been clustered together. The result of land reclamation status of all such mines are hosted on the website of CIL, (www.coalindia.in), CMPDI (www.cmpdi.co.in) and the concerned coal companies in public domain. Detailed report is submitted to Coal India and respective subsidiaries.

1.3 Land reclamation monitoring of all cluster coal mining projects would also comply the statutory requirements of Ministry of Environment, Forest & Climate Change (**MoEF&CC**). Such monitoring would not only facilitate in taking timely mitigation measures against environmental degradation, but would also enable coal companies to utilize the reclaimed land for larger socio-economic benefits in a planned way.

1.4 Present report is embodying the finding of the study based on satellite data of the year 2021 carried out for five clusters of mines comprising both underground and OC projects for Bharat Coking Coal Ltd.

2. Objective

Objective of the land reclamation/restoration monitoring is to assess the area of backfilled, plantation, OB dumps, social forestry, active mining area, settlements and water bodies, distribution of wasteland, agricultural land and forest land in the leasehold area of the project. This is an important step taken up for assessing the progressive status of mined land reclamation and for taking up remedial measures, if any, required for environmental protection.

3. Methodology

There are number of steps involved between raw satellite data procurement and preparation of final map. National Remote Sensing Centre (NRSC) Hyderabad, being the nodal agency for satellite data supply in India, provides only raw digital satellite data, which needs further digital image processing for extracting the information and map preparation before uploading the same in the website. Methodology for land reclamation monitoring is given in fig 2. Following steps are involved in land reclamation/ restoration monitoring:

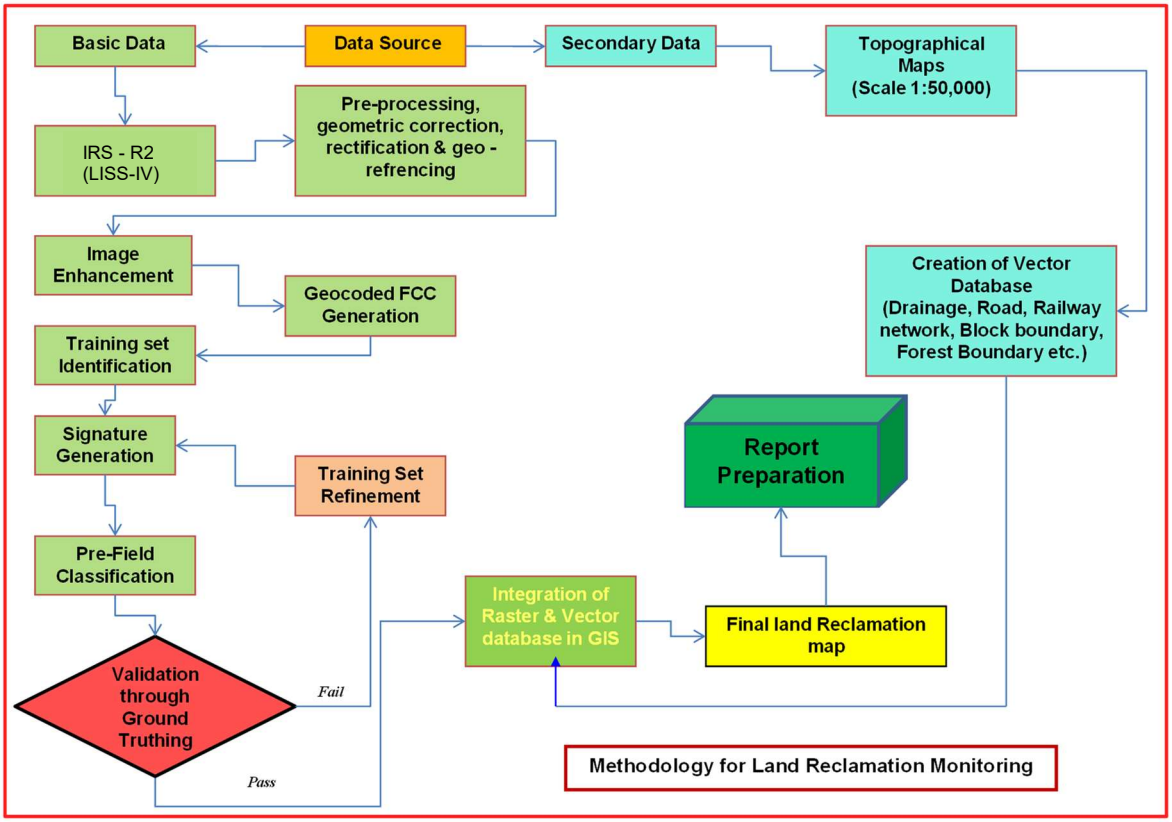


Fig. 2: Methodology of Land Reclamation Monitoring

3.1 **Data Procurement:** After browsing the data quality and date of pass on internet, supply order for data is placed to NRSC. Secondary data like leasehold boundary, toposheet are procured for creation of vector database.

3.2 **Satellite Data Processing:** Satellite data are processed using ERDAS IMAGINE digital image processing s/w. Methodology involves the following major steps:

- **Rectification & Geo-referencing:** Inaccuracies in digital imagery may occur due to 'systematic errors' attributed to earth curvature and rotation as well as 'non-systematic errors' attributed to satellite receiving station itself. Raw digital images may contain geometric distortions, which make

them unusable as maps. Therefore, geo-referencing is required for correction of image data using ground control points (GCP) to make it compatible with the new series WGS-84 compatible SoI toposheet.

- **Image enhancement:**

  To improve the interpretability of the raw data, image enhancement is necessary. Local operations modify the value of each pixel based on brightness value of neighbouring pixels using ERDAS IMAGINE 14.0 s/w. and enhance the image quality for interpretation.

- **Training set selection**

  Training set requires to be selected, so that software can classify the image data accurately. The image data are analysed based on the interpretation keys. These keys are evolved from certain fundamental image-elements such as tone/colour, size, shape, texture, pattern, location, association and shadow. Based on the image-elements and other geo-technical elements like land form, drainage pattern and physiography; training sets were selected/identified for each land use/cover class. Field survey was carried out by taking selective traverses in order to collect the ground information (or reference data) so that training sets are selected accurately in the image. This was intended to serve as an aid for classification.

- **Classification and Accuracy assessment**

  Image classification is carried out using the maximum likelihood algorithm. The classification proceeds through the following steps: (a) calculation of statistics [i.e. signature generation] for the identified training areas, and (b) the decision boundary of maximum probability based on the mean vector, variance, covariance and correlation matrix of the pixels. After evaluating the statistical parameters of the training sets, reliability test of training sets is conducted by measuring the statistical separation between

the classes that resulted from computing divergence matrix. The overall accuracy of the classification was finally assessed with reference to ground truth data.

- **Area calculation**

  The area of each land use class in the leasehold is determined using ERDAS IMAGINE v. 14.0 s/w.

- **Overlay of Vector data base**

  Vector data base is created based on secondary data. Vector layer like drainage, railway line, leasehold boundary, forest boundary etc. are superimposed on the image as vector layer in the Arc GIS database.

- **Pre-field map preparation**

  Pre-field map is prepared for validation of the classification result.

3.3 Ground Truthing:

Selective ground verification of the land use classes are carried out in the field and necessary corrections if required, are incorporated before map finalization.

3.4 Land reclamation database on GIS:

Land reclamation database is created on GIS platform to identify the temporal changes identified from satellite data of different cut - of dates. The database boundary shape files (.shp), kml files and the maps thus prepared confirm to the WGS-84 datum and UTM projected co-ordinate system.

4. Land Reclamation Status in Bharat Coking Coal Ltd.

4.1 Following 5 clusters of mines comprising both underground and opencast projects of Bharat Coking Coal Ltd. have been taken up for land reclamation monitoring during the year 2021-22:

- **Cluster I** (Damoda OCP)
- **Cluster IV** (Salanpur Colliery, Amalgamated Keshalpur West Mudidih Colliery, Amalgamated Gaslitand Katras Choitudih Colliery)
- **Cluster VII** (Kusunda OCP, Kustore OCP, Alkusa OCP, Dhansar OCP, Industry, Ena OCP, Rajapur OCP, Amalgamated East Bhuggatdih Simlabahal Colliery)
- **Cluster X** (Bhowra North Colliery, Bhowra South Colliery, Patherdih Colliery, Sudamdih Shaft, Sudamdih INC, Amlabad Colliery)
- **Cluster XI** (Gopalichuck, Pootkee, Kendwadih)

4.2 Cluster wise Land Reclamation status of above mentioned clusters in BCCL is given in Table 1 and also shown graphically in Fig 1. Area statistics of different land use classes present in the mine leasehold of the above clusters for the year 2021 are shown in Table 2. Land use maps derived from the satellite data are shown in Plate 1 - 5. Different land use classes based on satellite data are depicted in bar charts in Fig. 3 - 7.

4.3 Study reveals that out of total mine leasehold area of 9411.54 Ha. of the 5 clusters of mines (Underground + Opencast) of BCCL mentioned above taken for this study in 2021-22, total excavated area is 1218.18 Ha. out of which 61.92 Ha. (5.08%) has been planted (*Biologically Reclaimed*), 712.90 Ha. (58.52%) is under backfilling (*Technically Reclaimed*) and balance 443.36 Ha. (36.40%) is under active mining.

4.4 Land reclamation monitoring for cluster XI of BCCL is taken up for the first time in the year 2021-22. Hence comparison of this cluster in year 2021 has not been made with respect to year 2018. The data thus generated in the year 2021 will be considered as base data for comparison of land reclamation of this cluster of mines at the interval of every three years.

4.5 Study indicates that overall all the projects of BCCL considered for this study in the year 2021-22 indicate increase or static trend in Technical reclamation (area under backfill) with respect to the year 2018.

4.6 After analyzing the satellite data of the year 2018 vs 2021, it reveals that area under total plantation (Green cover) carried out on backfilled area, OB dumps as well as under social forestry in all the clusters of BCCL has increased from 800.67 Ha. (13.61%) to 968.94 Ha. (10.30%) in span of last three years. This significant increase of 168.27 Ha. area under total plantation (Green Cover) in the leasehold boundary during three years is due to addition of cluster-XI.

4.7 On comparing the status of land reclamation for the year 2021 with respect to the year 2018 in all cluster of mines of BCCL considered for land reclamation in the year 2021-22, it is evident from the analysis that area under total land reclamation has increased from 699.07 Ha. (Yr 2018) to 774.82 Ha. (Yr 2021). This increase of 75.75 Ha. area under total land reclamation in the period of three years is the result of sincere effort made by BCCL towards land reclamation.

4.8 In Cluster VII, it is seen that area under plantation on backfill (Biological Reclamation) has decreased from 37.47 Ha. in the year 2018 to 25.47 Ha. in the year 2021. This decrease of 12 Ha. area in Biological reclamation is due to rehandling of backfill and also there is effect of mine fire in this

cluster. Hence total area under plantation on backfill has decreased from 73.92 Ha. (Yr 2018) to 61.92 Ha. (Yr 2021).

4.9 Out of the 5 Clusters in BCCL considered for satellite data based land reclamation monitoring in 2021, Cluster X tops with 79.08% reclamation followed by Cluster VII with 67.28%, Cluster IV with 53.62%, Cluster XI with 47.01% and Cluster I with 39.98%.

4.10 The area under total plantation (Green Cover) is maximum in Cluster IV (17.10%) followed by Cluster I with (13.57%), Cluster VII with (12.95%), Cluster X with (11.47%) and Cluster XI with (5.31%).

4.11 This study will again will be carried out after an interval of three years to assess the land reclamation status in the above projects.

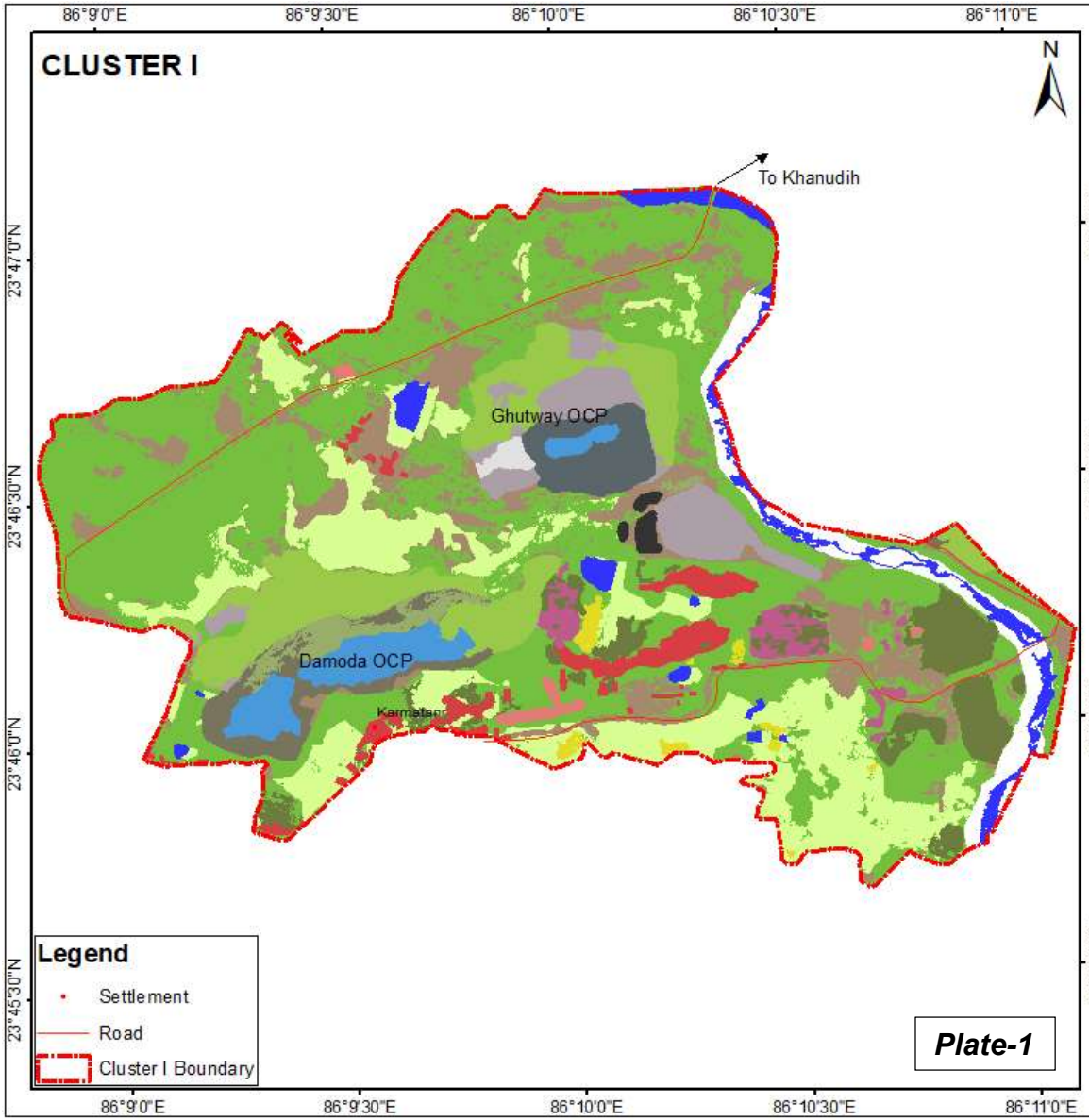
Table 2

Cluster wise Area Statistics of Land Use/ Cover classes in five Clusters of (OC+UG) mines of BCCL based on Satellite Data of the year 2021

Status of Land Reclamation in 5 Clusters of (UG+OC) mines of Bharat Coking Coal Ltd. based on Satellite data of the Year 2021

(Area in Hectare)

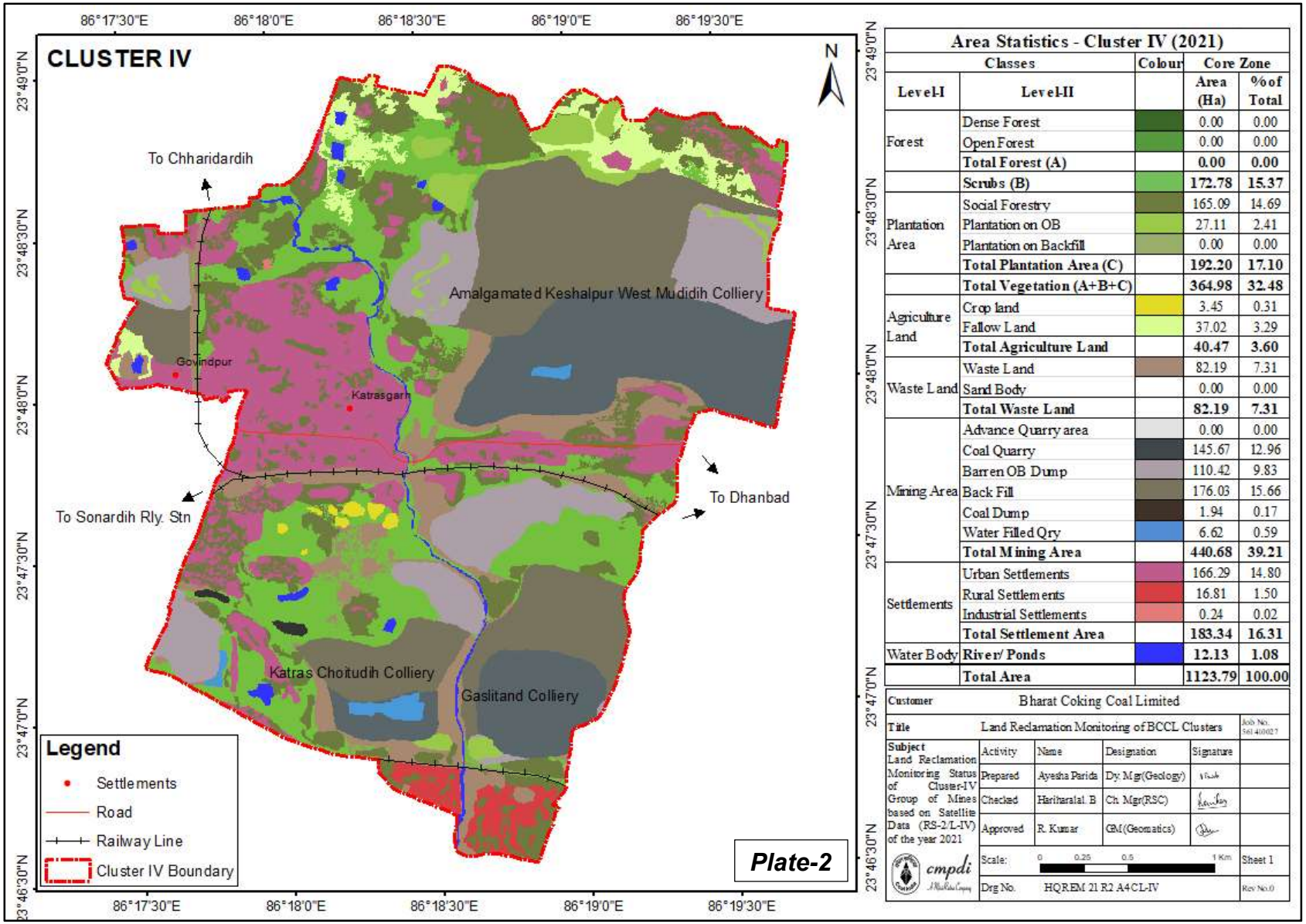
		CLUSTER I		CLUSTER IV		CLUSTER VII		CLUSTER X		CLUSTER XI		TOTAL	
		Area	%	Area	%	Area	%	Area	%	Area	%	Area	%
FORESTS	Dense Forest	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Open Forest	0.00	0.00	0.00	0.00	0.00	0.00	64.34	3.13	0.00	0.00	64.34	0.68
	Total Forest (A)	0.00	0.00	0.00	0.00	0.00	0.00	64.34	3.13	0.00	0.00	64.34	0.68
SCRUBS	**Scrubs (B)**	230.09	40.02	172.78	15.37	572.72	26.92	645.77	31.39	1177.06	33.37	2798.42	29.73
PLANTATION	Social Forestry/Avenue Plantation	25.53	4.44	165.09	14.69	238.67	11.22	140.75	6.84	187.14	5.31	757.18	8.05
	Plantation on OB Dump	45.21	7.86	27.11	2.41	11.43	0.54	66.09	3.21	0.00	0.00	149.84	1.59
	Plantation on Backfill (Biological Reclamation)	7.29	1.27	0.00	0.00	25.47	1.20	29.16	1.42	0.00	0.00	61.92	0.66
	Total Plantation (C)	78.03	13.57	192.20	17.10	275.57	12.95	236.00	11.47	187.14	5.31	968.94	10.30
	Total Vegetation (A+B+C)	**308.12**	**53.59**	**364.98**	**32.48**	**848.29**	**39.87**	**946.11**	**45.98**	**1364.20**	**38.67**	**3831.70**	**40.71**
	Coal Dump	1.99	0.35	1.94	0.17	8.92	0.42	1.12	0.05	0.73	0.02	14.70	0.16
ACTIVE MINING	Coal Quarry	11.14	1.94	145.67	12.96	177.97	8.36	26.66	1.30	31.66	0.90	393.10	4.18
	Advance Quarry Site	1.73	0.30	0.00	0.00	0.00	0.00	0.00	0.00	2.67	0.08	4.40	0.05
	Quarry Filled With Water	14.74	2.56	6.62	0.59	5.45	0.26	19.05	0.93	0.00	0.00	45.86	0.49
	Total Area under *Active Mining*	**27.61**	**4.80**	**152.29**	**13.55**	**183.42**	**8.62**	**45.71**	**2.22**	**34.33**	**0.97**	**443.36**	**4.71**
	Barren OB Dump	21.18	3.68	110.42	9.83	53.57	2.52	90.49	4.40	22.66	0.64	298.32	3.17
RECLAIMED	Area Under Backfilling (Technical Reclamation)	11.10	1.93	176.03	15.66	351.68	16.53	143.64	6.98	30.45	0.86	712.90	7.57
	Total Area under Mine Operation	**61.88**	**10.76**	**440.68**	**39.21**	**597.59**	**28.09**	**280.96**	**13.66**	**88.17**	**2.50**	**1469.28**	**15.61**
WASTELAND	Waste Lands	65.94	11.47	82.19	7.31	182.23	8.56	152.75	7.42	708.59	20.09	1191.70	12.66
	Fly Ash Pond / Sand Body	15.55	2.70	0.00	0.00	0.00	0.00	53.37	2.59	15.83	0.45	84.75	0.90
	Total Wasteland	**81.49**	**14.17**	**82.19**	**7.31**	**182.23**	**8.56**	**206.12**	**10.02**	**724.42**	**20.54**	**1276.45**	**13.56**
WATERBODIES	Reservoir, Nallah, Ponds	15.38	2.67	12.13	1.08	20.60	0.97	185.47	9.01	63.67	1.80	297.25	3.16
	Total Waterbodies	**15.38**	**2.67**	**12.13**	**1.08**	**20.60**	**0.97**	**185.47**	**9.01**	**63.67**	**1.80**	**297.25**	**3.16**
AGRICULTURE	Crop Lands	3.42	0.59	3.45	0.31	38.23	1.80	18.08	0.88	81.78	2.32	144.96	1.54
	Fallow Lands	80.92	14.07	37.02	3.29	20.12	0.95	109.95	5.34	822.67	23.32	1070.68	11.38
	Total Agriculture	**84.34**	**14.67**	**40.47**	**3.60**	**58.35**	**2.74**	**128.03**	**6.22**	**904.45**	**25.64**	**1215.64**	**12.92**
SETTLEMENTS	Urban Settlement	7.17	1.25	166.29	14.80	390.66	18.36	228.39	11.10	336.58	9.54	1129.09	12.00
	Rural Settlement	14.04	2.44	16.81	1.50	9.41	0.44	57.90	2.81	14.68	0.42	112.84	1.20
	Industrial Settlement	2.58	0.45	0.24	0.02	20.57	0.97	24.49	1.19	31.41	0.89	79.29	0.84
	Total Settlements	**23.79**	**4.14**	**183.34**	**16.31**	**420.64**	**19.77**	**310.78**	**15.10**	**382.67**	**10.85**	**1321.22**	**14.04**
	Grand Total	**575.00**	**100.00**	**1123.79**	**100.00**	**2127.70**	**100.00**	**2057.47**	**100.00**	**3527.58**	**100.00**	**9411.54**	**100.00**



Area Statistics - Cluster I (2021)

Classes		Colour	Core Zone	
Level-I	Level-II		Area (Ha)	% of Total
Forest	Dense Forest		0.00	0.00
	Open Forest		0.00	0.00
	Total Forest (A)		**0.00**	**0.00**
	Scrubs (B)		**230.09**	**40.02**
Plantation Area	Social Forestry		25.53	4.44
	Plantation on OB		45.21	7.86
	Plantation on Backfill		7.29	1.27
	Total Plantation Area (C)		**78.03**	**13.57**
	Total Vegetation (A+B+C)		**308.12**	**53.59**
Agriculture Land	Crop land		3.42	0.59
	Fallow Land		80.92	14.07
	Total Agriculture Land		**84.34**	**14.67**
Waste Land	Waste Land		65.94	11.47
	Sand Body		15.55	2.70
	Total Waste Land		**81.49**	**14.17**
Mining Area	Advance Quarry area		1.73	0.30
	Coal Quarry		11.14	1.94
	Barren OB Dump		21.18	3.68
	Back Fill		11.10	1.93
	Coal Dump		1.99	0.35
	Water Filled Qry		14.74	2.56
	Total Mining Area		**61.88**	**10.76**
Settlements	Urban Settlements		7.17	1.25
	Rural Settlements		14.04	2.44
	Industrial Settlements		2.58	0.45
	Total Settlement Area		**23.79**	**4.14**
Water Body	**River/ Ponds**		**15.38**	**2.67**
	Total Area		**575.00**	**100.00**

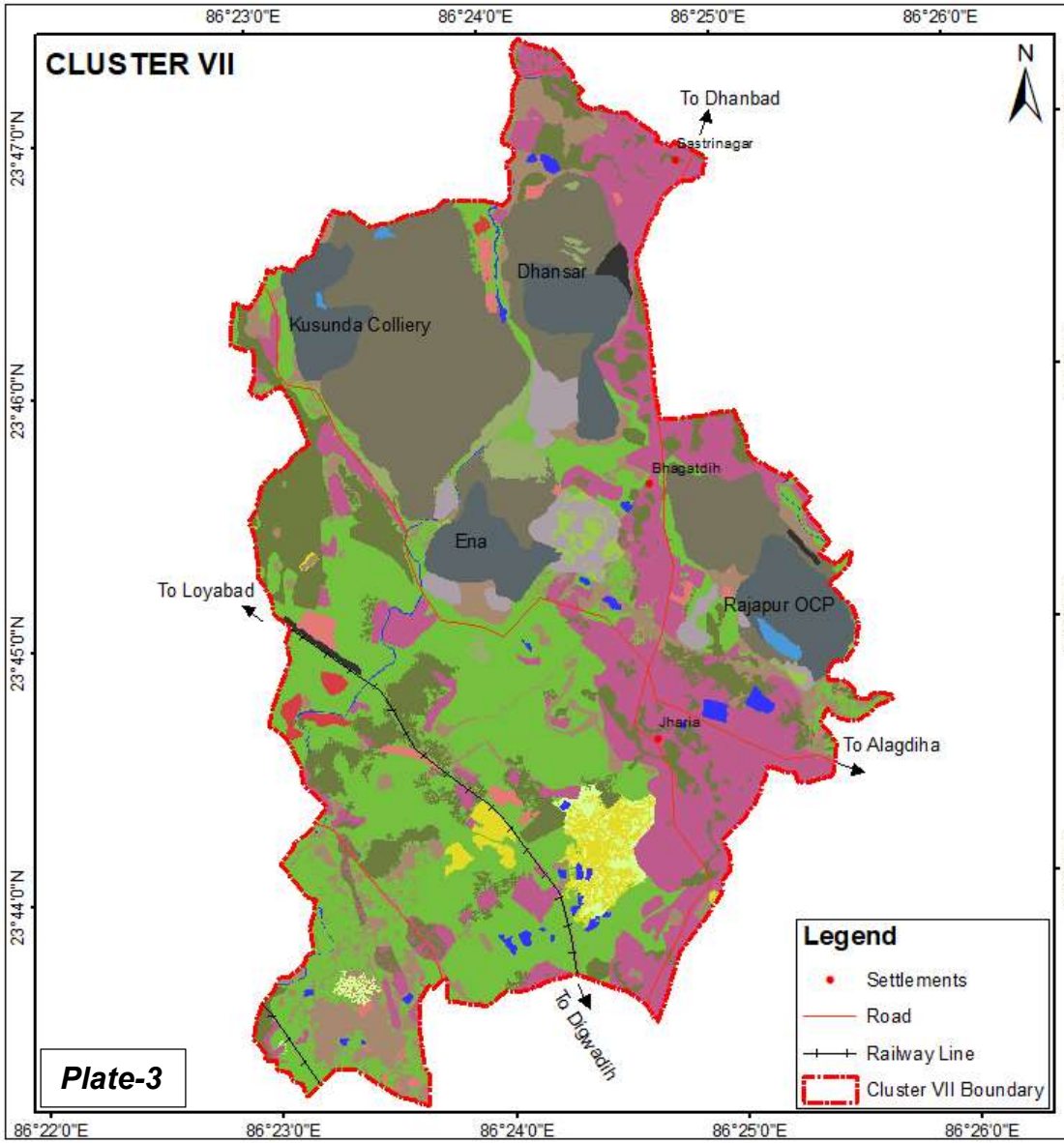
Customer	Bharat Coking Coal Limited				
Title	Land Reclamation Monitoring of BCCL Clusters				Job No. 561410027
Subject	Activity	Name	Designation	Signature	
Land Reclamation Monitoring Status of Cluster-I Group of Mines based on Satellite Data (RS-2/L-IV) of the year 2021	Prepared	Ayesha Parida	Dy. Mgr(Geology)		
	Checked	Hariharalal B	Ch. Mgr(RSC)		
	Approved	R. Kumar	GM(Geomatics)		
cmpdi	Scale: 0 0.2 0.4 0.8 Km				Sheet 1
	Drg No. HQ REM 21 R2 A4 CL-I				Rev No. 0



Area Statistics - Cluster IV (2021)

Classes		Colour	Core Zone	
Level-I	Level-II		Area (Ha)	%of Total
Forest	Dense Forest		0.00	0.00
	Open Forest		0.00	0.00
	Total Forest (A)		**0.00**	**0.00**
	Scrubs (B)		**172.78**	**15.37**
Plantation Area	Social Forestry		165.09	14.69
	Plantation on OB		27.11	2.41
	Plantation on Backfill		0.00	0.00
	Total Plantation Area (C)		**192.20**	**17.10**
	Total Vegetation (A+B+C)		**364.98**	**32.48**
Agriculture Land	Crop land		3.45	0.31
	Fallow Land		37.02	3.29
	Total Agriculture Land		**40.47**	**3.60**
Waste Land	Waste Land		82.19	7.31
	Sand Body		0.00	0.00
	Total Waste Land		**82.19**	**7.31**
Mining Area	Advance Quarry area		0.00	0.00
	Coal Quarry		145.67	12.96
	Barren OB Dump		110.42	9.83
	Back Fill		176.03	15.66
	Coal Dump		1.94	0.17
	Water Filled Qry		6.62	0.59
	Total Mining Area		**440.68**	**39.21**
Settlements	Urban Settlements		166.29	14.80
	Rural Settlements		16.81	1.50
	Industrial Settlements		0.24	0.02
	Total Settlement Area		**183.34**	**16.31**
Water Body	**River/ Ponds**		**12.13**	**1.08**
	Total Area		**1123.79**	**100.00**

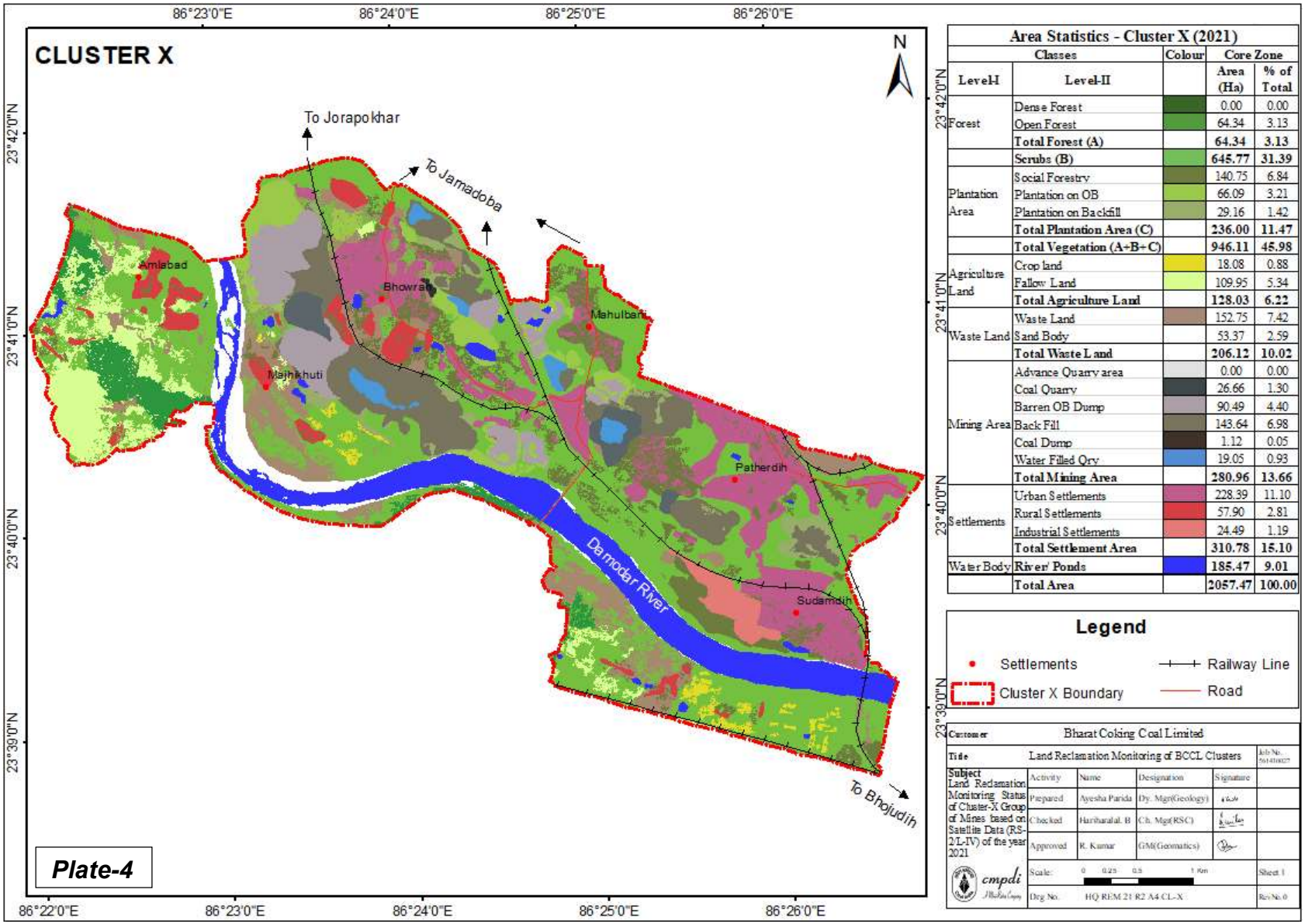
Customer	Bharat Coking Coal Limited				
Title	Land Reclamation Monitoring of BCCL Clusters				Job No. 561410027
Subject: Land Reclamation Monitoring Status of Cluster-IV Group of Mines based on Satellite Data (RS-2/L-IV) of the year 2021	Activity	Name	Designation	Signature	
	Prepared	Ayesha Parida	Dy. Mgr(Geology)		
	Checked	Hariharalal. B	Ch. Mgr(RSC)		
	Approved	R. Kumar	GM(Geomatics)		
cmpdi	Scale:	0 0.25 0.5 1 Km			Sheet 1
	Drg No.	HQ/REM/21/R2/A4/CL-IV			Rev No.0



Area Statistics - Cluster VII (2021)

Classes		Colour	Core Zone	
Level-I	Level-II		Area (Ha)	%of Total
Forest	Dense Forest		0.00	0.00
	Open Forest		0.00	0.00
	Total Forest (A)		**0.00**	**0.00**
	Scrubs (B)		**572.72**	**26.92**
Plantation Area	Social Forestry		238.67	11.22
	Plantation on OB		11.43	0.54
	Plantation on Backfill		25.47	1.20
	Total Plantation Area (C)		**275.57**	**12.95**
	Total Vegetation (A+B+C)		**848.29**	**39.87**
Agriculture Land	Crop land		38.23	1.80
	Fallow Land		20.12	0.95
	Total Agriculture Land		**58.35**	**2.74**
Waste Land	Waste Land		182.23	8.56
	Sand Body		0.00	0.00
	Total Waste Land		**182.23**	**8.56**
Mining Area	Advance Quarry area		0.00	0.00
	Coal Quarry		177.97	8.36
	Barren OB Dump		53.57	2.52
	Back Fill		351.68	16.53
	Coal Dump		8.92	0.42
	Water Filled Qry		5.45	0.26
	Total Mining Area		**597.59**	**28.09**
Settlements	Urban Settlements		390.66	18.36
	Rural Settlements		9.41	0.44
	Industrial Settlements		20.57	0.97
	Total Settlement Area		**420.64**	**19.77**
Water Body	**River/ Ponds**		**20.60**	**0.97**
	Total Area		**2127.70**	**100.00**

Customer	Bharat Coking Coal Limited				
Title	Land Reclamation Monitoring of BCCL Clusters				Job No. 561410027
Subject: Land Reclamation Monitoring Status of Cluster-VII Group of Mines based on Satellite Data (RS-2/L-IV) of the year 2021	Activity	Name	Designation	Signature	
	Prepared	Ayesha Parida	Dy. Mgr(Geology)		
	Checked	Hariharalal. B	Ch. Mgr(RSC)		
	Approved	R. Kumar	GM(Geomatics)		
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	Drg No. HQ REM 21 R2 A4 CL-VII				Rev No 0



Area Statistics - Cluster X (2021)

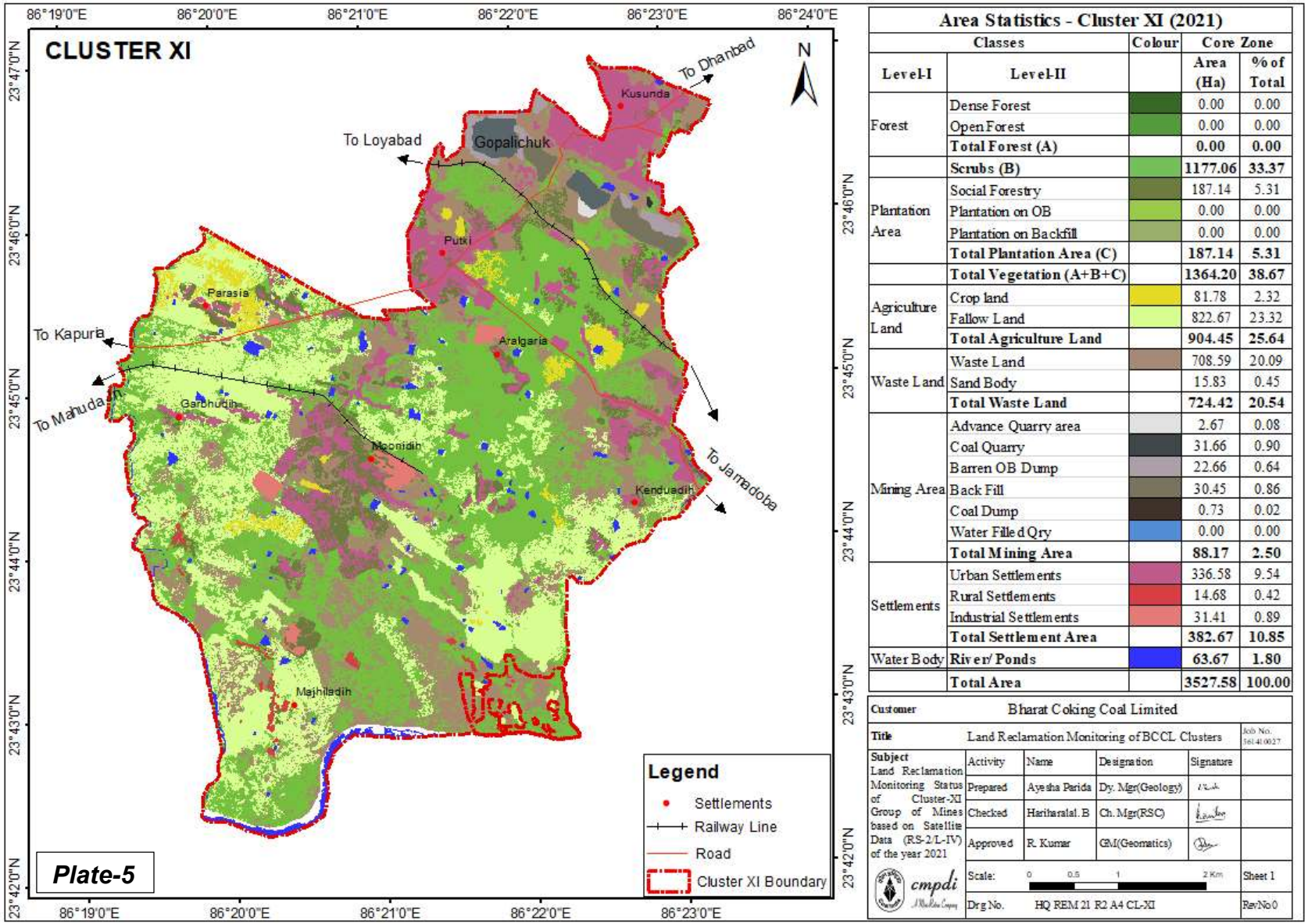
Classes		Colour	Core Zone	
Level-I	Level-II		Area (Ha)	% of Total
Forest	Dense Forest		0.00	0.00
	Open Forest		64.34	3.13
	Total Forest (A)		**64.34**	**3.13**
	Scrubs (B)		**645.77**	**31.39**
Plantation Area	Social Forestry		140.75	6.84
	Plantation on OB		66.09	3.21
	Plantation on Backfill		29.16	1.42
	Total Plantation Area (C)		**236.00**	**11.47**
	Total Vegetation (A+B+C)		**946.11**	**45.98**
Agriculture Land	Crop land		18.08	0.88
	Fallow Land		109.95	5.34
	Total Agriculture Land		**128.03**	**6.22**
Waste Land	Waste Land		152.75	7.42
	Sand Body		53.37	2.59
	Total Waste Land		**206.12**	**10.02**
Mining Area	Advance Quarry area		0.00	0.00
	Coal Quarry		26.66	1.30
	Barren OB Dump		90.49	4.40
	Back Fill		143.64	6.98
	Coal Dump		1.12	0.05
	Water Filled Qry		19.05	0.93
	Total Mining Area		**280.96**	**13.66**
Settlements	Urban Settlements		228.39	11.10
	Rural Settlements		57.90	2.81
	Industrial Settlements		24.49	1.19
	Total Settlement Area		**310.78**	**15.10**
Water Body	**River/ Ponds**		**185.47**	**9.01**
	Total Area		**2057.47**	**100.00**

Legend

- Settlements
- Railway Line
- Cluster X Boundary
- Road

Customer	Bharat Coking Coal Limited				
Title	Land Reclamation Monitoring of BCCL Clusters				Job No. 561410027
Subject: Land Reclamation Monitoring Status of Cluster-X Group of Mines based on Satellite Data (RS-2/L-IV) of the year 2021	Activity	Name	Designation	Signature	
	Prepared	Ayesha Parida	Dy. Mgr(Geology)		
	Checked	Hariharalal. B	Ch. Mgr(RSC)		
	Approved	R. Kumar	GM(Geomatics)		
cmpdi	Scale: 0 0.25 0.5 1 Km				Sheet 1
	Drg No. HQ REM 21 R2 A4 CL-X				Rev No. 0

Plate-4



Area Statistics - Cluster XI (2021)

Classes		Colour	Core Zone	
Level-I	Level-II		Area (Ha)	% of Total
Forest	Dense Forest		0.00	0.00
	Open Forest		0.00	0.00
	Total Forest (A)		**0.00**	**0.00**
	Scrubs (B)		**1177.06**	**33.37**
Plantation Area	Social Forestry		187.14	5.31
	Plantation on OB		0.00	0.00
	Plantation on Backfill		0.00	0.00
	Total Plantation Area (C)		**187.14**	**5.31**
	Total Vegetation (A+B+C)		**1364.20**	**38.67**
Agriculture Land	Crop land		81.78	2.32
	Fallow Land		822.67	23.32
	Total Agriculture Land		**904.45**	**25.64**
Waste Land	Waste Land		708.59	20.09
	Sand Body		15.83	0.45
	Total Waste Land		**724.42**	**20.54**
Mining Area	Advance Quarry area		2.67	0.08
	Coal Quarry		31.66	0.90
	Barren OB Dump		22.66	0.64
	Back Fill		30.45	0.86
	Coal Dump		0.73	0.02
	Water Filled Qry		0.00	0.00
	Total Mining Area		**88.17**	**2.50**
Settlements	Urban Settlements		336.58	9.54
	Rural Settlements		14.68	0.42
	Industrial Settlements		31.41	0.89
	Total Settlement Area		**382.67**	**10.85**
Water Body	**River/ Ponds**		**63.67**	**1.80**
	Total Area		**3527.58**	**100.00**

Customer	Bharat Coking Coal Limited				
Title	Land Reclamation Monitoring of BCCL Clusters				Job No. 561410027
Subject: Land Reclamation Monitoring Status of Cluster-XI Group of Mines based on Satellite Data (RS-2/L-IV) of the year 2021	Activity	Name	Designation	Signature	
	Prepared	Ayesha Parida	Dy. Mgr(Geology)		
	Checked	Hariharalal. B	Ch. Mgr(RSC)		
	Approved	R. Kumar	GM(Geomatics)		
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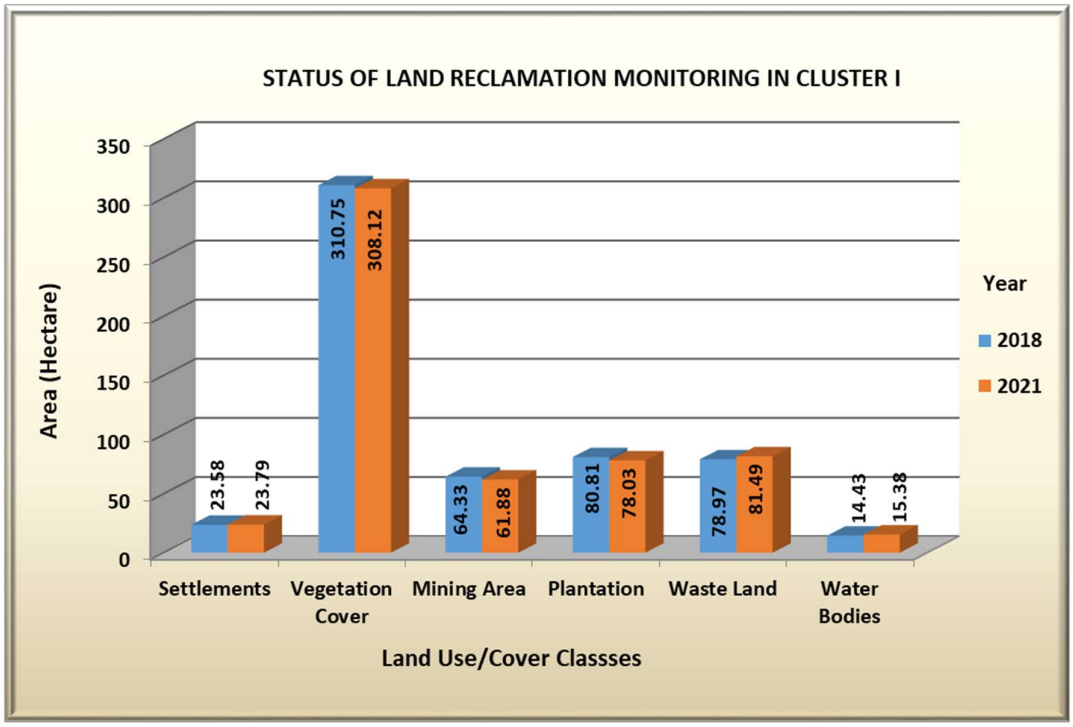


Fig. 3: Land Reclamation Status of Cluster I

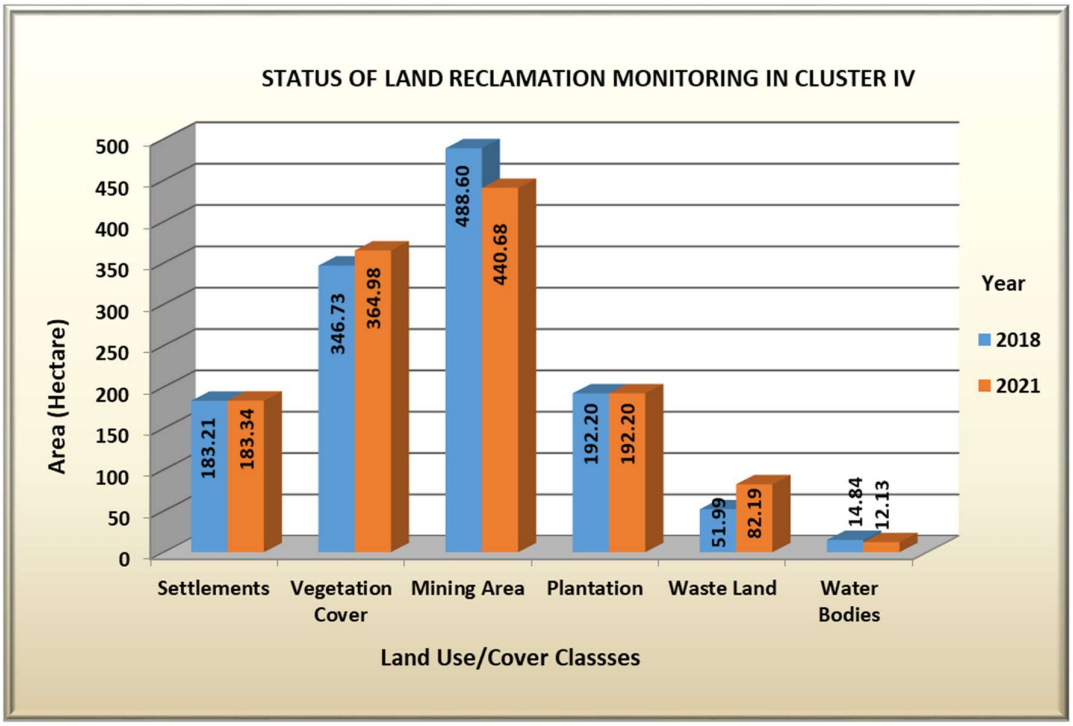


Fig. 4: Land Reclamation Status of Cluster IV

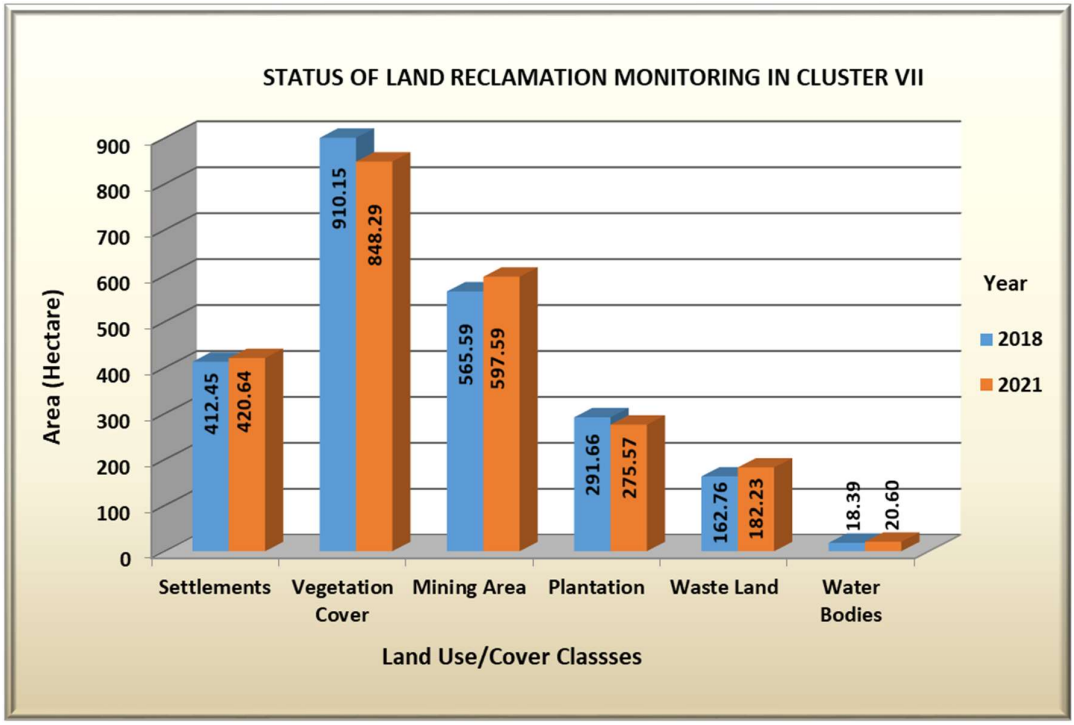


Fig. 5: Land Reclamation Status of Cluster VII

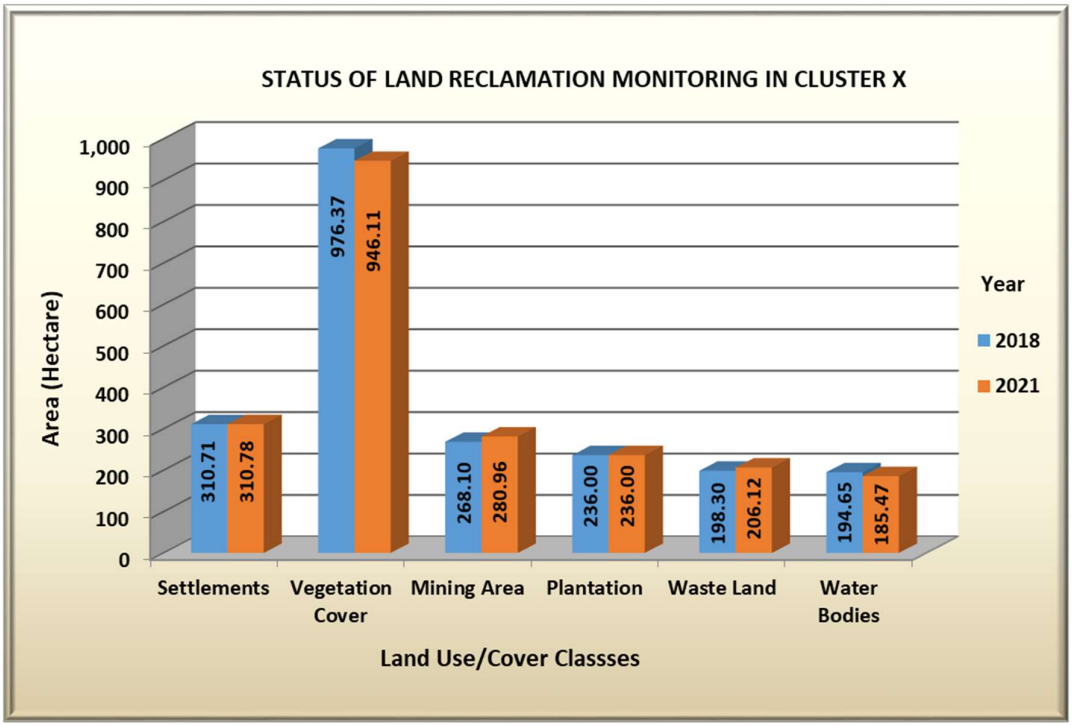


Fig. 6: Land Reclamation Status of Cluster X

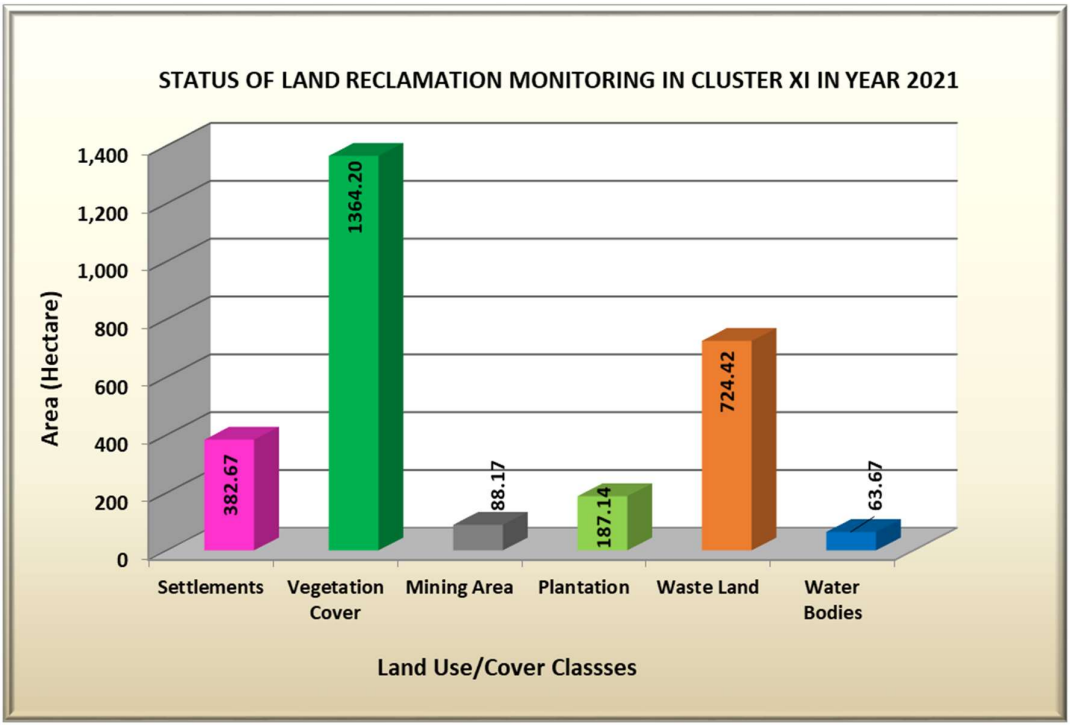


Fig. 7: Land Reclamation Status of Cluster XI



Photo 1: Social Forestry Plantation in Cluster XI



Photo 2: Ecological Restoration Site in Cluster I



Photo 3: Plantation on OB Dump in Cluster I



Photo 4: Plantation on OB Dump in Cluster IV



Photo 5: Parasnath Udyaan in Cluster IV



Photo 6: Road side Plantation in Cluster VII



Photo 7: Plantation on OB Dump in Cluster X

Central Mine Planning & Design Institute Ltd.
(A Subsidiary of Coal India Ltd.)
Gondwana Place, Kanke Road, Ranchi 834031, Jharkhand
Phone : (+91) 651 2230001, 2230002, 2230483, FAX (+91) 651 2231447, 2231851
Website : www.cmpdi.co.in, Email : cmpdihq@cmpdi.co.in

ANNNEXURE XXX

Bharat Coking Coal Limited

(A Subsidiary of Coal India Limited)
भारत कोकिंग कोल लिमिटेड
(कोल इण्डिया लिमिटेड का एक अंग)
A Miniratna Company
एक मिनीरत्न कम्पनी

OFFICE OF THE GENERAL MANAGER, P.B. Area, POST KUSUNDA, DHANBAD, JH-828116

Ref No. BCCL/PBA/GM/22-23/ 331(A) 16.03.2023

OFFICE ORDER

In fulfilment of General condition number XI of Environmental Clearance of Cluster XI, which reads as **"A separate environmental management cell with suitable qualified personnel shall be set up under the control of a Senior Executive, who will report directly to the Head of the company".**

The Environmental Management Cell shall comprise of following executives at Area level

1. General Manager, P.B. Area-	Chairman
2. Add. General Manager, P.B. Area-	Advisor
3. Nodal Officer (Env.)-	Functional head (under the guidance of chairman and advisor)
4. Area Manager (Safety)/his Representative-	Member
5. Area Manager (planning)/his Representative-	Member
6. Area Manager (Civil)/his Representative-	Member
7. Area Manager (Finance)/his Representative-	Member
8. Area Manager (Survey)/his Representative-	Member
9. Area Manager (Estate)-	Member
10. Area Manager (CSR)-	Member

At the Unit level Environment Management Cell shall comprise of following executives {Assisted by Nodal Officer (Env.)}

1. Project Officer	Functional Head
2. Manager	Member
3. Safety Officer	Member

16/03/23
General Manager
P.B. Area

Copy to:

1. HOD (Env.), BCCL Koylabhawan
2. Concerned executives
3. Office file

ANNNEXURE XXX

भारत कोकिंग कोल लिमिटेड
एक मिनी रत्न कम्पनी
(महारत्न कम्पनी कोल इंडिया का एक उपक्रम)
पंजीकृत कार्यालय : कोयला भवन, कोयला नगर,
धनबाद–826005
सीआइएन : U10101JH1972GOI000918
महाप्रबंधक का कार्यालय
पश्चिमी झरिया क्षेत्र
पो. मुनीडीह, जिला: धनबाद (झारखण्ड)-828129
फोन नं. 0326 2273483; फेक्स: 0326 2273445, ई-मेल: gmwj.bccl@coalindia.in

Bharat Coking Coal Limited
A Mini Ratna Company
(A Subsidiary of Coal India Limited: A Maharatna Company)
Regd. Off. : Koyla Bhawan, Koyla Nagar
Dhanbad - 826005
CIN : U10101JH1972GOI000918
OFFICE OF THE GENERAL MANAGER
WESTERN JHARIA AREA
PO: MOONIDIH, DISTT: DHANBAD (JHARKHAND) - 828129
PHONE NO: 0326 2273483, FAX NO: 0326 2273445, e-mail : gmwj.bccl@coalindia.in

Ref No: WJA/ENV/2023/39 **Date:-** 29/03/2023

OFFICE ORDER

In fulfilment of General condition number XI of the Environmental Clearance of Cluster XI, which reads as **"A separate environmental management cell with suitable qualified personnel shall be setup under the control of a Senior Executive, who will report directly to the Head of the company".**

The Environmental Management Cell shall comprise of the following executives at Area level

1.	General Manager, W.J. Area-	Chairman
2.	Add. General Manager, W.J. Area-	Advisor
3.	Area Manager (Env.)-	Functional head (under the guidance of chairman and advisor)
4.	Area Manager (Safety)/his Representative-	Member
5.	Area Manager (Planning)/his Representative-	Member
6.	Area Manager (Civil)/his Representative-	Member
7.	Area Manager (Finance)/his Representative-	Member
8.	Area Manager (Survey)/ his Representative-	Member
9.	Area manager (Estate)-	Member
10.	Area manager (CSR)-	Member

At the Unit level Environment Management Cell shall comprise of following executives (Assisted by Nodal Officer (Env.))

1.	Project Officer	Functional Head
2.	Manager	Member
3.	Safety Officer	Member
4.	Environment Officer	Member

29-3-2023
General Manager
W.J Area

Copy to:

1. HOD (Env.), BCCL Koyla bhawan
2. Concerned executives
3. Project Officer, Moonidih Colliery
4. Office file

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WATER QUALITY REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – XI

(FOR THE Q.E. JUNE 2022)

E. C. no. J-11015/77/2011-IA.II (M) dated 26.08.2013.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

CLUSTER - XI

(FOR THE Q.E. JUNE 2022)

CONTENTS

SL. NO.	CHAPTER	PARTICULARS
1.		EXECUTIVE SUMMARY
2.	CHAPTER - I	INTRODUCTION
3.	CHAPTER-II	WATER SAMPLING & ANALYSIS
4.	**Plates:** Plate No. - I	SURFACE PLAN SHOWING WATER MONITORING LOCATIONS

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WATER QUALITY REPORT
OF
BHARAT COKING COAL LIMITED
CLUSTER – XI

(FOR THE Q.E. JUNE 2022)

E. C. no. J-11015/77/2011-IA.II (M) dated 26.08.2013.

CMPDI

ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

EXECUTIVE SUMMARY

1.0 Introduction

The purpose of environmental monitoring is to assess the quality of various attributes that affects the environment around us. In accordance with the quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. One of these major attributes is water.

Bharat Coking Coal Limited (BCCL), a Subsidiary company of Coal India Limited is operating Underground and Opencast Mines in Jharia Coalfield (JCF) is a part of Gondwana Coalfields located in Dhanbad district of Jharkhand, the JCF is bounded by $23^0$37' N to $23^0$52' N latitudes and $86^0$09' E to $86^0$30' E longitude occupying an area of 450 Sq.km. BCCL has awarded Environmental monitoring work of Jharia Coalfield (JCF) to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per the conditions laid down by the MoEF&CC while granting environmental clearance of project, consent letter issued by the respective SPCB, and other statutory requirements.

2.0 Sampling location and rationale

2.1 Water sampling stations

The Water sampling stations were selected for mine effluent water, drinking water supply, well/ Hand pump water & also surface water samples.

3.0 Methodology of sampling and analysis

3.1 Water quality

Water samples were collected as per standard practice. Effluent samples were analyzed for 25 parameters on quarterly basis & for 27 parameters on half yearly basis. The drinking and Surface water samples were collected and analyzed for 25 and 17 parameters respectively, on quarterly basis. Thereafter the samples were preserved and analyzed at the Environmental Laboratory at CMPDI RI-II, Dhanbad.

4.0 Results and interpretations

4.1 Water quality

The test results indicate that the major parameters compared with MoEF&CC Gazette Notification No. GSR 742(E) dt 25.09.2000 Standards for Coal Mines, IS.10500/2012 (Drinking water) and IS: 2296 (Surface water), are with in permissible limits.

CHAPTER - I

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guide-lines stipulated by Ministry of Environment, Forests and Climate Change (MoEF&CC), Govt. of India.

Bharat Coking Coal Limited (BCCL), a subsidiary company of Coal India Limited (CIL) is operating UG Mines and Opencast Mines in Jharia Coalfield (JCF). The Jharia Coalfield (JCF) having an area of 450 Sq.KM.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEF&CC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.

1.1 The Cluster-XI is in the Western & Southern part of the Jharia coalfield. It includes a group of 8 Mines (viz. Gopalichak UG&OC Mine, Kachhi Balihari 10/12 Pit UG Mine, PB UG Project,Bhagabandh UG Mine, Kenwadih UG, Pootkee UG, Kachi Balihari 5/6Pit UG, Moonidih UG mine). The Cluster – XI is situated about 25 - 30 kms from Dhanbad Railway Station. The mines of this Cluster – XI are operating since pre nationalization period (prior to 1972-73). It is connected by both Railway and Road. The drainage of the area is governed by Jarian nala & Damodar River.

1.2 The Project has Environmental Clearance from Ministry of Environment, Forests and Climate Change (MoEF&CC) for a rated capacity 5.08 MTPA (normative) and 6.604 MTPA (peak) capacity of coal production vide letter no. J-11015/77/2011-IA.II (M) dated 26th July, 2019.

In compliance of these conditions the Environmental Monitoring has been carried out & report prepared for submission to MoEF&CC & SPCB and other statutory authorities.

CHAPTER – II

WATER QUALITY MONITORING

2.1 Location of sampling sites

(Refer **Plate No. - I**)

i) Ground Water quality at **Bhagabandh (GW11)**

ii) Surface Water quality at **U/S in jarian Nala (SW23)**

iii) Surface Water quality at **D/S in Jarian Nala (SW24)**

iv)Surface Water Quality at U/S in Damodar River (SW25)

v) Surface Water Quality at U/S in Damodar River (SW26)

iv) Mine Water Quality at Bhagabandh UGP **(MW11)**

2.2 Methodology of sampling and analysis

Water samples were collected as per standard practice. Effluent samples were analyzed for 25 parameters on quarterly basis & for 27 parameters on half yearly basis. The Ground and Surface water samples were collected and analyzed for 25 and 17 parameters respectively, on quarterly basis. Thereafter the samples were preserved and analyzed at the Environmental Laboratory at CMPDI RI-II, Dhanbad

2.3 Results & Interpretations

The results are given in tabular form along with the applicable standards. Results show that most of the parameters are within the permissible limits.

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone: 0326-223-850
email: rdri2.cmpdi@coalindia.in

SURFACE WATER ANALYSIS TEST REPORT

Month & Year	**JUNE 2022**	**Cluster**	**XI**	**Report No.**	**RI-2/SW/22-23/QE/01**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**14.10.2022**
Project	**Sample Ref. No.**		REM/BCCL/2022/ 06 /SW /011	**Sampling Method**	**(IS 3025 , Part-1) CMPDI/RI-II/LPM 13**
Sampling Stations	**(i)**	**Upstream of Jarian Nala(SW23)**	**Date of Sampling**	20.06.22	**Period of Analysis**
	(ii)	**Downstream of Jarian Nala(SW24)**	**Date of Sampling**	20.06.22	June'2022 TO Sept'2022

Sl. No.	Parameter	Method of Analysis	Observed Values (i)	Observed Values (ii)	IS : 2296 INLAND SURFACE WATER [1982] Class 'C	Range of Testing	LDL
1	BOD (3 days 27°C), mg/l	IS 3025 (Part 44) : 1993, R-2019 , 3 day incubation at 27°C	2.1	2.2	3	2.00-10.00	2
2	Colour,Hazen Units	APHA 23rd Edition , 2120-B-:2017	2	3	10	1-100.0	1
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 Argentometric Method	44	26	600	5.0-1500.0	5
4	Copper, mg/l	IS 3025 (Part 42) : 1992 R : 2019, AAS-Flame Method	<0.2	<0.2	1.5	0.2-10.0	0.2
5	Dissolved Oxygen, mg/L	IS 3025 (Part 38) : 1989, R:2003 Winkler Azide Method	5.3	5.1	4	0.1-10.0	0.1
6	Fluoride, mg/l	APHA, 23rd Edition, SPADNS Method	0.98	0.91	1.5	0.2-2.00	0.2
7	Hexavalent Chromium, mg/l	APHA 23rd Edition, 1,5-Diphenylcarbohydrazide Method IS 3025 (Part 52) : 2003,R-2019	<0.01	<0.01	0.05	0.01-1.4	0.01
8	Iron, mg/l	IS 3025 (Part 53):2003,R:2019, AAS-Flame Method	<2.0	<2.0	50	0.2-10	0.2
9	Nitrate , mg/l	APHA, 23rd Edition, UV-Spectrophotometric Method	2.78	1.20	50	0.5-45.0	0.5
10	pH value	IS 3025, (Part 11) : 1983 R-2017 Electrometric (Ph Meter) method	8.31	7.69	6.5-8.5	2.0-12.0	2
11	Sulphate, mg/l	APHA –23rd Edition,4500- S, Turbidity Method	326	148	400	10.0-400.0	10
12	Total Dissolved Solids, mg/l	IS 3025, (Part 16): 1984 R-2017 Gravimetric method	571	248	1500	25.0-5000.0	25
13	Zinc, mg/l	IS 3025(Part 49) : 1994, R : 2019, AAS-Flame Method	<2.0	<2.0	15	0.1 - 3.0	0.1

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit*

****All units in mg/L unless specified otherwise* ***Sample Collected in 5 Ltr Jerricane , Color as observed is transparent***

(Kumar Vaibhav)

(Amit Raj Mishra)

Analysed by ***CHECKED BY*** ***HOD's Initial/Signature***

Note*: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone: 0326-223-850
email:
rdri2.cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
SURFACE WATER ANALYSIS TEST REPORT

Month & Year	**Jun 2022**	**Cluster**	**XI**	**Report No.**	**RI-2/SW/22-23/QE/01**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**14.10.2022**
Project	**Sample Ref. No.**		REM/BCCL/2022/ 06 /SW /011	**Sampling Method**	**(IS 3025 , Part-1) CMPDI/RI-II/LPM 13**
Sampling Stations	**(i)**	**Upstream of Jarian Nala(SW23)**	**Date of Sampling**	20.06.22	**Period of Analysis**
	(ii)	**Downstream of Jarian Nala(SW24)**	**Date of Sampling**	20.06.22	June'2022 TO Sept'2022

Sl. No.	Parameter	Method of Analysis	Observed Values (i)	Observed Values (ii)	IS : 2296 INLAND SURFACE WATER [1982] Class 'C	Range of Testing	LDL
1	Arsenic (as As), mg/l, Max	IS-3025,Part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA	<0.006	<0.006	0.2	0.006-10	0.006
2	Lead (as Pb), mg/l, Max	APHA, 23rd Edition, AAS-GTA	<0.005	<0.005	0.1	0.005-10	0.005
3	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 22nd Edition 4-Amino Antipyrine	<0.002	<0.002	0.005	0.002-10	0.002
4	Selenium, mg/l, Max	IS-3025 ,Part 56:2003, R-2019/ APHA 23rd Edition, AAS-VGA	<0.007	<0.007	0.05	0.007-10	0.007

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit*

****All units in mg/L unless specified otherwise* ***Sample Collected in 5 Ltr Jerricane , Color as observed is transparent***

(Kumar Vaibhav)

(Amit Raj Mishra)

Analysed by ***CHECKED BY*** ***HOD's Initial/Signature***

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone: 0326-223-850
email: rdri2.cmpdi@coalindia.in

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

SURFACE WATER ANALYSIS TEST REPORT

Month & Year	**JUNE 2022**	**Cluster**	**XI**	**Report No.**	**RI-2/SW/22-23/QE/01**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**14.10.2022**
Project	**Sample Ref. No.**		REM/BCCL/2022/ 06 /SW /011	**Sampling Method**	**(IS 3025 , Part-1) CMPDI/RI-II/LPM 13**
Sampling Stations	**(i)**	**Upstream of Damodar River(SW25)**	**Date of Sampling**	20.06.22	**Period of Analysis**
	(ii)	**Downstream of Damodar River(SW26)**	**Date of Sampling**	20.06.22	June'2022 TO Sept'2022

Sl. No.	Parameter	Method of Analysis	Observed Values (i)	Observed Values (ii)	IS : 2296 INLAND SURFACE WATER [1982] Class 'C	Range of Testing	LDL
1	BOD (3 days 27°C), mg/l	IS 3025 (Part 44) : 1993, R-2019 , 3 day incubation at 27°C	<2.0	<2.0	3	2.00-10.00	2
2	Colour,Hazen Units	APHA 23rd Edition , 2120-B-:2017	3	2	10	1-100.0	1
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 Argentometric Method	78	47	600	5.0-1500.0	5
4	Copper, mg/l	IS 3025 (Part 42) : 1992 R : 2019, AAS-Flame Method	<0.2	<0.2	1.5	0.2-10.0	0.2
5	Dissolved Oxygen, mg/L	IS 3025 (Part 38) : 1989, R:2003 Winkler Azide Method	5.3	5.2	4	0.1-10.0	0.1
6	Fluoride, mg/l	APHA, 23rd Edition, SPADNS Method	0.73	0.69	1.5	0.2-2.00	0.2
7	Hexavalent Chromium, mg/l	APHA 23rd Edition, 1,5-Diphenylcarbohydrazide Method IS 3025 (Part 52) : 2003,R-2019	<0.01	<0.01	0.05	0.01-1.4	0.01
8	Iron, mg/l	IS 3025 (Part 53):2003,R:2019, AAS-Flame Method	<0.2	<0.2	50	0.2-10	0.2
9	Nitrate , mg/l	APHA, 23rd Edition, UV-Spectrophotometric Method	6.99	7.28	50	0.5-45.0	0.5
10	pH value	IS 3025, (Part 11) : 1983 R-2017 Electrometric (Ph Meter) method	8.27	8.32	6.5-8.5	2.0-12.0	2
11	Sulphate, mg/l	APHA –23rd Edition,4500- S, Turbidity Method	144	148	400	10.0-400.0	10
12	Total Dissolved Solids, mg/l	IS 3025, (Part 16): 1984 R-2017 Gravimetric method	254	261	1500	25.0-5000.0	25
13	Zinc, mg/l	IS 3025(Part 49) : 1994, R : 2019, AAS-Flame Method	<0.2	<0.2	15	0.1 - 3.0	0.1

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit*

****All units in mg/L unless specified otherwise* ***Sample Collected in 5 Ltr Jerricane , Color as observed is transparent***

(Kumar Vaibhav)

(Amit Raj Mishra)

Analysed by ***CHECKED BY*** ***HOD's Initial/Signature***

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone: 0326-223-850
email: rdri2.cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

SURFACE WATER ANALYSIS TEST REPORT

Month & Year	**Jun 2022**	**Cluster**	**XI**	**Report No.**	**RI-2/SW/22-23/QE/01**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**14.10.2022**
Project	**Sample Ref. No.**	REM/BCCL/2022/ 06 /SW /011	**Sampling Method**	**(IS 3025 , Part-1) CMPDI/RI-II/LPM 13**	
Sampling Stations	**(i) Upstream of Damodar River(SW25)**	**Date of Sampling**	20.06.22	**Period of Analysis**	
	(ii) Downstream of Damodar River(SW26)	**Date of Sampling**	20.06.22	June'2022 TO Sept'2022	

Sl. No.	Parameter	Method of Analysis	Observed Values (i)	Observed Values (ii)	IS : 2296 INLAND SURFACE WATER [1982] Class 'C	Range of Testing	LDL
1	Arsenic (as As), mg/l, Max	IS-3025,Part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA	<0.006	<0.006	0.2	0.006-10	0.006
2	Lead (as Pb), mg/l, Max	APHA, 23rd Edition, AAS-GTA	<0.005	<0.005	0.1	0.005-10	0.005
3	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 22nd Edition 4-Amino Antipyrine	<0.002	<0.002	0.005	0.002-10	0.002
4	Selenium, mg/l, Max	IS-3025 ,Part 56:2003, R-2019/ APHA 23rd Edition, AAS-VGA	<0.007	<0.007	0.05	0.007-10	0.007

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit*

****All units in mg/L unless specified otherwise* ***Sample Collected in 5 Ltr Jerricane , Color as observed is transparent***

(Kumar Vaibhav) (Amit Raj Mishra)

Analysed by ***CHECKED BY*** ***HOD's Initial/Signature***

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
mail: rdri2cmpdi@coalindia.in

GROUND WATER ANALYSIS TEST REPORT

Month & Year	**QUARTER ENDING JUNE 2022**	**Cluster**	**CLUSTERXI**	**Report No.**	**RI-2/GW/22-23/QE/01**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**25.10.2022**
Project	**Bhagabandh**	**Sample Ref. No.**	**REM/BCCL/2022/DW/06/01**	**Sampling Method**	**CMPDI/RI-II/LPM 13,(IS 3025:Part -1)**
Sampling Stations	**GW 11**	**Date of Sampling**	**09.05..22**	**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**	
			Period of Analysis	**June to Sept'2022**	

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW11	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Colour, Hazen unit	APHA, 23rd Edition ,2120-c-Spectrophotometric Single Wavelength Method ,2017	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	127	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	76	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 23rd Edition, SPADNS Method	0.81	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	<0.2	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 23rd Edition, 3500-Mg B: Calculation Method	0.07	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 23rd Edition, UV-Spectrophotometric Method	2.78	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2017 Electrometric(pH Meter) Method	7.79	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA –23rd Edition, 4500 S , Turbidity Method	165	10.0-400.0	10	200	400
11	Taste	APHA,23rd Edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (c_aco_3), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	420	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2017 Gravimetric method	826	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	585	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2017 Nephelometric/Turbiditimetric Method	4.2	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.99	0.1 - 2.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

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ANALYSED BY

(Kumar Vaibhav)
CHECKED BY

(Amit Raj Mishra)
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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
mail: rdri2cmpdi@coalindia.in

GROUND WATER ANALYSIS TEST REPORT

Month & Year	**QUARTER ENDING JUNE 2022**	**Cluster**	**CLUSTER XI**	**Report No.**	**RI-2/GW/22-23/QE/01**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**25.10.2022**
Project	**Bhagabandh**	**Sample Ref. No.**	**REM/BCCL/2022/DW/06/01**	**Sampling Method**	**CMPDI/RI-II/LPM 13,(IS 3025:Part -1)**
Sampling Stations	**GW11**	**Date of Sampling**	**09.05.22**	**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**	
			Period of Analysis	**June** to **Sept'2022**	

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW11	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Boron (as B), mg/l, Max	APHA, 23rd Edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/l, Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA	<0.03	0.01-10	0.01	0.05	1.5
3	Free Residual Chlorine, mg/l, Min	APHA, 23rd Edition, , 4500-Cl-B. (Iodometric Method-I)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/l, Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 23rd Edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 22nd Edition,4-Amino Autipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/l, Max	APHA 23rd Edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/l, Max	IS-3025,part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/l, Max	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 23rd Edition, AAS-GTA	<0.04	0.01-10	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA	<0.01	0.005-10	0.005	0.02	No relaxation

****All units in mg/L unless specified otherwise,*

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ANALYSED BY

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
mail: rdri2cmpdi@coalindia.in

MINE EFFLUENT ANALYSIS TEST REPORT

Month & Year	**QUARTER ENDING JUNE 2022**	**Cluster VI**	**CLUSTER XI**	**Report No.**	**RI-2/MW/2022-23/HY/01**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**25.10.2022**
Project	**Bhagaband UGP**	**Sample Ref. No.**	**REM/BCCL/2022/MW/06/01**	**Sampling Method**	**CMPDI/RI-II/LPM 13,(IS 3025:Part -1)**
Sampling Stations	**MW11**	**Date of Sampling**	**20.06.22**	**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**	

Period of Analysis JUNE TO SEPT'2022

Sl. No.	Parameter	Method of Analysis	MW11	Range Of Testing	LDL	MOEF -SCH-VI STANDARDS Class 'A'
1	B.O.D (3 days 27°C), mg/l, Max	IS 3025 /44:1993,R:20033 day incubation at 27°C	<2.0	2-1000.0	2	30
2	Colour	APHA,23RD Edition ,2120-B-:2017	4	1.0-500.0	1	-
3	COD, mg/l, Max	APHA 23rd Edition 5220 C Titrimetric Method	24	4.0-800.0	4	250
4	Copper (as Cu), mg/l, *Max*	IS 3025(Part42): 1992 R : 2019, AAS-Flame	<0.2	0.2-10.0	0.2	3
5	Dissolved Phosphate (as P), mg/l, Max	IS 3025/ 31, 1988 R 2019	<0.1	0.1-5	0.1	5
6	Fluoride (as F) mg/l, *Max*	APHA, 23RD Edition, Page 4-90 to , 4500 –F- D (SPADNS Method)	0.56	0.2-2	0.2	2
7	Hexavalent Chromium, mg/l, Max	IS 3025 (Part 52) : 2003,Reaffirmed 2019	<0.01	0.01-1.4	0.01	0.1
8	Iron (as Fe), mg/l, *Max*	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame	<0.2	0.2-10	0.2	3
9	Manganese(as Mn), mg/l, Max	APHA, 23rd Edition, AAS-GTA	<0.2	0.1-10	0.005	0.1
10	Nickel (as Ni), mg/l, *Max*	IS-3025(Part 54):2003, R:2019 AAS-Flame	<0.2	0.1-10.0	0.1	3
11	Nitrate Nitrogen, mg/l, *Max*	APHA, 23 rd Edition,UV-Spectrphotometric	<0.5	0.5-45	0.5	10
12	Oil & Grease, mg/l, Max	IS 3025/39:1991, R : 2019, Partition Gravimetric	<2.0	2.0-1000	2	10
13	pH value	IS-3025/11:1983, R-2017, Electrometric	8.02	1 -14	0.1	5.5 to 9.0
14	Temperature (°C)	IS-3025/09:1984, Thermometeric	33.6	1-100		Shall not exceed 5° C above the receiving temp
15	Total Chromium (as Cr), mg/l, *Max*	IS-3025(Part 52):2003, R:2019 AAS-Flame	<0.2	0.1-8	0.1	2
16	Total Suspended Solids, mg/l, Max	IS 3025/17:1984, R :2017, Gravimetric	35	10-5000	10	100
17	Zinc (as Zn), mg/l, *Max*	IS 3025 /49 : 1994, R : 2019, AAS-Flame	<0.2	0.1-2.0	0.1	5
18	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Qualitative

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

ANALYSED BY

(Kumar Vaibhav)
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(Amit Raj Mishra)
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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
mail: rdri2cmpdi@coalindia.in

MINE EFFLUENT ANALYSIS TEST REPORT

Month & Year	**QUARTER ENDING JUNE 2022**	**Cluster**	**CLUSTER XI**	**Report No.**	**RI-2/MW/2022-23/HY/01**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**25.10.2022**
Project	**Bhagaband UGP**	**Sample Ref. No.**	**REM/BCCL/2022/MW/06/01**	**Sampling Method**	**CMPDI/RI-II/LPM 13,(IS 3025:Part -1)**
Sampling Stations	**MW11**	**Date of Sampling**	**20.06.22**	**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**	

Period of Analysis **JUNE** **TO** **SEPT'2022**

Sl. No.	Parameter	Method of Analysis	MW11	Range Of Testing	LDL	MOEF -SCH-VI STANDARDS Class 'A'
1	Ammonical Nitrogen, mg/l, Max	IS 3025/34:1988,R : 2009, Nessler's	<0.02	0.02-100	0.02	50
2	Arsenic (as As), mg/l, Max	IS-3025,part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA	<0.006	0.006-5	0.006	0.2
3	Free Ammonia, mg/l, Max	IS:3025/34:1988, Nesseler's	<0.01	0.01-10	0.01	5
4	Lead (as Pb), mg/l, *Max*	IS-3025(Part 59):2006, R 2017 AAS-Flame /APHA, 23rd Edition, 3111B, AAS-Flame	<0.005	0.2-10	0.2	2
5	Phenolic compounds	APHA, 23rd Edition4-Amino Antipyrine	<0.002	0.002-5	0.002	1
6	Selenium, mg/l, Max	IS-3025,part 56:2003, R-2019/ APHA 23rd Edition, AAS-VGA	<0.007	0.007-5	0.007	0.05
7	Sulphide (as S^{2-}) mg/l Max.	APHA 23rd Edition Methylene Blue Method	<0.005	0.005-5	0.005	2
8	Total Kjeldahl Nitrogen, mg/l, Max	IS:3025/34:1988, Nesseler's	<1.0	1-200	1	100
9	Total Residual Chlorine, mg/l, Max	APHA, 23rd Edition, , 4500-Cl B. (Iodometric Method-I)	<0.04		0.04	1

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

ANALYSED BY

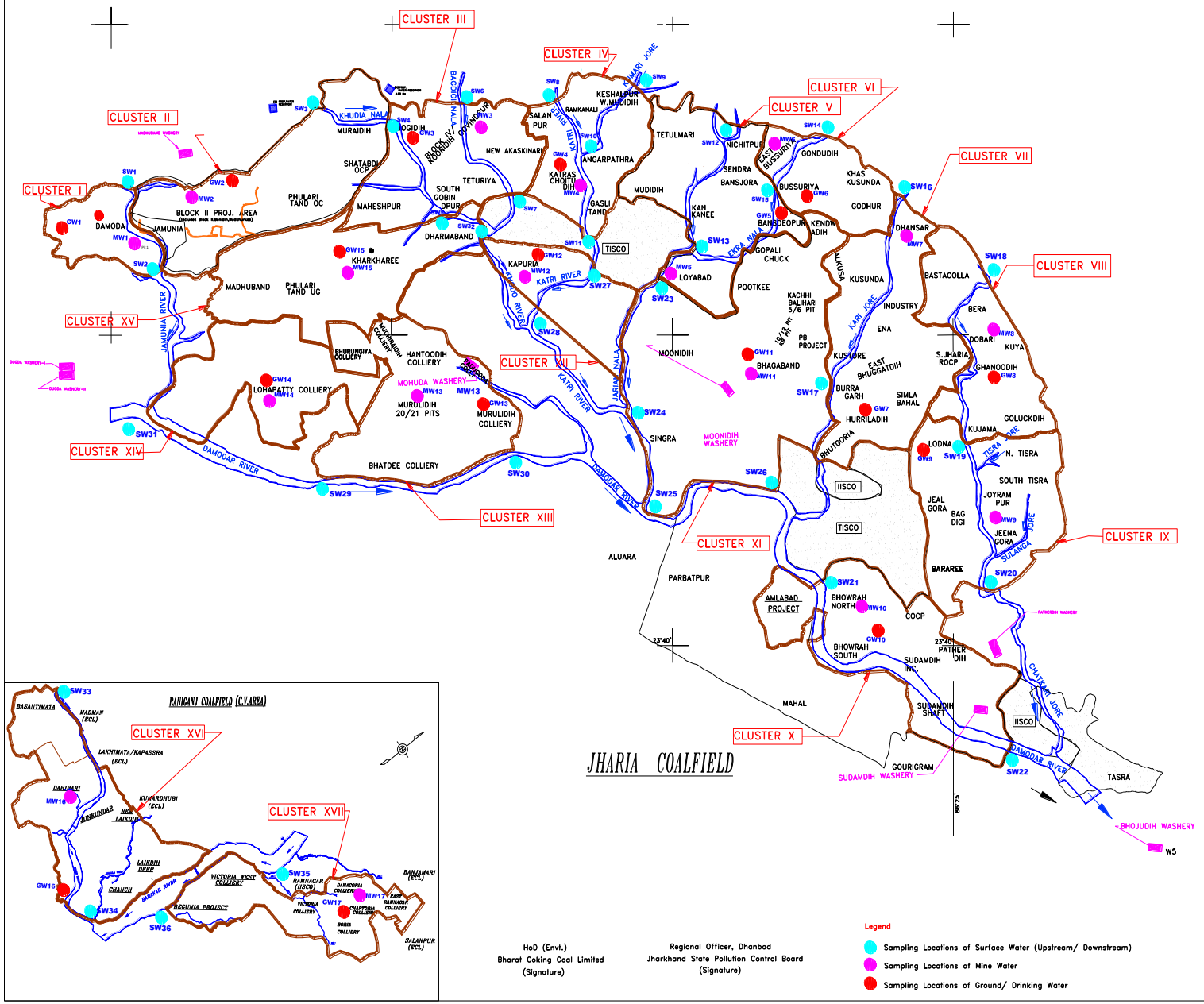
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(Amit Raj Mishra)
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Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

Water Sampling Locations in BCCL



INDEX

Cluster	Suface Water (U/S, D/S)	Name of River/ Nala / Jore	Mine/ Effluent Water	Sampling Location	Ground Water	Sampling Location
I	SW1, SW2	Jamunia River	MW1	Damoda Area	GW1	Chutway Village
II	SW3, SW4	Khudia Nala	MW2	Block II OCP	GW2	Joyrampur Village
III	SW4, SW5, SW6, SW7	Khudia Nala, Bagdigi Nala	MW3	Govindpur Colliery	GW3	Jogidih Village
IV	SW8, SW11, SW9, SW10	Katri River, Kumari Jore	MW4	Chotudih	GW4	Kankanee Village
V	SW12, SW13, SW15	Jarian Nala, Ekra Nala	MW5	Mudidih	GW5	Nichitpur
VI	SW14, SW15	Ekra Nala	MW6	East Bassuria UGP	GW6	Bansjora Borewell
VII	SW16, SW17	Kari Jore	MW7	Dhansar UGP	GW7	Hurriladih
VIII	SW18, SW19	Kashi Jore	MW8	Dobari UGP	GW8	Ghanudih
IX	SW19, SW20	Kashi Jore	MW9	Jeenagora	GW9	Lodna
X	SW21, SW22	Damodar River	MW10	Bhowrah North	GW10	Bhowrah South
XI	SW23, SW24, SW25, SW26	Jarian Nala, Damodar River	MW11	Bhagabandh UGP	GW11	Bhagabandh
XII	SW27, SW28	Katri River	MW12	Kapuria	GW12	Kapuria
XIII	SW29, SW30	Damodar River	MW13	Murulidih (20/21)	GW13	Murulidih
XIV	SW31, SW29	Damodar River	MW14	Lohapatti	GW14	Lohapatti
XV	SW5, SW32	Khudia Nala	MW15	Kharkharee UGP	GW15	Kharkharee
XVI	SW33, SW34	Khudia River	MW16	Dahibari OCP	GW16	Patlabari Village
XVII	SW35, SW36	Barakar River	MW17	Damagoria Colliery	GW17	Chaptoria

HoD (Envt.)
Bharat Coking Coal Limited
(Signature)

Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)

Legend
- Sampling Locations of Surface Water (Upstream/ Downstream)
- Sampling Locations of Mine Water
- Sampling Locations of Ground/ Drinking Water

Customer	BHARAT COKING COAL LIMITED
Title	WATER SAMPLING LOCATIONS
Subject	MONITORING STATIONS
CMPDI (ISO 9001 Company)	Scale: Not to Scale

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WATER QUALITY REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – XI

(FOR THE Q.E. SEPTEMBER 2022)

E. C. no. J-11015/77/2011-IA.II (M) dated 26.08.2013.



CMPDI

ISO 9001 Company

Regional Institute-II

Dhanbad, Jharkhand

CLUSTER - XI

(FOR THE Q.E. SEPTEMBER 2022)

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1.		EXECUTIVE SUMMARY
2.	CHAPTER - I	INTRODUCTION
3.	CHAPTER-II	WATER SAMPLING & ANALYSIS
4.	**Plates:** Plate No. - I	SURFACE PLAN SHOWING WATER MONITORING LOCATIONS

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WATER QUALITY REPORT
OF
BHARAT COKING COAL LIMITED
CLUSTER – XI

(FOR THE Q.E. SEPTEMBER 2022)

E. C. no. J-11015/77/2011-IA.II (M) dated 26.08.2013.

CMPDI

ISO 9001 Company

Regional Institute-II

Dhanbad, Jharkhand

EXECUTIVE SUMMARY

1.0 Introduction

The purpose of environmental monitoring is to assess the quality of various attributes that affects the environment around us. In accordance with the quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. One of these major attributes is water.

Bharat Coking Coal Limited (BCCL), a Subsidiary company of Coal India Limited is operating Underground and Opencast Mines in Jharia Coalfield (JCF) is a part of Gondwana Coalfields located in Dhanbad district of Jharkhand, the JCF is bounded by $23^0$37' N to $23^0$52' N latitudes and $86^0$09' E to $86^0$30' E longitude occupying an area of 450 Sq.km. BCCL has awarded Environmental monitoring work of Jharia Coalfield (JCF) to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per the conditions laid down by the MoEF&CC while granting

environmental clearance of project, consent letter issued by the respective SPCB, and other statutory requirements.

2.0 Sampling location and rationale

2.1 Water sampling stations

The Water sampling stations were selected for mine effluent water, drinking water supply, well/ Hand pump water & also surface water samples.

3.0 Methodology of sampling and analysis

3.1 Water quality

Water samples were collected as per standard practice. Effluent samples were analyzed for 25 parameters on quarterly basis & for 27 parameters on half yearly basis. The drinking and Surface water samples were collected and analyzed for 25 and 17 parameters respectively, on quarterly basis. Thereafter the samples were preserved and analyzed at the Environmental Laboratory at CMPDI RI-II, Dhanbad.

4.0 Results and interpretations

4.1 Water quality

The test results indicate that the major parameters compared with MoEF&CC Gazette Notification No. GSR 742(E) dt 25.09.2000 Standards for Coal Mines, IS.10500/2012 (Drinking water) and IS: 2296 (Surface water), are with in permissible limits.

CHAPTER - I

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guide-lines stipulated by Ministry of Environment, Forests and Climate Change (MoEF&CC), Govt. of India.

Bharat Coking Coal Limited (BCCL), a subsidiary company of Coal India Limited (CIL) is operating UG Mines and Opencast Mines in Jharia Coalfield (JCF). The Jharia Coalfield (JCF) having an area of 450 Sq.KM.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEF&CC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.

1.1 The Cluster-XI is in the Western & Southern part of the Jharia coalfield. It includes a group of 8 Mines (viz. Gopalichak UG&OC Mine, Kachhi Balihari 10/12 Pit UG Mine, PB UG Project,Bhagabandh UG Mine, Kenwadih UG, Pootkee UG, Kachi Balihari 5/6Pit UG, Moonidih UG mine). The Cluster – XI is situated about 25 - 30 kms from Dhanbad Railway Station. The mines of this Cluster – XI are operating since pre nationalization period (prior to 1972-73). It is connected by both Railway and Road. The drainage of the area is governed by Jarian nala & Damodar River.

1.2 The Project has Environmental Clearance from Ministry of Environment, Forests and Climate Change (MoEF&CC) for a rated capacity 5.08 MTPA (normative) and 6.604 MTPA (peak) capacity of coal production vide letter no. J-11015/77/2011-IA.II (M) dated 26th July, 2019.

In compliance of these conditions the Environmental Monitoring has been carried out & report prepared for submission to MoEF&CC & SPCB and other statutory authorities.

ANNEXURE XXXI
CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone: 0326-223-850
email: rdri2.cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

SURFACE WATER ANALYSIS TEST REPORT

Month & Year	**SEPT 2022**	**Cluster**	**XI**	**Report No.**	**RI-2/SW/22-23/QE/02**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**02.01.23**
Project	**Sample Ref. No.**	REM/BCCL/2022/SW /	**Sampling Method**	**(IS 3025 , Part-1) CMPDI/RI-II/LPM 13**	
Sampling Stations	**(i) Upstream of Jarian Nala(SW23)**	**Date of Sampling**	12.09.22	**Period of Analysis**	
	(ii) Downstream of Jarian Nala(SW24)	**Date of Sampling**	12.09.22	Sept'22 to Nov'22	

Sl. No.	Parameter	Method of Analysis	Observed Values (i)	Observed Values (ii)	IS : 2296 INLAND SURFACE WATER [1982] Class 'C	Range of Testing	LDL
1	BOD (3 days 27°C), mg/l	IS 3025 (Part 44) : 1993, R-2019 , 3 day incubation at 27°C	2.1	2.1	3	2.00-10.00	2
2	Colour,Hazen Units	APHA 23rd Edition , 2120-B-:2017	3	3	10	1-100.0	1
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 Argentometric Method	64	46	600	5.0-1500.0	5
4	Copper, mg/l	IS 3025 (Part 42) : 1992 R : 2019, AAS-Flame Method	<0.2	<0.2	1.5	0.2-10.0	0.2
5	Dissolved Oxygen, mg/L	IS 3025 (Part 38) : 1989, R:2003 Winkler Azide Method	4.8	4.9	4	0.1-10.0	0.1
6	Fluoride, mg/l	APHA, 23rd Edition, SPADNS Method	0.56	0.48	1.5	0.2-2.00	0.2
7	Hexavalent Chromium, mg/l	APHA 23rd Edition, 1,5-Diphenylcarbohydrazide Method IS 3025 (Part 52) : 2003,R-2019	<0.01	<0.01	0.05	0.01-1.4	0.01
8	Iron, mg/l	IS 3025 (Part 53):2003,R:2019, AAS-Flame Method	<0.2	<0.2	50	0.2-10	0.2
9	Nitrate , mg/l	APHA, 23rd Edition, UV-Spectrophotometric Method	3.9	2.39	50	0.5-45.0	0.5
10	pH value	IS 3025, (Part 11) : 1983 R-2017 Electrometric (Ph Meter) method	8.00	7.96	6.5-8.5	2.0-12.0	2
11	Sulphate, mg/l	APHA –23rd Edition,4500- S, Turbidity Method	209	110	400	10.0-400.0	10
12	Total Dissolved Solids, mg/l	IS 3025, (Part 16): 1984 R-2017 Gravimetric method	369	187	1500	25.0-5000.0	25
13	Zinc, mg/l	IS 3025(Part 49) : 1994, R : 2019, AAS-Flame Method	<0.1	0.12	15	0.1 - 3.0	0.1

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit*

****All units in mg/L unless specified otherwise* ***Sample Collected in 5 Ltr Jerricane , Color as observed is transparent***

(Kumar Vaibhav)

(Amit Raj Mishra)

Analysed by ***CHECKED BY*** ***HOD's Initial/Signature***

Note*: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone: 0326-223-850
email:
rdri2.cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
SURFACE WATER ANALYSIS TEST REPORT

Month & Year	**SEPT 2022**	**Cluster**	**XI**	**Report No.**	**RI-2/SW/22-23/QE/02**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**02.01.23**
Project	**Sample Ref. No.**	REM/BCCL/2022/SW /	**Sampling Method**	**(IS 3025 , Part-1) CMPDI/RI-II/LPM 13**	
Sampling Stations	**(i) Upstream of Jarian Nala(SW23)**	**Date of Sampling**	12.09.22	**Period of Analysis**	
	(ii) Downstream of Jarian Nala(SW24)	**Date of Sampling**	12.09.22	Sept'22 to Nov'22	

Sl. No.	Parameter	Method of Analysis	Observed Values (i)	Observed Values (ii)	IS : 2296 INLAND SURFACE WATER [1982] Class 'C	Range of Testing	LDL
1	Arsenic (as As), mg/l, Max	IS-3025,Part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA	<0.006	<0.006	0.2	0.006-10	0.006
2	Lead (as Pb), mg/l, Max	APHA, 23rd Edition, AAS-GTA	<0.005	<0.005	0.1	0.005-10	0.005
3	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 22nd Edition 4-Amino Antipyrine	<0.002	<0.002	0.005	0.002-10	0.002
4	Selenium, mg/l, Max	IS-3025 ,Part 56:2003, R-2019/ APHA 23rd Edition, AAS-VGA	<0.007	<0.007	0.05	0.007-10	0.007

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****All units in mg/L unless specified otherwise* ***Sample Collected in 5 Ltr Jerricane , Color as observed is transparent***

(Kumar Vaibhav)

(Amit Raj Mishra)

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone: 0326-223-850
email: rdri2.cmpdi@coalindia.in

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

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SURFACE WATER ANALYSIS TEST REPORT

Month & Year	**SEPT 2022**	**Cluster**	**XI**	**Report No.**	**RI-2/SW/22-23/QE/02**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**02.01.23**
Project	**Sample Ref. No.**	REM/BCCL/2022/SW /	**Sampling Method**	**(IS 3025 , Part-1) CMPDI/RI-II/LPM 13**	
Sampling Stations	**(i) Upstream of Damodar River(SW25)**	**Date of Sampling**	12.09.22	**Period of Analysis**	
	(ii) Downstream of Damodar River(SW26)	**Date of Sampling**	12.09.22	Sept'22 to Nov'22	

Sl. No.	Parameter	Method of Analysis	Observed Values (i)	Observed Values (ii)	IS : 2296 INLAND SURFACE WATER [1982] Class 'C	Range of Testing	LDL
1	BOD (3 days 27°C), mg/l	IS 3025 (Part 44) : 1993, R-2019 , 3 day incubation at 27°C	<2.0	<2.0	3	2.00-10.00	2
2	Colour,Hazen Units	APHA 23rd Edition , 2120-B-:2017	4	2	10	1-100.0	1
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 Argentometric Method	59	71	600	5.0-1500.0	5
4	Copper, mg/l	IS 3025 (Part 42) : 1992 R : 2019, AAS-Flame Method	<0.2	<0.2	1.5	0.2-10.0	0.2
5	Dissolved Oxygen, mg/L	IS 3025 (Part 38) : 1989, R:2003 Winkler Azide Method	5.1	5.4	4	0.1-10.0	0.1
6	Fluoride, mg/l	APHA, 23rd Edition, SPADNS Method	0.56	0.43	1.5	0.2-2.00	0.2
7	Hexavalent Chromium, mg/l	APHA 23rd Edition, 1,5-Diphenylcarbohydrazide Method IS 3025 (Part 52) : 2003,R-2019	<0.01	<0.01	0.05	0.01-1.4	0.01
8	Iron, mg/l	IS 3025 (Part 53):2003,R:2019, AAS-Flame Method	<0.2	<0.2	50	0.2-10	0.2
9	Nitrate , mg/l	APHA, 23rd Edition, UV-Spectrophotometric Method	8.18	7.29	50	0.5-45.0	0.5
10	pH value	IS 3025, (Part 11) : 1983 R-2017 Electrometric (Ph Meter) method	8.08	8.06	6.5-8.5	2.0-12.0	2
11	Sulphate, mg/l	APHA –23rd Edition,4500- S, Turbidity Method	99	158	400	10.0-400.0	10
12	Total Dissolved Solids, mg/l	IS 3025, (Part 16): 1984 R-2017 Gravimetric method	172	256	1500	25.0-5000.0	25
13	Zinc, mg/l	IS 3025(Part 49) : 1994, R : 2019, AAS-Flame Method	<0.1	<0.1<2.0	15	0.1 - 3.0	0.1

***Grab sampling carried out for water samples. *LDL indicates Lower Detection L4imit & BDL indicates Below Detection Limit*

****All units in mg/L unless specified otherwise* ***Sample Collected in 5 Ltr Jerricane , Color as observed is transparent***

(Kumar Vaibhav)

(Amit Raj Mishra)

Analysed by ***CHECKED BY*** ***HOD's Initial/Signature***

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone: 0326-223-850
Email: rdri2.cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
SURFACE WATER ANALYSIS TEST REPORT

Month & Year	**SEPT 2022**	**Cluster**	**XI**	**Report No.**	**RI-2/SW/22-23/QE/02**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**02.01.23**
Project	**Sample Ref. No.**	REM/BCCL/2022/SW /	**Sampling Method**	**(IS 3025 , Part-1) CMPDI/RI-II/LPM 13**	
Sampling Stations	**(i) Upstream of Damodar River(SW25)**	**Date of Sampling**	12.09.22	**Period of Analysis**	
	(ii) Downstream of Damodar River(SW26)	**Date of Sampling**	12.09.22	Sept'22 to Nov'22	

Sl. No.	Parameter	Method of Analysis	Observed Values (i)	Observed Values (ii)	IS : 2296 INLAND SURFACE WATER [1982] Class 'C	Range of Testing	LDL
1	Arsenic (as As), mg/l, Max	IS-3025,Part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA	<0.006	<0.006	0.2	0.006-10	0.006
2	Lead (as Pb), mg/l, Max	APHA, 23rd Edition, AAS-GTA	<0.005	<0.005	0.1	0.005-10	0.005
3	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 22nd Edition 4-Amino Antipyrine	<0.002	<0.002	0.005	0.002-10	0.002
4	Selenium, mg/l, Max	IS-3025 ,Part 56:2003, R-2019/ APHA 23rd Edition, AAS-VGA	<0.007	<0.007	0.05	0.007-10	0.007

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit*

****All units in mg/L unless specified otherwise* ***Sample Collected in 5 Ltr Jerricane , Color as observed is transparent***

(Kumar Vaibhav) (Amit Raj Mishra)

Analysed by ***CHECKED BY*** ***HOD's Initial/Signature***

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GROUND WATER ANALYSIS TEST REPORT

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
:mail: rdri2cmpdi@coalindia.in

Month & Year	**QUARTER ENDING SEPT 2022**	**Cluster**	**CLUSTERXI**	**Report No.**	**RI-2/GW/22-23/QE/02**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**02.01.23**
Project	**Bhagabandh**	**Sample Ref. No.**	**REM/BCCL/2022/GW/**	**Sampling Method**	**CMPDI/RI-II/LPM 13,(IS 3025:Part -1)**
Sampling Stations	**Bhagabandh**	**Date of Sampling**	**16.08.2022**	**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**	
			Period of Analysis	**Aug'22**	**Sept'22**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW11	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Colour, Hazen unit	APHA, 23rd Edition ,2120-c-Spectrophotometric Single Wavelength Method ,2017	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	44	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	39	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 23rd Edition, SPADNS Method	0.40	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	1.09	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 23rd Edition, 3500-Mg B: Calculation Method	39	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 23rd Edition, UV-Spectrophotometric Method	3.86	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2017 Electrometric(pH Meter) Method	7.35	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA –23rd Edition, 4500 S , Turbidity Method	197	10.0-400.0	10	200	400
11	Taste	APHA,23rd Edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (c_ac_{03}), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	364	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2017 Gravimetric method	341	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	270	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2017 Nephelometric/Turbiditimetric Method	4.5	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.98	0.1 - 2.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

ANALYSED BY

(Kumar Vaibhav)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

GROUND WATER ANALYSIS TEST REPORT

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
:mail: rdri2cmpdi@coalindia.in

Month & Year	**QUARTER ENDING SEPT 2022**	**Cluster**	**CLUSTER XI**	**Report No.**	**RI-2/GW/22-23/QE/02**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**02.01.23**
Project	**Bhagabandh**	**Sample Ref. No.**	**REM/BCCL/2022/GW/**	**Sampling Method**	**CMPDI/RI-II/LPM 13,(IS 3025:Part -1)**
Sampling Stations	**Bhagabandh**	**Date of Sampling**	**16.08.2022**	**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**	
			Period of Analysis	**Aug'22**	**Sept'22**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW11	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Boron (as B), mg/l, Max	APHA, 23rd Edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/l, Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA	<0.01	0.01-10	0.01	0.05	1.5
3	Free Residual Chlorine, mg/l, Min	APHA, 23rd Edition, , 4500-Cl-B. (Iodometric Method-I)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/l, Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 23rd Edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 22nd Edition,4-Amino Autipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/l, Max	APHA 23rd Edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/l, Max	IS-3025,part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/l, Max	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 23rd Edition, AAS-GTA	<0.01	0.01-10	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/l, Max	IS 3025(Part 59) : 2006,R:2019, AAS-Flame Method	0.12	0.02-10	0.02	0.1	0.3

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

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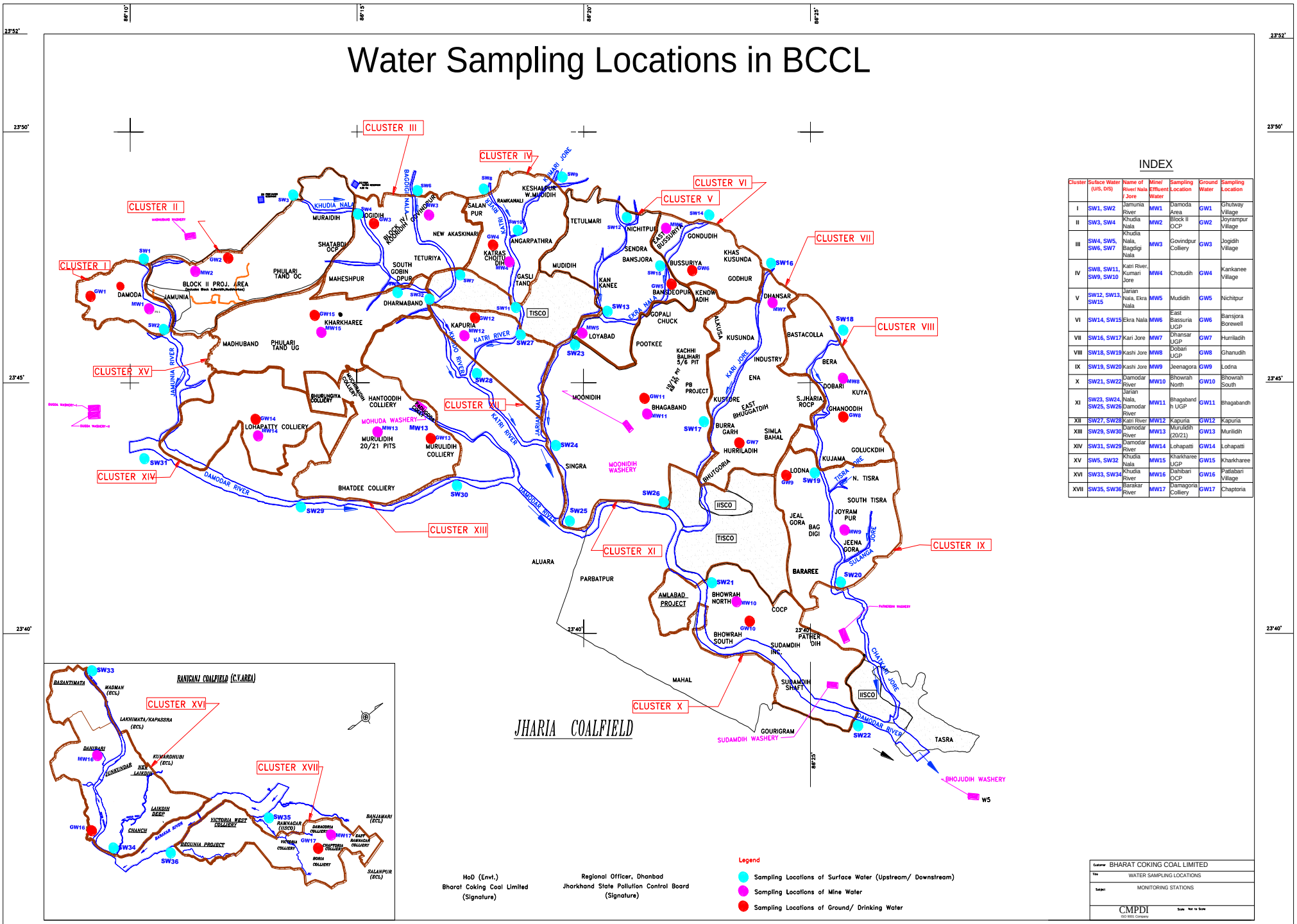
(Kumar Vaibhav)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

Water Sampling Locations in BCCL



INDEX

Cluster	Suface Water (U/S, D/S)	Name of River/ Nala / Jore	Mine/ Effluent Water	Sampling Location	Ground Water	Sampling Location
I	SW1, SW2	Jamunia River	MW1	Damoda Area	GW1	Chutway Village
II	SW3, SW4	Khudia Nala	MW2	Block II OCP	GW2	Joyrampur Village
III	SW4, SW5, SW6, SW7	Khudia Nala, Bagdigi Nala	MW3	Govindpur Colliery	GW3	Jogidih Village
IV	SW8, SW11, SW9, SW10	Katri River, Kumari Jore	MW4	Chotudih	GW4	Kankanee Village
V	SW12, SW13, SW15	Jarian Nala, Ekra Nala	MW5	Mudidih	GW5	Nichitpur
VI	SW14, SW15	Ekra Nala	MW6	East Bassuria UGP	GW6	Bansjora Borewell
VII	SW16, SW17	Kari Jore	MW7	Dhansar UGP	GW7	Hurriladih
VIII	SW18, SW19	Kashi Jore	MW8	Dobari UGP	GW8	Ghanudih
IX	SW19, SW20	Kashi Jore	MW9	Jeenagora	GW9	Lodna
X	SW21, SW22	Damodar River	MW10	Bhowrah North	GW10	Bhowrah South
XI	SW23, SW24, SW25, SW26	Jarian Nala, Damodar River	MW11	Bhagabandh UGP	GW11	Bhagabandh
XII	SW27, SW28	Katri River	MW12	Kapuria	GW12	Kapuria
XIII	SW29, SW30	Damodar River	MW13	Muriladih (20/21)	GW13	Muriladih
XIV	SW31, SW29	Damodar River	MW14	Lohapatti	GW14	Lohapatti
XV	SW5, SW32	Khudia Nala	MW15	Kharkharee UGP	GW15	Kharkharee
XVI	SW33, SW34	Khudia River	MW16	Dahibari OCP	GW16	Patlabari Village
XVII	SW35, SW36	Barakar River	MW17	Damagoria Colliery	GW17	Chaptoria

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WATER QUALITY REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – XI

(FOR THE Q.E. DECEMBER 2022)

E. C. no. J-11015/77/2011-IA.II (M) dated 26.08.2013.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

CLUSTER - XI

(FOR THE Q.E. DECEMBER 2022)

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2.	CHAPTER - I	INTRODUCTION
3.	CHAPTER-II	WATER SAMPLING & ANALYSIS
4.	**Plates:** Plate No. - I	SURFACE PLAN SHOWING WATER MONITORING LOCATIONS

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EXECUTIVE SUMMARY

1.0 Introduction

The purpose of environmental monitoring is to assess the quality of various attributes that affects the environment around us. In accordance with the quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. One of these major attributes is water.

Bharat Coking Coal Limited (BCCL), a Subsidiary company of Coal India Limited is operating Underground and Opencast Mines in Jharia Coalfield (JCF) is a part of Gondwana Coalfields located in Dhanbad district of Jharkhand, the JCF is bounded by $23^0$37' N to $23^0$52' N latitudes and $86^0$09' E to $86^0$30' E longitude occupying an area of 450 Sq.km. BCCL has awarded Environmental monitoring work of Jharia Coalfield (JCF) to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per the conditions laid down by the MoEF&CC while granting environmental clearance of project, consent letter issued by the respective SPCB, and other statutory requirements.

2.0 Sampling location and rationale

2.1 Water sampling stations

The Water sampling stations were selected for mine effluent water, drinking water supply, well/ Hand pump water & also surface water samples.

3.0 Methodology of sampling and analysis

3.1 Water quality

Water samples were collected as per standard practice. Effluent samples were analyzed for 25 parameters on quarterly basis & for 27 parameters on half yearly basis. The drinking and Surface water samples were collected and analyzed for 25 and 17 parameters respectively, on quarterly basis. Thereafter the samples were preserved and analyzed at the Environmental Laboratory at CMPDI RI-II, Dhanbad.

4.0 Results and interpretations

4.1 Water quality

The test results indicate that the major parameters compared with MoEF&CC Gazette Notification No. GSR 742(E) dt 25.09.2000 Standards for Coal Mines, IS.10500/2012 (Drinking water) and IS: 2296 (Surface water), are with in permissible limits.

CHAPTER - I

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guide-lines stipulated by Ministry of Environment, Forests and Climate Change (MoEF&CC), Govt. of India.

Bharat Coking Coal Limited (BCCL), a subsidiary company of Coal India Limited (CIL) is operating UG Mines and Opencast Mines in Jharia Coalfield (JCF). The Jharia Coalfield (JCF) having an area of 450 Sq.KM.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEF&CC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.

1.1 The Cluster-XI is in the Western & Southern part of the Jharia coalfield. It includes a group of 8 Mines (viz. Gopalichak UG&OC Mine, Kachhi Balihari 10/12 Pit UG Mine, PB UG Project,Bhagabandh UG Mine, Kenwadih UG, Pootkee UG, Kachi Balihari 5/6Pit UG, Moonidih UG mine). The Cluster – XI is situated about 25 - 30 kms from Dhanbad Railway Station. The mines of this Cluster – XI are operating since pre nationalization period (prior to 1972-73). It is connected by both Railway and Road. The drainage of the area is governed by Jarian nala & Damodar River.

1.2 The Project has Environmental Clearance from Ministry of Environment, Forests and Climate Change (MoEF&CC) for a rated capacity 5.08 MTPA (normative) and 6.604 MTPA (peak) capacity of coal production vide letter no. J-11015/77/2011-IA.II (M) dated 26th July, 2019.

In compliance of these conditions the Environmental Monitoring has been carried out & report prepared for submission to MoEF&CC & SPCB and other statutory authorities.

CHAPTER – II

WATER QUALITY MONITORING

2.1 Location of sampling sites

(Refer **Plate No. - I**)

i) Ground Water quality at **Bhagabandh (GW11)**

ii) Surface Water quality at **U/S in jarian Nala (SW23)**

iii) Surface Water quality at **D/S in Jarian Nala (SW24)**

iv)Surface Water Quality at U/S in Damodar River (SW25)

v) Surface Water Quality at U/S in Damodar River (SW26)

iv) Mine Water Quality at Bhagabandh UGP **(MW11)**

2.2 Methodology of sampling and analysis

Water samples were collected as per standard practice. Effluent samples were analyzed for 25 parameters on quarterly basis & for 27 parameters on half yearly basis. The Ground and Surface water samples were collected and analyzed for 25 and 17 parameters respectively, on quarterly basis. Thereafter the samples were preserved and analyzed at the Environmental Laboratory at CMPDI RI-II, Dhanbad

2.3 Results & Interpretations

The results are given in tabular form along with the applicable standards. Results show that most of the parameters are within the permissible limits.

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone: 0326-223-850
email: rdri2.cmpdi@coalindia.in

SURFACE WATER ANALYSIS TEST REPORT

Month & Year	**DECEMBER 2022**	**Cluster**	**XI**	**Report No.**	**RI-2/SW/22-23/QE/03**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**16.03.2023**
Project	**Sample Ref. No.**	REM/BCCL/2022/ SW /12	**Sampling Method**	**(IS 3025 , Part-1) CMPDI/RI-II/LPM 13**	
Sampling Stations	**(i) Upstream of Jarian Nala(SW23)**	**Date of Sampling**	19.12.22	**Period of Analysis**	
	(ii) Downstream of Jarian Nala(SW24)	**Date of Sampling**	19.12.22	NOV'2022 TO JAN'2023	

Sl. No.	Parameter	Method of Analysis	Observed Values (i)	Observed Values (ii)	IS : 2296 INLAND SURFACE WATER [1982] Class 'C	Range of Testing	LDL
1	BOD (3 days 27°C), mg/l	IS 3025 (Part 44) : 1993, R-2019 , 3 day incubation at 27°C	2.2	2.2	3	2.00-10.00	2
2	Colour,Hazen Units	APHA 23rd Edition , 2120-B-:2017	4	4	10	1-100.0	1
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 Argentometric Method	44	47	600	5.0-1500.0	5
4	Copper, mg/l	IS 3025 (Part 42) : 1992 R : 2019, AAS-Flame Method	<0.2	<0.2	1.5	0.2-10.0	0.2
5	Dissolved Oxygen, mg/L	IS 3025 (Part 38) : 1989, R:2003 Winkler Azide Method	6.2	6.4	4	0.1-10.0	0.1
6	Fluoride, mg/l	APHA, 23rd Edition, SPADNS Method	0.48	0.75	1.5	0.2-2.00	0.2
7	Hexavalent Chromium, mg/l	APHA 23rd Edition, 1,5-Diphenylcarbohydrazide Method IS 3025 (Part 52) : 2003,R-2019	<0.01	<0.01	0.05	0.01-1.4	0.01
8	Iron, mg/l	IS 3025 (Part 53):2003,R:2019, AAS-Flame Method	<0.2	<0.2	50	0.2-10	0.2
9	Nitrate , mg/l	APHA, 23rd Edition, UV-Spectrophotometric Method	4.26	1.85	50	0.5-45.0	0.5
10	pH value	IS 3025, (Part 11) : 1983 R-2017 Electrometric (Ph Meter) method	8.13	7.77	6.5-8.5	2.0-12.0	2
11	Sulphate, mg/l	APHA –23rd Edition,4500- S, Turbidity Method	48	14	400	10.0-400.0	10
12	Total Dissolved Solids, mg/l	IS 3025, (Part 16): 1984 R-2017 Gravimetric method	497	153	1500	25.0-5000.0	25
13	Zinc, mg/l	IS 3025(Part 49) : 1994, R : 2019, AAS-Flame Method	<0.1	<0.1	15	0.1 - 3.0	0.1

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit*

****All units in mg/L unless specified otherwise* ***Sample Collected in 5 Ltr Jerricane , Color as observed is transparent***

(Kumar Vaibhav)

(Amit Raj Mishra)

Analysed by ***CHECKED BY*** ***HOD's Initial/Signature***

Note*: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone: 0326-223-850
email:
rdri2.cmpdi@coalindia.in

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Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**16.03.2022**
Project	**Sample Ref. No.**	REM/BCCL/2022/ SW /12	**Sampling Method**	**(IS 3025 , Part-1) CMPDI/RI-II/LPM 13**	
Sampling Stations	**(i) Upstream of Jarian Nala(SW23)**	**Date of Sampling**	19.12.22	**Period of Analysis**	
	(ii) Downstream of Jarian Nala(SW24)	**Date of Sampling**	19.12.22	NOV'2022 TO JAN'2023	

Sl. No.	Parameter	Method of Analysis	Observed Values (i)	Observed Values (ii)	IS : 2296 INLAND SURFACE WATER [1982] Class 'C	Range of Testing	LDL
1	Arsenic (as As), mg/l, Max	IS-3025,Part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA	<0.006	<0.006	0.2	0.006-10	0.006
2	Lead (as Pb), mg/l, Max	APHA, 23rd Edition, AAS-GTA	<0.005	<0.005	0.1	0.005-10	0.005
3	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 22nd Edition 4-Amino Antipyrine	<0.002	<0.002	0.005	0.002-10	0.002
4	Selenium, mg/l, Max	IS-3025 ,Part 56:2003, R-2019/ APHA 23rd Edition, AAS-VGA	<0.007	<0.007	0.05	0.007-10	0.007

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit*

****All units in mg/L unless specified otherwise* ***Sample Collected in 5 Ltr Jerricane , Color as observed is transparent***

(Kumar Vaibhav)

(Amit Raj Mishra)

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone: 0326-223-850
email: rdri2.cmpdi@coalindia.in

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Environment Laboratory, Regional Institute-II

SURFACE WATER ANALYSIS TEST REPORT

Month & Year	**DEC 2022**	**Cluster**	**XI**	**Report No.**	**RI-2/SW/22-23/QE/03**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**16.03.2022**
Project	**Sample Ref. No.**	REM/BCCL/2022/ SW /12	**Sampling Method**	**(IS 3025 , Part-1) CMPDI/RI-II/LPM 13**	
Sampling Stations	**(i) Upstream of Damodar River(SW25)**	**Date of Sampling**	19.12.22	**Period of Analysis**	
	(ii) Downstream of Damodar River(SW26)	**Date of Sampling**	19.12.22	NOV'2022 TO JAN'2023	

Sl. No.	Parameter	Method of Analysis	Observed Values (i)	Observed Values (ii)	IS : 2296 INLAND SURFACE WATER [1982] Class 'C	Range of Testing	LDL
1	BOD (3 days 27°C), mg/l	IS 3025 (Part 44) : 1993, R-2019 , 3 day incubation at 27°C	<2.0	<2.0	3	2.00-10.00	2
2	Colour,Hazen Units	APHA 23rd Edition , 2120-B-:2017	3	5	10	1-100.0	1
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 Argentometric Method	78	59	600	5.0-1500.0	5
4	Copper, mg/l	IS 3025 (Part 42) : 1992 R : 2019, AAS-Flame Method	<0.2	<0.2	1.5	0.2-10.0	0.2
5	Dissolved Oxygen, mg/L	IS 3025 (Part 38) : 1989, R:2003 Winkler Azide Method	6.6	6.5	4	0.1-10.0	0.1
6	Fluoride, mg/l	APHA, 23rd Edition, SPADNS Method	0.61	0.46	1.5	0.2-2.00	0.2
7	Hexavalent Chromium, mg/l	APHA 23rd Edition, 1,5-Diphenylcarbohydrazide Method IS 3025 (Part 52) : 2003,R-2019	<0.01	<0.01	0.05	0.01-1.4	0.01
8	Iron, mg/l	IS 3025 (Part 53):2003,R:2019, AAS-Flame Method	<0.2	<0.2	50	0.2-10	0.2
9	Nitrate , mg/l	APHA, 23rd Edition, UV-Spectrophotometric Method	5.57	6.05	50	0.5-45.0	0.5
10	pH value	IS 3025, (Part 11) : 1983 R-2017 Electrometric (Ph Meter) method	8.04	8.34	6.5-8.5	2.0-12.0	2
11	Sulphate, mg/l	APHA –23rd Edition,4500- S, Turbidity Method	26	30	400	10.0-400.0	10
12	Total Dissolved Solids, mg/l	IS 3025, (Part 16): 1984 R-2017 Gravimetric method	276	252	1500	25.0-5000.0	25
13	Zinc, mg/l	IS 3025(Part 49) : 1994, R : 2019, AAS-Flame Method	<0.1	<0.1	15	0.1 - 3.0	0.1

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit*

****All units in mg/L unless specified otherwise* ***Sample Collected in 5 Ltr Jerricane , Color as observed is transparent***

(Kumar Vaibhav)

(Amit Raj Mishra)

Analysed by ***CHECKED BY*** ***HOD's Initial/Signature***

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone: 0326-223-850
email: rdri2.cmpdi@coalindia.in

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SURFACE WATER ANALYSIS TEST REPORT

Month & Year	**DEC 2022**	**Cluster**	**XI**	**Report No.**	**RI-2/SW/22-23/QE/03**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**16.03.2022**
Project	**Sample Ref. No.**	REM/BCCL/2022/ 06 /SW /011	**Sampling Method**	**(IS 3025 , Part-1) CMPDI/RI-II/LPM 13**	
Sampling Stations	**(i) Upstream of Damodar River(SW25)**	**Date of Sampling**	19.12.22	**Period of Analysis**	
	(ii) Downstream of Damodar River(SW26)	**Date of Sampling**	19.12.22	NOV'2022 TO JAN'2023	

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**		**IS : 2296 INLAND SURFACE WATER [1982] Class 'C**	20.06.22	**LDL**
			(i)	**(ii)**			
1	Arsenic (as As), mg/l, Max	IS-3025,Part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA	<0.006	<0.006		0.006-10	0.006
2	Lead (as Pb), mg/l, Max	APHA, 23rd Edition, AAS-GTA	<0.005	<0.005	0.1	0.005-10	0.005
3	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 22nd Edition 4-Amino Antipyrine	<0.002	<0.002	0.005	0.002-10	0.002
4	Selenium, mg/l, Max	IS-3025 ,Part 56:2003, R-2019/ APHA 23rd Edition, AAS-VGA	<0.007	<0.007	0.05	0.007-10	0.007

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit*

****All units in mg/L unless specified otherwise* ***Sample Collected in 5 Ltr Jerricane , Color as observed is transparent***

(Kumar Vaibhav) (Amit Raj Mishra)

Analysed by ***CHECKED BY*** ***HOD's Initial/Signature***

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Environment Laboratory, Regional Institute-II
CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
mail: rdri2cmpdi@coalindia.in

GROUND WATER ANALYSIS TEST REPORT

Month & Year	**QUARTER ENDING DECEMBER 2022**	**Cluster**	**CLUSTERXI**	**Report No.**	**RI-2/GW/22-23/QE/03**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**16.03.2023**
Project	**Bhagabandh**	**Sample Ref. No.**	**REM/BCCL/2022/DW/12**	**Sampling Method**	**CMPDI/RI-II/LPM 13,(IS 3025:Part -1)**
Sampling Stations	**GW 11**	**Date of Sampling**	**14.11.2022**	**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**	
			Period of Analysis	**NOV"22** **TO** **JAN"2023**	

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW11	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Colour, Hazen unit	APHA, 23rd Edition ,2120-c-Spectrophotometric Single Wavelength Method ,2017	2	1-500.0	1	5	15
2	Calcium, mg/l	IS 3025, (Part 40): 1991 R:2019,AAS-Flame Method & EDTA Method	35	2.0-800.0	2	75	200
3	Chlorides, mg/l	IS-3025(Part 32):1988, R-2019 , Argentometric Method	83	2.0-1500.0	5	250	1000
4	Fluoride, mg/l	APHA, 23rd Edition, SPADNS Method	0.38	0.2-2.00	0.2	1	1.5
5	Iron, mg/l	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame Method	0.25	0.2-10	0.2	1	No relaxation
6	Magnesium	APHA 23rd Edition, 3500-Mg B: Calculation Method	108	6.0-700	6	30	100
7	Nitrate , mg/l	APHA, 23rd Edition, UV-Spectrophotometric Method	3.52	0.5-45.0	0.5	45	No relaxation
8	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Agreeable	Agreeable
9	pH value	IS 3025, Part 11 : 1983 R 2017 Electrometric(pH Meter) Method	7.84	1-14	0.1	6.5-8.5	No relaxation
10	Sulphate, mg/l	APHA –23rd Edition, 4500 S , Turbidity Method	232	10.0-400.0	10	200	400
11	Taste	APHA,23rd Edition, 2160-C	Acceptable	Qualitative	Qualitative	Acceptable	Agreeable
12	Total Alkalinity (c_ac_{03}), mg/l, Max	IS 3025, Part 23: 1986 R 2019 Titration Method	416	4.0-2000.0	4	200	600
13	Total Dissolved Solids, mg/l	IS 3025, Part 16: 1984 R 2017 Gravimetric method	869	25.0-5000.0	25	500	2000
14	Total Hardness, mg/l	IS 3025, (Part 21): 2019 EDTA Method	531	4.0-2000.0	4	200	600
15	Turbidity, NTU	IS 3025, (Part 10):1984, R-2017 Nephelometric/Turbiditimetric Method	4.2	1-800	0.1	1	5
16	Zinc, mg/l	IS 3025(Part 49) : 1994,R:2019, AAS-Flame Method	0.33	0.1 - 2.0	0.1	5	15

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

ANALYSED BY

(Kumar Vaibhav)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
mail: rdri2cmpdi@coalindia.in

GROUND WATER ANALYSIS TEST REPORT

Month & Year	**QUARTER ENDING DECEMBER 2022**	**Cluster**	**CLUSTER XI**	**Report No.**	**RI-2/GW/22-23/QE/03**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**16.03.2023**
Project	**Bhagabandh**	**Sample Ref. No.**	**REM/BCCL/2022/DW/12**	**Sampling Method**	**CMPDI/RI-II/LPM 13,(IS 3025:Part -1)**
Sampling Stations	**GW11**	**Date of Sampling**	**14.11.2022**	**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**	
			Period of Analysis	**NOV 22**	**TO** **JAN 23**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**			**IS 10500: 2012**	
			GW11	**Range Of Testing**	**LDL**	**Acceptable Limit (Max)***	**Permissible Limit in the Absence of Alternate Source (Max)**
1	Boron (as B), mg/l, Max	APHA, 23rd Edition ,Carmine	<0.2	0.2-10	0.2	0.5	1
2	Copper (as Cu), mg/l, Max	IS 3025 Part 42 : 1992 R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA	<0.01	0.01-10	0.01	0.05	1.5
3	Free Residual Chlorine, mg/l, Min	APHA, 23rd Edition, , 4500-Cl-B. (Iodometric Method-I)	<0.04	0.04-5	0.04	0.2	1
4	Lead (as Pb), mg/l, Max	IS:3025(Part 47):1994 (Reaffirmed 2019) APHA, 23rd Edition, AAS-GTA	<0.005	0.005-10	0.005	0.01	No relaxation
5	Phenolic compounds (as C6H5OH), mg/l, Max	APHA, 22nd Edition,4-Amino Autipyrine	<0.001	0.001-10	0.001	0.002	0.002
6	Selenium, mg/l, Max	APHA 23rd Edition IS-3025,part 56:2003, R-2019/, AAS-VGA	<0.007	0.007-10	0.007	0.01	No relaxation
7	Total Arsenic (as As), mg/l, Max	IS-3025,part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA	<0.006	0.006-10	0.006	0.01	0.05
8	Total Chromium (as Cr), mg/l, Max	IS-3025 Part 52:2003, R:2019,AAS-Flame APHA, 23rd Edition, AAS-GTA	<0.01	0.01-10	0.01	0.05	No relaxation
9	Nickel as Ni, mg/l Max	IS 3025 Part 54 : 2003,R : 2019, AAS-Flame APHA, 23rd Edition, AAS-GTA	<0.005	0.005-10	0.005	0.02	No relaxation
10	Manganese as Mn, mg/l, Max	IS 3025(Part 59) : 2006,R:2019, AAS-Flame Method	0.14	0.02-10	0.02	0.1	0.3

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

ANALYSED BY

(Kumar Vaibhav)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

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Environment Laboratory, Regional Institute-II
CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
Email: rdri2cmpdi@coalindia.in

MINE EFFLUENT ANALYSIS TEST REPORT

Month & Year	**QUARTER ENDING DECEMBER 2022**	**Cluster VI**	**CLUSTER XI**	**Report No.**	**RI-2/MW/2022-23/HY/03**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**16.03.2023**
Project	**Bhagaband UGP**	**Sample Ref. No.**	**REM/BCCL/2022/MW/12**	**Sampling Method**	**CMPDI/RI-II/LPM 13,(IS 3025:Part -1)**
Sampling Stations	**MW11**	**Date of Sampling**	**26.12.2022**	**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**	

Period of Analysis NOV 22 TO JAN 23

Sl. No.	Parameter	Method of Analysis	MW11	Range Of Testing	LDL	MOEF -SCH-VI STANDARDS Class 'A'
1	B.O.D (3 days 27°C), mg/l, Max	IS 3025 /44:1993,R:20033 day incubation at 27°C	<2.0	2-1000.0	2	30
2	Colour	APHA,23RD Edition ,2120-B-:2017	4	1.0-500.0	1	-
3	COD, mg/l, Max	APHA 23rd Edition 5220 C Titrimetric Method	32	4.0-800.0	4	250
4	Copper (as Cu), mg/l, *Max*	IS 3025(Part42): 1992 R : 2019, AAS-Flame	<0.2	0.2-10.0	0.2	3
5	Dissolved Phosphate (as P), mg/l, Max	IS 3025/ 31, 1988 R 2019	<0.1	0.1-5	0.1	5
6	Fluoride (as F) mg/l, *Max*	APHA, 23RD Edition, Page 4-90 to , 4500 –F- D (SPADNS Method)	0.51	0.2-2	0.2	2
7	Hexavalent Chromium, mg/l, Max	IS 3025 (Part 52) : 2003,Reaffirmed 2019	<0.01	0.01-1.4	0.01	0.1
8	Iron (as Fe), mg/l, *Max*	IS 3025 (Part 53) : 2003, R : 2019 , AAS-Flame	<0.2	0.2-10	0.2	3
9	Manganese(as Mn), mg/l, Max	APHA, 23rd Edition, AAS-GTA	<0.1	0.1-10	0.005	0.1
10	Nickel (as Ni), mg/l, *Max*	IS-3025(Part 54):2003, R:2019 AAS-Flame	<0.1	0.1-10.0	0.1	3
11	Nitrate Nitrogen, mg/l, *Max*	APHA, 23 rd Edition,UV-Spectrphotometric	0.59	0.5-45	0.5	10
12	Oil & Grease, mg/l, Max	IS 3025/39:1991, R : 2019, Partition Gravimetric	<2.0	2.0-1000	2	10
13	pH value	IS-3025/11:1983, R-2017, Electrometric	7.88	1 -14	0.1	5.5 to 9.0
14	Temperature (°C)	IS-3025/09:1984, Thermometeric	22.9	1-100		Shall not exceed 5° C above the receiving temp
15	Total Chromium (as Cr), mg/l, *Max*	IS-3025(Part 52):2003, R:2019 AAS-Flame	<0.1	0.1-8	0.1	2
16	Total Suspended Solids, mg/l, Max	IS 3025/17:1984, R :2017, Gravimetric	40	10-5000	10	100
17	Zinc (as Zn), mg/l, *Max*	IS 3025 /49 : 1994, R : 2019, AAS-Flame	0.11	0.1-2.0	0.1	5
18	Odour	APHA, 23rd Edition, , 2150-C	Agreeable	Qualitative	Qualitative	Qualitative

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

ANALYSED BY

(Kumar Vaibhav)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
mail: rdri2cmpdi@coalindia.in

MINE EFFLUENT ANALYSIS TEST REPORT

Month & Year	**QUARTER ENDING DECEMBER 2022**	**Cluster**	**CLUSTER XI**	**Report No.**	**RI-2/MW/2022-23/HY/03**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**16.03.2023**
Project	**Bhagaband UGP**	**Sample Ref. No.**	**REM/BCCL/2022/MW/12**	**Sampling Method**	**CMPDI/RI-II/LPM 13,(IS 3025:Part -1)**
Sampling Stations	**MW11**	**Date of Sampling**	**26.12.2022**	**Sample Collected in 5 Ltr Jerricane , Color as observed is transparent**	

Period of Analysis **NOV 22** **TO** **JAN2023**

Sl. No.	Parameter	Method of Analysis	MW11	Range Of Testing	LDL	MOEF -SCH-VI STANDARDS Class 'A'
1	Ammonical Nitrogen, mg/l, Max	IS 3025/34:1988,R : 2009, Nessler's	<0.02	0.02-100	0.02	50
2	Arsenic (as As), mg/l, Max	IS-3025,part 37:1988, R-2019/ APHA 23rd Edition AAS-VGA	<0.006	0.006-5	0.006	0.2
3	Free Ammonia, mg/l, Max	IS:3025/34:1988, Nesseler's	<0.01	0.01-10	0.01	5
4	Lead (as Pb), mg/l, *Max*	IS-3025(Part 59):2006, R 2017 AAS-Flame /APHA, 23rd Edition, 3111B, AAS-Flame	<0.005	0.2-10	0.2	2
5	Phenolic compounds	APHA, 23rd Edition4-Amino Antipyrine	<0.002	0.002-5	0.002	1
6	Selenium, mg/l, Max	IS-3025,part 56:2003, R-2019/ APHA 23rd Edition, AAS-VGA	<0.007	0.007-5	0.007	0.05
7	Sulphide (as S^{2-}) mg/l Max.	APHA 23rd Edition Methylene Blue Method	<0.005	0.005-5	0.005	2
8	Total Kjeldahl Nitrogen, mg/l, Max	IS:3025/34:1988, Nesseler's	<1.0	1-200	1	100
9	Total Residual Chlorine, mg/l, Max	APHA, 23rd Edition, , 4500-Cl B. (Iodometric Method-I)	<0.04	0.04-5	0.04	1

****All units in mg/L unless specified otherwise,*

***Grab sampling carried out for water samples. *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

ANALYSED BY

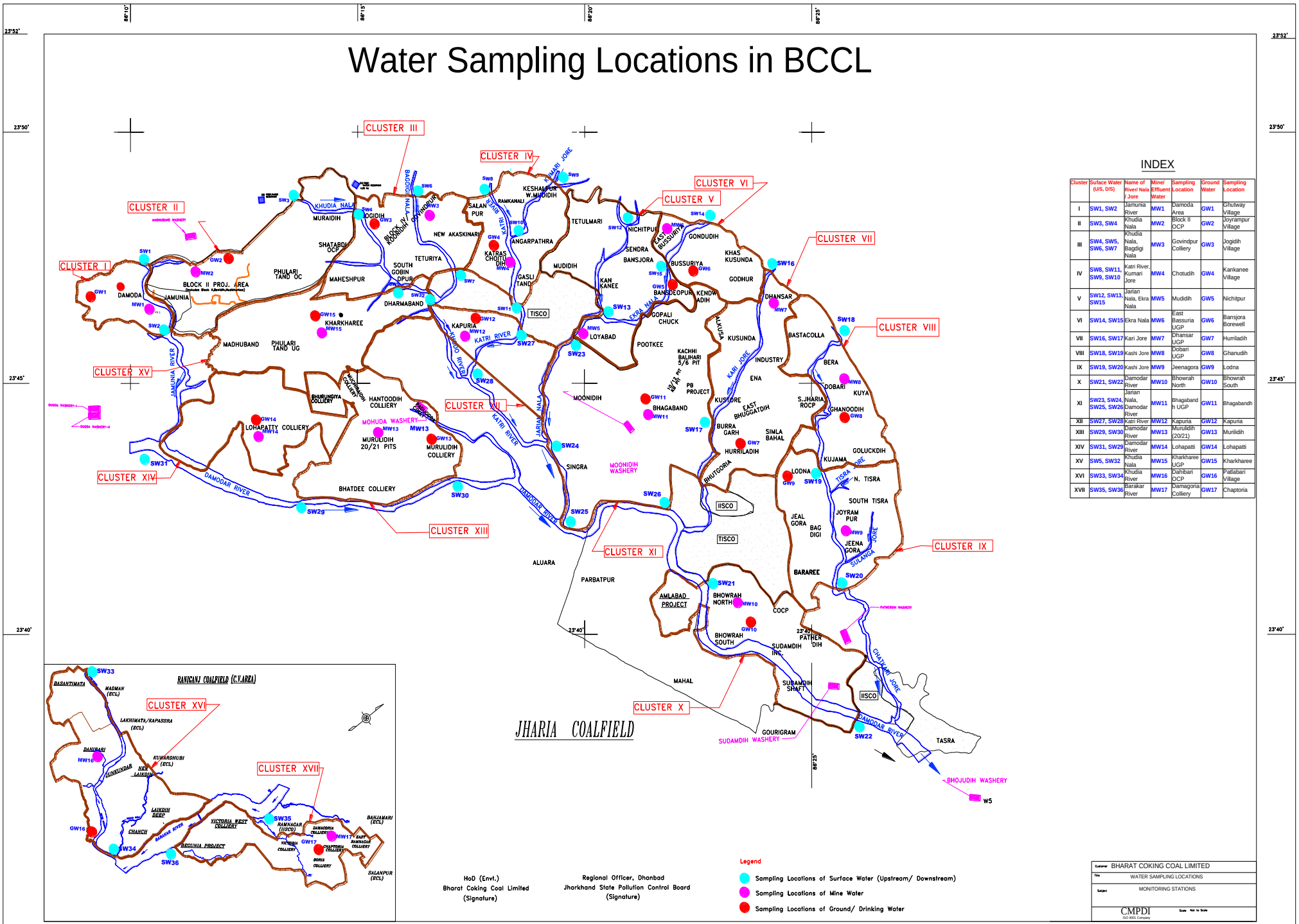
(Kumar Vaibhav)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

Water Sampling Locations in BCCL



INDEX

Cluster	Suface Water (U/S, D/S)	Name of River/ Nala / Jore	Mine/ Effluent Water	Sampling Location	Ground Water	Sampling Location
I	SW1, SW2	Jamunia River	MW1	Damoda Area	GW1	Chutway Village
II	SW3, SW4	Khudia Nala	MW2	Block II OCP	GW2	Joyrampur Village
III	SW4, SW5, SW6, SW7	Khudia Nala, Bagdigi Nala	MW3	Govindpur Colliery	GW3	Jogidih Village
IV	SW8, SW11, SW9, SW10	Katri River, Kumari Jore	MW4	Chotudih	GW4	Kankanee Village
V	SW12, SW13, SW15	Jarian Nala, Ekra Nala	MW5	Mudidih	GW5	Nichitpur
VI	SW14, SW15	Ekra Nala	MW6	East Bassuria UGP	GW6	Bansjora Borewell
VII	SW16, SW17	Kari Jore	MW7	Dhansar UGP	GW7	Hurriladih
VIII	SW18, SW19	Kashi Jore	MW8	Dobari UGP	GW8	Ghanudih
IX	SW19, SW20	Kashi Jore	MW9	Jeenagora	GW9	Lodna
X	SW21, SW22	Damodar River	MW10	Bhowrah North	GW10	Bhowrah South
XI	SW23, SW24, SW25, SW26	Jarian Nala, Damodar River	MW11	Bhagaband h UGP	GW11	Bhagabandh
XII	SW27, SW28	Katri River	MW12	Kapuna	GW12	Kapuna
XIII	SW29, SW30	Damodar River	MW13	Murulidih (20/21)	GW13	Murulidih
XIV	SW31, SW29	Damodar River	MW14	Lohapatti	GW14	Lohapatti
XV	SW5, SW32	Khudia Nala	MW15	Kharkharee UGP	GW15	Kharkharee
XVI	SW33, SW34	Khudia River	MW16	Dahibari OCP	GW16	Patlabari Village
XVII	SW35, SW36	Barakar River	MW17	Damagoria Colliery	GW17	Chaptoria

Form 59

[See rules 115 (2)]

Pollution Under Control Certificate

Authorised by Jharkhand

Date	:	24/02/2023
Time	:	12:19:10 PM
Validity upto	:	23/08/2023

JH10AE3754

Certificate SL. No.	:	JH01003200009958
Registration No.	:	JH10AE3754
Date of Registration	:	09/Apr/2012
Month & Year of Manufacturing	:	December-2011
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.29

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Form 60

[See rules 115 (2)]

Pollution Under Control Certificate

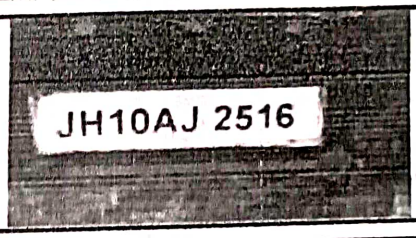
Authorised By :
Government of Jharkhand

Date	:	**24/02/2023**
Time	:	**11:58:55 AM**
Validity upto	:	**23/08/2023**

JH10AJ2516

Certificate SL. No.	:	JH01003200009949
Registration No.	:	JH10AJ2516
Date of Registration	:	23/Mar/2013
Month & Year of Manufacturing	:	February-2012
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.35

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Authorised Signature with stamp of PUC operator
60mm x 20 mm

Form 59

[See rules 115 (2)]

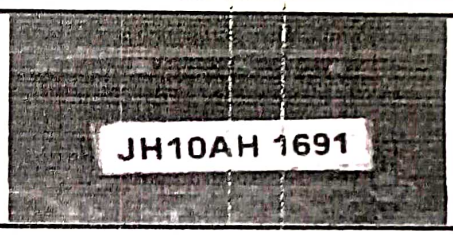
Pollution Under Control Certificate
Authorised By :
Government of Jharkhand

Date	:	**24/02/2023**
Time	:	**12:01:26 PM**
Validity upto	:	**23/08/2023**

JH10AH1691

Certificate SL. No.	:	JH01003200009951
Registration No.	:	JH10AH1691
Date of Registration	:	22/Dec/2012
Month & Year of Manufacturing	:	February-2012
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.2

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Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Form 59

[See rules 115 (2)]

Pollution Under Control Certificate

Authorised By :
Government of Jharkhand

Date	:	**24/02/2023**
Time	:	**12:04:22 PM**
Validity upto	:	**23/08/2023**

JH10AH1685

Certificate SL. No.	:	JH01003200009953
Registration No.	:	JH10AH1685
Date of Registration	:	22/Dec/2012
Month & Year of Manufacturing	:	February-2012
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.23

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Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Form 59

[See rules 115 (2)]

Pollution Under Control Certificate

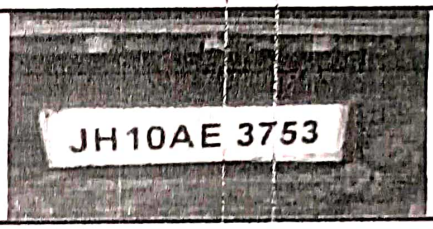
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Government of Jharkhand

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Validity upto	:	**23/08/2023**

JH10AE3753

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Registration No.	:	JH10AE3753
Date of Registration	:	09/Apr/2012
Month & Year of Manufacturing	:	April-2012
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.23

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Form 59

[See rules 115 (2)]

Pollution Under Control Certificate

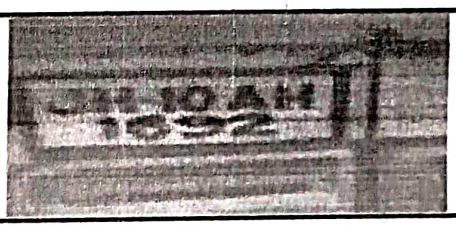
Authorised By :
Government of Jharkhand

Date	:	**24/02/2023**
Time	:	**12:02:44 PM**
Validity upto	:	**23/08/2023**

JH10AH1692

Certificate SL. No.	:	JH01003200009952
Registration No.	:	JH10AH1692
Date of Registration	:	22/Dec/2012
Month & Year of Manufacturing	:	February-2012
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.27

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Form 59

[See rules 115 (2)]

Pollution Under Control Certificate

Authorised By :
Government of Jharkhand

Date	:	**24/02/2023**
Time	:	**11:56:35 AM**
Validity upto	:	**23/08/2023**

Certificate SL. No.	:	JH01003200009948
Registration No.	:	JH10AJ2514
Date of Registration	:	23/Mar/2013
Month & Year of Manufacturing	:	February-2012
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
	CO	percentage (%)		
High idling emissions	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.38

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

ANNEXURE XXXII

Form 59

[See rules 115 (2)]

Pollution Under Control Certificate

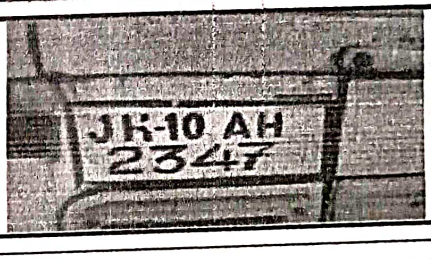
Authorised By :
Government of Jharkhand

Date	:	**24/02/2023**
Time	:	**12:21:43 PM**
Validity upto	:	**23/08/2023**

JH10AH2347

Certificate SL. No.	:	JH01003200009959
Registration No.	:	JH10AH2347
Date of Registration	:	28/Dec/2012
Month & Year of Manufacturing	:	February-2012
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.36

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Form 59

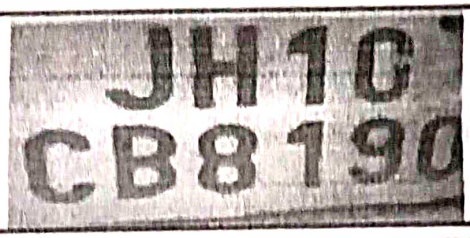
(See rules 115 (2))

Pollution Under Control Certificate
Authorised By :
Government of Jharkhand

Date	:	**18/02/2023**
Time	:	**11:13:54 AM**
Validity upto	:	**17/08/2023**

Certificate SL. No.	:	JH01003200009889
Registration No.	:	JH10CB8190
Date of Registration	:	10/Sep/2020
Month & Year of Manufacturing	:	November-2019
Valid Mobile Number	:	******0000
Emission Norms	:	Bharat Stage III (CEV)
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.200.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.49

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Form 59

(See rules 115 (2))

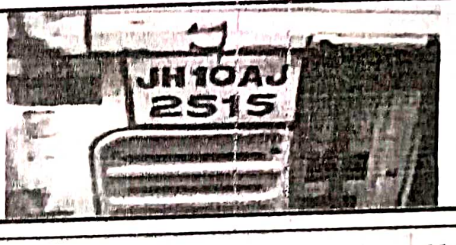
Pollution Under Control Certificate

Authorised By :
Government of Jharkhand

Date	:	**24/02/2023**
Time	:	**11:59:51 AM**
Validity upto	:	**23/08/2023**

Certificate SL. No.	:	JH01003200009950
Registration No.	:	JH10AJ2515
Date of Registration	:	23/Mar/2013
Month & Year of Manufacturing	:	February-2012
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.44

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Form 59

[See rules 115 (2)]

Pollution Under Control Certificate

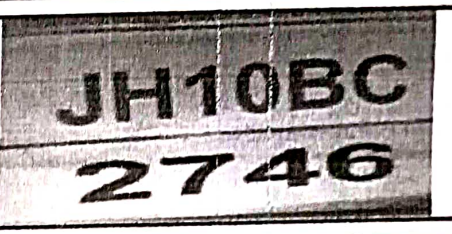
Authorised By :
Government of Jharkhand

Date	:	**24/02/2023**
Time	:	**12:33:38 PM**
Validity upto	:	**23/08/2023**

JH10BC2746

Certificate SL. No.	:	JH01003200009962
Registration No.	:	JH10BC2746
Date of Registration	:	07/Jan/2017
Month & Year of Manufacturing	:	April-2016
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.120.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.28

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

ANNEXURE XXXII

Form 59

[See rules 115 (2)]

Pollution Under Control Certificate

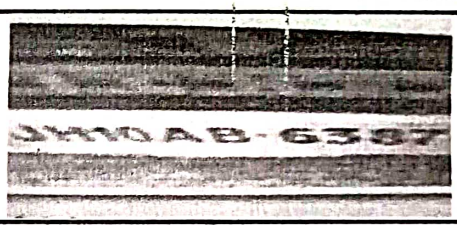
Authorised By :
Government of Jharkhand

Date	:	**24/02/2023**
Time	:	**12:25:03 PM**
Validity upto	:	**23/08/2023**

JH10AB6387

Certificate SL. No.	:	JH01003200009961
Registration No.	:	JH10AB6387
Date of Registration	:	01/Aug/2011
Month & Year of Manufacturing	:	August-2011
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.29

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Form 59

[See rules 115 (2)]

Pollution Under Control Certificate
Authorised By :
Government of Jharkhand

Date	:	24/02/2023
Time	:	12:05:23 PM
Validity upto	:	23/08/2023

Certificate SL. No.	:	JH01003200009954
Registration No.	:	JH10AL0514
Date of Registration	:	06/Nov/2013
Month & Year of Manufacturing	:	February-2012
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.3

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Form 59

[See rules 115 (2)]

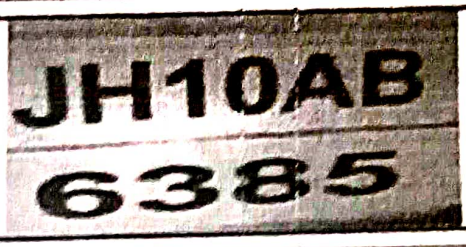
Pollution Under Control Certificate

Authorised By / Government of Jharkhand

Date	:	**24/02/2023**
Time	:	**12:23:15 PM**
Validity upto	:	**23/08/2023**

Certificate SL. No.	:	JH01003200009960
Registration No.	:	JH10AB6385
Date of Registration	:	01/Aug/2011
Month & Year of Manufacturing	:	April-2011
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.120.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.23

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

ANNEXURE XXXII

Form 59

[See rules 115 (2)]

Pollution Under Control Certificate

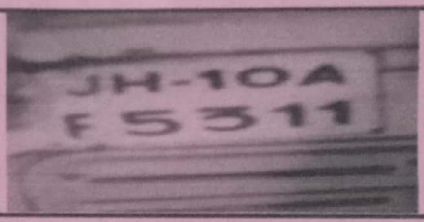
Authorised By :
Government of Jharkhand

Date	:	**13/02/2023**
Time	:	**13:44:41 PM**
Validity upto	:	**12/08/2023**

JH10AF5311

Certificate SL. No.	:	JH01003200009820
Registration No.	:	JH10AF5311
Date of Registration	:	23/Jul/2012
Month & Year of Manufacturing	:	July-2012
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.49

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Scanned with CamScanner

ANNEXURE XXXII

Form 59

[See rules 115 (2)]

Pollution Under Control Certificate

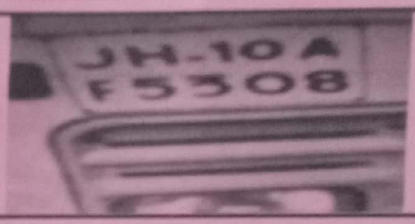
Authorised By :

Government of Jharkhand

Date	:	**13/02/2023**
Time	:	**13:46:21 PM**
Validity upto	:	**12/08/2023**

Certificate SL. No.	:	JH01003200009821
Registration No.	:	JH10AF5308
Date of Registration	:	23/Jul/2012
Month & Year of Manufacturing	:	December-2011
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.29

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Scanned with CamScanner

ANNEXURE XXXII

Form 59

[See rules 115 (2)]

Pollution Under Control Certificate

Authorised By :

Government of Jharkhand

Date	:	**21/02/2023**
Time	:	**11:41:33 AM**
Validity upto	:	**20/08/2023**

Certificate SL. No.	:	JH01003200009914
Registration No.	:	BR178668
Date of Registration	:	29/Jun/1990
Month & Year of Manufacturing	:	June-1990
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE I
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.120.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate

60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.42

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator

60mm x 20 mm

Scanned with CamScanner

ANNEXURE XXXII

Form 59

[See rules 115 (2)]

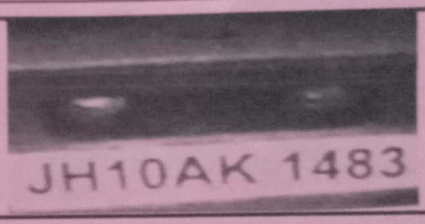
Pollution Under Control Certificate

Authorised By :
Government of Jharkhand

Date	:	**13/02/2023**
Time	:	**13:49:13 PM**
Validity upto	:	**12/08/2023**

Certificate SL. No.	:	JH01003200009822
Registration No.	:	JH10AK1483
Date of Registration	:	06/Jun/2013
Month & Year of Manufacturing	:	February-2012
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.22

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Scanned with CamScanner

Form 59

Form 59

[See rules 115 (2)]

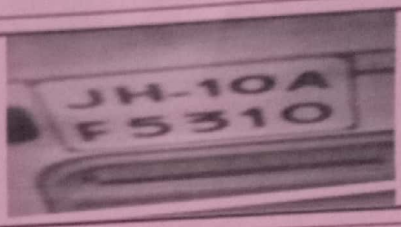
Pollution Under Control Certificate

Authorised By :
Government of Jharkhand

Date	:	**13/02/2023**
Time	:	**13:40:44 PM**
Validity upto	:	**12/08/2023**

Certificate SL. No.	:	JH01003200009818
Registration No.	:	JH10AF5310
Date of Registration	:	23/Jul/2012
Month & Year of Manufacturing	:	February-2012
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.41

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Scanned with CamScanner

Form 59

[See rules 115 (2)]

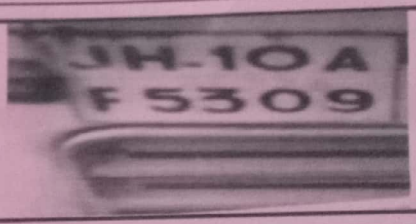
Pollution Under Control Certificate

Authorised By :
Government of Jharkhand

Date	:	**13/02/2023**
Time	:	**13:42:47 PM**
Validity upto	:	**12/08/2023**

Certificate SL. No.	:	JH01003200009819
Registration No.	:	JH10AF5309
Date of Registration	:	23/Jul/2012
Month & Year of Manufacturing	:	December-2011
Valid Mobile Number	:	******0000
Emission Norms	:	BHARAT STAGE III
Fuel	:	DIESEL
PUC Code	:	JH0100320
GSTIN	:	
Fees	:	Rs.300.00 (GST to be paid extra as applicable)
MIL observation	:	No

Vehicle Photo with Registration plate
60 mm x 30 mm



Sr. No.	Pollutant (as applicable)	Units (as applicable)	Emission limits	Measured Value (upto 2 decimal places)
1	2	3	4	5
Idling Emissions	Carbon Monoxide (CO)	percentage (%)		
	Hydrocarbon, (THC/HC)	ppm		
High idling emissions	CO	percentage (%)		
	RPM	RPM	2500 ± 200	
	Lambda	-	1 ± 0.03	
Smoke Density	Light absorption coefficient	1/metre	2.45	0.41

This PUC certificate is system generated through the national register of motor vehicles and does not require any signature.

Note : 1. Vehicle owners to link their mobile numbers to registered vehicle by logging to https://puc.parivahan.gov.in

Authorised Signature with stamp of PUC operator
60mm x 20 mm

Scanned with CamScanner

बीसीसीएल
BCCL
Serving coking coal to the nation

भारत कोकिंग कोल लिमिटेड
(कोल इण्डिया लिमिटेड की एक अनुषंगी कंपनी)
Bharat Coking Coal Limited
(A Subsidiary of Coal India Limited)
(एक मिनीरत्न कंपनी / A Miniratna Company)
(भारत सरकार का उपक्रम / A Government of India Undertaking)

Ref. No : BCCL : MND : MCW : PO : E-201

Date : 19-05-23

UNDERTAKING

This is to certify that all the water requirements of Moonidih Coal Washery are met with the mine water discharge of nearby BCCL mines and no additional ground water is being used for the plant operations.

19/05/2023

Project Officer
Moonidih Washery

PROJECT OFFICER
MOONIDIH COAL WASHERY

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FOR COMPANY USE ONLY RESTRICTED
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AMBIENT AIR QUALITY REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – XI

(FOR THE Q.E. DECEMBER 2022)

E. C. no. J-11015/77/2011-IA.II (M) dated 26.07.2019

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

CLUSTER - XI

(FOR THE Q.E. DECEMBER 2022)

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1.		EXECUTIVE SUMMARY
2.	CHAPTER - I	INTRODUCTION
3.	CHAPTER-II	AIR SAMPLING & ANALYSIS
4.	**Plates:** Plate No. - I	SURFACE PLAN SHOWING WATER MONITORING LOCATIONS

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EXECUTIVE SUMMARY

1.0 Introduction

The purpose of environmental monitoring is to assess the quality of various attributes that affects the environment around us. In accordance with the quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. One of these major attributes is water.

Bharat Coking Coal Limited (BCCL), a Subsidiary company of Coal India Limited is operating Underground and Opencast Mines in Jharia Coalfield (JCF) is a part of Gondwana Coalfields located in Dhanbad district of Jharkhand, the JCF is bounded by $23^0$37' N to $23^0$52' N latitudes and $86^0$09' E to $86^0$30' E longitude occupying an area of 450 Sq.km. BCCL has awarded Environmental monitoring work of Jharia Coalfield (JCF) to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per the conditions laid down by the MoEF&CC while granting environmental clearance of project, consent letter issued by the respective SPCB, and other statutory requirements.

2.0 Sampling location and rationale

2.1 Ambient air sampling locations

The ambient air quality monitoring stations were selected to represent core, buffer zone area. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements.

3.0 Methodology of sampling and analysis

3.1 Heavy Metal in Ambient Air

Parameters chosen for assessment of Heavy metal in Ambient Air Quality were cadmium (Cd), Mercury (Hg), Arsenic (As), Chromium (Cr), Nickel (Ni), and Lead (Pb). Respirable Dust Samplers (RDS) were used for sampling these heavy metals on EPM filter paper. These heavy metals are analyzed regularly on half yearly basis. The samples were analyzed in Environment Laboratory of CMPDI, RI-II, Dhanbad.

4.0 Results and interpretations

4.1 Heavy Metal in Ambient Air

The results of Heavy metal in Ambient Air Quality are presented in tabular form for each monitoring station. The concentration of heavy metals in ambient air is well within the permissible limit.

CHAPTER - I

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guide-lines stipulated by Ministry of Environment, Forests and Climate Change (MoEF&CC), Govt. of India.

Bharat Coking Coal Limited (BCCL), a subsidiary company of Coal India Limited (CIL) is operating UG Mines and Opencast Mines in Jharia Coalfield (JCF). The Jharia Coalfield (JCF) having an area of 450 Sq.KM.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEF&CC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.

The Cluster-XI is in the Western & Southern part of the Jharia coalfield. It includes a group of 8 Mines (viz. Gopalichak UG&OC Mine, Kachhi Balihari 10/12 Pit UG Mine, PB UG Project,Bhagabandh UG Mine, Kenwadih UG, Pootkee UG, Kachi Balihari 5/6Pit UG, Moonidih UG mine). The Cluster – XI is situated about 25 - 30 kms from Dhanbad Railway Station. The mines of this Cluster – XI are operating since pre nationalization period (prior to 1972-73). It is connected by both Railway and Road. The drainage of the area is governed by Jarian nala & Damodar River.

The Project has Environmental Clearance from Ministry of Environment, Forests and Climate Change (MoEF&CC) for a rated capacity 5.08 MTPA (normative) and 6.604 MTPA (peak) capacity of coal production vide letter no. J-11015/77/2011-IA.II (M) dated 26th July, 2019.

In compliance of these conditions the Environmental Monitoring has been carried out & report prepared for submission to MoEF&CC & SPCB and other statutory authorities.

CHAPTER – II

AMBIENT AIR QUALITY MONITORING

2.1 Location of sampling station and their rationale:

(As per G.S.R. 742 (E) dt. 25th December, 2000)

2.2 Ambient Air Quality Sampling Locations

I. CORE ZONE Monitoring Location

i) Pootkee Balihari Office (A16): Industrial Area

The location of the sampling station is 23°45'17.23"N 86°21'46.27"E.

ii) Moonidih UGP (A17): Industrial Area

The location of the sampling station is 23°44'30.00"N 86°20'56.00"E.

iii) Moonidih Washery (A29): Industrial Area

The location of the sampling station is 23°44'26.00"N 86°21'16.00"E.

II. BUFFER ZONE Monitoring Location

I) Kusunda OCP (A10)

The location of the sampling station is 23°46'49.07"N 86°24'15.71"E.

2.3 Results and interpretations

The results of Heavy metal in Ambient Air Quality are presented in tabular form for each monitoring station. The concentration of heavy metals in ambient air is well within the permissible limit.

AMBIENT AIR QUALITY DATA

Name of the Company: **Bharat Coking Coal Limited** Year : **2022-23.**
Name of the Cluster : **Cluster -XI** PERIOD: **Q. E. DECEMBER 2022.**

Heavy Metal Analysis report of Ambient Air Quality

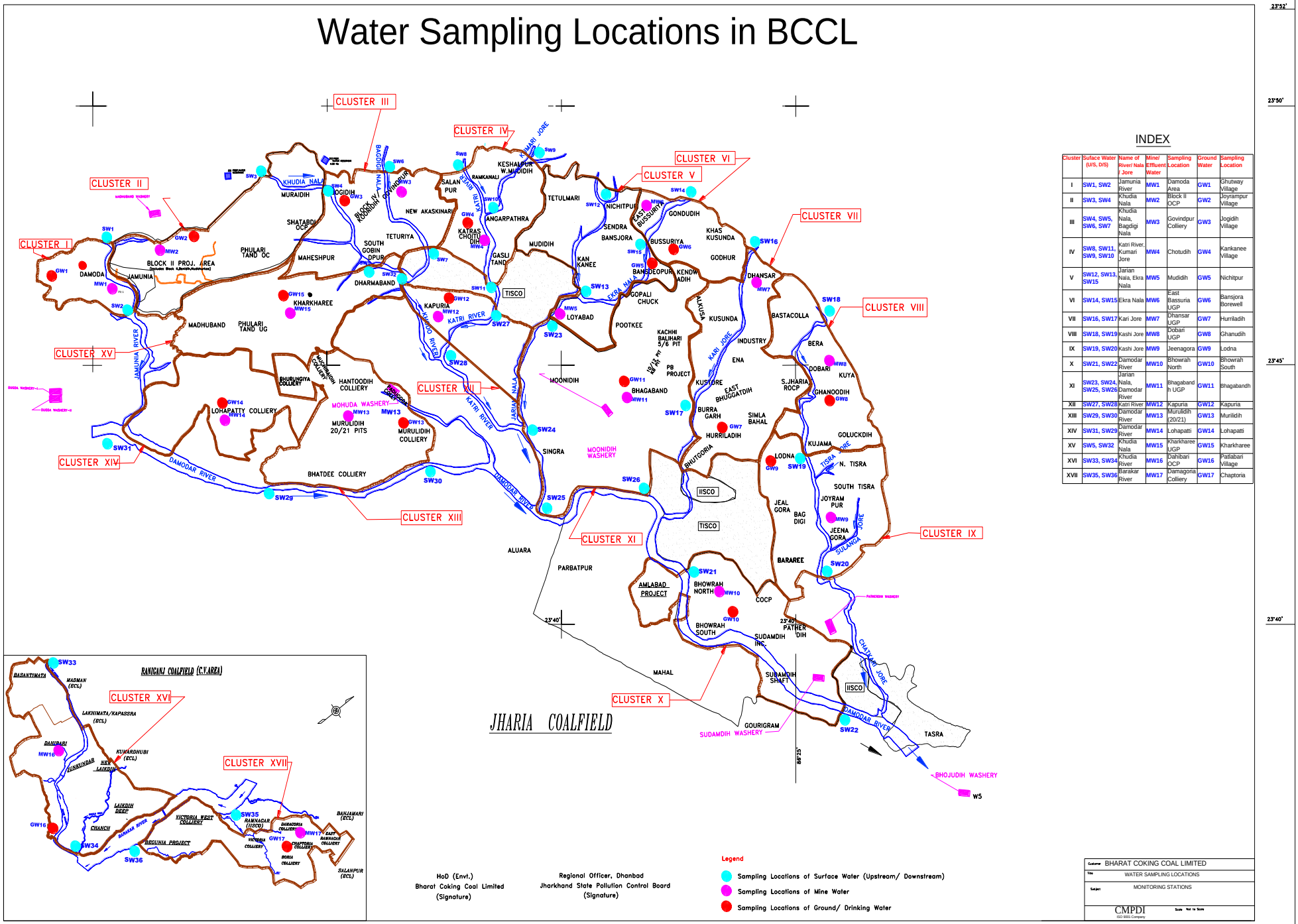
SAMPLE	Cadmium(Cd) (µg/m3)	Mercury(Hg) (µg/m3)	Arsenic(As) (ng/m3)	Chromium(Cr) (µg/m3)	Nickel (Ni) (ng/m3)	Lead (Pb) (µg/m3)
LDL	0.001	0.001	0.005	0.01	0.1	0.005
Kusunda OCP (A10)	<0.001	<0.001	<0.005	0.03	<0.1	0.028
Pootkee Balihari Office (A16)	<0.001	<0.001	<0.005	0.03	<0.1	0.051
Moonidih UGP (A17)	<0.001	<0.001	<0.005	<0.01	<0.1	0.068
Moonidih Washery (A29)	<0.001	0.003	<0.005	<0.01	<0.1	0.041

Analysed By
JSA/SA/SSA

Checked By
Lab In Charge
RI-2, CMPDI, Dhanbad

Approved By
HOD(In-charge) Environment
RI-2, CMPDI, Dhanbad

Water Sampling Locations in BCCL



INDEX

Cluster	Suface Water (U/S, D/S)	Name of River/ Nala Jore	Mine/ Effluent Water	Sampling Location	Ground Water	Sampling Location
I	SW1, SW2	Jamunia River	MW1	Damoda Area	GW1	Ghutway Village
II	SW3, SW4	Khudia Nala	MW2	Block II OCP	GW2	Joyrampur Village
III	SW4, SW5, SW6, SW7	Khudia Nala, Bagdigi Nala	MW3	Govindpur Colliery	GW3	Jogidih Village
IV	SW8, SW11, SW9, SW10	Katri River, Kumari Jore	MW4	Chotudih	GW4	Kankanee Village
V	SW12, SW13, SW15	Jarian Nala, Ekra Nala	MW5	Mudidih	GW5	Nichitpur
VI	SW14, SW15	Ekra Nala	MW6	East Bassuria UGP	GW6	Bansjora Borewell
VII	SW16, SW17	Kari Jore	MW7	Dhansar UGP	GW7	Hurriladih
VIII	SW18, SW19	Kashi Jore	MW8	Dobari UGP	GW8	Ghanudih
IX	SW19, SW20	Kashi Jore	MW9	Jeenagora	GW9	Lodna
X	SW21, SW22	Damodar River	MW10	Bhowrah North	GW10	Bhowrah South
XI	SW23, SW24, SW25, SW26	Jarian Nala, Damodar River	MW11	Bhagaband h UGP	GW11	Bhagabandh
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XIV	SW31, SW29	Damodar River	MW14	Lohapatti	GW14	Lohapatti
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XVII	SW35, SW36	Barakar River	MW17	Damagoria Colliery	GW17	Chaptoria

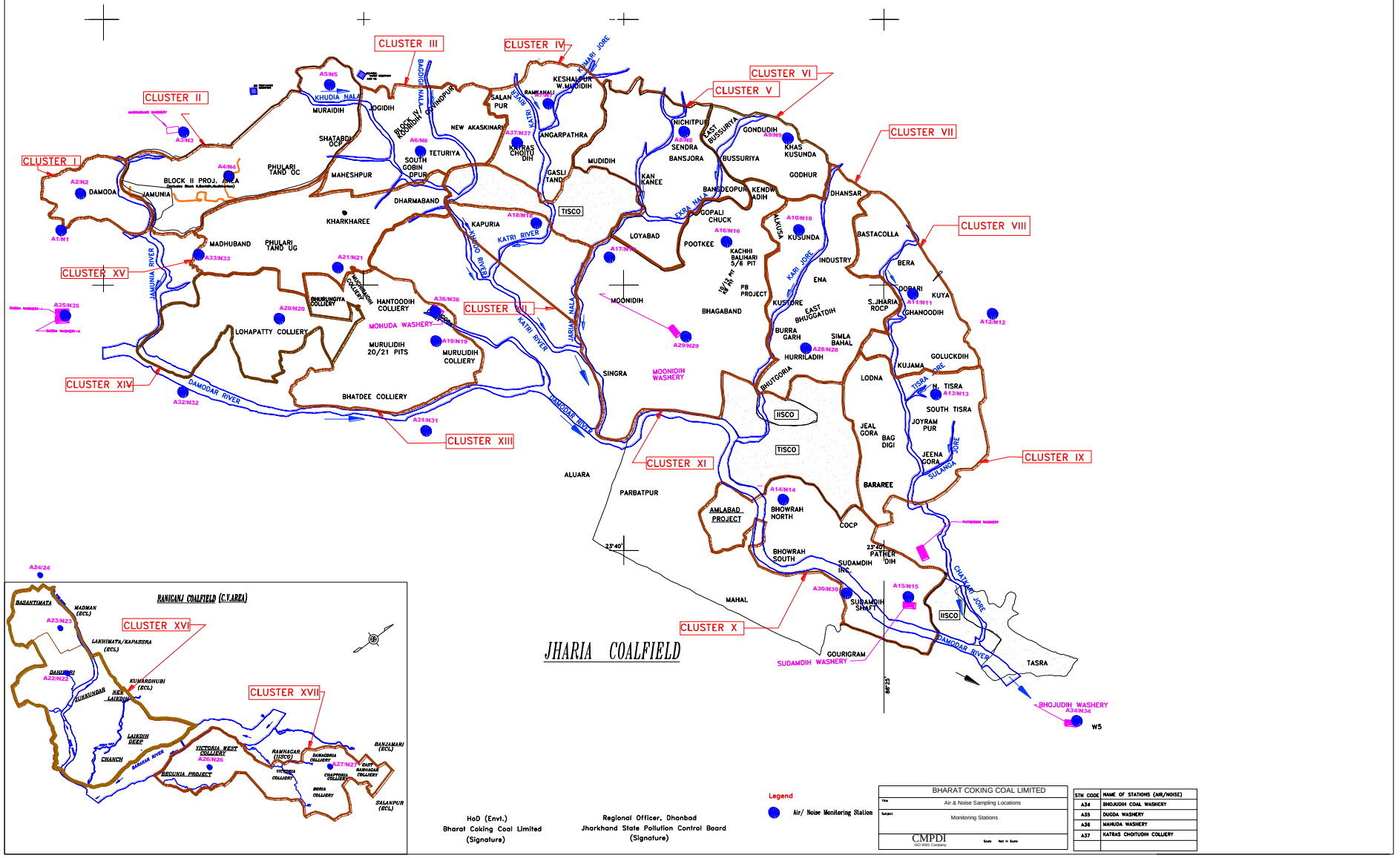
HoD (Envt.)
Bharat Coking Coal Limited
(Signature)

Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)

Legend
- Sampling Locations of Surface Water (Upstream/ Downstream)
- Sampling Locations of Mine Water
- Sampling Locations of Ground/ Drinking Water

Customer	BHARAT COKING COAL LIMITED
Title	WATER SAMPLING LOCATIONS
Subject	MONITORING STATIONS
CMPDI (ISO 9001 Company)	Scale: Not to Scale

Location of Air & Noise Monitoring Stations in BCCL



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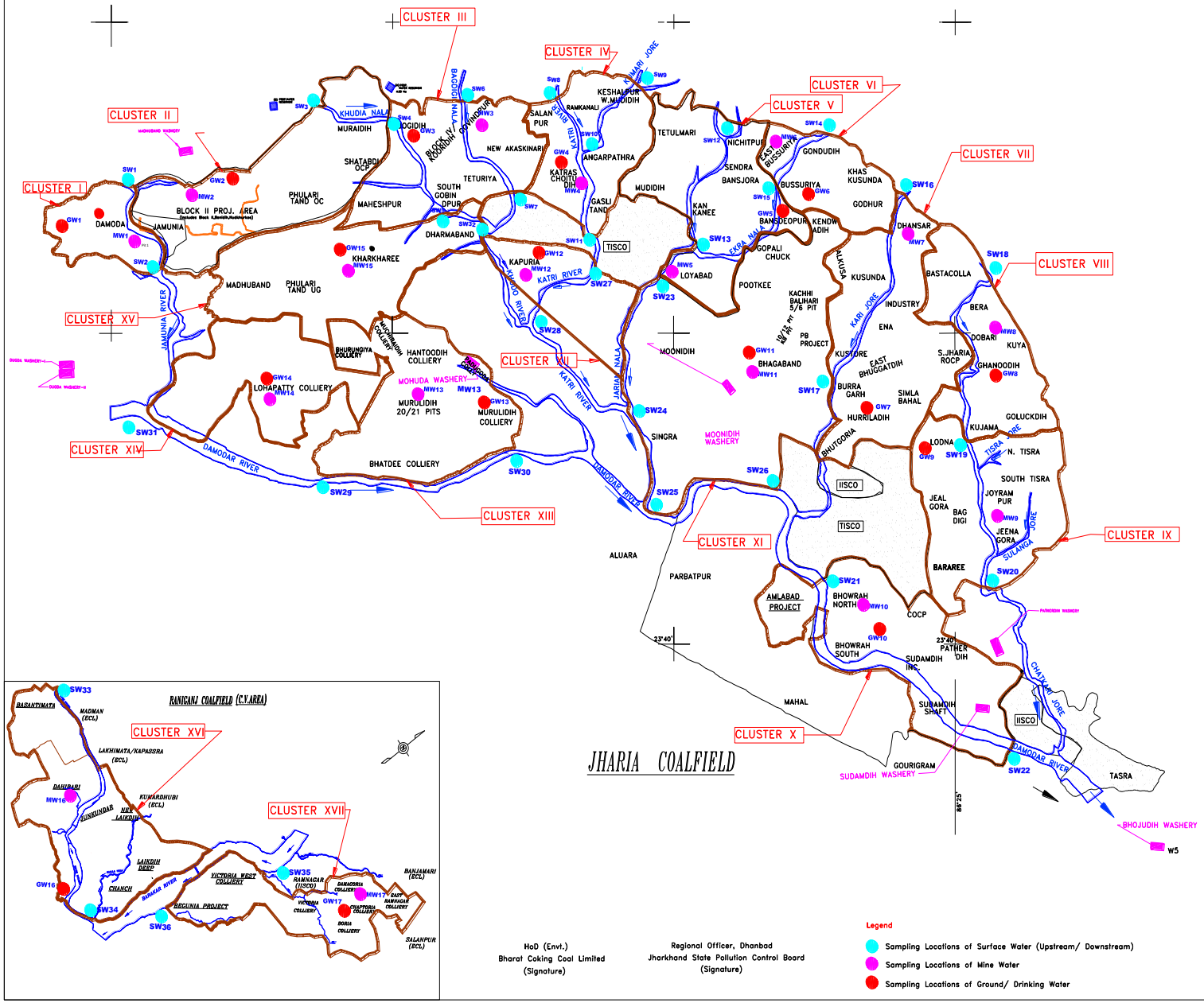
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Analysed By
JSA/SA/SSA

Checked By
Lab In Charge
RI-2, CMPDI, Dhanbad

Approved By
HOD(In-charge) Environment
RI-2, CMPDI, Dhanbad

Water Sampling Locations in BCCL



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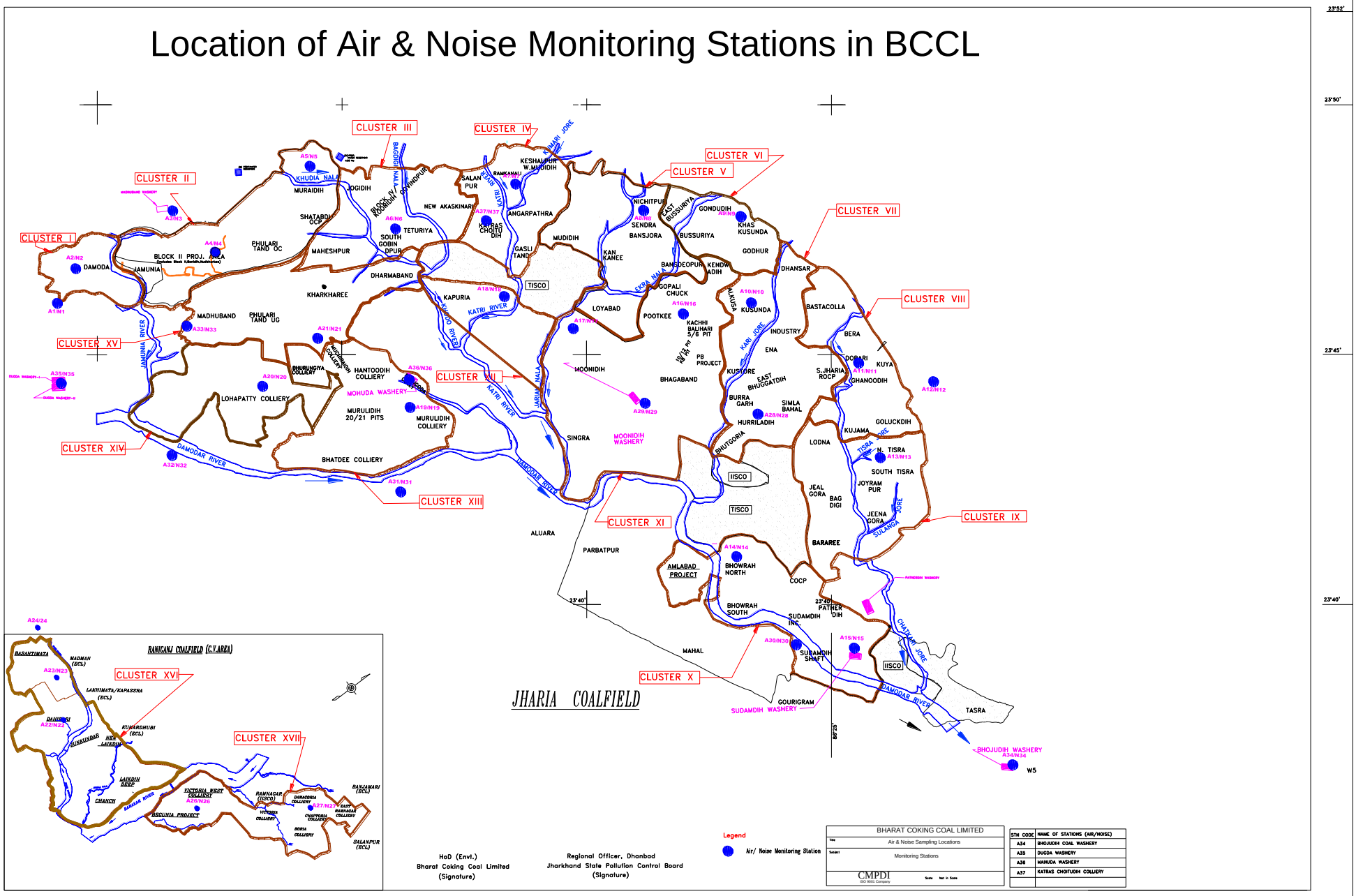
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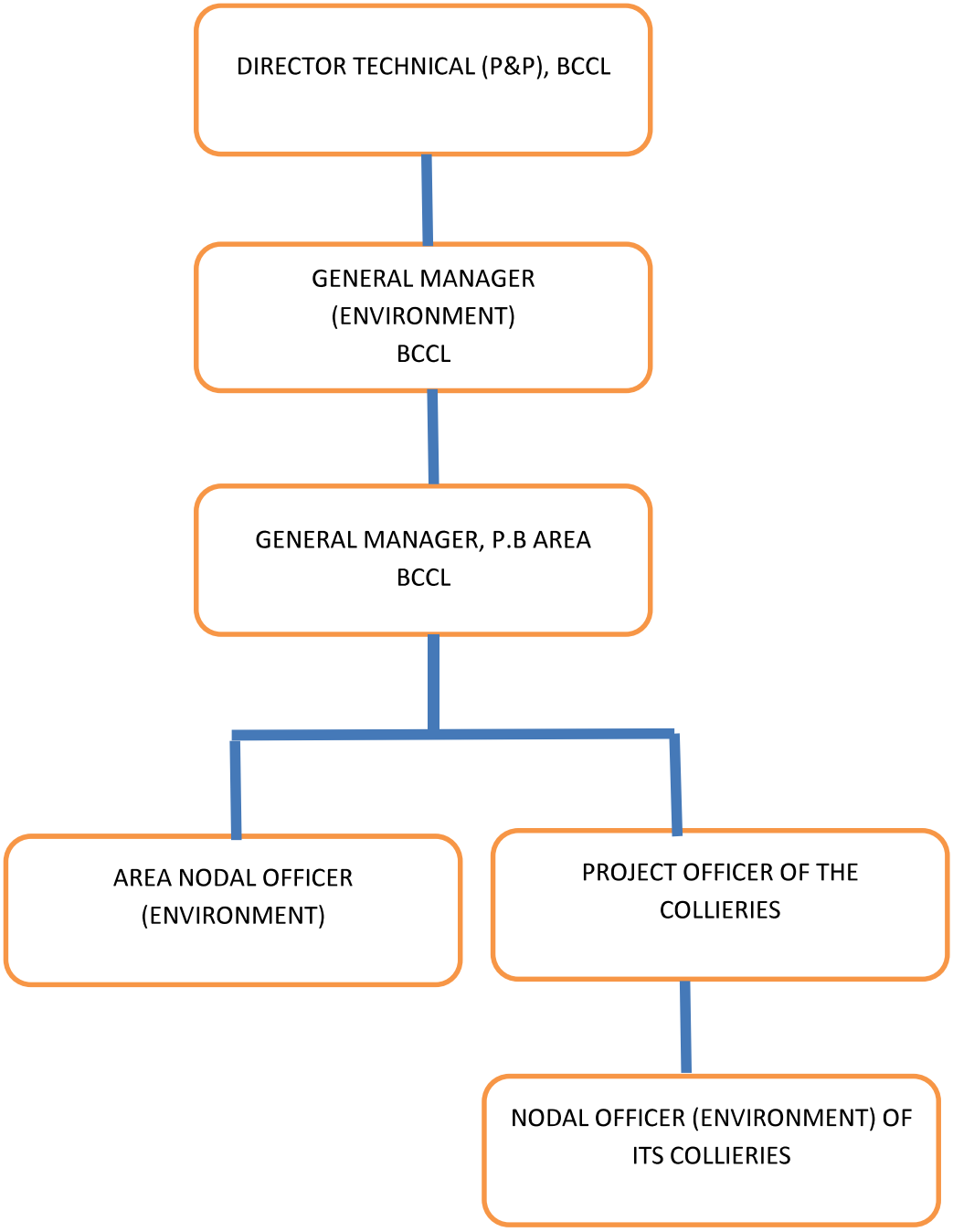
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- Sampling Locations of Mine Water
- Sampling Locations of Ground/ Drinking Water

Customer	BHARAT COKING COAL LIMITED
Title	WATER SAMPLING LOCATIONS
Subject	MONITORING STATIONS
CMPDI (ISO 9001 Company)	Scale Not to Scale

Location of Air & Noise Monitoring Stations in BCCL



ORGANISATION CHART



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ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – XI

(FOR THE MONTH MARCH, 2023)

E. C. no. J-11015/77/2011-IA.II (M) dated 26.07.2019.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

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EXECUTIVE SUMMARY

1.0 Introduction

The purpose of environmental monitoring is to assess the quality of various attributes that affects the fauna and flora. In accordance with the quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal Limited (BCCL), a Subsidiary company of Coal India Limited is operating Underground and Opencast Mines in Jharia Coalfield (JCF) is a part of Gondwana Coalfields located in Dhanbad district of Jharkhand, the JCF is bounded by $23^0$37' N to $23^0$52' N latitudes and $86^0$09' E to $86^0$30' E longitude occupying an area of 450 Sq.km. BCCL has awarded Environmental monitoring work of Jharia Coalfield (JCF) to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per the conditions laid down by the MoEF&CC while granting environmental clearance of project, consent letter issued by the respective SPCB, and other statutory requirements.

2.0 Sampling location and rationale

2.1 Ambient air sampling locations

The ambient air quality monitoring stations were selected to represent core, buffer zone area. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements.

2.2 Water sampling stations

The Water sampling stations were selected for mine sump water.

2.3 Noise level monitoring locations

Noise levels vary depending on the various activities in mining areas. The monitoring of noise level in different locations will be helpful to take appropriate mitigating measures. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements

3.0 Methodology of sampling and analysis

3.1 Ambient air quality

Parameters chosen for assessment of ambient air quality were Particulate Matter (PM_{10}), Fine Particulate Matter ($PM_{2.5}$), Sulphur Di-oxide (SO_2) and Nitrogen Oxides (NO_X). Respirable Dust Samplers (RDS) and Fine Dust Sampler ($PM_{2.5}$

sampler) were used for sampling of $PM_{10,}$ SO_2, & NO_X and Fine Dust Sampler ($PM_{2.5}$ sampler) were used for sampling of $PM_{2.5}$ at 24 hours interval once in a fortnight and the same for the gaseous pollutants. The samples were analysed in Environmental Laboratory of CMPDI, RI-II, Dhanbad.

3.2 Water quality

Water samples were collected as per standard practice. The Mine effluent samples were collected and analyzed for four parameters on fortnightly basis. Thereafter the samples were preserved and analyzed at the Environmental Laboratory of CMPDI, RI- II, Dhanbad.

3.3 Noise level monitoring

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB(A).

4.0 Results and interpretations

4.1 Air quality

It has been seen from the analysis results that the 24 hours average concentration parameters like $PM_{10,}$ $PM_{2.5}$, SO_2 and NO_X are mostly within the permissible limits in all sampling locations as per MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines and National Ambient Air Quality Standard -2009. Sometimes the concentration of PM_{10}& $PM_{2.5}$ exceeds the limits due to heavy public traffic, poor road condition, coke oven plants, burning of coal by surrounding habitants, brick making, municipal waste dumps and industries like Steel Plant, thermal Plants including their fly ash etc.

The following preventive and suppressive mitigative measures can be undertaken to contain the pollution level within prescribed level:-

- Wet drilling and controlled blasting should be practice.
- Explosive used should be optimised to restrict the dust generation.
- Transportation roads should be permanently asphalted free of ruts, potholes etc.
- Water should be sprayed on coal transportation road, service road more frequently and at regular interval.
- Dust from roads should be removed physically or mechanically.
- Greenbelts around industrial sites, service building area besides Avenue plantation along roads should be created.
- Coal dust should be suppressed by using fixed sprinklers.
- Regular maintenance of plant and machinery should be undertaken.

4.2 Water quality

The test results indicate that the major parameters compared with MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines were within permissible limits.

4.3 Noise Level

During the noise level survey it has been observed that the noise level in the sampling locations is within the permissible limits prescribed as per MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines for Industrial Area and Noise pollution (Regulation and Control) Rules, 2000.

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guide-lines stipulated by Ministry of Environment, Forest and Climate Change (MoEF&CC), Govt. of India.

The very purpose of environmental monitoring is to assess the quality of various attributes which affects the environment. As per quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEF&CC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.

1.1 The Cluster-XI is in the Western & Southern part of the Jharia coalfield. It includes a group of 8 Mines (viz. Gopalichak UG&OC Mine**,** Kachhi Balihari 10/12 Pit UG Mine**,** PB UG Project,Bhagabandh UG Mine, Kenwadih UG, Pootkee UG, Kachi Balihari 5/6Pit UG, Moonidih UG mine). The Cluster – XI is situated about 25 - 30 kms from Dhanbad Railway Station. The mines of this Cluster – XI are operating since pre nationalization period (prior to 1972-73). It is connected by both Railway and Road. The drainage of the area is governed by Jarian nala & Damodar River.

1.2 The Project has Environmental Clearance from Ministry of Environment, Forests and Climate Change (MoEF&CC) for a rated capacity 5.08 MTPA (normative) and 6.604 MTPA (peak) capacity of coal production vide letter no. J-11015/77/2011-IA.II (M) dated 26th July, 2019.

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Ministry of Environment, Forest and Climate Change while granting environmental clearance has given one of the General conditions that " Four ambient air quality monitoring stations should be established in the core zone as well as in the buffer zone for PM_{10}, $PM_{2.5}$, SO_2, NOx monitoring. Location of the stations should be decided based on the meteorological data, topographical features and environmentally and ecologically sensitive targets, other conditions regarding water / effluent and noise level monitoring in consultation with the State Pollution Control Board."

In compliance of these conditions the Environmental Monitoring has been carried out & report prepared for submission to MoEF&CC & JSPCB and other statutory authorities.

AMBIENT AIR QUALITY MONITORING

2.1 Location of sampling station and their rationale:

(As per G.S.R. 742 (E) dt. 25th December, 2000)

2.1.1 Ambient Air Quality Sampling Locations

I. CORE ZONE Monitoring Location

i) Pootkee Balihari Office (A16): Industrial Area

The location of the sampling station is 23°45'17.23"N 86°21'46.27"E. The sampler was placed at an elevated platform approx. 1.5m above ground level at Project Office.

ii) Moonidih UGP (A17): Industrial Area

The location of the sampling station is 23°44'30.00"N 86°20'56.00"E. The sampler was placed at an elevated platform approx. 1.5m above ground level at project office.

iii) Moonidih Washery (A29): Industrial Area

The location of the sampling station is 23°44'26.00"N 86°21'16.00"E. The sampler was placed at a height of approx. 1.5m above ground level at Project office.

II.BUFFER ZONE Monitoring Location

I) Kusunda OCP (A10)

The location of the sampling station is 23°46'49.07"N 86°24'15.71"E. The sampler was placed at a height of approx. 1.5m above ground level at Safety Office.

AMBIENT AIR QUALITY DATA

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**03/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/12**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**21.04.2023**
Project	**Pootkee Balihari Office**		**Sample Ref. No.**	**REM/BCCL/2023/ 12**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Date of Sampling	10.03.2023		28.03.2023	**Period of Analysis**	01.03.2023 – 10.04.2023	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	87	92	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	47	49	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	28	30	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**03/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/12**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**21.04.2023**
Project	**Moonidih UGP**		**Sample Ref. No.**	**REM/BCCL/2023/ 12**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Date of Sampling	09.03.2023		27.03.2023	**Period of Analysis**	01.03.2023 – 10.04.2023	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	97	92	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	53	51	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	24	27	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

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KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

Test Report for Ambient Air Samples

Month & Year	**03/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/12**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**21.04.2023**
Project	**Moonidih Washery**		**Sample Ref. No.**	**REM/BCCL/2023/ 12**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Date of Sampling	09.03.2023		27.03.2023	**Period of Analysis**	01.03.2023 – 10.04.2023	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	94	98	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	52	54	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	24	25	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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TC-10122

cmpdi A Mini Ratna Company

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**03/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/12**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**21.04.2023**
Project	**Kusunda**		**Sample Ref. No.**	**REM/BCCL/2023/ 12**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Date of Sampling	14.03.2023		24.03.2023	**Period of Analysis**	01.03.2023 – 10.04.2023	**Zone of Station:**	**Buffer Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	94	96	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	51	52	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	33	34	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

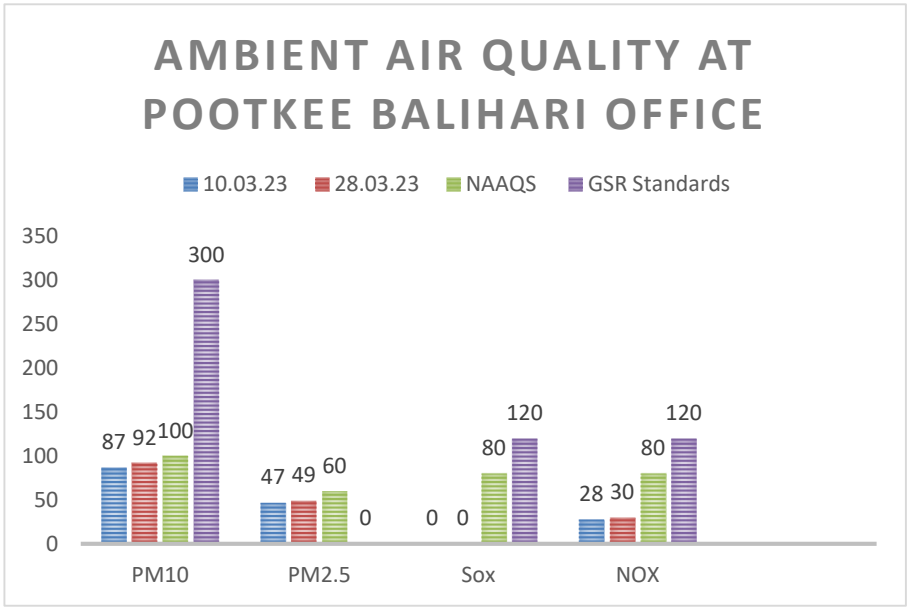
ANALYSED BY

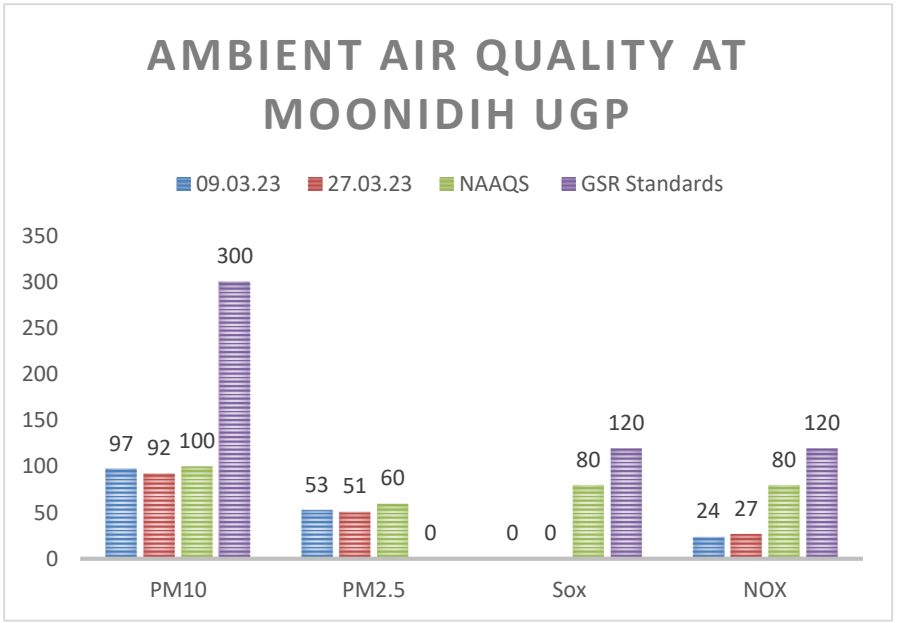
(Gaurav Kant)
CHECKED BY

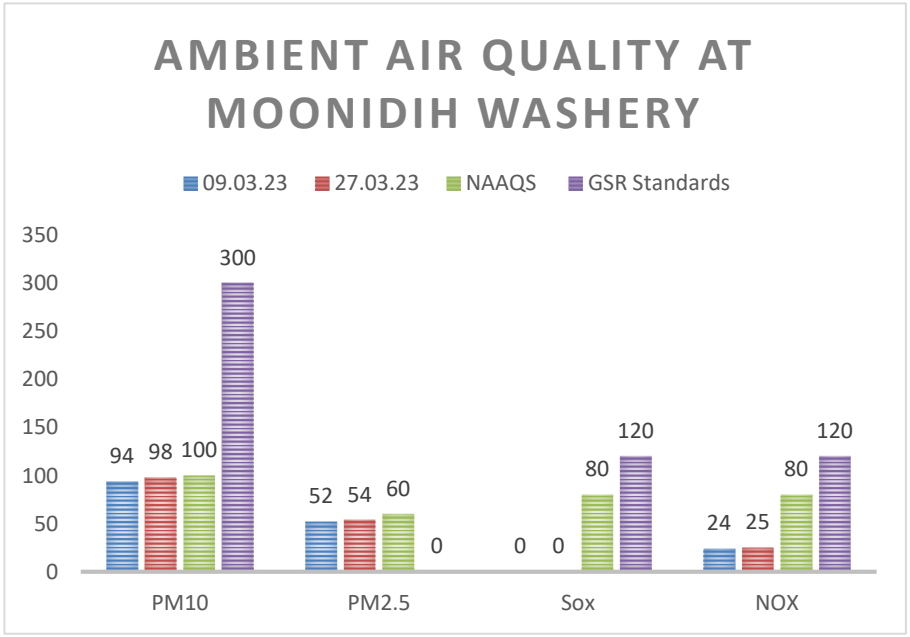
(Amit Raj Mishra)
HOD's Signature

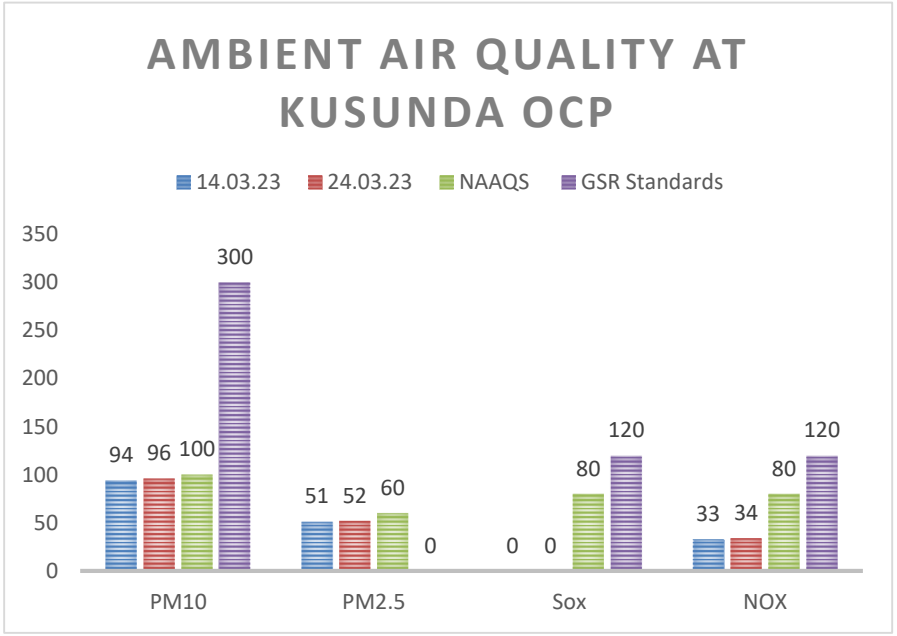
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AMBIENT AIR QUALITY AT POOTKEE BALIHARI OFFICE
10.03.23
28.03.23
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
87 92 100 300
47 49 60 0
0 0 80 120
28 30 80 120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH UGP
09.03.23
27.03.23
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
97 92 100 300
53 51 60 0
0 0 80 120
24 27 80 120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH WASHERY
09.03.23
27.03.23
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
94 98 100 300
52 54 60 0
0 0 80 120
24 25 80 120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT KUSUNDA OCP
14.03.23
24.03.23
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
94 96 100 300
51 52 60 0
0 0 80 120
33 34 80 120
PM10
PM2.5
Sox
NOX

WATER QUALITY MONITORING

3.1 Location of sampling sites

(Refer **Plate No. – II**)

i) Mine Discharge of Bhagabandh (MW11)

A sampling point is fixed to assess the effluent quality of Mine discharge. This location is selected to monitor effluent discharge in to Kari jore.

3.2 Methodology of sampling and analysis

Water samples were collected as per standard practice. The effluent samples were collected and analyzed for four parameters on fortnightly basis at the Environmental Laboratory of CMPDI RI-II, Dhanbad.

3.3 Results & Interpretations

The results are given in tabular form along with the applicable standards. Results are compared with Schedule - VI, effluent prescribed by MoEF&CC. Results show that most of the parameters are within the permissible limits.

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
MINE EFFLUENT TEST REPORT

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Mine Effluent samples

Month & Year	**03/2023**	**Cluster**	**Cluster XI**	**Report No.**		**RI-II/WATER/2022-23/12**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**				**Date of Issue**	**21.04.2023**
Project		**Sampling Ref. No.**	**REM/BCCL/20223/ 12**	**Sampling Method**	**IS 3025 (Part-1)**	**CMPDI/RI-II/LPM 13**
Sampling Stations	**(i)**	**Bhagabandh**	**Sample Collected in 2.5 Ltr Jerricane , Color as observed is transparent**		**Period of Analysis**	**06.03.2023 to 17.04.2023**
			Date of Sampling	13.03.2023	27.03.2023	

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**		**STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)**	**LDL**
			First Fortnight	**Second Fortnight**		
1	Total Suspended Solids	IS 3025/17:1984, R :2017, Gravimetric	29	37	*100 (Max)*	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	7.79	7.79	*5.5 - 9.0*	0.2
3	Oil & Grease	IS 3025/39:1991, R : 2019, Partition Gravimetric	<2.0	<2.0	*10 (Max)*	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	32	32	*250 (Max)*	4

***Grab sampling carried out for water samples **All units in mg/L unless specified otherwise *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

ANALYSED BY | (Kumar Vaibhav) ***CHECKED BY*** | (Amit Raj Mishra) ***HOD's Signature***

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

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NOISE LEVEL QUALITY MONITORING

4.1Location of sampling sites

1. **Pootkee Balihari Office (N16)**
2. **Moonidih UGP (N17)**
3. **Moonidih Washery (N29)**
4. **Kusunda OCP (N10)**

4.2 Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter during day time & night time. Noise levels were measured for the complete day & night time, the Intergration time taken was one hour or 3600 seconds. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB (A).

4.3 Results & Interpretations

Ambient noise levels were recorded during day time & night time and the observed values were compared with standards prescribed by MoEF&CC. The results of Noise levels recorded during day & night time on fortnightly basis are presented in tabular form along with the applicable standard permissible limits. The observed values in terms of L_{EQ} are presented**.** The observed values at all the monitoring locations are found to be within permissible limits.

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Month & Year	**03/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/12**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**21.04.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2023/ 12**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Pootki Balihari Office**	**Date of Sampling**	10.03.2023	28.03.2023	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	53.9	55.2	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	57.4	58					
3		08:00 - 09:00	60.1	60.9					
4		09:00 – 10:00	66.8	67.5					
5		10:00 - 11:00	68.4	69.3					
6		11:00 - 12:00	63.4	64.2					
7		12:00 - 13:00	61.6	61					
8		13:00 - 14:00	58.9	58.7					
9		14:00 - 15:00	57.7	55.4					
10		15:00 - 16:00	54.6	55.1					
11		16:00 - 17:00	53.9	53.4					
12		17:00 - 18:00	53.5	54.3					
13		18:00 - 19:00	53.5	54					
14		19:00 - 20:00	51.7	52.9					
15		20:00 - 21:00	51.6	51.8					
16		21:00 - 22:00	51.5	51					
		Leq Day	61.0	61.5					
1	Noise Level dB(A)Leq -Night	22:00-23:00	45.9	46.1	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	45.3	45.5					
3		00:00- 01:00	44.2	45.2					
4		01.00-02.00	44.1	44.9					
5		02.00-03.00	43.5	43.7					
6		03.00-04.00	43.3	43.2					
7		04.00-05.00	44.2	44.3					
8		05:00-06:00	44.7	44.5					
		Leq Night	44.5	44.8					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)			(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***			***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

CMPDIL, RI-II
KOYLA BHAWAN OMPLEX
DHANBAD. -826005
Phone:0326-223-850
email:i2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**03/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/12**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**21.04.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2023/12**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Moonidih UGP**	**Date of Sampling**	09.03.2023 – 27.03.2023	**Zone Category of Station:**	**Core Zone**	

Sl. No.	**Parameter**	**Hour / Time of day**	**Observed Values (in Leq dB(A)) First Fortnight**	**Observed Values (in Leq dB(A)) Second Fortnight**	**Method of Analysis**	**Range Of Testing**	**LDL**	**NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards**	
								Zones	**Limits in dB**
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	53.7	54.4	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	49	49.9					
3		08:00 - 09:00	57.1	58.8					
4		09:00 – 10:00	55.1	52.4					
5		10:00 - 11:00	58.3	57.2					
6		11:00 - 12:00	61.8	62.7					
7		12:00 - 13:00	59.8	59.5					
8		13:00 - 14:00	61.6	60.6					
9		14:00 - 15:00	57.6	57.2					
10		15:00 - 16:00	55.7	55.1					
11		16:00 - 17:00	55.3	55.5					
12		17:00 - 18:00	54.8	55.5					
13		18:00 - 19:00	54	54.4					
14		19:00 - 20:00	54.6	54.3					
15		20:00 - 21:00	53	52.8					
16		21:00 - 22:00	52.5	52.7					
		Leq Day	57.1	57.1					
1	Noise Level dB(A)Leq -Night	22:00-23:00	44.6	44.6	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	44	44.2					
3		00:00- 01:00	43.2	44.2					
4		01.00-02.00	42.4	43.1					
5		02.00-03.00	42.2	42.3					
6		03.00-04.00	42.2	42.4					
7		04.00-05.00	43.6	43.7					
8		05:00-06:00	44	44.2					
		Leq Night	43.4	43.7					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)			(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***			***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

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TC-10122

cmpdi A Mini Ratna Company

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Month & Year	**03/2023**	**Cluster**	**Cluster XI**	**Report No.**	**RI-II/NOISE/2022-23/12**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**21.04.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2023/ 12**	**Sampling Method**	**CMPDI/RI-II/LPM 13**
Sampling Stations	**i**	**Moonidih Washery**	**Date of Sampling**	09.03.2023 – 27.03.2023	**Zone Category of Station:** **Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	52.5	52.7	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	55.1	55.5					
3		08:00 - 09:00	59	58.5					
4		09:00 – 10:00	62.8	62.9					
5		10:00 - 11:00	65.2	65.2					
6		11:00 - 12:00	66.3	63.7					
7		12:00 - 13:00	68.2	70					
8		13:00 - 14:00	67.5	67.5					
9		14:00 - 15:00	62	62.9					
10		15:00 - 16:00	62.9	61.7					
11		16:00 - 17:00	61.2	60.1					
12		17:00 - 18:00	59.8	59					
13		18:00 - 19:00	58.3	58.2					
14		19:00 - 20:00	57.1	57.7					
15		20:00 - 21:00	56.1	54.3					
16		21:00 - 22:00	53.7	54.4					
		Leq Day	62.8	62.9					
1	Noise Level dB(A)Leq -Night	22:00-23:00	48.1	48.7	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	46.8	46.1					
3		00:00- 01:00	42.7	42.6					
4		01.00-02.00	42.4	42.4					
5		02.00-03.00	42.1	41.1					
6		03.00-04.00	41.6	42.3					
7		04.00-05.00	43.6	44					
8		05:00-06:00	44	44.2					
		Leq Night	44.5	44.6					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants		Gaurav Kant (Gaurav Kant)			(Amit Raj Mishra)
ANALYSED BY		***CHECKED BY***			***HOD's Signature***

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

TC-10122

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**03/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/12**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**21.04.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2023/ 12**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Kusunda OCP**	**Date of Sampling**	14.03.2023	24.03.2023	**Zone Category of Station:**	**Bufferr Zone**

Sl. No.	**Parameter**	**Hour / Time of day**	**Observed Values (in Leq dB(A)) First Fortnight**	**Observed Values (in Leq dB(A)) Second Fortnight**	**Method of Analysis**	**Range Of Testing**	**LDL**	**NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards**	
								Zones	**Limits in dB**
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	52.5	52.8	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	56.1	53.1					
3		08:00 - 09:00	59.5	55.4					
4		09:00 – 10:00	65.2	63.3					
5		10:00 - 11:00	67.5	66.2					
6		11:00 - 12:00	66	64.6					
7		12:00 - 13:00	69.2	67.7					
8		13:00 - 14:00	70.7	68.3					
9		14:00 - 15:00	70.7	63.1					
10		15:00 - 16:00	62.7	62					
11		16:00 - 17:00	62.9	70.4					
12		17:00 - 18:00	62.4	61					
13		18:00 - 19:00	60.7	60					
14		19:00 - 20:00	60.9	59					
15		20:00 - 21:00	59.3	58.3					
16		21:00 - 22:00	59.7	58.4					
		Leq Day	65.4	64.1					
1	Noise Level dB(A)Leq -Night	22:00-23:00	52.8	38.7	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	52	38.7					
3		00:00- 01:00	50.9	38.3					
4		01.00-02.00	46.8	38.2					
5		02.00-03.00	45.3	37.8					
6		03.00-04.00	44.3	37.3					
7		04.00-05.00	43.2	37					
8		05:00-06:00	44.8	36.8					
		Leq Night	49.0	37.9					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants		Gaurav Kant (Gaurav Kant)			(Amit Raj Mishra)
ANALYSED BY		***CHECKED BY***			***HOD's Signature***

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Ambient Air Quality Standards for Jharia Coal Field
As per the Environment (Protection) Amendment Rules, 2000 notified vide notification G.S.R. 742(E), dated 25.9.2000.

Category	Pollutant	Time weighted average	Concentration in Ambient Air	Method of Measurement
1	2	3	4	5
III Coal mines located in the coal fields of • Jharia • Raniganj • Bokaro	Suspended Particulate Matter (SPM)	Annual Average * 24 hours **	500 µg/m^3 700 µg/m^3	- High Volume Sampling (Average flow rate not less than 1.1
	Respirable Particulate Matter (size less than 10 µm) (RPM)	Annual Average * 24 hours **	250 µg/m^3 300 µg/m^3	Respirable Particulate Matter sampling and analysis
	Sulphur Dioxide (SO_2)	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1.Improvedwest and Gaeke method 2.Ultraviolet fluorescene
	Oxide of Nitrogen as NO_2	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1. Jacob & Hochheiser Modified (Na-Arsenic) Method 2. Gas phase Chemilumine-scence

Note:

* Annual Arithmetic mean for the measurements taken in a year, following the guidelines for frequency of sampling laid down in clause2.

** 24hourly/8hourlyvaluesshallbemet 92%ofthetimeinayear.However,8% of the time it may exceed but not on two consecutive days.

NATIONAL AMBIENT AIR QUALITY STANDARDS

New Delhi the 18th November 2009

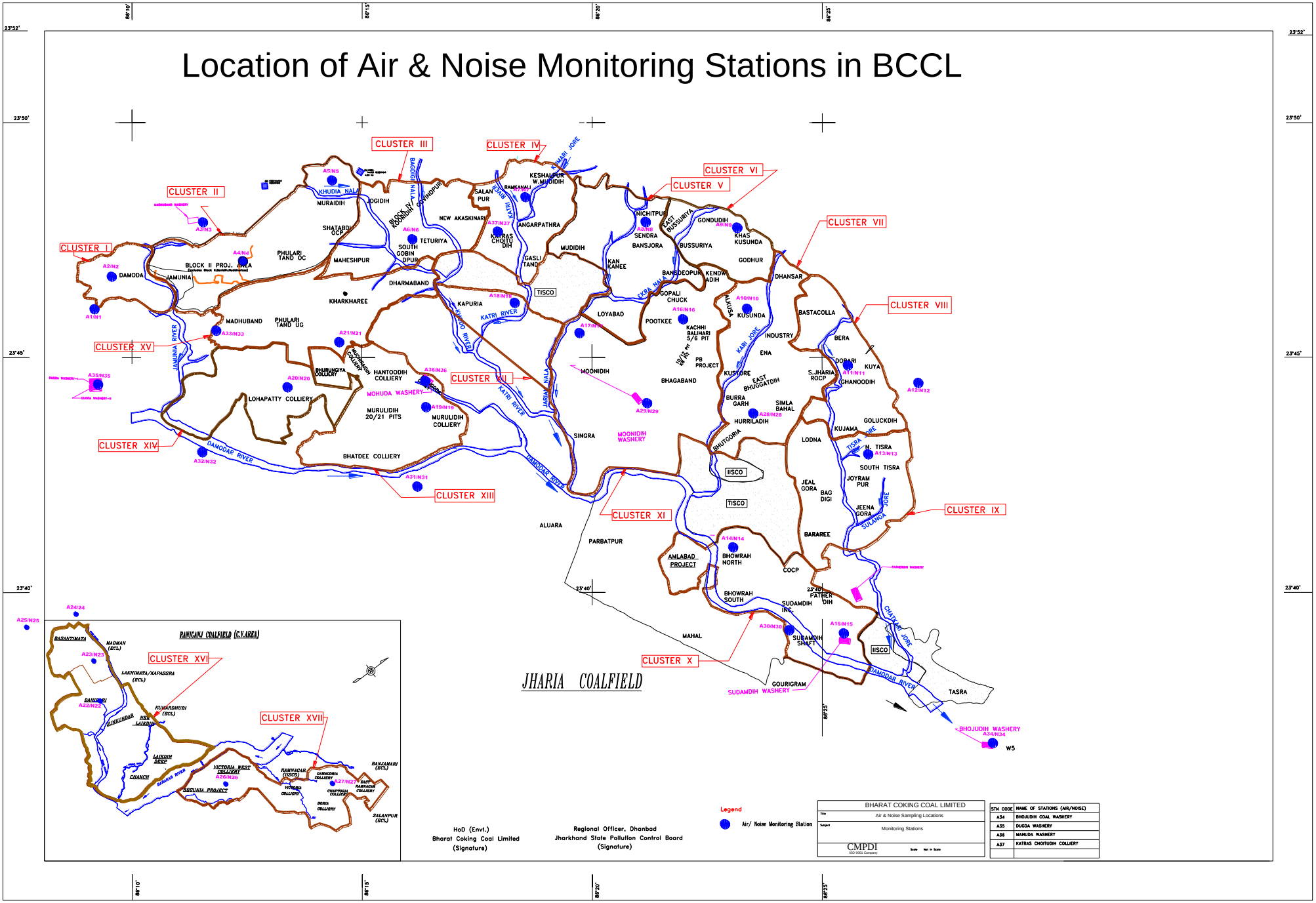
In exercise of the powers conferred by Sub-section (2) (h) of section 16 of the Air (Prevention and Control of Pollution) Act, 1981 (Act No. 14 of 1981), and in supersession of the notification No(s).S.O.384(E), dated 11th April 1994 and S.O.935(E), dated 14th NOVEMBER 1998, the Central Pollution Control Board hereby notify the National Ambient Air Quality Standards with immediate effect.

Pollutant	Time Weighted Average	Concentration in Ambient Air		Methods of Measurement
		Industrial, Residential, Rural and other Areas	Ecologically Sensitive Area (Notified by Central Government)	
Sulphur Dioxide (SO_2), µg/m³	Annual * 24 Hours **	50 80	20 80	-Improved West and Gaeke Method -Ultraviolet Fluorescence
Nitrogendioxide (NO_2), µg/m³	Annual * 24 Hours **	40 80	30 80	-Jacob &Hochheiser modified ($NaOH$-$NaAsO_2$) Method -Gas Phase Chemiluminescence
Particulate Matter (Size less than 10µm) or PM_{10}, µg/m³	Annual * 24 Hours **	60 100	60 100	-Gravimetric -TEOM -Beta attenuation
Particulate Matter (Size less than 2.5µm) or $PM_{2.5}$, µg/m³	Annual * 24 Hours **	40 60	40 60	-Gravimetric -TEOM -Beta attenuation
Ozone (O_3) , µg/m³	8 Hours * 1 Hour **	100 180	100 180	-UV Photometric -Chemiluminescence -Chemical Method
Lead (Pb) , µg/m³	Annual * 24 Hours **	0.50 1.0	0.50 1.0	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper -ED-XRF using Teflon filter
Carbon Monoxide (CO), mg/m³	8 Hours ** 1 Hour **	02 04	02 04	-Non dispersive Infrared (NDIR) Spectroscopy
Ammonia (NH_3), µg/m³	Annual * 24 Hours **	100 400	100 400	-Chemiluminescence -Indophenol blue method
Benzene (C_6H_6), µg/m³	Annual *	05	05	-Gas Chromatography (GC) based continuous analyzer -Adsorption and desorption followed by GC analysis
Benzo(a)Pyrene (BaP) Particulate phase only, ng/m³	Annual *	01	01	-Solvent extraction followed byHPLC/GC analysis
Arsenic (As), ng/m³	Annual *	06	06	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper
Nickel (Ni), ng/m³	Annual *	20	20	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper

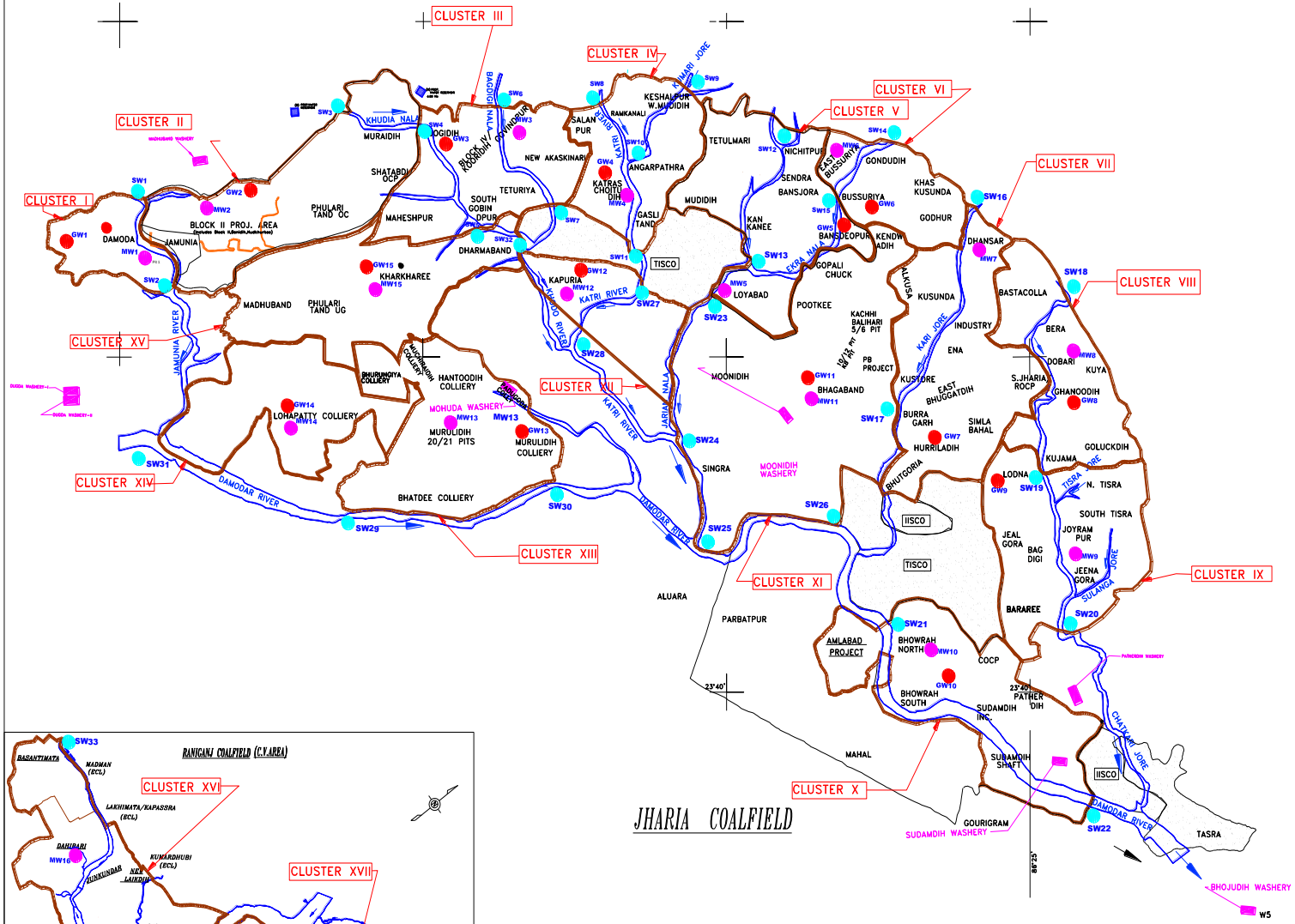
* Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** 24 hourly or 8 hourly or 1 hourly monitored values, as applicable, shall be complied with 98% of the time in a year. 2% of the time, they JUNE exceed the limits but not on two consecutive days of monitoring.

NOTE: Whenever and wherever monitoring results on two consecutive days of monitoring exceed the limits specified above for the respective category, it shall be considered adequate reason to institute regular or continuous monitoring and further investigations.


Location of Air & Noise Monitoring Stations in BCCL
CLUSTER I
CLUSTER II
CLUSTER III
CLUSTER IV
CLUSTER V
CLUSTER VI
CLUSTER VII
CLUSTER VIII
CLUSTER IX
CLUSTER X
CLUSTER XI
CLUSTER XII
CLUSTER XIII
CLUSTER XIV
CLUSTER XV
CLUSTER XVI
CLUSTER XVII
JHARIA COALFIELD
RANIGANJ COALFIELD (CV AREA)
DAMODA
JAMUNIA
BLOCK II PROJ. AREA
PHULARI TAND OC
PHULARI TAND UG
MAHESHPUR
KHARKHAREE
MADHUBAND
LOHAPATTY COLLIERY
MOHUDA WASHERY
MURULIDIH 20/21 PITS
MURULIDIH COLLIERY
BHATDEE COLLIERY
HANTOODIH COLLIERY
BHURUNGIYA COLLIERY
MUCHIDOMOH COLLIERY
MUGMA
MURAIDIH
JOGIDIH
SHATABDI OCP
KHUDIA NALA
BAGDIGI NALA
GOVINDPUR
BLOCK IV KOORIDIH
TETURIYA
SOUTH GOBIN DPUR
NEW AKASKINARI
SALANPUR
KESHALPUR W.MUDIDIH
RAMKANALI
ANGARPATHRA
KHORAO CHOITUDIH
GASLI TAND
MUDIDIH
DHARMABAND
KAPURIA
TISCO
KHARIJURIA NALA
KATRI RIVER
KHARKHARI RIVER
JAMUNIA RIVER
DAMODAR RIVER
JARIA NALA
KARI JORE
KHAIRA NALA
LOYABAD
MOONIDIH
MOONIDIH WASHERY
SINGRA
ALUARA
PARBATPUR
MAHAL
NICHITPUR
SENDRA
BANSJORA
EAST BUSSURIYA
BUSSURIYA
GONDUDIH
KHAS KUSUNDA
GODHUR
KAN KANEE
BANSDEOPUR
KENDWADIH
GOPALI CHUCK
POOTKEE
KACHHI BALIHARI 5/6 PIT
PB PROJECT
KUSUNDA
DHANSAR
BASTACOLLA
BERA
INDUSTRY
ENA
DOBARI
KUYA
GHANOODIH
S.JHARIA ROCP
KUSTORE
EAST BHUGGATDIH
BHAGABAND
BURRA GARH
HURRILADIH
SIMLA BAHAL
BHUTGORIA
LODNA
KUJAMA
GOLUCKDIH
N. TISRA
SOUTH TISRA
JOYRAM PUR
JEENA GORA
JEAL GORA
BAG DIGI
BARAREE
COCP
IISCO
AMLABAD PROJECT
BHOWRAH NORTH
BHOWRAH SOUTH
SUDAMDIH INC.
SUDAMDIH SHAFT
PATHERDIH
GOURIGRAM
TASRA
SUDAMDIH WASHERY
PATHERDIH WASHERY
BHOJUDIH WASHERY
W5
BASANTIMATA
MADHAN (ECL)
LAKHIMATA/KAPASRA (ECL)
DAHIBARI
KUNKUNDAR
NEW LAIKDIH
KUMARDHUBI (ECL)
LAIKDIH DEEP
CHANCH
BARAKAR RIVER
BECUNIA PROJECT
VICTORIA WEST COLLIERY
RAMNAGAR (IISCO)
DAKADORIA COLLIERY
VICTORIA COLLIERY
CHAPTADIH COLLIERY
EAST RAMNAGAR COLLIERY
BORIA COLLIERY
BANJAMARI (ECL)
SALANPUR (ECL)
Legend
Air/ Noise Monitoring Station
HoD (Envt.)
Bharat Coking Coal Limited
(Signature)
Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)
BHARAT COKING COAL LIMITED
Air & Noise Sampling Locations
Monitoring Stations
CMPDI
STN CODE
NAME OF STATIONS (AIR/NOISE)
A34 BHOJUDIH COAL WASHERY
A35 DUGDA WASHERY
A36 MAHUDA WASHERY
A37 KATRAS CHOITUDIH COLLIERY

Water Sampling Locations in BCCL



INDEX

Cluster	Suface Water (U/S, DS)	Name of River/ Nala / Jore	Mine/ Effluent Water	Sampling Location	Ground Water	Sampling Location
I	SW1, SW2	Jamunia River	MW1	Damoda Area	GW1	Ghutway Village
II	SW3, SW4	Khudia Nala	MW2	Block II OCP	GW2	Joyrampur Village
III	SW4, SW5, SW6, SW7	Khudia Nala, Bagdigi Nala	MW3	Govindpur Colliery	GW3	Jogidih Village
IV	SW8, SW11, SW9, SW10	Katri River, Kumari Jore	MW4	Chotudih	GW4	Kankanee Village
V	SW12, SW13, SW15	Jarian Nala, Ekra Nala	MW5	Mudidih	GW5	Nichitpur
VI	SW14, SW15	Ekra Nala	MW6	East Bassuria UGP	GW6	Bansjora Borewell
VII	SW16, SW17	Kari Jore	MW7	Dhansar UGP	GW7	Hurriladih
VIII	SW18, SW19	Kashi Jore	MW8	Dobari UGP	GW8	Ghanudih
IX	SW19, SW20	Kashi Jore	MW9	Jeenagora	GW9	Lodna
X	SW21, SW22	Damodar River	MW10	Bhowrah North	GW10	Bhowrah South
XI	SW23, SW24, SW25, SW26	Jarian Nala, Damodar River	MW11	Bhagaband h UGP	GW11	Bhagabandh
XII	SW27, SW28	Katri River	MW12	Kapuria	GW12	Kapuria
XIII	SW29, SW30	Damodar River	MW13	Murulidih (20/21)	GW13	Murulidih
XIV	SW31, SW29	Damodar River	MW14	Lohapatti	GW14	Lohapatti
XV	SW5, SW32	Khudia Nala	MW15	Kharkharee UGP	GW15	Kharkharee
XVI	SW33, SW34	Khudia River	MW16	Dahibari OCP	GW16	Patlabari Village
XVII	SW35, SW36	Barakar River	MW17	Damagoria Colliery	GW17	Chaptoria

HoD (Envt.)
Bharat Coking Coal Limited
(Signature)

Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)

Legend
- Sampling Locations of Surface Water (Upstream/ Downstream)
- Sampling Locations of Mine Water
- Sampling Locations of Ground/ Drinking Water

Customer: BHARAT COKING COAL LIMITED
Title: WATER SAMPLING LOCATIONS
Subject: MONITORING STATIONS
CMPDI (ISO 9001 Company)
Scale: Not to Scale

STRICTLY RESTRICTED
FOR COMPANY USE ONLY RESTRICTED
The information given in this report is not to be communicated either directly or indirectly to the press or to any person not holding an official position in the CIL /GOVERNMENT.

ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – XI

(FOR THE MONTH FEBRUARY, 2023)

E. C. no. J-11015/77/2011-IA.II (M) dated 26.07.2019.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

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4.	CHAPTER-IV	STANDARDS AND PLANS	20-21

EXECUTIVE SUMMARY

1.0 Introduction

The purpose of environmental monitoring is to assess the quality of various attributes that affects the fauna and flora. In accordance with the quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal Limited (BCCL), a Subsidiary company of Coal India Limited is operating Underground and Opencast Mines in Jharia Coalfield (JCF) is a part of Gondwana Coalfields located in Dhanbad district of Jharkhand, the JCF is bounded by $23^0$37' N to $23^0$52' N latitudes and $86^0$09' E to $86^0$30' E longitude occupying an area of 450 Sq.km. BCCL has awarded Environmental monitoring work of Jharia Coalfield (JCF) to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per the conditions laid down by the MoEF&CC while granting environmental clearance of project, consent letter issued by the respective SPCB, and other statutory requirements.

2.0 Sampling location and rationale

2.1 Ambient air sampling locations

The ambient air quality monitoring stations were selected to represent core, buffer zone area. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements.

2.2 Water sampling stations

The Water sampling stations were selected for mine sump water.

2.3 Noise level monitoring locations

Noise levels vary depending on the various activities in mining areas. The monitoring of noise level in different locations will be helpful to take appropriate mitigating measures. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements

3.0 Methodology of sampling and analysis

3.1 Ambient air quality

Parameters chosen for assessment of ambient air quality were Particulate Matter (PM_{10}), Fine Particulate Matter ($PM_{2.5}$), Sulphur Di-oxide (SO_2) and Nitrogen Oxides (NO_X). Respirable Dust Samplers (RDS) and Fine Dust Sampler ($PM_{2.5}$

sampler) were used for sampling of $PM_{10,}$ SO_2, & NO_X and Fine Dust Sampler ($PM_{2.5}$ sampler) were used for sampling of $PM_{2.5}$ at 24 hours interval once in a fortnight and the same for the gaseous pollutants. The samples were analysed in Environmental Laboratory of CMPDI, RI-II, Dhanbad.

3.2 Water quality

Water samples were collected as per standard practice. The Mine effluent samples were collected and analyzed for four parameters on fortnightly basis. Thereafter the samples were preserved and analyzed at the Environmental Laboratory of CMPDI, RI- II, Dhanbad.

3.3 Noise level monitoring

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB(A).

4.0 Results and interpretations

4.1 Air quality

It has been seen from the analysis results that the 24 hours average concentration parameters like $PM_{10,}$ $PM_{2.5}$, SO_2 and NO_X are mostly within the permissible limits in all sampling locations as per MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines and National Ambient Air Quality Standard -2009. Sometimes the concentration of PM_{10}& $PM_{2.5}$ exceeds the limits due to heavy public traffic, poor road condition, coke oven plants, burning of coal by surrounding habitants, brick making, municipal waste dumps and industries like Steel Plant, thermal Plants including their fly ash etc.

The following preventive and suppressive mitigative measures can be undertaken to contain the pollution level within prescribed level:-

- Wet drilling and controlled blasting should be practice.
- Explosive used should be optimised to restrict the dust generation.
- Transportation roads should be permanently asphalted free of ruts, potholes etc.
- Water should be sprayed on coal transportation road, service road more frequently and at regular interval.
- Dust from roads should be removed physically or mechanically.
- Greenbelts around industrial sites, service building area besides Avenue plantation along roads should be created.
- Coal dust should be suppressed by using fixed sprinklers.
- Regular maintenance of plant and machinery should be undertaken.

4.2 Water quality

The test results indicate that the major parameters compared with MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines were within permissible limits.

4.3 Noise Level

During the noise level survey it has been observed that the noise level in the sampling locations is within the permissible limits prescribed as per MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines for Industrial Area and Noise pollution (Regulation and Control) Rules, 2000.

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guide-lines stipulated by Ministry of Environment, Forest and Climate Change (MoEF&CC), Govt. of India.

The very purpose of environmental monitoring is to assess the quality of various attributes which affects the environment. As per quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEF&CC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.

1.1 The Cluster-XI is in the Western & Southern part of the Jharia coalfield. It includes a group of 8 Mines (viz. Gopalichak UG&OC Mine**,** Kachhi Balihari 10/12 Pit UG Mine**,** PB UG Project,Bhagabandh UG Mine, Kenwadih UG, Pootkee UG, Kachi Balihari 5/6Pit UG, Moonidih UG mine). The Cluster – XI is situated about 25 - 30 kms from Dhanbad Railway Station. The mines of this Cluster – XI are operating since pre nationalization period (prior to 1972-73). It is connected by both Railway and Road. The drainage of the area is governed by Jarian nala & Damodar River.

1.2 The Project has Environmental Clearance from Ministry of Environment, Forests and Climate Change (MoEF&CC) for a rated capacity 5.08 MTPA (normative) and 6.604 MTPA (peak) capacity of coal production vide letter no. J-11015/77/2011-IA.II (M) dated 26th July, 2019.

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Ministry of Environment, Forest and Climate Change while granting environmental clearance has given one of the General conditions that " Four ambient air quality monitoring stations should be established in the core zone as well as in the buffer zone for PM_{10}, $PM_{2.5}$, SO_2, NOx monitoring. Location of the stations should be decided based on the meteorological data, topographical features and environmentally and ecologically sensitive targets, other conditions regarding water / effluent and noise level monitoring in consultation with the State Pollution Control Board."

In compliance of these conditions the Environmental Monitoring has been carried out & report prepared for submission to MoEF&CC & JSPCB and other statutory authorities.

AMBIENT AIR QUALITY MONITORING

2.1 Location of sampling station and their rationale:

(As per G.S.R. 742 (E) dt. 25th December, 2000)

2.1.1 Ambient Air Quality Sampling Locations

I. CORE ZONE Monitoring Location

i) Pootkee Balihari Office (A16): Industrial Area

The location of the sampling station is 23°45'17.23"N 86°21'46.27"E. The sampler was placed at an elevated platform approx. 1.5m above ground level at Project Office.

ii) Moonidih UGP (A17): Industrial Area

The location of the sampling station is 23°44'30.00"N 86°20'56.00"E. The sampler was placed at an elevated platform approx. 1.5m above ground level at project office.

iii) Moonidih Washery (A29): Industrial Area

The location of the sampling station is 23°44'26.00"N 86°21'16.00"E. The sampler was placed at a height of approx. 1.5m above ground level at Project office.

II.BUFFER ZONE Monitoring Location

I) Kusunda OCP (A10)

The location of the sampling station is 23°46'49.07"N 86°24'15.71"E. The sampler was placed at a height of approx. 1.5m above ground level at Safety Office.

AMBIENT AIR QUALITY DATA

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**02/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/11**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**31.03.2023**
Project	**Pootkee Balihari Office**	**Sample Ref. No.**	**REM/BCCL/2023/ 11**		**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Date of Sampling	15/02/2023	18/02/2023	**Period of Analysis**	06.02.2023	24.03.2023	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	115	91	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	58	51	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	25	27	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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Ambient Air Quality Test Report

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KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**02/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/11**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**31.03.2023**
Project	**Moonidih UGP**		**Sample Ref. No.**	**REM/BCCL/2023/ 11**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Date of Sampling	13/02/2023		17/02/2023	**Period of Analysis**	06.02.2023 – 24.03.2023	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	125	96	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	58	56	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	23	25	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

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Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**02/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/11**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**31.03.2023**
Project	**Moonidih Washery**	**Sample Ref. No.**	**REM/BCCL/2023/ 11**		**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Date of Sampling	13/02/2023	17/02/2023	**Period of Analysis**	06.02.2023	24.03.2023	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	94	91	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	51	49	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	27	28	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

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Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**02/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/11**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**31.03.2023**
Project	**Kusunda**		**Sample Ref. No.**	**REM/BCCL/2023/ 11**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Date of Sampling	10/02/2023		16/02/2023	**Period of Analysis**	06.02.2023 – 24.03.2023	**Zone of Station:**	**Buffer Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	98	96	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	58	59	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	30	29	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

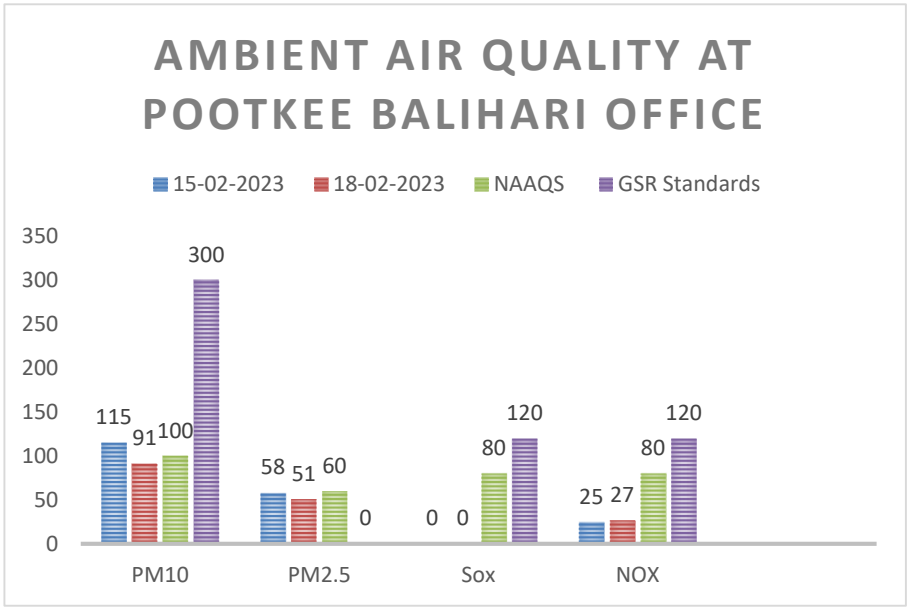
** LDL indicates Lower Detection Limit,*

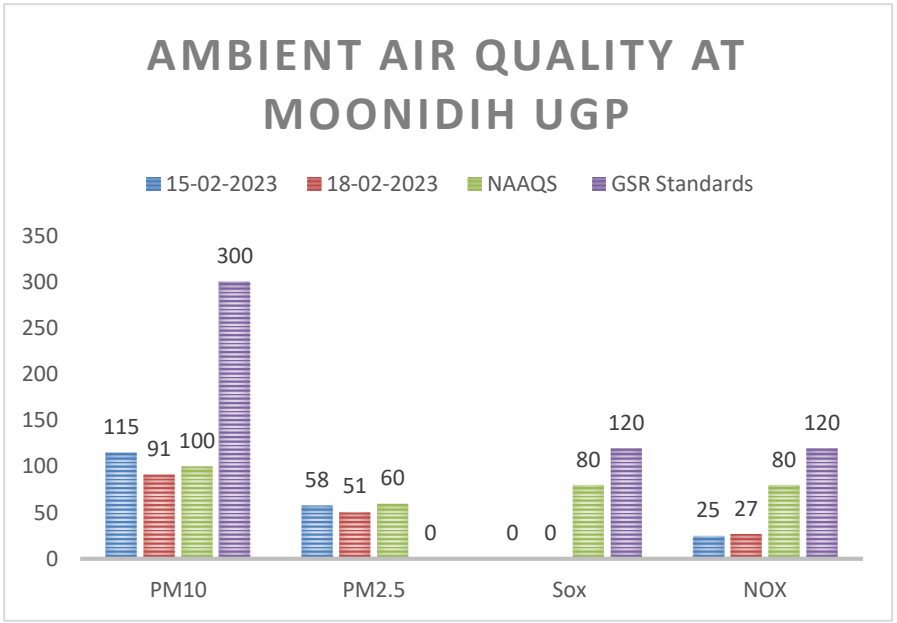
***All units are in µg/m3, 24 hourly Average,*

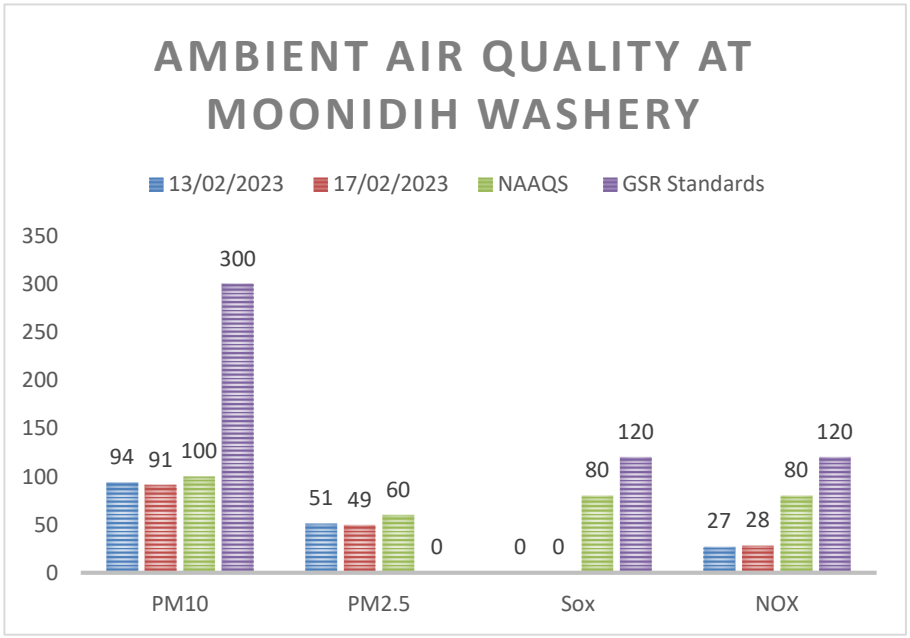
ANALYSED BY (Gaurav Kant) ***CHECKED BY*** (Amit Raj Mishra) ***HOD's Signature***

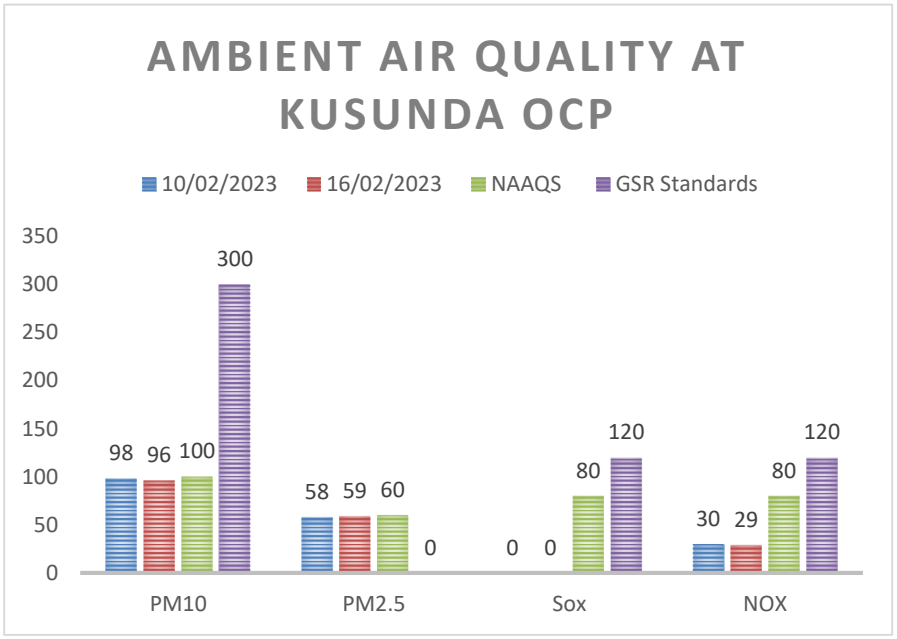
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AMBIENT AIR QUALITY AT POOTKEE BALIHARI OFFICE
15-02-2023
18-02-2023
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
115
91
100
300
58
51
60
0
0
0
80
120
25
27
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH UGP
15-02-2023
18-02-2023
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
115
91
100
300
58
51
60
0
0
0
80
120
25
27
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH WASHERY
13/02/2023
17/02/2023
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
94
91
100
300
51
49
60
0
0
0
80
120
27
28
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT KUSUNDA OCP
10/02/2023
16/02/2023
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
98
96
100
300
58
59
60
0
0
0
80
120
30
29
80
120
PM10
PM2.5
Sox
NOX

WATER QUALITY MONITORING

3.1 Location of sampling sites

(Refer **Plate No. – II**)

i) Mine Discharge of Bhagabandh (MW11)

A sampling point is fixed to assess the effluent quality of Mine discharge. This location is selected to monitor effluent discharge in to Kari jore.

3.2 Methodology of sampling and analysis

Water samples were collected as per standard practice. The effluent samples were collected and analyzed for four parameters on fortnightly basis at the Environmental Laboratory of CMPDI RI-II, Dhanbad.

3.3 Results & Interpretations

The results are given in tabular form along with the applicable standards. Results are compared with Schedule - VI, effluent prescribed by MoEF&CC. Results show that most of the parameters are within the permissible limits.

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
MINE EFFLUENT TEST REPORT

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Mine Effluent samples

Month & Year	**02/2023**	**Cluster**	**Cluster XI**	**Report No.**		**RI-II/WATER/2022-23/11**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**				**Date of Issue**	**31.03.2023**
Project		**Sampling Ref. No.**	**REM/BCCL/20223/ 11**	**Sampling Method**	**IS 3025 (Part-1)**	**CMPDI/RI-II/LPM 13**
Sampling Stations	**(i)**	**Bhagabandh**	**Sample Collected in 2.5 Ltr Jerricane , Color as observed is transparent**		**Period of Analysis**	**06.02.2023 to 24.03.2023**
			Date of Sampling	06.02.23	27.02.23	

Sl. No.	Parameter	Method of Analysis	Observed Values		STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)	LDL
			First Fortnight	Second Fortnight		
1	Total Suspended Solids	IS 3025/17:1984, R :2017, Gravimetric	44	39	*100 (Max)*	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	8.11	7.59	*5.5 - 9.0*	0.2
3	Oil & Grease	IS 3025/39:1991, R : 2019, Partition Gravimetric	<2.0	<2.0	*10 (Max)*	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	20	24	*250 (Max)*	4

***Grab sampling carried out for water samples **All units in mg/L unless specified otherwise *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

ANALYSED BY | (Kumar Vaibhav) ***CHECKED BY*** | (Amit Raj Mishra) ***HOD's Signature***

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NOISE LEVEL QUALITY MONITORING

4.1Location of sampling sites

1. **Pootkee Balihari Office (N16)**
2. **Moonidih UGP (N17)**
3. **Moonidih Washery (N29)**
4. **Kusunda OCP (N10)**

4.2 Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter during day time & night time. Noise levels were measured for the complete day & night time, the Intergration time taken was one hour or 3600 seconds. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB (A).

4.3 Results & Interpretations

Ambient noise levels were recorded during day time & night time and the observed values were compared with standards prescribed by MoEF&CC. The results of Noise levels recorded during day & night time on fortnightly basis are presented in tabular form along with the applicable standard permissible limits. The observed values in terms of L_{EQ} are presented**.** The observed values at all the monitoring locations are found to be within permissible limits.

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Month & Year	**02/2023**	**Cluster**	**Cluster XI**	**Report No.**	**RI-II/NOISE/2022-23/11**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**31.03.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2023/ 11**	**Sampling Method**	**CMPDI/RI-II/LPM 13**
Sampling Stations	**i**	**Pootki Balihari Office**	**Date of Sampling**	15/02/2023 – 18/02/2023	**Zone Category of Station:** **Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	50.4	51.6	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	53.6	54.2					
3		08:00 - 09:00	56.2	56.9					
4		09:00 – 10:00	62.5	63.1					
5		10:00 - 11:00	63.9	64.8					
6		11:00 - 12:00	59.3	60					
7		12:00 - 13:00	57.6	57					
8		13:00 - 14:00	55	54.8					
9		14:00 - 15:00	53.9	51.8					
10		15:00 - 16:00	51.1	51.5					
11		16:00 - 17:00	50.4	49.9					
12		17:00 - 18:00	50	50.8					
13		18:00 - 19:00	50	50.5					
14		19:00 - 20:00	48.3	49.5					
15		20:00 - 21:00	48.2	48.4					
16		21:00 - 22:00	48.1	47.7					
		Leq Day	56.8	57.3					
1	Noise Level dB(A)Leq -Night	22:00-23:00	47.8	48	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	47.1	47.4					
3		00:00- 01:00	46	47					
4		01.00-02.00	45.9	46.7					
5		02.00-03.00	45.3	45.5					
6		03.00-04.00	45.1	45					
7		04.00-05.00	46	46.1					
8		05:00-06:00	46.5	46.3					
		Leq Night	46.3	46.6					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)		(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***		***HOD's Signature***

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Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

CMPDIL, RI-II
KOYLA BHAWAN OMPLEX
DHANBAD. -826005
Phone:0326-223-850
email:i2cmpdi@coalindia.

Month & Year	**02/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/11**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**31.03.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2023/11**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Moonidih UGP**	**Date of Sampling**	13/02/2023	17/02/2023	**Zone Category of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Hour / Time of day**	**Observed Values (in Leq dB(A)) First Fortnight**	**Observed Values (in Leq dB(A)) Second Fortnight**	**Method of Analysis**	**Range Of Testing**	**LDL**	**NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones**	**Limits in dB**
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	50.2	50.9	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	45.8	46.6					
3		08:00 - 09:00	53.3	54.9					
4		09:00 – 10:00	51.5	49					
5		10:00 - 11:00	54.5	53.4					
6		11:00 - 12:00	57.8	58.6					
7		12:00 - 13:00	55.9	55.6					
8		13:00 - 14:00	57.6	56.6					
9		14:00 - 15:00	53.8	53.4					
10		15:00 - 16:00	52.1	51.5					
11		16:00 - 17:00	51.7	51.9					
12		17:00 - 18:00	51.3	51.9					
13		18:00 - 19:00	50.5	50.9					
14		19:00 - 20:00	51.1	50.8					
15		20:00 - 21:00	49.6	49.4					
16		21:00 - 22:00	49.1	49.3					
		Leq Day	53.3	53.3					
1	Noise Level dB(A)Leq -Night	22:00-23:00	46.4	46.4	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	45.8	46					
3		00:00- 01:00	45	46					
4		01.00-02.00	44.1	44.8					
5		02.00-03.00	43.9	44					
6		03.00-04.00	43.9	44.1					
7		04.00-05.00	45.4	45.5					
8		05:00-06:00	45.8	46					
		Leq Night	45.1	45.4					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)		(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***		***HOD's Signature***

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**02/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/11**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**31.03.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2023/ 11**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Moonidih Washery**	**Date of Sampling**	13/02/2023	17/02/2023	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	49.1	49.3	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	51.5	51.9					
3		08:00 - 09:00	55.1	54.7					
4		09:00 – 10:00	58.7	58.8					
5		10:00 - 11:00	61	61					
6		11:00 - 12:00	62	59.6					
7		12:00 - 13:00	63.7	65.4					
8		13:00 - 14:00	63.1	63.1					
9		14:00 - 15:00	58	58.8					
10		15:00 - 16:00	58.8	57.7					
11		16:00 - 17:00	57.2	56.2					
12		17:00 - 18:00	55.9	55.1					
13		18:00 - 19:00	54.5	54.4					
14		19:00 - 20:00	53.3	53.9					
15		20:00 - 21:00	52.5	50.8					
16		21:00 - 22:00	50.2	50.9					
		Leq Day	58.6	58.7					
1	Noise Level dB(A)Leq -Night	22:00-23:00	50.1	50.7	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	48.7	48					
3		00:00- 01:00	44.4	44.3					
4		01.00-02.00	44.1	44.1					
5		02.00-03.00	43.8	42.8					
6		03.00-04.00	43.3	44					
7		04.00-05.00	45.4	45.8					
8		05:00-06:00	45.8	46					
		Leq Night	46.4	46.5					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)			(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***			***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	02/2023	**Cluster**	**Cluster XI**	**Report No.**	**RI-II/NOISE/2022-23/11**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**31.03.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2023/ 11**	**Sampling Method**	**CMPDI/RI-II/LPM 13**
Sampling Stations	**i**	**Kusunda OCP**	**Date of Sampling** 10/02/2023 16/02/2023	**Zone Category of Station:**	**Bufferr Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	49.1	49.4	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	52.5	51.9					
3		08:00 - 09:00	55.6	51.8					
4		09:00 – 10:00	61	59.2					
5		10:00 - 11:00	63.1	61.9					
6		11:00 - 12:00	61.7	60.4					
7		12:00 - 13:00	64.7	63.2					
8		13:00 - 14:00	66.1	63.8					
9		14:00 - 15:00	66.1	59					
10		15:00 - 16:00	58.6	58					
11		16:00 - 17:00	58.8	65.8					
12		17:00 - 18:00	58.3	57					
13		18:00 - 19:00	56.7	56.1					
14		19:00 - 20:00	56.9	55.1					
15		20:00 - 21:00	55.4	54.5					
16		21:00 - 22:00	55.8	54.6					
		Leq Day	61.0	59.8					
1	Noise Level dB(A)Leq -Night	22:00-23:00	55	40.3	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	54.1	40.3					
3		00:00- 01:00	53	39.8					
4		01.00-02.00	48.8	39.7					
5		02.00-03.00	47.1	39.4					
6		03.00-04.00	46.1	38.9					
7		04.00-05.00	44.9	38.6					
8		05:00-06:00	46.6	38.4					
		Leq Night	51.0	39.5					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)		(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***		***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

Page -1 of 1

Ambient Air Quality Standards for Jharia Coal Field
As per the Environment (Protection) Amendment Rules, 2000 notified vide notification G.S.R. 742(E), dated 25.9.2000.

Category	Pollutant	Time weighted average	Concentration in Ambient Air	Method of Measurement
1	2	3	4	5
III Coal mines located in the coal fields of • Jharia • Raniganj • Bokaro	Suspended Particulate Matter (SPM)	Annual Average * 24 hours **	500 µg/m^3 700 µg/m^3	- High Volume Sampling (Average flow rate not less than 1.1 m^3
	Respirable Particulate Matter (size less than 10 µm) (RPM)	Annual Average * 24 hours **	250 µg/m^3 300 µg/m^3	Respirable Particulate Matter sampling and analysis
	Sulphur Dioxide (SO_2)	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1.Improvedwest and Gaeke method 2.Ultraviolet fluorescene
	Oxide of Nitrogen as NO_2	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1. Jacob & Hochheiser Modified (Na-Arsenic) Method 2. Gas phase Chemilumine-scence

Note:

* Annual Arithmetic mean for the measurements taken in a year, following the guidelines for frequency of sampling laid down in clause2.

** 24hourly/8hourlyvaluesshallbemet 92%ofthetimeinayear.However,8% of the time it may exceed but not on two consecutive days.

NATIONAL AMBIENT AIR QUALITY STANDARDS

New Delhi the 18th November 2009

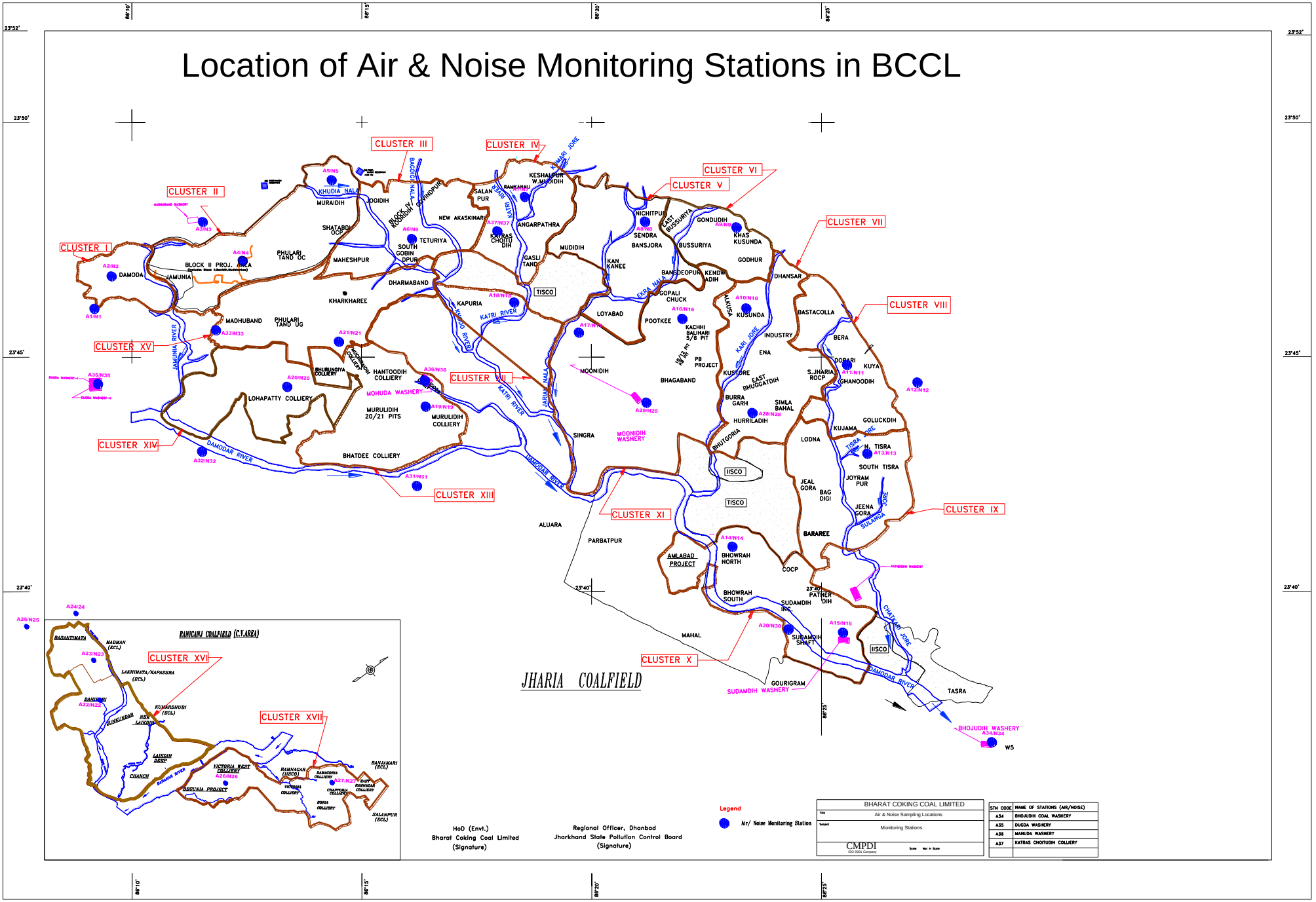
In exercise of the powers conferred by Sub-section (2) (h) of section 16 of the Air (Prevention and Control of Pollution) Act, 1981 (Act No. 14 of 1981), and in supersession of the notification No(s).S.O.384(E), dated 11th April 1994 and S.O.935(E), dated 14th NOVEMBER 1998, the Central Pollution Control Board hereby notify the National Ambient Air Quality Standards with immediate effect.

Pollutant	Time Weighted Average	Concentration in Ambient Air		Methods of Measurement
		Industrial, Residential, Rural and other Areas	Ecologically Sensitive Area (Notified by Central Government)	
Sulphur Dioxide (SO_2), µg/m³	Annual * 24 Hours **	50 80	20 80	-Improved West and Gaeke Method -Ultraviolet Fluorescence
Nitrogendioxide (NO_2), µg/m³	Annual * 24 Hours **	40 80	30 80	-Jacob &Hochheiser modified ($NaOH$-$NaAsO_2$) Method -Gas Phase Chemiluminescence
Particulate Matter (Size less than 10µm) or PM_{10}, µg/m³	Annual * 24 Hours **	60 100	60 100	-Gravimetric -TEOM -Beta attenuation
Particulate Matter (Size less than 2.5µm) or $PM_{2.5}$, µg/m³	Annual * 24 Hours **	40 60	40 60	-Gravimetric -TEOM -Beta attenuation
Ozone (O_3) , µg/m³	8 Hours * 1 Hour **	100 180	100 180	-UV Photometric -Chemiluminescence -Chemical Method
Lead (Pb) , µg/m³	Annual * 24 Hours **	0.50 1.0	0.50 1.0	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper -ED-XRF using Teflon filter
Carbon Monoxide (CO), mg/m³	8 Hours ** 1 Hour **	02 04	02 04	-Non dispersive Infrared (NDIR) Spectroscopy
Ammonia (NH_3), µg/m³	Annual * 24 Hours **	100 400	100 400	-Chemiluminescence -Indophenol blue method
Benzene (C_6H_6), µg/m³	Annual *	05	05	-Gas Chromatography (GC) based continuous analyzer -Adsorption and desorption followed by GC analysis
Benzo(a)Pyrene (BaP) Particulate phase only, ng/m³	Annual *	01	01	-Solvent extraction followed byHPLC/GC analysis
Arsenic (As), ng/m³	Annual *	06	06	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper
Nickel (Ni), ng/m³	Annual *	20	20	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper

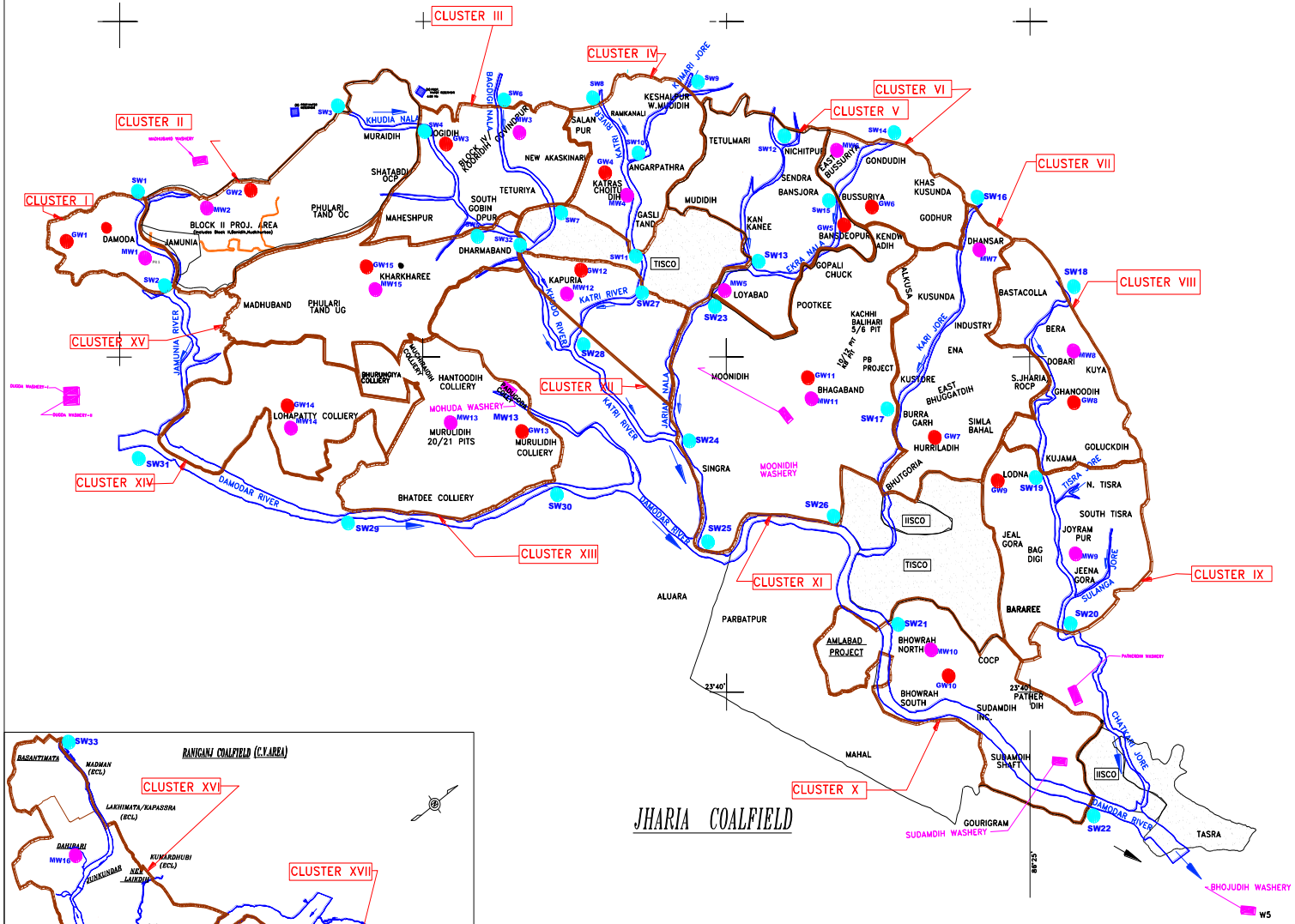
* Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** 24 hourly or 8 hourly or 1 hourly monitored values, as applicable, shall be complied with 98% of the time in a year. 2% of the time, they JUNE exceed the limits but not on two consecutive days of monitoring.

NOTE: Whenever and wherever monitoring results on two consecutive days of monitoring exceed the limits specified above for the respective category, it shall be considered adequate reason to institute regular or continuous monitoring and further investigations.


Location of Air & Noise Monitoring Stations in BCCL
CLUSTER I
CLUSTER II
CLUSTER III
CLUSTER IV
CLUSTER V
CLUSTER VI
CLUSTER VII
CLUSTER VIII
CLUSTER IX
CLUSTER X
CLUSTER XI
CLUSTER XII
CLUSTER XIII
CLUSTER XIV
CLUSTER XV
CLUSTER XVI
CLUSTER XVII
JHARIA COALFIELD
RANIGANJ COALFIELD (C.V.AREA)
DAMODAR RIVER
KHUDIA NALA
BAGDIGI NALA
KATRI RIVER
KHUDIA RIVER
JAMUNIA RIVER
KARI JORE
SULANGA JORE
CHANKARI JORE
TISRA JORE
MOHUDA WASHERY
MOONIDIH WASHERY
SUDAMDIH WASHERY
BHOJUDIH WASHERY
PATHERDIH WASHERY
AMLABAD PROJECT
BHOWRAH NORTH
BHOWRAH SOUTH
SUDAMDIH SHAFT
SUDAMDIH IRC
PATHER DIH
COCP
BARAREE
IISCO
TISCO
MURULIDIH 20/21 PITS
MURULIDIH COLLIERY
LOHAPATTY COLLIERY
BHATDEE COLLIERY
HANTOODIH COLLIERY
BHURUNGIYA COLLIERY
MADHUBAND
PHULARI TAND OC
PHULARI TAND UG
MAHESHPUR
DHARMABAND
KHARKHAREE
JAMUNIA
DAMODA
BLOCK II PROJ. AREA
SHATABDI OCP
JOGIDIH
MURAIDIH
TETURIYA
SOUTH GOBIN DPUR
NEW AKASKINARI
ANGARPATHRA
KHORAO CHOITUDIH
KESHALPUR W.MUDIDIH
SALAN PUR
RAMKANALI
KAPURIA
GASLI TAND
MUDIDIH
KAN KANEE
LOYABAD
MOONIDIH
SINGRA
ALUARA
PARBATPUR
MAHAL
BHAGABAND
NICHITPUR
SENDRA
BANSJORA
BUSSURIYA
EAST BUSSURIYA
GONDUDIH
KHAS KUSUNDA
GODHUR
BANSDEOPUR
KENDWADIH
GOPALI CHUCK
POOTKEE
KACHHI BALIHARI 5/6 PIT
PB PROJECT
KUSTORE
EAST BHUGGATDIH
BURRA GARH
HURRILADIH
KUSUNDA
DHANSAR
BASTACOLLA
INDUSTRY
BERA
ENA
DOBARI
KUYA
GHANOODIH
S.JHARIA ROCP
SIMLA BAHAL
BHUTGORIA
LODNA
KUJAMA
GOLUCKDIH
N. TISRA
SOUTH TISRA
JOYRAM PUR
JEENA GORA
JEAL GORA
BAG DIGI
GOURIGRAM
TASRA
W5
BASANTIMATA
MADHAN (ECL)
LAKHIMATA/KAPASSRA (ECL)
DAHIBARI
KUNARDHUBI (ECL)
DUNKUNDAR
NEW LAIKDIH
LAIKDIH DEEP
CHANCH
BARAKAR RIVER
BECUNIA PROJECT
VICTORIA WEST COLLIERY
RAMNAGAR (IISCO)
DAKADORIA COLLIERY
CHAPTADIH COLLIERY
VICTORIA COLLIERY
BORIA COLLIERY
EAST RAMNAGAR COLLIERY
BANJAMARI (ECL)
SALANPUR (ECL)
HoD (Envt.)
Bharat Coking Coal Limited
(Signature)
Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)
Legend
Air/ Noise Monitoring Station
BHARAT COKING COAL LIMITED
Air & Noise Sampling Locations
Monitoring Stations
CMPDI
STN CODE
NAME OF STATIONS (AIR/NOISE)
A34
BHOJUDIH COAL WASHERY
A35
DUGDA WASHERY
A36
MAHUDA WASHERY
A37
KATRAS CHOITUDIH COLLIERY

Water Sampling Locations in BCCL



INDEX

Cluster	Suface Water (U/S, DS)	Name of River/ Nala / Jore	Mine/ Effluent Water	Sampling Location	Ground Water	Sampling Location
I	SW1, SW2	Jamunia River	MW1	Damoda Area	GW1	Ghutway Village
II	SW3, SW4	Khudia Nala	MW2	Block II OCP	GW2	Joyrampur Village
III	SW4, SW5, SW6, SW7	Khudia Nala, Bagdigi Nala	MW3	Govindpur Colliery	GW3	Jogidih Village
IV	SW8, SW11, SW9, SW10	Katri River, Kumari Jore	MW4	Chotudih	GW4	Kankanee Village
V	SW12, SW13, SW15	Jarian Nala, Ekra Nala	MW5	Mudidih	GW5	Nichitpur
VI	SW14, SW15	Ekra Nala	MW6	East Bassuria UGP	GW6	Bansjora Borewell
VII	SW16, SW17	Kari Jore	MW7	Dhansar UGP	GW7	Hurriladih
VIII	SW18, SW19	Kashi Jore	MW8	Dobari UGP	GW8	Ghanudih
IX	SW19, SW20	Kashi Jore	MW9	Jeenagora	GW9	Lodna
X	SW21, SW22	Damodar River	MW10	Bhowrah North	GW10	Bhowrah South
XI	SW23, SW24, SW25, SW26	Jarian Nala, Damodar River	MW11	Bhagaband h UGP	GW11	Bhagabandh
XII	SW27, SW28	Katri River	MW12	Kapuria	GW12	Kapuria
XIII	SW29, SW30	Damodar River	MW13	Murulidih (20/21)	GW13	Murulidih
XIV	SW31, SW29	Damodar River	MW14	Lohapatti	GW14	Lohapatti
XV	SW5, SW32	Khudia Nala	MW15	Kharkharee UGP	GW15	Kharkharee
XVI	SW33, SW34	Khudia River	MW16	Dahibari OCP	GW16	Patlabari Village
XVII	SW35, SW36	Barakar River	MW17	Damagoria Colliery	GW17	Chaptoria

HoD (Envt.)
Bharat Coking Coal Limited
(Signature)

Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)

Legend
- Sampling Locations of Surface Water (Upstream/ Downstream)
- Sampling Locations of Mine Water
- Sampling Locations of Ground/ Drinking Water

Customer: BHARAT COKING COAL LIMITED
Title: WATER SAMPLING LOCATIONS
Subject: MONITORING STATIONS
CMPDI (ISO 9001 Company)
Scale: Not to Scale

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ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – XI

(FOR THE MONTH JANUARY, 2023)

E. C. no. J-11015/77/2011-IA.II (M) dated 26.07.2019.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

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4.	CHAPTER-IV	STANDARDS AND PLANS	20-21

EXECUTIVE SUMAPRILY

1.0 Introduction

The purpose of environmental monitoring is to assess the quality of various attributes that affects the fauna and flora. In accordance with the quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal Limited (BCCL), a Subsidiary company of Coal India Limited is operating Underground and Opencast Mines in Jharia Coalfield (JCF) is a part of Gondwana Coalfields located in Dhanbad district of Jharkhand, the JCF is bounded by $23^0$37' N to $23^0$52' N latitudes and $86^0$09' E to $86^0$30' E longitude occupying an area of 450 Sq.km. BCCL has awarded Environmental monitoring work of Jharia Coalfield (JCF) to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per the conditions laid down by the MoEF&CC while granting environmental clearance of project, consent letter issued by the respective SPCB, and other statutory requirements.

2.0 Sampling location and rationale

2.1 Ambient air sampling locations

The ambient air quality monitoring stations were selected to represent core, buffer zone area. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements.

2.2 Water sampling stations

The Water sampling stations were selected for mine sump water.

2.3 Noise level monitoring locations

Noise levels vary depending on the various activities in mining areas. The monitoring of noise level in different locations will be helpful to take appropriate mitigating measures. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements

3.0 Methodology of sampling and analysis

3.1 Ambient air quality

Parameters chosen for assessment of ambient air quality were Particulate Matter (PM_{10}), Fine Particulate Matter ($PM_{2.5}$), Sulphur Di-oxide (SO_2) and Nitrogen Oxides (NO_X). Respirable Dust Samplers (RDS) and Fine Dust Sampler ($PM_{2.5}$

sampler) were used for sampling of $PM_{10,}$ SO_2, & NO_X and Fine Dust Sampler ($PM_{2.5}$ sampler) were used for sampling of $PM_{2.5}$ at 24 hours interval once in a fortnight and the same for the gaseous pollutants. The samples were analysed in Environmental Laboratory of CMPDI, RI-II, Dhanbad.

3.2 Water quality

Water samples were collected as per standard practice. The Mine effluent samples were collected and analyzed for four parameters on fortnightly basis. Thereafter the samples were preserved and analyzed at the Environmental Laboratory of CMPDI, RI- II, Dhanbad.

3.3 Noise level monitoring

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB(A).

4.0 Results and interpretations

4.1 Air quality

It has been seen from the analysis results that the 24 hours average concentration parameters like $PM_{10,}$ $PM_{2.5}$, SO_2 and NO_X are mostly within the permissible limits in all sampling locations as per MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines and National Ambient Air Quality Standard -2009. Sometimes the concentration of PM_{10}& $PM_{2.5}$ exceeds the limits due to heavy public traffic, poor road condition, coke oven plants, burning of coal by surrounding habitants, brick making, municipal waste dumps and industries like Steel Plant, thermal Plants including their fly ash etc.

The following preventive and suppressive mitigative measures can be undertaken to contain the pollution level within prescribed level:-

- Wet drilling and controlled blasting should be practice.
- Explosive used should be optimised to restrict the dust generation.
- Transportation roads should be permanently asphalted free of ruts, potholes etc.
- Water should be sprayed on coal transportation road, service road more frequently and at regular interval.
- Dust from roads should be removed physically or mechanically.
- Greenbelts around industrial sites, service building area besides Avenue plantation along roads should be created.
- Coal dust should be suppressed by using fixed sprinklers.
- Regular maintenance of plant and machinery should be undertaken.

4.2 Water quality

The test results indicate that the major parameters compared with MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines were within permissible limits.

4.3 Noise Level

During the noise level survey it has been observed that the noise level in the sampling locations is within the permissible limits prescribed as per MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines for Industrial Area and Noise pollution (Regulation and Control) Rules, 2000.

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guide-lines stipulated by Ministry of Environment, Forest and Climate Change (MoEF&CC), Govt. of India.

The very purpose of environmental monitoring is to assess the quality of various attributes which affects the environment. As per quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEF&CC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.

1.1 The Cluster-XI is in the Western & Southern part of the Jharia coalfield. It includes a group of 8 Mines (viz. Gopalichak UG&OC Mine**,** Kachhi Balihari 10/12 Pit UG Mine**,** PB UG Project,Bhagabandh UG Mine, Kenwadih UG, Pootkee UG, Kachi Balihari 5/6Pit UG, Moonidih UG mine). The Cluster – XI is situated about 25 - 30 kms from Dhanbad Railway Station. The mines of this Cluster – XI are operating since pre nationalization period (prior to 1972-73). It is connected by both Railway and Road. The drainage of the area is governed by Jarian nala & Damodar River.

1.2 The Project has Environmental Clearance from Ministry of Environment, Forests and Climate Change (MoEF&CC) for a rated capacity 5.08 MTPA (normative) and 6.604 MTPA (peak) capacity of coal production vide letter no. J-11015/77/2011-IA.II (M) dated 26th July, 2019.

.

Ministry of Environment, Forest and Climate Change while granting environmental clearance has given one of the General conditions that " Four ambient air quality monitoring stations should be established in the core zone as well as in the buffer zone for PM_{10}, $PM_{2.5}$, SO_2, NOx monitoring. Location of the stations should be decided based on the meteorological data, topographical features and environmentally and ecologically sensitive targets, other conditions regarding water / effluent and noise level monitoring in consultation with the State Pollution Control Board."

In compliance of these conditions the Environmental Monitoring has been carried out & report prepared for submission to MoEF&CC & JSPCB and other statutory authorities.

AMBIENT AIR QUALITY MONITORING

2.1 Location of sampling station and their rationale:

(As per G.S.R. 742 (E) dt. 25th December, 2000)

2.1.1 Ambient Air Quality Sampling Locations

I. CORE ZONE Monitoring Location

i) Pootkee Balihari Office (A16): Industrial Area

The location of the sampling station is 23°45'17.23"N 86°21'46.27"E. The sampler was placed at an elevated platform approx. 1.5m above ground level at Project Office.

ii) Moonidih UGP (A17): Industrial Area

The location of the sampling station is 23°44'30.00"N 86°20'56.00"E. The sampler was placed at an elevated platform approx. 1.5m above ground level at project office.

iii) Moonidih Washery (A29): Industrial Area

The location of the sampling station is 23°44'26.00"N 86°21'16.00"E. The sampler was placed at a height of approx. 1.5m above ground level at Project office.

II.BUFFER ZONE Monitoring Location

I) Kusunda OCP (A10)

The location of the sampling station is 23°46'49.07"N 86°24'15.71"E. The sampler was placed at a height of approx. 1.5m above ground level at Safety Office.

AMBIENT AIR QUALITY DATA

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**01/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/10**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**23.03.23**
Project		**Sample Ref. No.**	**REM/BCCL/2023/ 10**	**Sampling Method**		**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Pootkee Balihari Office**	**Date of Sampling**	06.01.2023	21.01.2023	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	121	97	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	65	52	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	23	30	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**01/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/10**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**23.03.23**
Project		**Sample Ref. No.**	**REM/BCCL/2023/ 10**		**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Moonidih UGP**	**Date of Sampling**	07.01.2023	30.01.2023	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	119	94	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	63	56	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	10	11	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	27	13	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

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Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**01/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/10**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**23.03.23**
Project			**Sample Ref. No.**	**REM/BCCL/2023/ 10**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Moonidih Washery**	**Date of Sampling**	07.01.2023	30.01.2023	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	92	98	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	52	53	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	15	15	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

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Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**01/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/10**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**23.03.23**
Project		**Sample Ref. No.**	**REM/BCCL/2023/ 10**		**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Kusunda**	**Date of Sampling**	14.01.2023	30.01.2023	**Zone of Station:**	**Buffer Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	135	109	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	67	61	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	17	24	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*



ANALYSED BY



(Gaurav Kant)
CHECKED BY

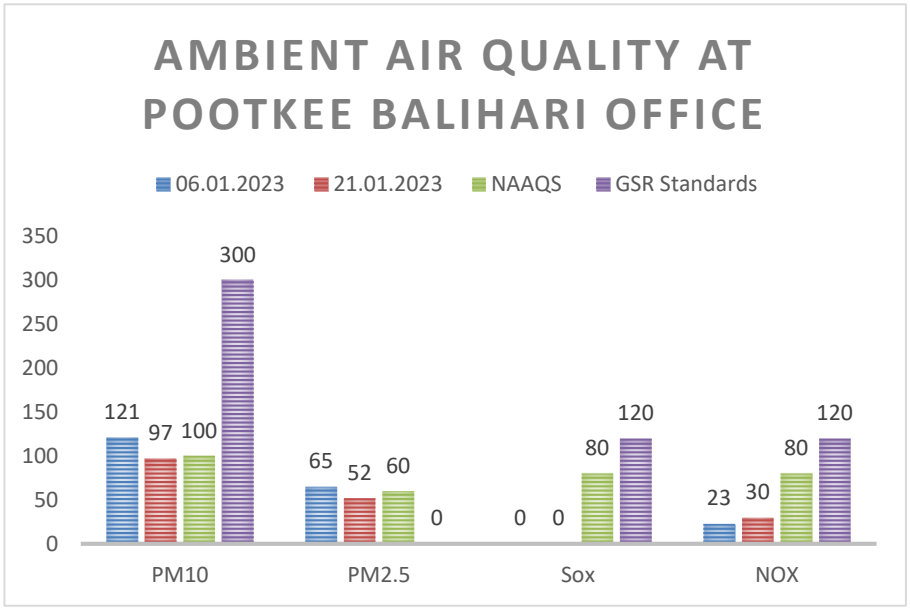


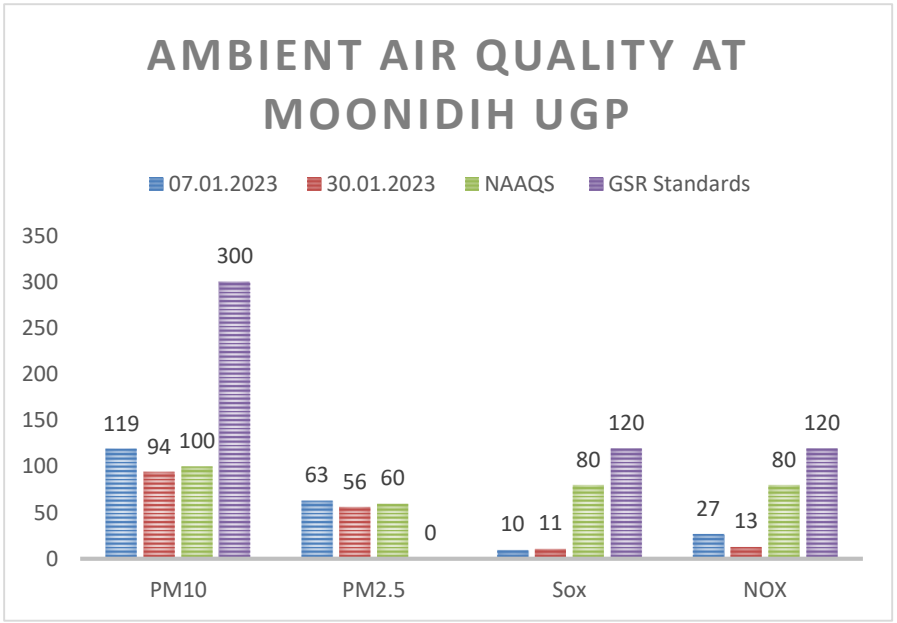
(Amit Raj Mishra)
HOD's Signature

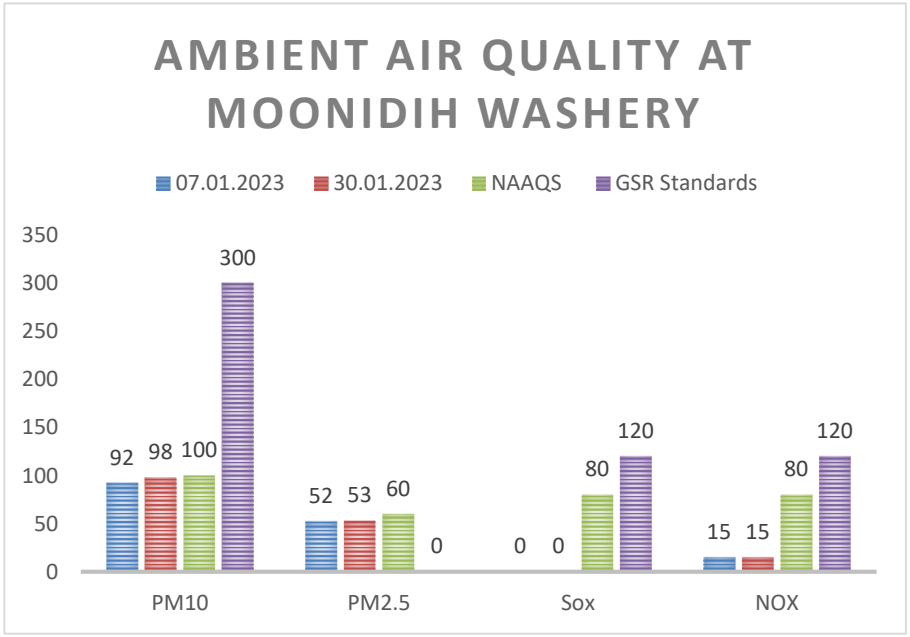
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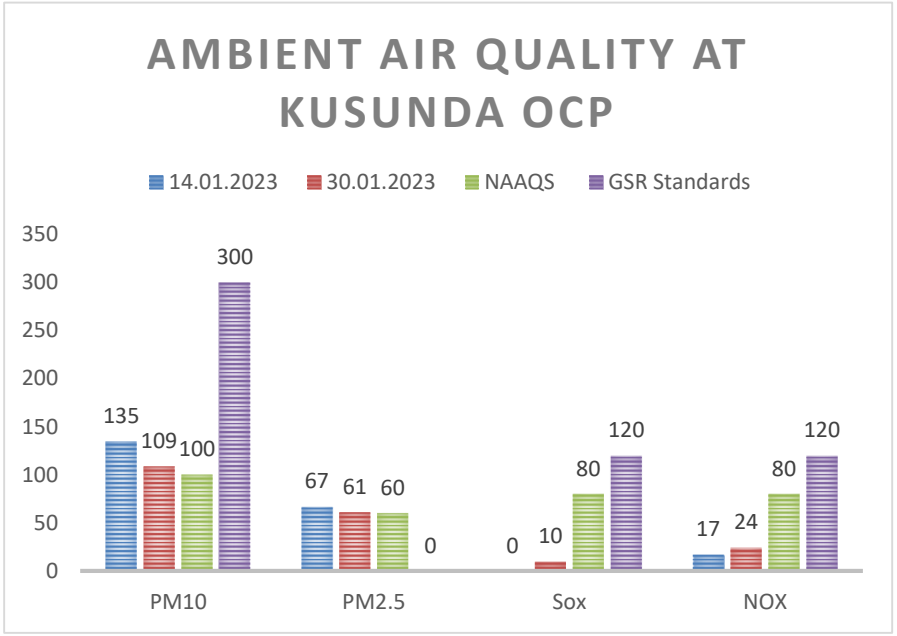
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AMBIENT AIR QUALITY AT POOTKEE BALIHARI OFFICE
06.01.2023
21.01.2023
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
121
97
100
300
65
52
60
0
0
0
80
120
23
30
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH UGP
07.01.2023
30.01.2023
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
119
94
100
300
63
56
60
0
10
11
80
120
27
13
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH WASHERY
07.01.2023
30.01.2023
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
92
98
100
300
52
53
60
0
0
0
80
120
15
15
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT KUSUNDA OCP
14.01.2023
30.01.2023
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
135
109
100
300
67
61
60
0
0
10
80
120
17
24
80
120
PM10
PM2.5
Sox
NOX

WATER QUALITY MONITORING

3.1 Location of sampling sites

(Refer **Plate No. – II**)

i) Mine Discharge of Bhagabandh (MW11)

A sampling point is fixed to assess the effluent quality of Mine discharge. This location is selected to monitor effluent discharge in to Kari jore.

3.2 Methodology of sampling and analysis

Water samples were collected as per standard practice. The effluent samples were collected and analyzed for four parameters on fortnightly basis at the Environmental Laboratory of CMPDI RI-II, Dhanbad.

3.3 Results & Interpretations

The results are given in tabular form along with the applicable standards. Results are compared with Schedule - VI, effluent prescribed by MoEF&CC. Results show that most of the parameters are within the permissible limits.

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
MINE EFFLUENT TEST REPORT

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Mine Effluent samples

Month & Year	**01/2023**	**Cluster**	**Cluster XI**	**Report No.**		**RI-II/WATER/2022-23/10**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**				**Date of Issue**	**23.03.23**
Project		**Sampling Ref. No.**	**REM/BCCL/20223/ 10**	**Sampling Method**	**IS 3025 (Part-1)**	**CMPDI/RI-II/LPM 13**
Sampling Stations	**(i)**	**Bhagabandh**	**Sample Collected in 2.5 Ltr Jerricane , Color as observed is transparent**			
			Date of Sampling	02.01.2023	16.01.2023	

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**		**STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)**	**LDL**
			First Fortnight	**Second Fortnight**		
1	Total Suspended Solids	IS 3025/17:1984, R :2017, Gravimetric	**38**	**44**	*100 (Max)*	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	**7.82**	**7.86**	*5.5 - 9.0*	0.2
3	Oil & Grease	IS 3025/39:1991, R : 2019, Partition Gravimetric	**<2.0**	**<2.0**	*10 (Max)*	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	**32**	**36**	*250 (Max)*	4

***Grab sampling carried out for water samples **All units in mg/L unless specified otherwise *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

ANALYSED BY | (Kumar Vaibhav) ***CHECKED BY*** | (Amit Raj Mishra) ***HOD's Signature***

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

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NOISE LEVEL QUALITY MONITORING

4.1Location of sampling sites

1. **Pootkee Balihari Office (N16)**
2. **Moonidih UGP (N17)**
3. **Moonidih Washery (N29)**
4. **Kusunda OCP (N10)**

Methodology of sampling and analysis

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter (NL-52 OF RION CO. Ltd. Make) during day time. Noise levels were measured for about one hour time in day time. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB (A).

4.2 Results & Interpretations

Ambient noise levels were recorded during day time and the observed values were compared with standards prescribed by MoEF&CC. The results of Noise levels recorded during day time on fortnightly basis are presented in tabular form along with the applicable standard permissible limits. The observed values in terms of L_{EQ} are presented**.** The observed values at all the monitoring locations are found to be within permissible limits.

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**01/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/10**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**23.03.23**
Project		**Sample Ref. No.**	**REM/BCCL/2023/ 10**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Pootki Balihari Office**	**Date of Sampling**	06.01.2023	21.01.2023	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	50.9	52.1	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	54.2	54.8					
3		08:00 - 09:00	56.8	57.5					
4		09:00 – 10:00	63.1	63.8					
5		10:00 - 11:00	64.6	65.5					
6		11:00 - 12:00	59.9	60.6					
7		12:00 - 13:00	58.2	57.6					
8		13:00 - 14:00	55.6	55.4					
9		14:00 - 15:00	54.5	52.3					
10		15:00 - 16:00	51.6	52.0					
11		16:00 - 17:00	50.9	50.4					
12		17:00 - 18:00	50.5	51.3					
13		18:00 - 19:00	50.5	51.0					
14		19:00 - 20:00	48.8	50.0					
15		20:00 - 21:00	48.7	48.9					
16		21:00 - 22:00	48.6	48.2					
		Leq Day	**57.4**	**58.0**					
1	Noise Level dB(A)Leq -Night	22:00-23:00	47.9	48.1	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	47.2	47.5					
3		00:00- 01:00	46.1	47.1					
4		01.00-02.00	46.0	46.8					
5		02.00-03.00	45.4	45.6					
6		03.00-04.00	45.2	45.1					
7		04.00-05.00	46.1	46.2					
8		05:00-06:00	46.6	46.4					
		Leq Night	**46.4**	**46.7**					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)	(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***	***HOD's Signature***

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Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850

Month & Year	**01/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/10**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**23.03.23**
Project		**Sample Ref. No.**	**REM/BCCL/2023/10**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Moonidih UGP**	**Date of Sampling**	07.01.2023	30.01.2023	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards	
								Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	50.7	51.4	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	46.3	47.1					
3		08:00 - 09:00	53.9	55.5					
4		09:00 – 10:00	52.0	49.5					
5		10:00 - 11:00	55.1	54.0					
6		11:00 - 12:00	58.4	59.2					
7		12:00 - 13:00	56.5	56.2					
8		13:00 - 14:00	58.2	57.2					
9		14:00 - 15:00	54.4	54.0					
10		15:00 - 16:00	52.6	52.0					
11		16:00 - 17:00	52.2	52.4					
12		17:00 - 18:00	51.8	52.4					
13		18:00 - 19:00	51.0	51.4					
14		19:00 - 20:00	51.6	51.3					
15		20:00 - 21:00	50.1	49.9					
16		21:00 - 22:00	49.6	49.8					
		Leq Day	**53.9**	**53.8**					
1	Noise Level dB(A)Leq -Night	22:00-23:00	46.5	46.5	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	45.9	46.1					
3		00:00- 01:00	45.1	46.1					
4		01.00-02.00	44.2	44.9					
5		02.00-03.00	44.0	44.1					
6		03.00-04.00	44.0	44.2					
7		04.00-05.00	45.5	45.6					
8		05:00-06:00	45.9	46.1					
		Leq Night	**45.2**	**45.5**					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants		(Gaurav Kant)			(Amit Raj Mishra)
	ANALYSED BY	***CHECKED BY***			***HOD's Signature***

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**01/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/10**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**23.03.23**
Project		**Sample Ref. No.**	**REM/BCCL/2023/ 10**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Moonidih Washery**	**Date of Sampling**	07.01.2023	30.01.2023	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards	
								Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	49.6	49.8	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	52.0	52.4					
3		08:00 - 09:00	55.7	55.3					
4		09:00 – 10:00	59.3	59.4					
5		10:00 - 11:00	61.6	61.6					
6		11:00 - 12:00	62.6	60.2					
7		12:00 - 13:00	64.4	66.1					
8		13:00 - 14:00	63.8	63.8					
9		14:00 - 15:00	58.6	59.4					
10		15:00 - 16:00	59.4	58.3					
11		16:00 - 17:00	57.8	56.8					
12		17:00 - 18:00	56.5	55.7					
13		18:00 - 19:00	55.1	55.0					
14		19:00 - 20:00	53.9	54.5					
15		20:00 - 21:00	53.0	51.3					
16		21:00 - 22:00	50.7	51.4					
		Leq Day	**59.2**	**59.3**					
1	Noise Level dB(A)Leq -Night	22:00-23:00	48.7	48.2	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	48.8	48.1					
3		00:00- 01:00	44.5	44.4					
4		01.00-02.00	44.2	44.2					
5		02.00-03.00	43.9	42.9					
6		03.00-04.00	43.4	44.1					
7		04.00-05.00	45.5	45.9					
8		05:00-06:00	45.9	46.1					
		Leq Night	**46.1**	**45.9**					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)			(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***			***HOD's Signature***

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	**01/2023**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/10**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**23.03.23**
Project		**Sample Ref. No.**	**REM/BCCL/2023/ 10**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Kusunda OCP**	**Date of Sampling**	14.01.2023	30.01.2023	**Zone Category of Station:**	**Bufferr Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	49.6	49.9	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	53.0	52.4					
3		08:00 - 09:00	56.2	52.3					
4		09:00 – 10:00	61.6	59.8					
5		10:00 - 11:00	63.8	62.5					
6		11:00 - 12:00	62.3	61.0					
7		12:00 - 13:00	65.4	63.9					
8		13:00 - 14:00	66.8	64.5					
9		14:00 - 15:00	66.8	59.6					
10		15:00 - 16:00	59.2	58.6					
11		16:00 - 17:00	59.4	66.5					
12		17:00 - 18:00	58.9	57.6					
13		18:00 - 19:00	57.3	56.7					
14		19:00 - 20:00	57.5	55.7					
15		20:00 - 21:00	56.0	55.1					
16		21:00 - 22:00	56.4	55.2					
		Leq Day	**61.7**	**60.5**					
1	Noise Level dB(A)Leq -Night	22:00-23:00	46.5	40.4	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	45.7	40.4					
3		00:00- 01:00	45.4	39.9					
4		01.00-02.00	44.3	39.8					
5		02.00-03.00	43.2	39.4					
6		03.00-04.00	41.5	38.9					
7		04.00-05.00	40.2	38.6					
8		05:00-06:00	39.5	38.4					
		Leq Night	**43.9**	**39.5**					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)	(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***	***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

Page -1 of 1

Ambient Air Quality Standards for Jharia Coal Field
As per the Environment (Protection) Amendment Rules, 2000 notified vide notification G.S.R. 742(E), dated 25.9.2000.

Category	Pollutant	Time weighted average	Concentration in Ambient Air	Method of Measurement
1	2	3	4	5
III Coal mines located in the coal fields of • Jharia • Raniganj • Bokaro	Suspended Particulate Matter (SPM)	Annual Average * 24 hours **	500 µg/m^3 700 µg/m^3	- High Volume Sampling (Average flow rate not less than 1.1
	Respirable Particulate Matter (size less than 10 µm) (RPM)	Annual Average * 24 hours **	250 µg/m^3 300 µg/m^3	Respirable Particulate Matter sampling and analysis
	Sulphur Dioxide (SO_2)	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1.Improvedwest and Gaeke method 2.Ultraviolet fluorescene
	Oxide of Nitrogen as NO_2	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1. Jacob & Hochheiser Modified (Na-Arsenic) Method 2. Gas phase Chemilumine-scence

Note:

* Annual Arithmetic mean for the measurements taken in a year, following the guidelines for frequency of sampling laid down in clause2.

** 24hourly/8hourlyvaluesshallbemet 92%ofthetimeinayear.However,8% of the time it may exceed but not on two consecutive days.

NATIONAL AMBIENT AIR QUALITY STANDARDS

New Delhi the 18th November 2009

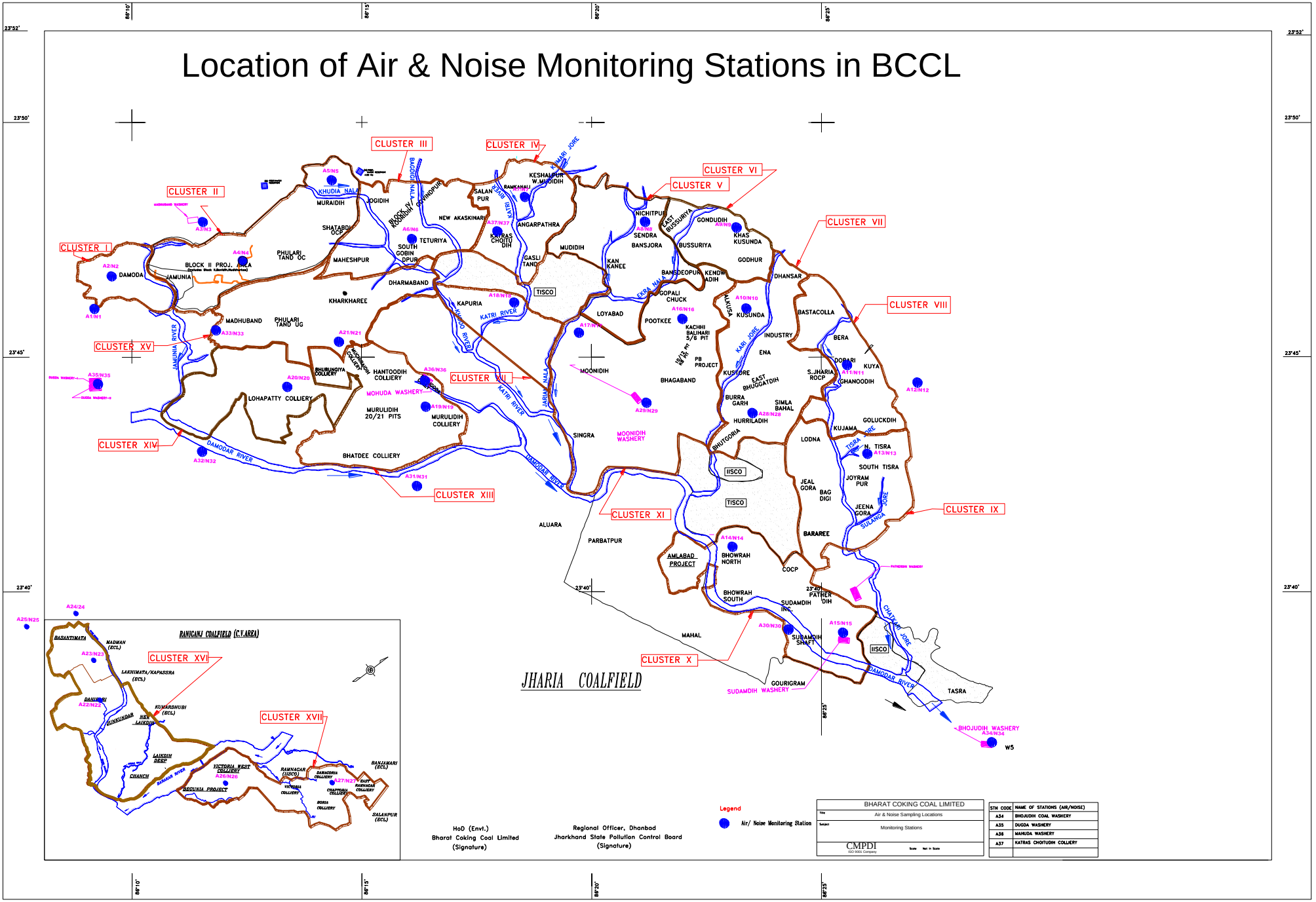
In exercise of the powers conferred by Sub-section (2) (h) of section 16 of the Air (Prevention and Control of Pollution) Act, 1981 (Act No. 14 of 1981), and in supersession of the notification No(s).S.O.384(E), dated 11th April 1994 and S.O.935(E), dated 14th NOVEMBER 1998, the Central Pollution Control Board hereby notify the National Ambient Air Quality Standards with immediate effect.

Pollutant	Time Weighted Average	Concentration in Ambient Air		Methods of Measurement
		Industrial, Residential, Rural and other Areas	Ecologically Sensitive Area (Notified by Central Government)	
Sulphur Dioxide (SO_2), µg/m³	Annual * 24 Hours **	50 80	20 80	-Improved West and Gaeke Method -Ultraviolet Fluorescence
Nitrogendioxide (NO_2), µg/m³	Annual * 24 Hours **	40 80	30 80	-Jacob &Hochheiser modified ($NaOH$-$NaAsO_2$) Method -Gas Phase Chemiluminescence
Particulate Matter (Size less than 10µm) or PM_{10}, µg/m³	Annual * 24 Hours **	60 100	60 100	-Gravimetric -TEOM -Beta attenuation
Particulate Matter (Size less than 2.5µm) or $PM_{2.5}$, µg/m³	Annual * 24 Hours **	40 60	40 60	-Gravimetric -TEOM -Beta attenuation
Ozone (O_3) , µg/m³	8 Hours * 1 Hour **	100 180	100 180	-UV Photometric -Chemiluminescence -Chemical Method
Lead (Pb) , µg/m³	Annual * 24 Hours **	0.50 1.0	0.50 1.0	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper -ED-XRF using Teflon filter
Carbon Monoxide (CO), mg/m³	8 Hours ** 1 Hour **	02 04	02 04	-Non dispersive Infrared (NDIR) Spectroscopy
Ammonia (NH_3), µg/m³	Annual * 24 Hours **	100 400	100 400	-Chemiluminescence -Indophenol blue method
Benzene (C_6H_6), µg/m³	Annual *	05	05	-Gas Chromatography (GC) based continuous analyzer -Adsorption and desorption followed by GC analysis
Benzo(a)Pyrene (BaP) Particulate phase only, ng/m³	Annual *	01	01	-Solvent extraction followed byHPLC/GC analysis
Arsenic (As), ng/m³	Annual *	06	06	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper
Nickel (Ni), ng/m³	Annual *	20	20	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper

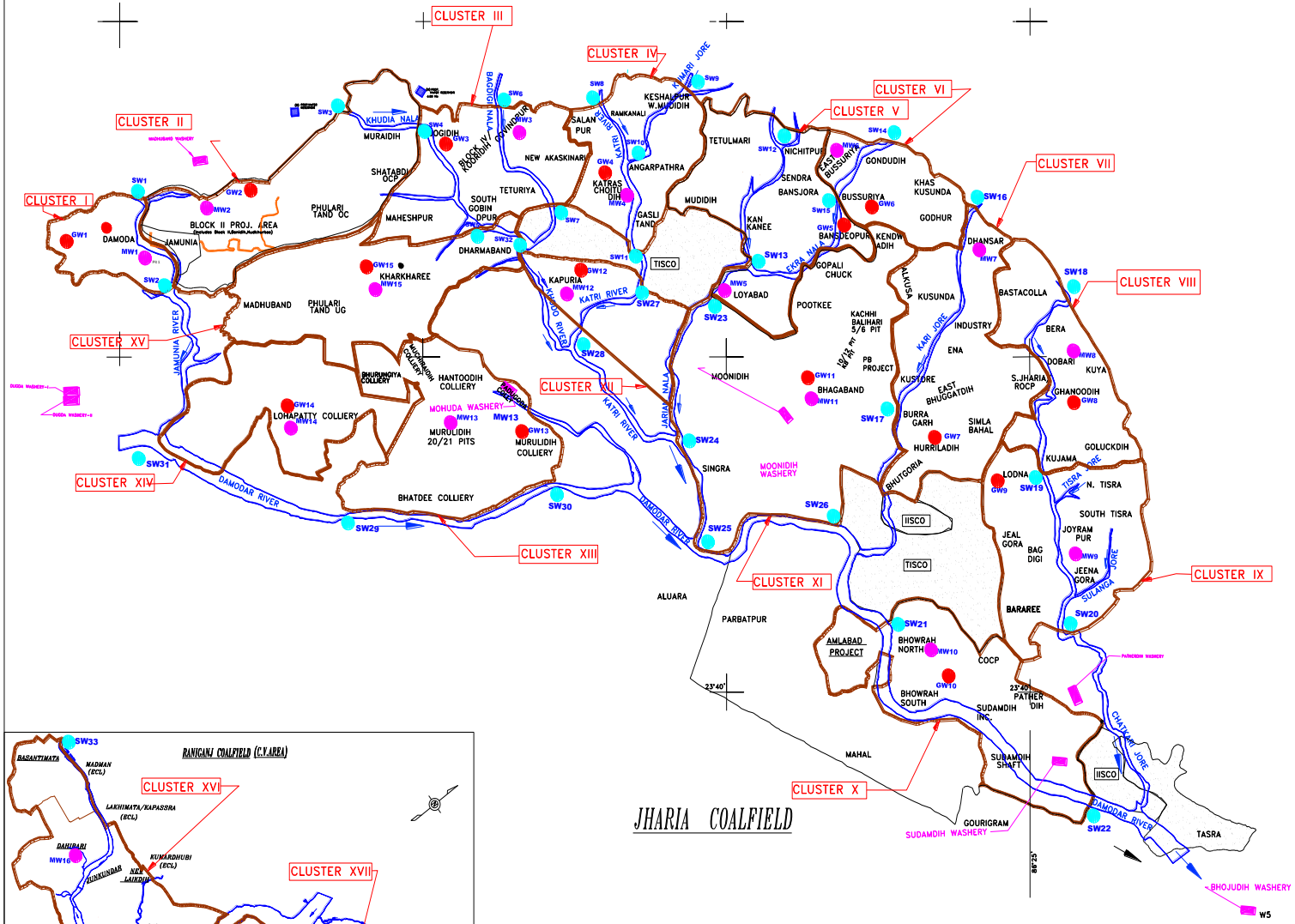
* Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** 24 hourly or 8 hourly or 1 hourly monitored values, as applicable, shall be complied with 98% of the time in a year. 2% of the time, they JUNE exceed the limits but not on two consecutive days of monitoring.

NOTE: Whenever and wherever monitoring results on two consecutive days of monitoring exceed the limits specified above for the respective category, it shall be considered adequate reason to institute regular or continuous monitoring and further investigations.


Location of Air & Noise Monitoring Stations in BCCL
CLUSTER I
CLUSTER II
CLUSTER III
CLUSTER IV
CLUSTER V
CLUSTER VI
CLUSTER VII
CLUSTER VIII
CLUSTER IX
CLUSTER X
CLUSTER XI
CLUSTER XII
CLUSTER XIII
CLUSTER XIV
CLUSTER XV
CLUSTER XVI
CLUSTER XVII
JHARIA COALFIELD
RANIGANJ COALFIELD (CV AREA)
DAMODA
JAMUNIA
BLOCK II PROJ. AREA
MAHESHPUR
PHULARI TAND OC
PHULARI TAND UG
MADHUBAND
KHARKHAREE
DHARMABAND
KAPURIA
TETURIYA
SOUTH GOBIN DPUR
KHUDIA NALA
MURAIDIH
JOGIDIH
SHATABDI OCP
NEW AKASKINARI
ANGARPATHRA
KESHALPUR W.MUDIDIH
SALAN PUR
RAMKANALI
KHORAO CHOITUDIH
GASLI TAND
MUDIDIH
TISCO
KATRI RIVER
KHUDIA RIVER
BAGDIGI NALA
GOVINDPUR
KHARI JORE
NICHITPUR
SENDRA
BANSJORA
EAST BUSSURIYA
BUSSURIYA
GONDUDIH
KHAS KUSUNDA
GODHUR
DHANSAR
BASTACOLLA
BERA
DOBARI
KUYA
GHANOODIH
S.JHARIA ROCP
INDUSTRY
ENA
KUSUNDA
KUSTORE
EAST BHUGGATDIH
BURRA GARH
HURRILADIH
SIMLA BAHAL
BHAGABAND
PB PROJECT
POOTKEE
KACHHI BALIHARI 5/6 PIT
LOYABAD
GOPALI CHUCK
KAN KANEE
BANSDEOPUR
KENDWADIH
ALKUSA
KARI JORE
MOONIDIH
MOONIDIH WASHERY
SINGRA
BHUTGORIA
LODNA
GOLUCKDIH
KUJAMA
TISRA JORE
N. TISRA
SOUTH TISRA
JOYRAM PUR
JEENA GORA
SULANGA JORE
JEAL GORA
BAG DIGI
BARAREE
IISCO
COCP
BHOWRAH NORTH
BHOWRAH SOUTH
AMLABAD PROJECT
PARBATPUR
ALUARA
MAHAL
SUDAMDIH INC.
SUDAMDIH SHAFT
SUDAMDIH WASHERY
PATHERDIH
PATHERDIH WASHERY
CHANDAK JORE
GOURIGRAM
TASRA
BHOJUDIH WASHERY
W5
DAMODAR RIVER
JAMUNIA RIVER
KHUDIA RIVER
KATRI RIVER
KARI JORE
JARIA NALA
EKRA NALA
BHATDEE COLLERY
LOHAPATTY COLLIERY
MURULIDIH 20/21 PITS
MURULIDIH COLLIERY
BHURUNGIYA COLLIERY
HANTOODIH COLLIERY
MOHUDA WASHERY
DUGDA WASHERY
BASANTIMATA
MADMAN (ECL)
LAKHIMATA/KAPASSRA (ECL)
DAHIBARI
KUNARDHUBI (ECL)
DUNKUNDAR
NEW LAIKDIH
LAIKDIH DEEP
CHANCH
BANSARA RIVER
BECUNIA PROJECT
VICTORIA WEST COLLIERY
VICTORIA COLLIERY
RAMNAGAR (IISCO)
DAKADORIA COLLIERY
CHAPTDIH COLLIERY
EAST RAMNAGAR COLLIERY
BORIA COLLIERY
BANJARI (ECL)
SALANPUR (ECL)
Legend
Air/ Noise Monitoring Station
HoD (Envt.)
Bharat Coking Coal Limited
(Signature)
Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)
BHARAT COKING COAL LIMITED
Air & Noise Sampling Locations
Monitoring Stations
CMPDI
STN CODE
NAME OF STATIONS (AIR/NOISE)
A34
BHOJUDIH COAL WASHERY
A35
DUGDA WASHERY
A36
MAHUDA WASHERY
A37
KATRAS CHOITUDIH COLLIERY

Water Sampling Locations in BCCL



INDEX

Cluster	Suface Water (U/S, D/S)	Name of River/ Nala / Jore	Mine/ Effluent Water	Sampling Location	Ground Water	Sampling Location
I	SW1, SW2	Jamunia River	MW1	Damoda Area	GW1	Ghutway Village
II	SW3, SW4	Khudia Nala	MW2	Block II OCP	GW2	Joyrampur Village
III	SW4, SW5, SW6, SW7	Khudia Nala, Bagdigi Nala	MW3	Govindpur Colliery	GW3	Jogidih Village
IV	SW8, SW11, SW9, SW10	Katri River, Kumari Jore	MW4	Chotudih	GW4	Kankanee Village
V	SW12, SW13, SW15	Jarian Nala, Ekra Nala	MW5	Mudidih	GW5	Nichitpur
VI	SW14, SW15	Ekra Nala	MW6	East Bassuria UGP	GW6	Bansjora Borewell
VII	SW16, SW17	Kari Jore	MW7	Dhansar UGP	GW7	Hurriladih
VIII	SW18, SW19	Kashi Jore	MW8	Dobari UGP	GW8	Ghanudih
IX	SW19, SW20	Kashi Jore	MW9	Jeenagora	GW9	Lodna
X	SW21, SW22	Damodar River	MW10	Bhowrah North	GW10	Bhowrah South
XI	SW23, SW24, SW25, SW26	Jarian Nala, Damodar River	MW11	Bhagaband h UGP	GW11	Bhagabandh
XII	SW27, SW28	Katri River	MW12	Kapuria	GW12	Kapuria
XIII	SW29, SW30	Damodar River	MW13	Murulidih (20/21)	GW13	Murulidih
XIV	SW31, SW29	Damodar River	MW14	Lohapatti	GW14	Lohapatti
XV	SW5, SW32	Khudia Nala	MW15	Kharkharee UGP	GW15	Kharkharee
XVI	SW33, SW34	Khudia River	MW16	Dahibari OCP	GW16	Patlabari Village
XVII	SW35, SW36	Barakar River	MW17	Damagoria Colliery	GW17	Chaptoria

HoD (Envt.)
Bharat Coking Coal Limited
(Signature)

Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)

Legend
- Sampling Locations of Surface Water (Upstream/ Downstream)
- Sampling Locations of Mine Water
- Sampling Locations of Ground/ Drinking Water

Customer: BHARAT COKING COAL LIMITED
Title: WATER SAMPLING LOCATIONS
Subject: MONITORING STATIONS
CMPDI (ISO 9001 Company)
Scale: Not to Scale

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ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – XI

(FOR THE MONTH DECEMBER, 2022)

E. C. no. J-11015/77/2011-IA.II (M) dated 26.07.2019.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

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EXECUTIVE SUMAPRILY

1.0 Introduction

The purpose of environmental monitoring is to assess the quality of various attributes that affects the fauna and flora. In accordance with the quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal Limited (BCCL), a Subsidiary company of Coal India Limited is operating Underground and Opencast Mines in Jharia Coalfield (JCF) is a part of Gondwana Coalfields located in Dhanbad district of Jharkhand, the JCF is bounded by $23^0$37' N to $23^0$52' N latitudes and $86^0$09' E to $86^0$30' E longitude occupying an area of 450 Sq.km. BCCL has awarded Environmental monitoring work of Jharia Coalfield (JCF) to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per the conditions laid down by the MoEF&CC while granting environmental clearance of project, consent letter issued by the respective SPCB, and other statutory requirements.

2.0 Sampling location and rationale

2.1 Ambient air sampling locations

The ambient air quality monitoring stations were selected to represent core, buffer zone area. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements.

2.2 Water sampling stations

The Water sampling stations were selected for mine sump water.

2.3 Noise level monitoring locations

Noise levels vary depending on the various activities in mining areas. The monitoring of noise level in different locations will be helpful to take appropriate mitigating measures. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements

3.0 Methodology of sampling and analysis

3.1 Ambient air quality

Parameters chosen for assessment of ambient air quality were Particulate Matter (PM_{10}), Fine Particulate Matter ($PM_{2.5}$), Sulphur Di-oxide (SO_2) and Nitrogen Oxides (NO_X). Respirable Dust Samplers (RDS) and Fine Dust Sampler ($PM_{2.5}$

sampler) were used for sampling of $PM_{10,}$ SO_2, & NO_x and Fine Dust Sampler ($PM_{2.5}$ sampler) were used for sampling of $PM_{2.5}$ at 24 hours interval once in a fortnight and the same for the gaseous pollutants. The samples were analysed in Environmental Laboratory of CMPDI, RI-II, Dhanbad.

3.2 Water quality

Water samples were collected as per standard practice. The Mine effluent samples were collected and analyzed for four parameters on fortnightly basis. Thereafter the samples were preserved and analyzed at the Environmental Laboratory of CMPDI, RI- II, Dhanbad.

3.3 Noise level monitoring

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB(A).

4.0 Results and interpretations

4.1 Air quality

It has been seen from the analysis results that the 24 hours average concentration parameters like $PM_{10,}$ $PM_{2.5}$, SO_2 and NO_x are mostly within the permissible limits in all sampling locations as per MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines and National Ambient Air Quality Standard -2009. Sometimes the concentration of PM_{10}& $PM_{2.5}$ exceeds the limits due to heavy public traffic, poor road condition, coke oven plants, burning of coal by surrounding habitants, brick making, municipal waste dumps and industries like Steel Plant, thermal Plants including their fly ash etc.

The following preventive and suppressive mitigative measures can be undertaken to contain the pollution level within prescribed level:-

- Wet drilling and controlled blasting should be practice.
- Explosive used should be optimised to restrict the dust generation.
- Transportation roads should be permanently asphalted free of ruts, potholes etc.
- Water should be sprayed on coal transportation road, service road more frequently and at regular interval.
- Dust from roads should be removed physically or mechanically.
- Greenbelts around industrial sites, service building area besides Avenue plantation along roads should be created.
- Coal dust should be suppressed by using fixed sprinklers.
- Regular maintenance of plant and machinery should be undertaken.

4.2 Water quality

The test results indicate that the major parameters compared with MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines were within permissible limits.

4.3 Noise Level

During the noise level survey it has been observed that the noise level in the sampling locations is within the permissible limits prescribed as per MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines for Industrial Area and Noise pollution (Regulation and Control) Rules, 2000.

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guide-lines stipulated by Ministry of Environment, Forest and Climate Change (MoEF&CC), Govt. of India.

The very purpose of environmental monitoring is to assess the quality of various attributes which affects the environment. As per quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEF&CC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.

1.1 The Cluster-XI is in the Western & Southern part of the Jharia coalfield. It includes a group of 8 Mines (viz. Gopalichak UG&OC Mine**,** Kachhi Balihari 10/12 Pit UG Mine**,** PB UG Project,Bhagabandh UG Mine, Kenwadih UG, Pootkee UG, Kachi Balihari 5/6Pit UG, Moonidih UG mine). The Cluster – XI is situated about 25 - 30 kms from Dhanbad Railway Station. The mines of this Cluster – XI are operating since pre nationalization period (prior to 1972-73). It is connected by both Railway and Road. The drainage of the area is governed by Jarian nala & Damodar River.

1.2 The Project has Environmental Clearance from Ministry of Environment, Forests and Climate Change (MoEF&CC) for a rated capacity 5.08 MTPA (normative) and 6.604 MTPA (peak) capacity of coal production vide letter no. J-11015/77/2011-IA.II (M) dated 26th July, 2019.

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Ministry of Environment, Forest and Climate Change while granting environmental clearance has given one of the General conditions that " Four ambient air quality monitoring stations should be established in the core zone as well as in the buffer zone for PM_{10}, $PM_{2.5}$, SO_2, NOx monitoring. Location of the stations should be decided based on the meteorological data, topographical features and environmentally and ecologically sensitive targets, other conditions regarding water / effluent and noise level monitoring in consultation with the State Pollution Control Board."

In compliance of these conditions the Environmental Monitoring has been carried out & report prepared for submission to MoEF&CC & JSPCB and other statutory authorities.

AMBIENT AIR QUALITY MONITORING

2.1 Location of sampling station and their rationale:

(As per G.S.R. 742 (E) dt. 25th December, 2000)

2.1.1 Ambient Air Quality Sampling Locations

I. CORE ZONE Monitoring Location

i) Pootkee Balihari Office (A16): Industrial Area

The location of the sampling station is 23°45'17.23"N 86°21'46.27"E. The sampler was placed at an elevated platform approx. 1.5m above ground level at Project Office.

ii) Moonidih UGP (A17): Industrial Area

The location of the sampling station is 23°44'30.00"N 86°20'56.00"E. The sampler was placed at an elevated platform approx. 1.5m above ground level at project office.

iii) Moonidih Washery (A29): Industrial Area

The location of the sampling station is 23°44'26.00"N 86°21'16.00"E. The sampler was placed at a height of approx. 1.5m above ground level at Project office.

II. BUFFER ZONE Monitoring Location

I) Kusunda OCP (A10)

The location of the sampling station is 23°46'49.07"N 86°24'15.71"E. The sampler was placed at a height of approx. 1.5m above ground level at Safety Office.

AMBIENT AIR QUALITY DATA

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**12/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**13.03.2023**
Project			**Sample Ref. No.**	**REM/BCCL/2022/ 09**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Pootkee Balihari Office**	**Date of Sampling**	02.12.22	17.12.22	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	134	117	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	69	65	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	29	26	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

---- End of Report ----

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**12/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**13.03.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 09**		**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Moonidih UGP**	**Date of Sampling**	06.12.22	22.12.22	**Zone of Station:**	**Core Zone**

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³)		Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
			1st FN	2nd FN				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	98	139	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	58	66	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	26	24	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**12/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**13.03.2023**
Project			**Sample Ref. No.**	**REM/BCCL/2022/ 09**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Moonidih Washery**		**Date of Sampling**	06.12.22 – 22.12.22	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	127	98	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	68	56	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	32	34	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY (Gaurav Kant) ***CHECKED BY*** (Amit Raj Mishra) ***HOD's Signature***

***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**12/2022**	**Cluster**	**Cluster XI**	**Report No.**	**RI-II/AIR/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**13.03.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 09**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**
Sampling Stations	**i**	**Kusunda**	**Date of Sampling**	01.12.22 – 23.12.22	**Zone of Station:** **Buffer Zone**

Sl. No.	Parameter	Method of Analysis	Observed Values (in µg/m³)		Range Of Testing	LDL	MoEF Standards Notification dated 25th September,2000 (GSR 742 E)	NAAQS, 2009
			1st FN	2nd FN				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	149	113	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	74	65	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	28	27	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

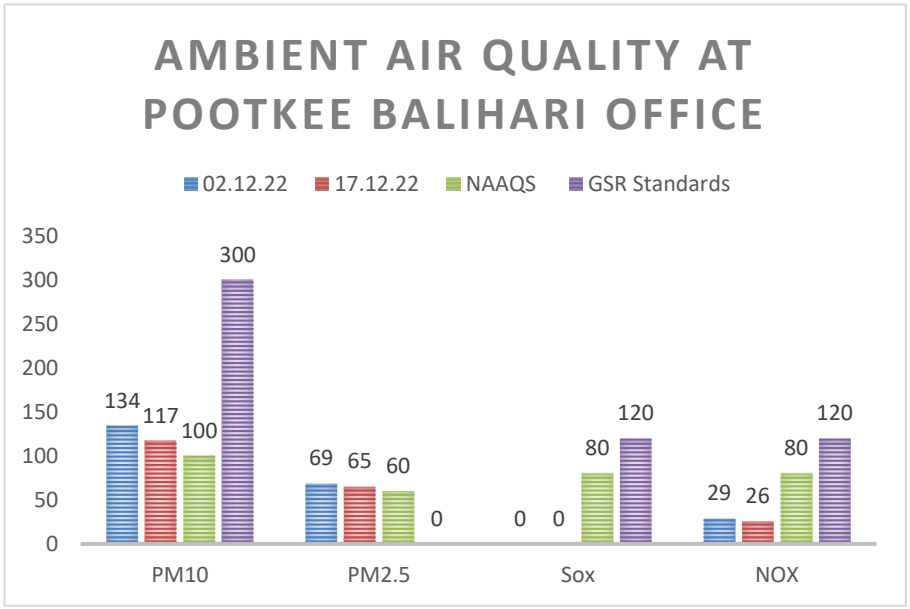
***All units are in µg/m3, 24 hourly Average,*

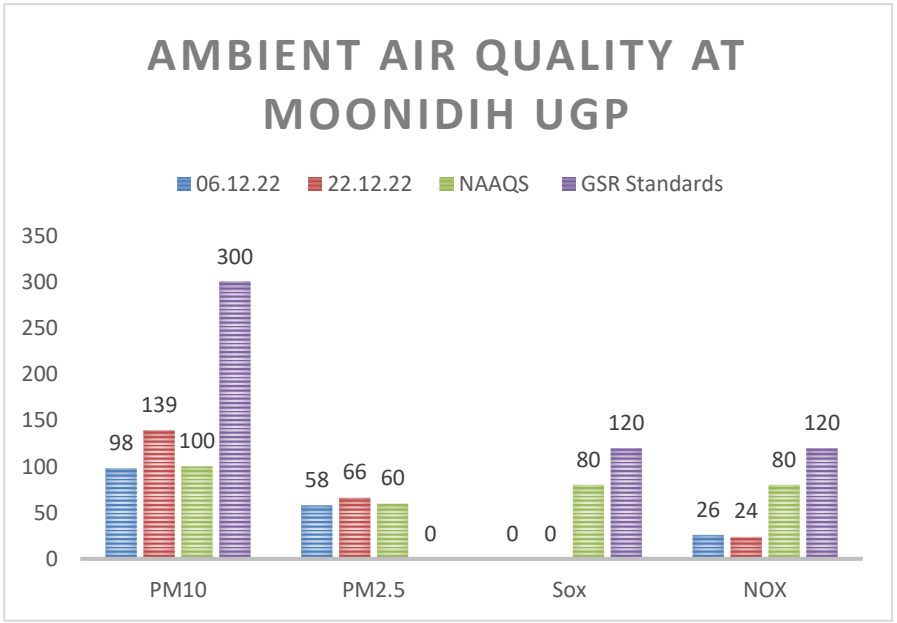
ANALYSED BY (Gaurav Kant) ***CHECKED BY*** (Amit Raj Mishra) ***HOD's Signature***

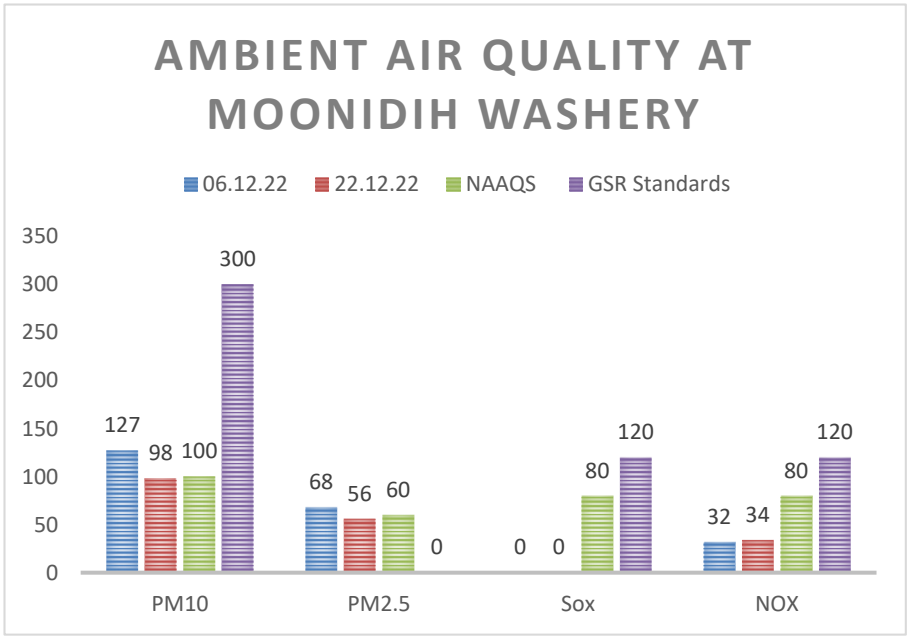
***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

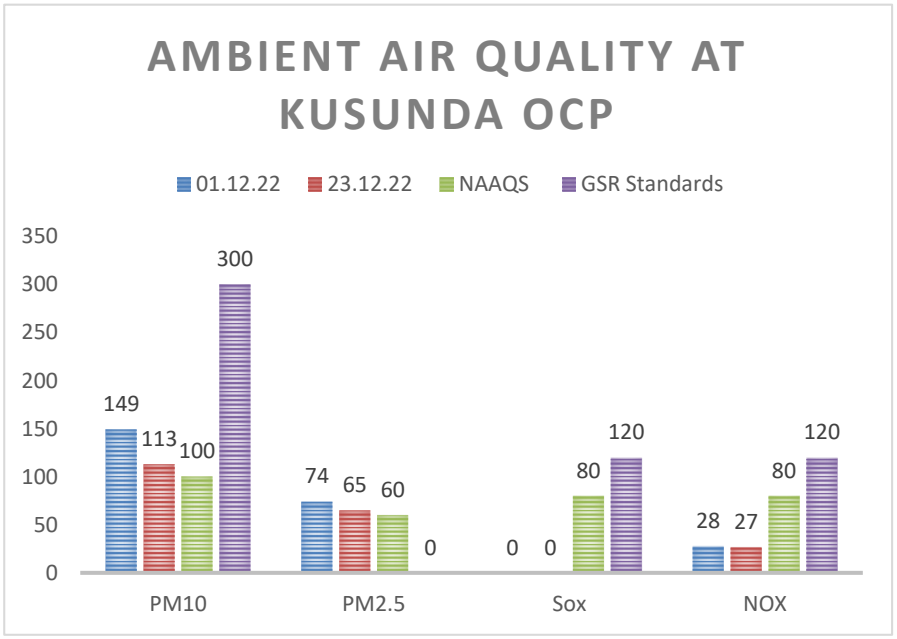
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AMBIENT AIR QUALITY AT POOTKEE BALIHARI OFFICE
02.12.22
17.12.22
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
134
117
100
300
69
65
60
0
0
0
80
120
29
26
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH UGP
06.12.22
22.12.22
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
98
139
100
300
58
66
60
0
0
0
80
120
26
24
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH WASHERY
06.12.22
22.12.22
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
127
98
100
300
68
56
60
0
0
0
80
120
32
34
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT KUSUNDA OCP
01.12.22
23.12.22
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
149
113
100
300
74
65
60
0
0
0
80
120
28
27
80
120
PM10
PM2.5
Sox
NOX

WATER QUALITY MONITORING

3.1 Location of sampling sites

(Refer **Plate No. – II**)

i) Mine Discharge of Bhagabandh (MW11)

A sampling point is fixed to assess the effluent quality of Mine discharge. This location is selected to monitor effluent discharge in to Kari jore.

3.2 Methodology of sampling and analysis

Water samples were collected as per standard practice. The effluent samples were collected and analyzed for four parameters on fortnightly basis at the Environmental Laboratory of CMPDI RI-II, Dhanbad.

3.3 Results & Interpretations

The results are given in tabular form along with the applicable standards. Results are compared with Schedule - VI, effluent prescribed by MoEF&CC. Results show that most of the parameters are within the permissible limits.

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
MINE EFFLUENT TEST REPORT

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Mine Effluent samples

Month & Year	**12/2022**	**Cluster**	**Cluster XI**	**Report No.**		**RI-II/WATER/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**				**Date of Issue**	**13.03.2023**
Project		**Sampling Ref. No.**	**REM/BCCL/2022/ 09**	**Sampling Method**	**IS 3025 (Part-1)**	**CMPDI/RI-II/LPM 13**
Sampling Stations	**(i)**	**Bhagabandh**	**Sample Collected in 2.5 Ltr Jerricane , Color as observed is transparent**			
			Date of Sampling	05.12.22	26.12.22	

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**		**STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)**	**LDL**
			First Fortnight	**Second Fortnight**		
1	Total Suspended Solids	IS 3025/17:1984, R :2017, Gravimetric	41	40	*100 (Max)*	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	7.85	7.88	*5.5 - 9.0*	0.2
3	Oil & Grease	IS 3025/39:1991, R : 2019, Partition Gravimetric	<2.0	<2.0	*10 (Max)*	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	32	32	*250 (Max)*	4

***Grab sampling carried out for water samples **All units in mg/L unless specified otherwise *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

ANALYSED BY | (Kumar Vaibhav) ***CHECKED BY*** | (Amit Raj Mishra) ***HOD's Signature***

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

NOISE LEVEL QUALITY MONITORING

4.1Location of sampling sites

1. **Pootkee Balihari Office (N16)**
2. **Moonidih UGP (N17)**
3. **Moonidih Washery (N29)**
4. **Kusunda OCP (N10)**

Methodology of sampling and analysis

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter (NL-52 OF RION CO. Ltd. Make) during day time. Noise levels were measured for about one hour time in day time. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB (A).

4.2 Results & Interpretations

Ambient noise levels were recorded during day time and the observed values were compared with standards prescribed by MoEF&CC. The results of Noise levels recorded during day time on fortnightly basis are presented in tabular form along with the applicable standard permissible limits. The observed values in terms of L_{EQ} are presented**.** The observed values at all the monitoring locations are found to be within permissible limits.

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**12/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**13.03.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 09**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Pootki Balihari Office**	**Date of Sampling**	02.12.22	17.12.22	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A))			Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards	
			First Fortnight	Second Fortnight				Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	48.7	49.9	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	51.9	52.5					
3		08:00 - 09:00	54.4	55.0					
4		09:00 – 10:00	60.4	61.1					
5		10:00 - 11:00	61.8	62.7					
6		11:00 - 12:00	57.3	58.0					
7		12:00 - 13:00	55.7	55.1					
8		13:00 - 14:00	47.5	46.3					
9		14:00 - 15:00	42.2	41.3					
10		15:00 - 16:00	42.5	41.6					
11		16:00 - 17:00	40.9	42.2					
12		17:00 - 18:00	47.4	42.5					
13		18:00 - 19:00	46.3	44.2					
14		19:00 - 20:00	50.2	49.7					
15		20:00 - 21:00	36.8	39.0					
16		21:00 - 22:00	42.4	42.2					
		Leq Day	54.3	54.9					
1	Noise Level dB(A)Leq -Night	22:00-23:00	53.1	53.6	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	52.8	53.4					
3		00:00- 01:00	52.4	53.1					
4		01.00-02.00	51.7	52.5					
5		02.00-03.00	51.5	52.4					
6		03.00-04.00	51.5	45.6					
7		04.00-05.00	44.3	43.2					
8		05:00-06:00	41.2	41.2					
		Leq Night	51.1	51.3					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants

Gaurav Kant
(Gaurav Kant)

(Amit Raj Mishra)

ANALYSED BY ***CHECKED BY*** ***HOD's Signature***

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**12/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**13.03.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 09**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Moonidih UGP**	**Date of Sampling**	06.12.22	22.12.22	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	48.5	49.2	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	44.3	45.1					
3		08:00 - 09:00	51.6	53.1					
4		09:00 – 10:00	49.7	47.4					
5		10:00 - 11:00	52.7	51.7					
6		11:00 - 12:00	55.9	56.6					
7		12:00 - 13:00	54.1	53.8					
8		13:00 - 14:00	55.7	54.7					
9		14:00 - 15:00	52.1	51.7					
10		15:00 - 16:00	50.4	49.8					
11		16:00 - 17:00	50.0	50.2					
12		17:00 - 18:00	49.5	50.2					
13		18:00 - 19:00	48.8	49.2					
14		19:00 - 20:00	49.3	49.1					
15		20:00 - 21:00	47.9	47.7					
16		21:00 - 22:00	47.5	47.6					
		Leq Day	51.5	51.5					
1	Noise Level dB(A)Leq -Night	22:00-23:00	41.2	41.6	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	41.6	41.4					
3		00:00- 01:00	41.5	41.2					
4		01.00-02.00	41.2	40.8					
5		02.00-03.00	40.4	40.6					
6		03.00-04.00	40.9	3.2					
7		04.00-05.00	41.7	42.1					
8		05:00-06:00	42.0	42.3					
		Leq Night	41.3	40.9					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)	(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***	***HOD's Signature***

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**12/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**13.03.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 09**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Moonidih Washery**	**Date of Sampling**	06.12.22	22.12.22	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	47.5	47.6	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	49.8	50.2					
3		08:00 - 09:00	53.3	52.9					
4		09:00 – 10:00	56.7	56.8					
5		10:00 - 11:00	59.0	59.0					
6		11:00 - 12:00	57.6	57.7					
7		12:00 - 13:00	59.9	59.0					
8		13:00 - 14:00	61.1	61.1					
9		14:00 - 15:00	56.1	56.8					
10		15:00 - 16:00	56.8	55.8					
11		16:00 - 17:00	63.6	63.4					
12		17:00 - 18:00	55.7	54.7					
13		18:00 - 19:00	52.7	53.6					
14		19:00 - 20:00	51.6	52.2					
15		20:00 - 21:00	50.8	49.1					
16		21:00 - 22:00	48.5	49.2					
		Leq Day	57.3	57.1					
1	Noise Level dB(A)Leq -Night	22:00-23:00	43.8	43.6	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	44.1	43.3					
3		00:00- 01:00	44.1	43.9					
4		01.00-02.00	44.2	43.6					
5		02.00-03.00	43.1	43.0					
6		03.00-04.00	44.7	44.1					
7		04.00-05.00	43.4	43.2					
8		05:00-06:00	41.2	45.0					
		Leq Night	43.7	43.8					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)				(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***				***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Noise Level Test Report

Month & Year	**12/2022**	**Cluster**	**Cluster XI**				**Report No.**	**RI-II/NOISE/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**						**Date of Issue**	**13.03.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 09**		**Sampling Method**		**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Kusunda OCP**	**Date of Sampling**	01.12.22	23.12.22	**Zone Category of Station:**	**Bufferr Zone**	

Sl. No.	**Parameter**	**Hour / Time of day**	**Observed Values (in Leq dB(A)) First Fortnight**	**Observed Values (in Leq dB(A)) Second Fortnight**	**Method of Analysis**	**Range Of Testing**	**LDL**	**NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards**	
								Zones	**Limits in dB**
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	47.5	47.7	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	50.8	50.2					
3		08:00 - 09:00	53.8	50.1					
4		09:00 – 10:00	59.0	57.2					
5		10:00 - 11:00	61.1	59.8					
6		11:00 - 12:00	59.6	58.4					
7		12:00 - 13:00	62.6	61.2					
8		13:00 - 14:00	63.9	61.7					
9		14:00 - 15:00	63.9	57.0					
10		15:00 - 16:00	56.6	56.1					
11		16:00 - 17:00	56.8	63.6					
12		17:00 - 18:00	56.3	55.1					
13		18:00 - 19:00	54.8	54.3					
14		19:00 - 20:00	55.0	53.3					
15		20:00 - 21:00	53.6	52.7					
16		21:00 - 22:00	54.0	52.8					
		Leq Day	59.0	57.8					
1	Noise Level dB(A)Leq -Night	22:00-23:00	40.2	40.4	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	39.9	40.4					
3		00:00- 01:00	39.6	39.9					
4		01.00-02.00	39.3	39.8					
5		02.00-03.00	38.9	39.4					
6		03.00-04.00	38.6	38.9					
7		04.00-05.00	39.1	38.6					
8		05:00-06:00	39.5	38.4					
		Leq Night	39.4	39.5					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants		Gaurav Kant (Gaurav Kant)			(Amit Raj Mishra)
	ANALYSED BY	***CHECKED BY***			***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

Page -1 of 1

Ambient Air Quality Standards for Jharia Coal Field
As per the Environment (Protection) Amendment Rules, 2000 notified vide notification G.S.R. 742(E), dated 25.9.2000.

Category	Pollutant	Time weighted average	Concentration in Ambient Air	Method of Measurement
1	2	3	4	5
III Coal mines located in the coal fields of • Jharia • Raniganj • Bokaro	Suspended Particulate Matter (SPM)	Annual Average * 24 hours **	500 µg/m^3 700 µg/m^3	- High Volume Sampling (Average flow rate not less than 1.1 m^3
	Respirable Particulate Matter (size less than 10 µm) (RPM)	Annual Average * 24 hours **	250 µg/m^3 300 µg/m^3	Respirable Particulate Matter sampling and analysis
	Sulphur Dioxide (SO_2)	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1.Improvedwest and Gaeke method 2.Ultraviolet fluorescene
	Oxide of Nitrogen as NO_2	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1. Jacob & Hochheiser Modified (Na-Arsenic) Method 2. Gas phase Chemilumine-scence

Note:

* Annual Arithmetic mean for the measurements taken in a year, following the guidelines for frequency of sampling laid down in clause2.

** 24hourly/8hourlyvaluesshallbemet 92%ofthetimeinayear.However,8% of the time it may exceed but not on two consecutive days.

NATIONAL AMBIENT AIR QUALITY STANDARDS

New Delhi the 18th November 2009

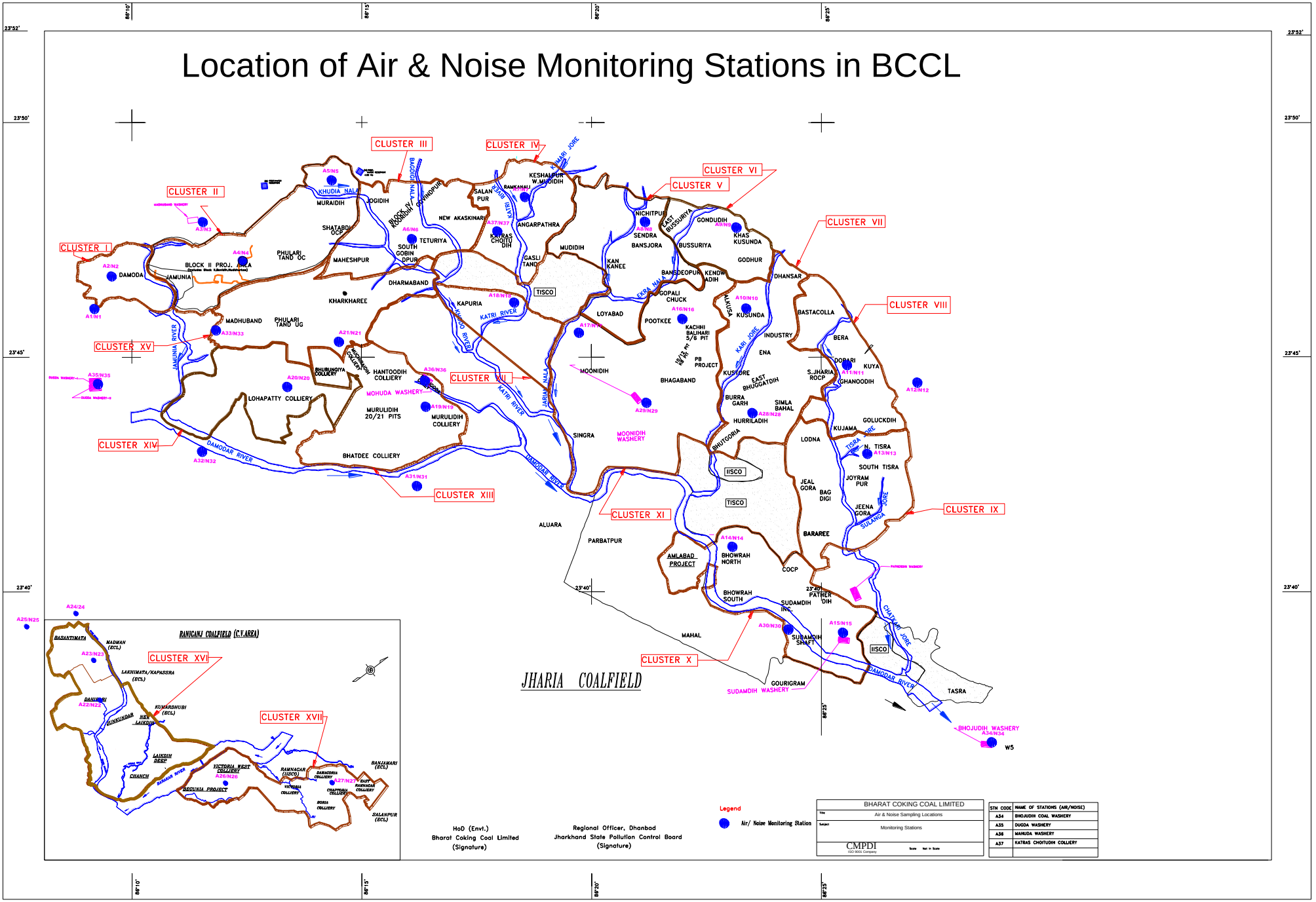
In exercise of the powers conferred by Sub-section (2) (h) of section 16 of the Air (Prevention and Control of Pollution) Act, 1981 (Act No. 14 of 1981), and in supersession of the notification No(s).S.O.384(E), dated 11th April 1994 and S.O.935(E), dated 14th NOVEMBER 1998, the Central Pollution Control Board hereby notify the National Ambient Air Quality Standards with immediate effect.

Pollutant	Time Weighted Average	Concentration in Ambient Air		Methods of Measurement
		Industrial, Residential, Rural and other Areas	Ecologically Sensitive Area (Notified by Central Government)	
Sulphur Dioxide (SO_2), µg/m³	Annual * 24 Hours **	50 80	20 80	-Improved West and Gaeke Method -Ultraviolet Fluorescence
Nitrogendioxide (NO_2), µg/m³	Annual * 24 Hours **	40 80	30 80	-Jacob &Hochheiser modified ($NaOH$-$NaAsO_2$) Method -Gas Phase Chemiluminescence
Particulate Matter (Size less than 10µm) or PM_{10}, µg/m³	Annual * 24 Hours **	60 100	60 100	-Gravimetric -TEOM -Beta attenuation
Particulate Matter (Size less than 2.5µm) or $PM_{2.5}$, µg/m³	Annual * 24 Hours **	40 60	40 60	-Gravimetric -TEOM -Beta attenuation
Ozone (O_3) , µg/m³	8 Hours * 1 Hour **	100 180	100 180	-UV Photometric -Chemiluminescence -Chemical Method
Lead (Pb) , µg/m³	Annual * 24 Hours **	0.50 1.0	0.50 1.0	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper -ED-XRF using Teflon filter
Carbon Monoxide (CO), mg/m³	8 Hours ** 1 Hour **	02 04	02 04	-Non dispersive Infrared (NDIR) Spectroscopy
Ammonia (NH_3), µg/m³	Annual * 24 Hours **	100 400	100 400	-Chemiluminescence -Indophenol blue method
Benzene (C_6H_6), µg/m³	Annual *	05	05	-Gas Chromatography (GC) based continuous analyzer -Adsorption and desorption followed by GC analysis
Benzo(a)Pyrene (BaP) Particulate phase only, ng/m³	Annual *	01	01	-Solvent extraction followed byHPLC/GC analysis
Arsenic (As), ng/m³	Annual *	06	06	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper
Nickel (Ni), ng/m³	Annual *	20	20	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper

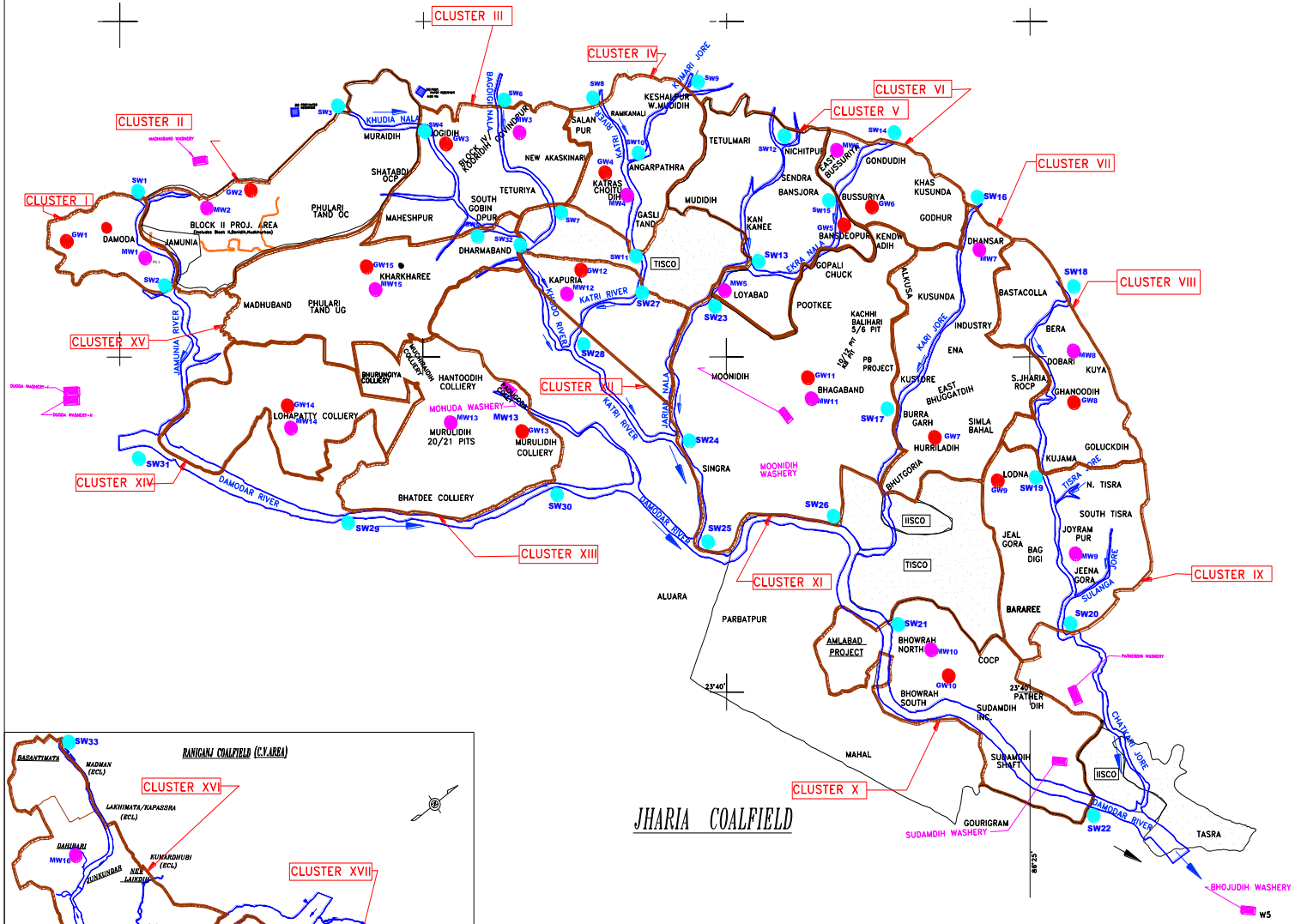
* Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** 24 hourly or 8 hourly or 1 hourly monitored values, as applicable, shall be complied with 98% of the time in a year. 2% of the time, they JUNE exceed the limits but not on two consecutive days of monitoring.

NOTE: Whenever and wherever monitoring results on two consecutive days of monitoring exceed the limits specified above for the respective category, it shall be considered adequate reason to institute regular or continuous monitoring and further investigations.


Location of Air & Noise Monitoring Stations in BCCL
CLUSTER I
CLUSTER II
CLUSTER III
CLUSTER IV
CLUSTER V
CLUSTER VI
CLUSTER VII
CLUSTER VIII
CLUSTER IX
CLUSTER X
CLUSTER XI
CLUSTER XII
CLUSTER XIII
CLUSTER XIV
CLUSTER XV
CLUSTER XVI
CLUSTER XVII
JHARIA COALFIELD
RANIGANJ COALFIELD (CV AREA)
DAMODA
JAMUNIA
BLOCK II PROJ. AREA
PHULARI TAND OC
PHULARI TAND UG
MAHESHPUR
SHATABDI OCP
MURAIDIH
JOGIDIH
KHUDIA NALA
BAGDIGI NALA
GOVINDPUR
TETURIYA
SOUTH GOBIN DPUR
NEW AKASKINARI
SALANPUR
KESHALPUR W.MUDIDIH
RAMKANALI
ANGARPATHRA
KHORAO CHOITUDIH
MUDIDIH
GASLI TAND
KHARKHAREE
DHARMABAND
KAPURIA
TISCO
KATRI RIVER
KHARKHARI RIVER
JAMUNIA RIVER
MADHUBAND
LOHAPATTY COLLIERY
BHURUNGIYA COLLIERY
HANTOODIH COLLIERY
MOHUDA WASHERY
MURULIDIH 20/21 PITS
MURULIDIH COLLIERY
BHATDEE COLLIERY
DAMODAR RIVER
KAIR RIVER
JARIA MALA
SINGRA
MOONIDIH
MOONIDIH WASHERY
LOYABAD
KAN KANEE
GOPALI CHUCK
POOTKEE
KACHHI BALIHARI 5/6 PIT
PB PROJECT
BHAGABAND
NICHITPUR
SENDRA
BANSJORA
EAST BUSSURIYA
BUSSURIYA
GONDUDIH
KHAS KUSUNDA
GODHUR
DHANSAR
BANSDEOPUR
KENDWADIH
EKRA NALA
ALKUSA
KUSUNDA
KUSTORE
EAST BHUGGATDIH
BURRA GARH
HURRILADIH
SIMLA BAHAL
BASTACOLLA
BERA
INDUSTRY
ENA
DOBARI
KUYA
GHANOODIH
S.JHARIA ROCP
KUJAMA
GOLUCKDIH
LODNA
BHUTGORIA
IISCO
TISCO
JEAL GORA
BAG DIGI
JOYRAM PUR
N. TISRA
SOUTH TISRA
TISRA JORE
JEENA GORA
SULANGA JORE
BARAREE
BHOWRAH NORTH
BHOWRAH SOUTH
AMLABAD PROJECT
COCP
SUDAMDIH INC.
SUDAMDIH SHAFT
PATHERDIH
CHANAKI JORE
DAMODAR RIVER
GOURIGRAM
TASRA
SUDAMDIH WASHERY
BHOJUDIH WASHERY
W5
ALUARA
PARBATPUR
MAHAL
BASANTIMATA
MADHAN (ECL)
LAKHIMATA/KAPASSRA (ECL)
DAHIBARI
KUMARDHUBI (ECL)
DUNKUNDAR
NEW LAIKDIH
LAIKDIH DEEP
CHANCH
BARAKAR RIVER
BECUNIA PROJECT
VICTORIA WEST COLLIERY
RAMNAGAR (IISCO)
DAKADORIA COLLIERY
CHAPTORIA COLLIERY
VICTORIA COLLIERY
BORIA COLLIERY
EAST RAMNAGAR COLLIERY
BANJARI (ECL)
SALANPUR (ECL)
HoD (Envt.)
Bharat Coking Coal Limited
(Signature)
Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)
Legend
Air/ Noise Monitoring Station
BHARAT COKING COAL LIMITED
Air & Noise Sampling Locations
Monitoring Stations
CMPDI
STN CODE
NAME OF STATIONS (AIR/NOISE)
A34 BHOJUDIH COAL WASHERY
A35 DUGDA WASHERY
A36 MAHUDA WASHERY
A37 KATRAS CHOITUDIH COLLIERY

Water Sampling Locations in BCCL



INDEX

Cluster	Suface Water (U/S, DS)	Name of River/ Nala / Jore	Mine/ Effluent Water	Sampling Location	Ground Water	Sampling Location
I	SW1, SW2	Jamunia River	MW1	Damoda Area	GW1	Ghutway Village
II	SW3, SW4	Khudia Nala	MW2	Block II OCP	GW2	Joyrampur Village
III	SW4, SW5, SW6, SW7	Khudia Nala, Bagdigi Nala	MW3	Govindpur Colliery	GW3	Jogidih Village
IV	SW8, SW11, SW9, SW10	Katri River, Kumari Jore	MW4	Chotudih	GW4	Kankanee Village
V	SW12, SW13, SW15	Jarian Nala, Ekra Nala	MW5	Mudidih	GW5	Nichitpur
VI	SW14, SW15	Ekra Nala	MW6	East Bassuria UGP	GW6	Bansjora Borewell
VII	SW16, SW17	Kari Jore	MW7	Dhansar UGP	GW7	Hurriladih
VIII	SW18, SW19	Kashi Jore	MW8	Dobari UGP	GW8	Ghanudih
IX	SW19, SW20	Kashi Jore	MW9	Jeenagora	GW9	Lodna
X	SW21, SW22	Damodar River	MW10	Bhowrah North	GW10	Bhowrah South
XI	SW23, SW24, SW25, SW26	Jarian Nala, Damodar River	MW11	Bhagaband h UGP	GW11	Bhagabandh
XII	SW27, SW28	Katri River	MW12	Kapuria	GW12	Kapuria
XIII	SW29, SW30	Damodar River	MW13	Murulidih (20/21)	GW13	Murulidih
XIV	SW31, SW29	Damodar River	MW14	Lohapatti	GW14	Lohapatti
XV	SW5, SW32	Khudia Nala	MW15	Kharkharee UGP	GW15	Kharkharee
XVI	SW33, SW34	Khudia River	MW16	Dahibari OCP	GW16	Patlabari Village
XVII	SW35, SW36	Barakar River	MW17	Damagoria Colliery	GW17	Chaptoria

HoD (Envt.)
Bharat Coking Coal Limited
(Signature)

Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)

Legend
- Sampling Locations of Surface Water (Upstream/ Downstream)
- Sampling Locations of Mine Water
- Sampling Locations of Ground/ Drinking Water

Customer: BHARAT COKING COAL LIMITED
Title: WATER SAMPLING LOCATIONS
Subject: MONITORING STATIONS
CMPDI (ISO 9001 Company)
Scale: Not to Scale

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ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – XI

(FOR THE MONTH NOVEMBER, 2022)

E. C. no. J-11015/77/2011-IA.II (M) dated 26.07.2019.

CMPDI

ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

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3.	CHAPTER-III	RESULTS	7-19
4.	CHAPTER-IV	STANDARDS AND PLANS	20-21

EXECUTIVE SUMAPRILY

1.0 Introduction

The purpose of environmental monitoring is to assess the quality of various attributes that affects the fauna and flora. In accordance with the quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal Limited (BCCL), a Subsidiary company of Coal India Limited is operating Underground and Opencast Mines in Jharia Coalfield (JCF) is a part of Gondwana Coalfields located in Dhanbad district of Jharkhand, the JCF is bounded by $23^0$37' N to $23^0$52' N latitudes and $86^0$09' E to $86^0$30' E longitude occupying an area of 450 Sq.km. BCCL has awarded Environmental monitoring work of Jharia Coalfield (JCF) to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per the conditions laid down by the MoEF&CC while granting environmental clearance of project, consent letter issued by the respective SPCB, and other statutory requirements.

2.0 Sampling location and rationale

2.1 Ambient air sampling locations

The ambient air quality monitoring stations were selected to represent core, buffer zone area. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements.

2.2 Water sampling stations

The Water sampling stations were selected for mine sump water.

2.3 Noise level monitoring locations

Noise levels vary depending on the various activities in mining areas. The monitoring of noise level in different locations will be helpful to take appropriate mitigating measures. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements

3.0 Methodology of sampling and analysis

3.1 Ambient air quality

Parameters chosen for assessment of ambient air quality were Particulate Matter (PM_{10}), Fine Particulate Matter ($PM_{2.5}$), Sulphur Di-oxide (SO_2) and Nitrogen Oxides (NO_X). Respirable Dust Samplers (RDS) and Fine Dust Sampler ($PM_{2.5}$

sampler) were used for sampling of $PM_{10,}$ SO_2, & NO_x and Fine Dust Sampler ($PM_{2.5}$ sampler) were used for sampling of $PM_{2.5}$ at 24 hours interval once in a fortnight and the same for the gaseous pollutants. The samples were analysed in Environmental Laboratory of CMPDI, RI-II, Dhanbad.

3.2 Water quality

Water samples were collected as per standard practice. The Mine effluent samples were collected and analyzed for four parameters on fortnightly basis. Thereafter the samples were preserved and analyzed at the Environmental Laboratory of CMPDI, RI- II, Dhanbad.

3.3 Noise level monitoring

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB(A).

4.0 Results and interpretations

4.1 Air quality

It has been seen from the analysis results that the 24 hours average concentration parameters like $PM_{10,}$ $PM_{2.5}$, SO_2 and NO_x are mostly within the permissible limits in all sampling locations as per MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines and National Ambient Air Quality Standard -2009. Sometimes the concentration of PM_{10}& $PM_{2.5}$ exceeds the limits due to heavy public traffic, poor road condition, coke oven plants, burning of coal by surrounding habitants, brick making, municipal waste dumps and industries like Steel Plant, thermal Plants including their fly ash etc.

The following preventive and suppressive mitigative measures can be undertaken to contain the pollution level within prescribed level:-

- Wet drilling and controlled blasting should be practice.
- Explosive used should be optimised to restrict the dust generation.
- Transportation roads should be permanently asphalted free of ruts, potholes etc.
- Water should be sprayed on coal transportation road, service road more frequently and at regular interval.
- Dust from roads should be removed physically or mechanically.
- Greenbelts around industrial sites, service building area besides Avenue plantation along roads should be created.
- Coal dust should be suppressed by using fixed sprinklers.
- Regular maintenance of plant and machinery should be undertaken.

4.2 Water quality

The test results indicate that the major parameters compared with MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines were within permissible limits.

4.3 Noise Level

During the noise level survey it has been observed that the noise level in the sampling locations is within the permissible limits prescribed as per MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines for Industrial Area and Noise pollution (Regulation and Control) Rules, 2000.

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guide-lines stipulated by Ministry of Environment, Forest and Climate Change (MoEF&CC), Govt. of India.

The very purpose of environmental monitoring is to assess the quality of various attributes which affects the environment. As per quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEF&CC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.

1.1 The Cluster-XI is in the Western & Southern part of the Jharia coalfield. It includes a group of 8 Mines (viz. Gopalichak UG&OC Mine**,** Kachhi Balihari 10/12 Pit UG Mine**,** PB UG Project,Bhagabandh UG Mine, Kenwadih UG, Pootkee UG, Kachi Balihari 5/6Pit UG, Moonidih UG mine). The Cluster – XI is situated about 25 - 30 kms from Dhanbad Railway Station. The mines of this Cluster – XI are operating since pre nationalization period (prior to 1972-73). It is connected by both Railway and Road. The drainage of the area is governed by Jarian nala & Damodar River.

1.2 The Project has Environmental Clearance from Ministry of Environment, Forests and Climate Change (MoEF&CC) for a rated capacity 5.08 MTPA (normative) and 6.604 MTPA (peak) capacity of coal production vide letter no. J-11015/77/2011-IA.II (M) dated 26th July, 2019.

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Ministry of Environment, Forest and Climate Change while granting environmental clearance has given one of the General conditions that " Four ambient air quality monitoring stations should be established in the core zone as well as in the buffer zone for PM_{10}, $PM_{2.5}$, SO_2, NOx monitoring. Location of the stations should be decided based on the meteorological data, topographical features and environmentally and ecologically sensitive targets, other conditions regarding water / effluent and noise level monitoring in consultation with the State Pollution Control Board."

In compliance of these conditions the Environmental Monitoring has been carried out & report prepared for submission to MoEF&CC & JSPCB and other statutory authorities.

AMBIENT AIR QUALITY MONITORING

2.1 Location of sampling station and their rationale:

(As per G.S.R. 742 (E) dt. 25th December, 2000)

2.1.1 Ambient Air Quality Sampling Locations

I. CORE ZONE Monitoring Location

i) Pootkee Balihari Office (A16): Industrial Area

The location of the sampling station is 23°45'17.23"N 86°21'46.27"E. The sampler was placed at an elevated platform approx. 1.5m above ground level at Project Office.

ii) Moonidih UGP (A17): Industrial Area

The location of the sampling station is 23°44'30.00"N 86°20'56.00"E. The sampler was placed at an elevated platform approx. 1.5m above ground level at project office.

iii) Moonidih Washery (A29): Industrial Area

The location of the sampling station is 23°44'26.00"N 86°21'16.00"E. The sampler was placed at a height of approx. 1.5m above ground level at Project office.

II. BUFFER ZONE Monitoring Location

I) Kusunda OCP (A10)

The location of the sampling station is 23°46'49.07"N 86°24'15.71"E. The sampler was placed at a height of approx. 1.5m above ground level at Safety Office.

AMBIENT AIR QUALITY DATA

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**11/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/08**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**22.02.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 16**	**Sampling Method**		**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Pootkee Balihari Office**	**Date of Sampling**	04.11.22	25.11.22	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	122	132	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	65	67	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	12	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	30	29	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

---- End of Report ----

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**11/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/08**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**22.02.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 17**		**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Moonidih UGP**	**Date of Sampling**	**14.11.22**	**29.11.22**	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	98	133	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	56	69	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	10	11	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	28	30	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

---- End of Report ----

Page -1 of 1

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**11/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/08**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**22.02.2023**
Project			**Sample Ref. No.**	**REM/BCCL/2022/29**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Moonidih Washery**	**Date of Sampling**	14.11.2022	29.11.2022	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	134	99	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	64	57	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	11	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	30	33	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**11/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/08**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**22.02.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 10**		**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Kusunda**	**Date of Sampling**	11.11.2022	28.11.2022	**Zone of Station:**	**Buffer Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	151	137	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	81	74	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	10	10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	29	30	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*



ANALYSED BY



(Gaurav Kant)
CHECKED BY

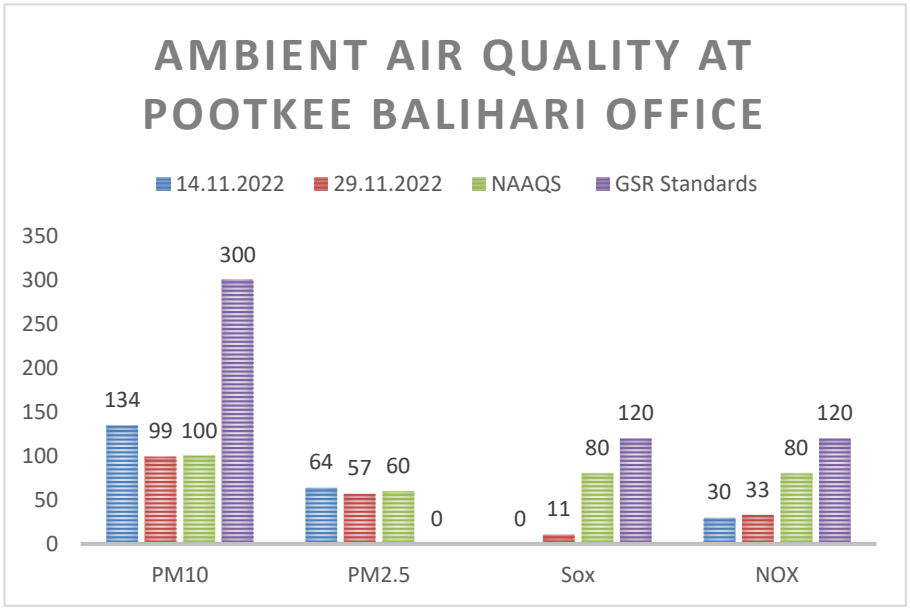


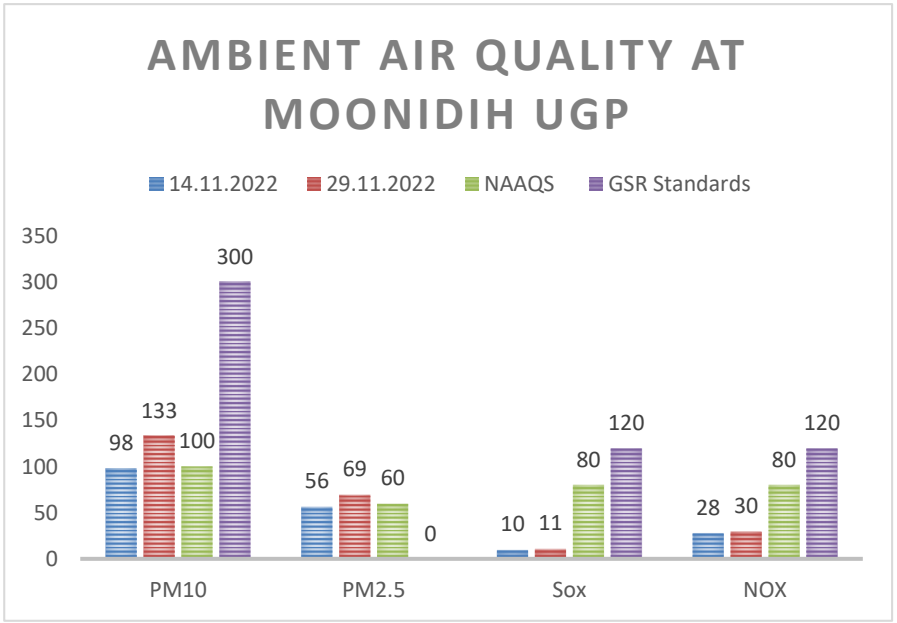
(Amit Raj Mishra)
HOD's Signature

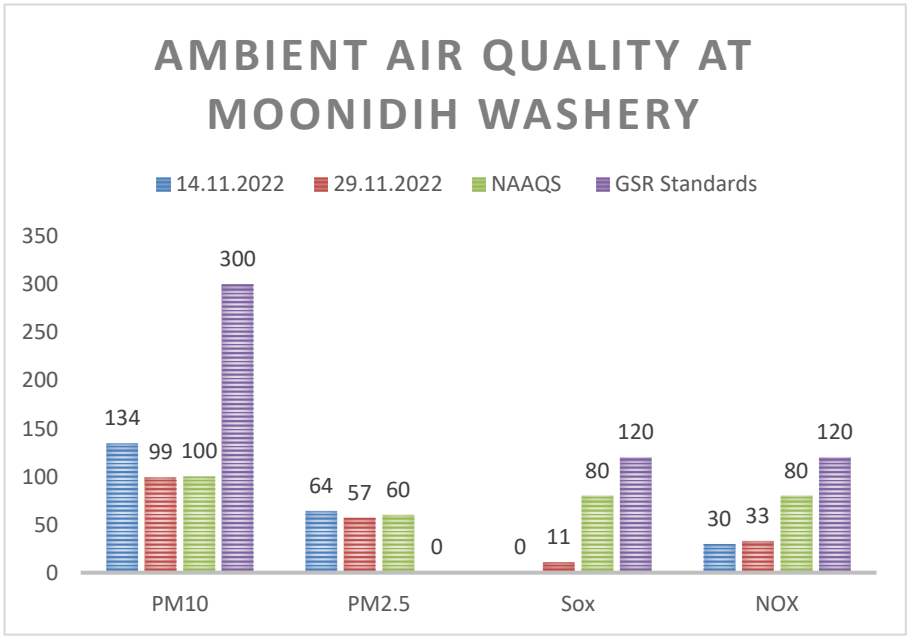
***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

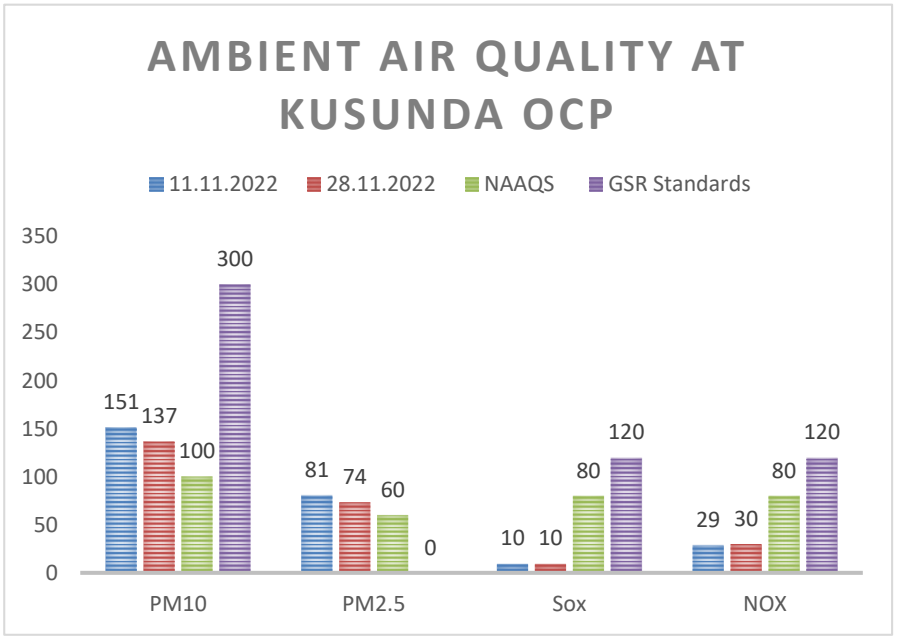
---- End of Report ----

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AMBIENT AIR QUALITY AT POOTKEE BALIHARI OFFICE
14.11.2022
29.11.2022
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
134
99
100
300
64
57
60
0
0
11
80
120
30
33
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH UGP
14.11.2022
29.11.2022
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
98
133
100
300
56
69
60
0
10
11
80
120
28
30
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH WASHERY
14.11.2022
29.11.2022
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
134
99
100
300
64
57
60
0
0
11
80
120
30
33
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT KUSUNDA OCP
11.11.2022
28.11.2022
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
151
137
100
300
81
74
60
0
10
10
80
120
29
30
80
120
PM10
PM2.5
Sox
NOX

WATER QUALITY MONITORING

3.1 Location of sampling sites

(Refer **Plate No. – II**)

i) Mine Discharge of Bhagabandh (MW11)

A sampling point is fixed to assess the effluent quality of Mine discharge. This location is selected to monitor effluent discharge in to Kari jore.

3.2 Methodology of sampling and analysis

Water samples were collected as per standard practice. The effluent samples were collected and analyzed for four parameters on fortnightly basis at the Environmental Laboratory of CMPDI RI-II, Dhanbad.

3.3 Results & Interpretations

The results are given in tabular form along with the applicable standards. Results are compared with Schedule - VI, effluent prescribed by MoEF&CC. Results show that most of the parameters are within the permissible limits.

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
MINE EFFLUENT TEST REPORT

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Mine Effluent samples

Month & Year	**11/2022**	**Cluster**	**Cluster XI**	**Report No.**		**RI-II/WATER/2022-23/08**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**				**Date of Issue**	**22.02.2023**
Project		**Sampling Ref. No.**	**REM/BCCL/2022/ 11**	**Sampling Method**	**IS 3025 (Part-1)**	**CMPDI/RI-II/LPM 13**
Sampling Stations	**(i)**	**Bhagabandh**	**Sample Collected in 2.5 Ltr Jerricane , Color as observed is transparent**			
			Date of Sampling	14.11.22	28.11.22	

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**		**STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)**	**LDL**
			First Fortnight	**Second Fortnight**		
1	Total Suspended Solids	IS 3025/17:1984, R :2017, Gravimetric	44	42	*100 (Max)*	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	7.8	7.82	*5.5 - 9.0*	0.2
3	Oil & Grease	IS 3025/39:1991, R : 2019, Partition Gravimetric	<2.0	<2.0	*10 (Max)*	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	28	24	*250 (Max)*	4

***Grab sampling carried out for water samples **All units in mg/L unless specified otherwise *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

ANALYSED BY	(Kumar Vaibhav) ***CHECKED BY***	(Amit Raj Mishra) ***HOD's Signature***

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

NOISE LEVEL QUALITY MONITORING

4.1Location of sampling sites

1. **Pootkee Balihari Office (N16)**
2. **Moonidih UGP (N17)**
3. **Moonidih Washery (N29)**
4. **Kusunda OCP (N10)**

Methodology of sampling and analysis

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter (NL-52 OF RION CO. Ltd. Make) during day time. Noise levels were measured for about one hour time in day time. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB (A).

4.2 Results & Interpretations

Ambient noise levels were recorded during day time and the observed values were compared with standards prescribed by MoEF&CC. The results of Noise levels recorded during day time on fortnightly basis are presented in tabular form along with the applicable standard permissible limits. The observed values in terms of L_{EQ} are presented**.** The observed values at all the monitoring locations are found to be within permissible limits.

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**11/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/08**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**22.02.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 16**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Pootki Balihari Office**	**Date of Sampling**	04.11.22	25.11.22	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	51.4	52.7	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	54.8	55.4					
3		08:00 - 09:00	57.4	58.1					
4		09:00 – 10:00	63.8	64.5					
5		10:00 - 11:00	65.3	66.2					
6		11:00 - 12:00	60.5	61.2					
7		12:00 - 13:00	58.8	58.2					
8		13:00 - 14:00	50.2	48.9					
9		14:00 - 15:00	44.6	43.6					
10		15:00 - 16:00	44.9	43.9					
11		16:00 - 17:00	43.2	44.6					
12		17:00 - 18:00	50.1	44.9					
13		18:00 - 19:00	48.9	46.7					
14		19:00 - 20:00	53	52.5					
15		20:00 - 21:00	38.9	41.2					
16		21:00 - 22:00	44.8	44.6					
		Leq Day	57.6	58.2					
1	Noise Level dB(A)Leq -Night	22:00-23:00	52.6	53.1	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	52.3	52.9					
3		00:00- 01:00	51.9	52.6					
4		01.00-02.00	51.2	52.0					
5		02.00-03.00	51.0	51.9					
6		03.00-04.00	51.0	51.2					
7		04.00-05.00	51.6	51.3					
8		05:00-06:00	51.9	52.0					
		Leq Night	48.7	49.2					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants		(Gaurav Kant)			(Amit Raj Mishra)
	ANALYSED BY	***CHECKED BY***			***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**11/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/08**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**22.02.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 17**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Moonidih UGP**	**Date of Sampling**	14.10.22	25.10.22	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	51.2	52.0	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	46.8	47.7					
3		08:00 - 09:00	54.5	56.1					
4		09:00 – 10:00	52.5	50.0					
5		10:00 - 11:00	55.6	54.6					
6		11:00 - 12:00	59.0	59.8					
7		12:00 - 13:00	57.1	56.8					
8		13:00 - 14:00	58.8	57.8					
9		14:00 - 15:00	55.0	54.6					
10		15:00 - 16:00	53.3	52.6					
11		16:00 - 17:00	52.8	53					
12		17:00 - 18:00	52.3	53					
13		18:00 - 19:00	51.6	52					
14		19:00 - 20:00	52.1	51.9					
15		20:00 - 21:00	50.6	50.4					
16		21:00 - 22:00	50.1	50.3					
		Leq Day	54.5	54.4					
1	Noise Level dB(A)Leq -Night	22:00-23:00	51.9	52.3	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	52.5	52.0					
3		00:00- 01:00	52.3	51.8					
4		01.00-02.00	51.9	51.2					
5		02.00-03.00	50.9	51.0					
6		03.00-04.00	51.5	52.6					
7		04.00-05.00	52.6	52.9					
8		05:00-06:00	53.0	53.1					
		Leq Night	**49.1**	49.2					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)			(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***			***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**11/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/08**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**22.02.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 29**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Moonidih Washery**	**Date of Sampling**	14.11.22	29.11.22	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	50.2	50.3	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	52.6	53.0					
3		08:00 - 09:00	56.3	55.9					
4		09:00 – 10:00	59.9	60.0					
5		10:00 - 11:00	62.3	62.3					
6		11:00 - 12:00	60.8	60.9					
7		12:00 - 13:00	63.3	62.3					
8		13:00 - 14:00	64.5	64.5					
9		14:00 - 15:00	59.2	60.0					
10		15:00 - 16:00	60.0	58.9					
11		16:00 - 17:00	67.2	66.9					
12		17:00 - 18:00	58.8	57.8					
13		18:00 - 19:00	55.6	56.6					
14		19:00 - 20:00	54.5	55.1					
15		20:00 - 21:00	53.6	51.9					
16		21:00 - 22:00	51.2	52.0					
		Leq Day	60.6	60.4					
1	Noise Level dB(A)Leq -Night	22:00-23:00	55.4	55.2	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	55.8	54.9					
3		00:00- 01:00	55.8	55.6					
4		01.00-02.00	55.9	55.1					
5		02.00-03.00	54.6	54.5					
6		03.00-04.00	56.5	55.8					
7		04.00-05.00	56.2	54.7					
8		05:00-06:00	56.7	56.9					
		Leq Night	52.9	52.4					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)			(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***			***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**11/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/08**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**22.02.2023**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 10**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Kusunda OCP**	**Date of Sampling**	11.11.22	28.11.22	**Zone Category of Station:**	**Bufferr Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	50.2	50.3	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	53.6	53.0					
3		08:00 - 09:00	56.8	52.9					
4		09:00 – 10:00	62.3	60.4					
5		10:00 - 11:00	64.5	63.1					
6		11:00 - 12:00	62.9	61.7					
7		12:00 - 13:00	66.1	64.6					
8		13:00 - 14:00	67.5	65.2					
9		14:00 - 15:00	67.5	60.2					
10		15:00 - 16:00	59.8	59.2					
11		16:00 - 17:00	60.0	67.2					
12		17:00 - 18:00	59.5	58.2					
13		18:00 - 19:00	57.9	57.3					
14		19:00 - 20:00	58.1	56.3					
15		20:00 - 21:00	56.6	55.6					
16		21:00 - 22:00	57.0	55.7					
		Leq Day	62.4	61.1					
1	Noise Level dB(A)Leq -Night	22:00-23:00	39.8	40.0	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	39.5	40.0					
3		00:00- 01:00	39.2	39.5					
4		01.00-02.00	38.9	39.4					
5		02.00-03.00	38.5	39.0					
6		03.00-04.00	38.2	38.5					
7		04.00-05.00	38.7	38.2					
8		05:00-06:00	39.1	38.0					
		Leq Night	36.0	36.1					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants

(Gaurav Kant)

(Amit Raj Mishra)

ANALYSED BY ***CHECKED BY*** ***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

Ambient Air Quality Standards for Jharia Coal Field
As per the Environment (Protection) Amendment Rules, 2000 notified vide notification G.S.R. 742(E), dated 25.9.2000.

Category	Pollutant	Time weighted average	Concentration in Ambient Air	Method of Measurement
1	2	3	4	5
III Coal mines located in the coal fields of • Jharia • Raniganj • Bokaro	Suspended Particulate Matter (SPM)	Annual Average * 24 hours **	500 µg/m^3 700 µg/m^3	- High Volume Sampling (Average flow rate not less than 1.1 m^3
	Respirable Particulate Matter (size less than 10 µm) (RPM)	Annual Average * 24 hours **	250 µg/m^3 300 µg/m^3	Respirable Particulate Matter sampling and analysis
	Sulphur Dioxide (SO_2)	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1.Improvedwest and Gaeke method 2.Ultraviolet fluorescene
	Oxide of Nitrogen as NO_2	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1. Jacob & Hochheiser Modified (Na-Arsenic) Method 2. Gas phase Chemilumine-scence

Note:

* Annual Arithmetic mean for the measurements taken in a year, following the guidelines for frequency of sampling laid down in clause2.

** 24hourly/8hourlyvaluesshallbemet 92%ofthetimeinayear.However,8% of the time it may exceed but not on two consecutive days.

NATIONAL AMBIENT AIR QUALITY STANDARDS

New Delhi the 18th November 2009

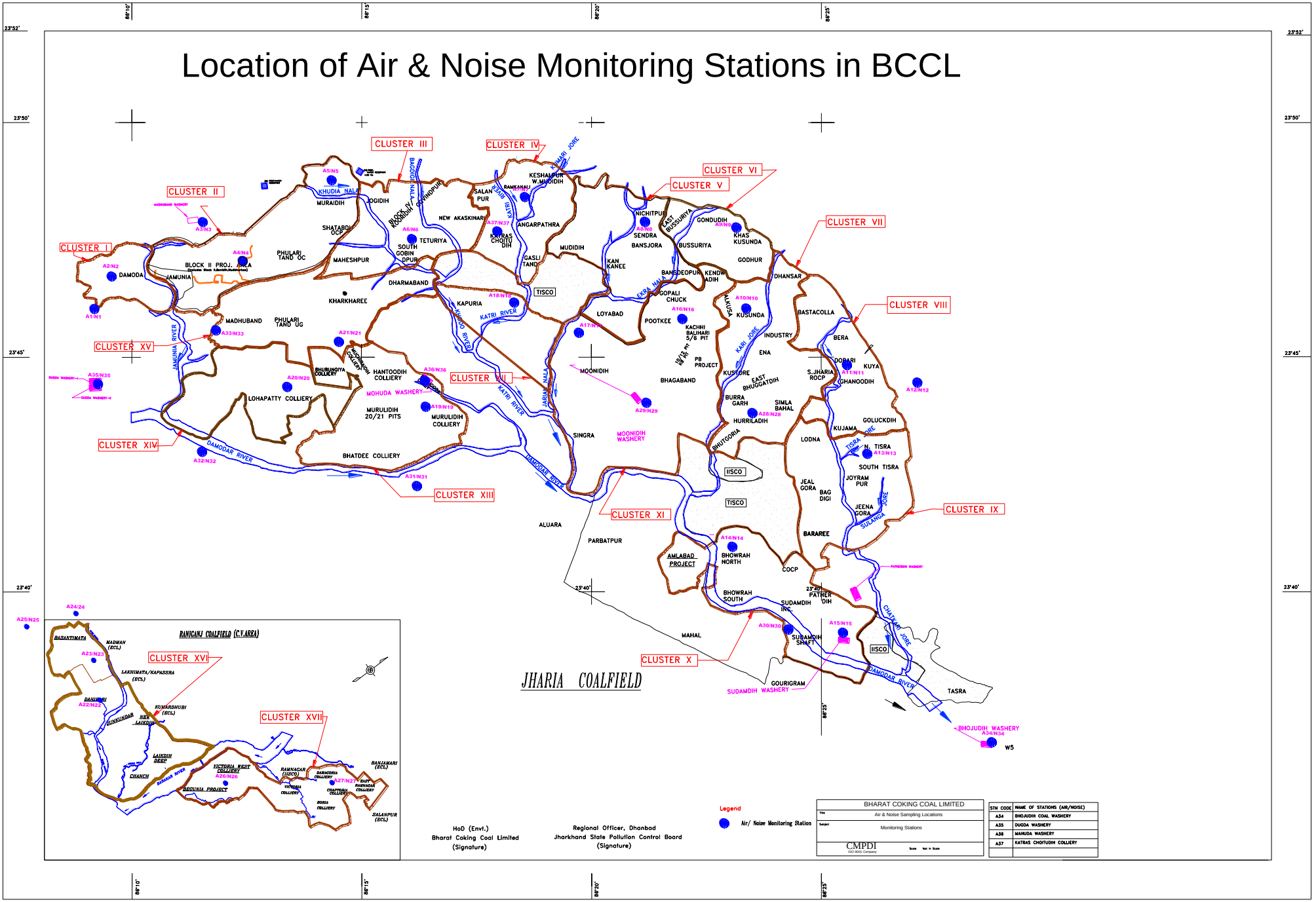
In exercise of the powers conferred by Sub-section (2) (h) of section 16 of the Air (Prevention and Control of Pollution) Act, 1981 (Act No. 14 of 1981), and in supersession of the notification No(s).S.O.384(E), dated 11th April 1994 and S.O.935(E), dated 14th NOVEMBER 1998, the Central Pollution Control Board hereby notify the National Ambient Air Quality Standards with immediate effect.

Pollutant	Time Weighted Average	Concentration in Ambient Air		Methods of Measurement
		Industrial, Residential, Rural and other Areas	Ecologically Sensitive Area (Notified by Central Government)	
Sulphur Dioxide (SO_2), µg/m³	Annual * 24 Hours **	50 80	20 80	-Improved West and Gaeke Method -Ultraviolet Fluorescence
Nitrogendioxide (NO_2), µg/m³	Annual * 24 Hours **	40 80	30 80	-Jacob &Hochheiser modified (NaOH-$NaAsO_2$) Method -Gas Phase Chemiluminescence
Particulate Matter (Size less than 10µm) or PM_{10}, µg/m³	Annual * 24 Hours **	60 100	60 100	-Gravimetric -TEOM -Beta attenuation
Particulate Matter (Size less than 2.5µm) or $PM_{2.5}$, µg/m³	Annual * 24 Hours **	40 60	40 60	-Gravimetric -TEOM -Beta attenuation
Ozone (O_3) , µg/m³	8 Hours * 1 Hour **	100 180	100 180	-UV Photometric -Chemiluminescence -Chemical Method
Lead (Pb) , µg/m³	Annual * 24 Hours **	0.50 1.0	0.50 1.0	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper -ED-XRF using Teflon filter
Carbon Monoxide (CO), mg/m³	8 Hours ** 1 Hour **	02 04	02 04	-Non dispersive Infrared (NDIR) Spectroscopy
Ammonia (NH_3), µg/m³	Annual * 24 Hours **	100 400	100 400	-Chemiluminescence -Indophenol blue method
Benzene (C_6H_6), µg/m³	Annual *	05	05	-Gas Chromatography (GC) based continuous analyzer -Adsorption and desorption followed by GC analysis
Benzo(a)Pyrene (BaP) Particulate phase only, ng/m³	Annual *	01	01	-Solvent extraction followed byHPLC/GC analysis
Arsenic (As), ng/m³	Annual *	06	06	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper
Nickel (Ni), ng/m³	Annual *	20	20	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper

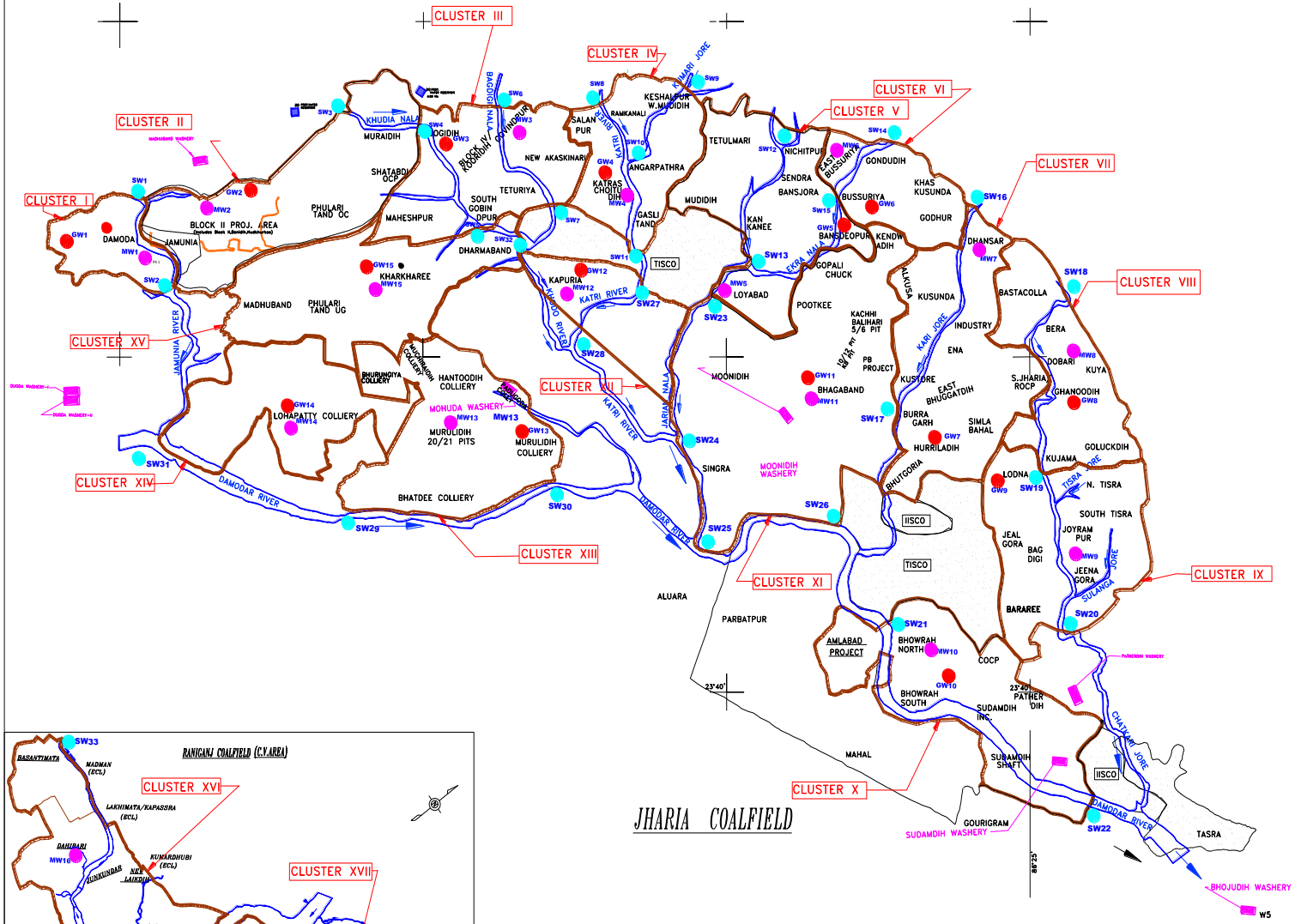
* Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** 24 hourly or 8 hourly or 1 hourly monitored values, as applicable, shall be complied with 98% of the time in a year. 2% of the time, they JUNE exceed the limits but not on two consecutive days of monitoring.

NOTE: Whenever and wherever monitoring results on two consecutive days of monitoring exceed the limits specified above for the respective category, it shall be considered adequate reason to institute regular or continuous monitoring and further investigations.


Location of Air & Noise Monitoring Stations in BCCL
CLUSTER I
CLUSTER II
CLUSTER III
CLUSTER IV
CLUSTER V
CLUSTER VI
CLUSTER VII
CLUSTER VIII
CLUSTER IX
CLUSTER X
CLUSTER XI
CLUSTER XII
CLUSTER XIII
CLUSTER XIV
CLUSTER XV
CLUSTER XVI
CLUSTER XVII
JHARIA COALFIELD
RANIGANJ COALFIELD (CV AREA)
DAMODAR RIVER
KHUDIA NALA
BAGDIGI NALA
KATRI RIVER
JAMUNIA RIVER
KHARI JORE
TISRA JORE
SULANGA JORE
CHANAKI JORE
MOHUDA WASHERY
MOONIDIH WASHERY
SUDAMDIH WASHERY
BHOJUDIH WASHERY
TISCO
IISCO
BHARAT COKING COAL LIMITED
Air & Noise Sampling Locations
Monitoring Stations
CMPDI
Legend
Air/ Noise Monitoring Station
HoD (Envt.)
Bharat Coking Coal Limited
(Signature)
Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)
STN CODE
NAME OF STATIONS (AIR/NOISE)
A34 BHOJUDIH COAL WASHERY
A35 DUGDA WASHERY
A36 MAHUDA WASHERY
A37 KATRAS CHOITUDIH COLLIERY

Water Sampling Locations in BCCL



INDEX

Cluster	Suface Water (U/S, DS)	Name of River/ Nala / Jore	Mine/ Effluent Water	Sampling Location	Ground Water	Sampling Location
I	SW1, SW2	Jamunia River	MW1	Damoda Area	GW1	Ghutway Village
II	SW3, SW4	Khudia Nala	MW2	Block II OCP	GW2	Joyrampur Village
III	SW4, SW5, SW6, SW7	Khudia Nala, Bagdigi Nala	MW3	Govindpur Colliery	GW3	Jogidih Village
IV	SW8, SW11, SW9, SW10	Katri River, Kumari Jore	MW4	Chotudih	GW4	Kankanee Village
V	SW12, SW13, SW15	Jarian Nala, Ekra Nala	MW5	Mudidih	GW5	Nichitpur
VI	SW14, SW15	Ekra Nala	MW6	East Bassuria UGP	GW6	Bansjora Borewell
VII	SW16, SW17	Kari Jore	MW7	Dhansar UGP	GW7	Hurriladih
VIII	SW18, SW19	Kashi Jore	MW8	Dobari UGP	GW8	Ghanudih
IX	SW19, SW20	Kashi Jore	MW9	Jeenagora	GW9	Lodna
X	SW21, SW22	Damodar River	MW10	Bhowrah North	GW10	Bhowrah South
XI	SW23, SW24, SW25, SW26	Jarian Nala, Damodar River	MW11	Bhagaband h UGP	GW11	Bhagabandh
XII	SW27, SW28	Katri River	MW12	Kapuria	GW12	Kapuria
XIII	SW29, SW30	Damodar River	MW13	Murulidih (20/21)	GW13	Murulidih
XIV	SW31, SW29	Damodar River	MW14	Lohapatti	GW14	Lohapatti
XV	SW5, SW32	Khudia Nala	MW15	Kharkharee UGP	GW15	Kharkharee
XVI	SW33, SW34	Khudia River	MW16	Dahibari OCP	GW16	Patlabari Village
XVII	SW35, SW36	Barakar River	MW17	Damagoria Colliery	GW17	Chaptoria

HoD (Envt.)
Bharat Coking Coal Limited
(Signature)

Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)

Legend
- Sampling Locations of Surface Water (Upstream/ Downstream)
- Sampling Locations of Mine Water
- Sampling Locations of Ground/ Drinking Water

Customer: BHARAT COKING COAL LIMITED
Title: WATER SAMPLING LOCATIONS
Subject: MONITORING STATIONS
CMPDI (ISO 9001 Company)
Scale: Not to Scale

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ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – XI

(FOR THE MONTH OCTOBER, 2022)

E. C. no. J-11015/77/2011-IA.II (M) dated 26.07.2019.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

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4.	CHAPTER-IV	STANDARDS AND PLANS	20-21

EXECUTIVE SUMAPRILY

1.0 Introduction

The purpose of environmental monitoring is to assess the quality of various attributes that affects the fauna and flora. In accordance with the quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal Limited (BCCL), a Subsidiary company of Coal India Limited is operating Underground and Opencast Mines in Jharia Coalfield (JCF) is a part of Gondwana Coalfields located in Dhanbad district of Jharkhand, the JCF is bounded by $23^0$37' N to $23^0$52' N latitudes and $86^0$09' E to $86^0$30' E longitude occupying an area of 450 Sq.km. BCCL has awarded Environmental monitoring work of Jharia Coalfield (JCF) to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per the conditions laid down by the MoEF&CC while granting environmental clearance of project, consent letter issued by the respective SPCB, and other statutory requirements.

2.0 Sampling location and rationale

2.1 Ambient air sampling locations

The ambient air quality monitoring stations were selected to represent core, buffer zone area. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements.

2.2 Water sampling stations

The Water sampling stations were selected for mine sump water.

2.3 Noise level monitoring locations

Noise levels vary depending on the various activities in mining areas. The monitoring of noise level in different locations will be helpful to take appropriate mitigating measures. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements

3.0 Methodology of sampling and analysis

3.1 Ambient air quality

Parameters chosen for assessment of ambient air quality were Particulate Matter (PM_{10}), Fine Particulate Matter ($PM_{2.5}$), Sulphur Di-oxide (SO_2) and Nitrogen Oxides (NO_X). Respirable Dust Samplers (RDS) and Fine Dust Sampler ($PM_{2.5}$

sampler) were used for sampling of $PM_{10,}$ SO_2, & NO_x and Fine Dust Sampler ($PM_{2.5}$ sampler) were used for sampling of $PM_{2.5}$ at 24 hours interval once in a fortnight and the same for the gaseous pollutants. The samples were analysed in Environmental Laboratory of CMPDI, RI-II, Dhanbad.

3.2 Water quality

Water samples were collected as per standard practice. The Mine effluent samples were collected and analyzed for four parameters on fortnightly basis. Thereafter the samples were preserved and analyzed at the Environmental Laboratory of CMPDI, RI- II, Dhanbad.

3.3 Noise level monitoring

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB(A).

4.0 Results and interpretations

4.1 Air quality

It has been seen from the analysis results that the 24 hours average concentration parameters like $PM_{10,}$ $PM_{2.5}$, SO_2 and NO_x are mostly within the permissible limits in all sampling locations as per MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines and National Ambient Air Quality Standard -2009. Sometimes the concentration of PM_{10}& $PM_{2.5}$ exceeds the limits due to heavy public traffic, poor road condition, coke oven plants, burning of coal by surrounding habitants, brick making, municipal waste dumps and industries like Steel Plant, thermal Plants including their fly ash etc.

The following preventive and suppressive mitigative measures can be undertaken to contain the pollution level within prescribed level:-

- Wet drilling and controlled blasting should be practice.
- Explosive used should be optimised to restrict the dust generation.
- Transportation roads should be permanently asphalted free of ruts, potholes etc.
- Water should be sprayed on coal transportation road, service road more frequently and at regular interval.
- Dust from roads should be removed physically or mechanically.
- Greenbelts around industrial sites, service building area besides Avenue plantation along roads should be created.
- Coal dust should be suppressed by using fixed sprinklers.
- Regular maintenance of plant and machinery should be undertaken.

4.2 Water quality

The test results indicate that the major parameters compared with MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines were within permissible limits.

4.3 Noise Level

During the noise level survey it has been observed that the noise level in the sampling locations is within the permissible limits prescribed as per MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines for Industrial Area and Noise pollution (Regulation and Control) Rules, 2000.

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guide-lines stipulated by Ministry of Environment, Forest and Climate Change (MoEF&CC), Govt. of India.

The very purpose of environmental monitoring is to assess the quality of various attributes which affects the environment. As per quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEF&CC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.

1.1 The Cluster-XI is in the Western & Southern part of the Jharia coalfield. It includes a group of 8 Mines (viz. Gopalichak UG&OC Mine**,** Kachhi Balihari 10/12 Pit UG Mine**,** PB UG Project,Bhagabandh UG Mine, Kenwadih UG, Pootkee UG, Kachi Balihari 5/6Pit UG, Moonidih UG mine). The Cluster – XI is situated about 25 - 30 kms from Dhanbad Railway Station. The mines of this Cluster – XI are operating since pre nationalization period (prior to 1972-73). It is connected by both Railway and Road. The drainage of the area is governed by Jarian nala & Damodar River.

1.2 The Project has Environmental Clearance from Ministry of Environment, Forests and Climate Change (MoEF&CC) for a rated capacity 5.08 MTPA (normative) and 6.604 MTPA (peak) capacity of coal production vide letter no. J-11015/77/2011-IA.II (M) dated 26th July, 2019.

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Ministry of Environment, Forest and Climate Change while granting environmental clearance has given one of the General conditions that " Four ambient air quality monitoring stations should be established in the core zone as well as in the buffer zone for PM_{10}, $PM_{2.5}$, SO_2, NOx monitoring. Location of the stations should be decided based on the meteorological data, topographical features and environmentally and ecologically sensitive targets, other conditions regarding water / effluent and noise level monitoring in consultation with the State Pollution Control Board."

In compliance of these conditions the Environmental Monitoring has been carried out & report prepared for submission to MoEF&CC & JSPCB and other statutory authorities.

AMBIENT AIR QUALITY MONITORING

2.1 Location of sampling station and their rationale:

(As per G.S.R. 742 (E) dt. 25th December, 2000)

2.1.1 Ambient Air Quality Sampling Locations

I. CORE ZONE Monitoring Location

i) Pootkee Balihari Office (A16): Industrial Area

The location of the sampling station is 23°45'17.23"N 86°21'46.27"E. The sampler was placed at an elevated platform approx. 1.5m above ground level at Project Office.

ii) Moonidih UGP (A17): Industrial Area

The location of the sampling station is 23°44'30.00"N 86°20'56.00"E. The sampler was placed at an elevated platform approx. 1.5m above ground level at project office.

iii) Moonidih Washery (A29): Industrial Area

The location of the sampling station is 23°44'26.00"N 86°21'16.00"E. The sampler was placed at a height of approx. 1.5m above ground level at Project office.

II.BUFFER ZONE Monitoring Location

I) Kusunda OCP (A10)

The location of the sampling station is 23°46'49.07"N 86°24'15.71"E. The sampler was placed at a height of approx. 1.5m above ground level at Safety Office.

AMBIENT AIR QUALITY DATA

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**10/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/07**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**26.12.2022**
Project			**Sample Ref. No.**	**REM/BCCL/2022/10/16**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Pootkee Balihari Office**	**Date of Sampling**	13.10.22	25.10.22	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	109	96	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	62	54	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	24	25	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

---- End of Report ----

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**10/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/07**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**26.12.2022**
Project		**Sample Ref. No.**	**REM/BCCL/2022/10/17**		**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Moonidih UGP**	**Date of Sampling**	14.10.22	25.10.22	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	125	95	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	68	55	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	11	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	23	21	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

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ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**10/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/07**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**26.12.2022**
Project			**Sample Ref. No.**	**REM/BCCL/2022/10/29**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Moonidih Washery**	**Date of Sampling**	14.10.22	25.10.22	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	124	117	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	67	63	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	20	18	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

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---- End of Report ----

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Month & Year	**10/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/07**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**26.12.2022**
Project			**Sample Ref. No.**	**REM/BCCL/2022/10/10**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Kusunda**	**Date of Sampling**	03.10.22	21.10.22	**Zone of Station:**	**Buffer Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	112	138	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	65	71	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	<10	<10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	32	31	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

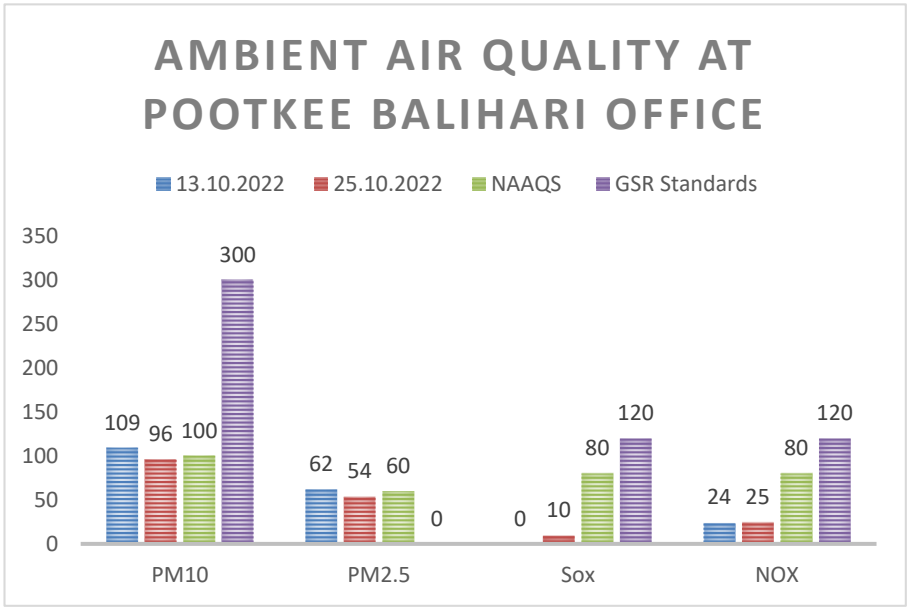
(Gaurav Kant)
CHECKED BY

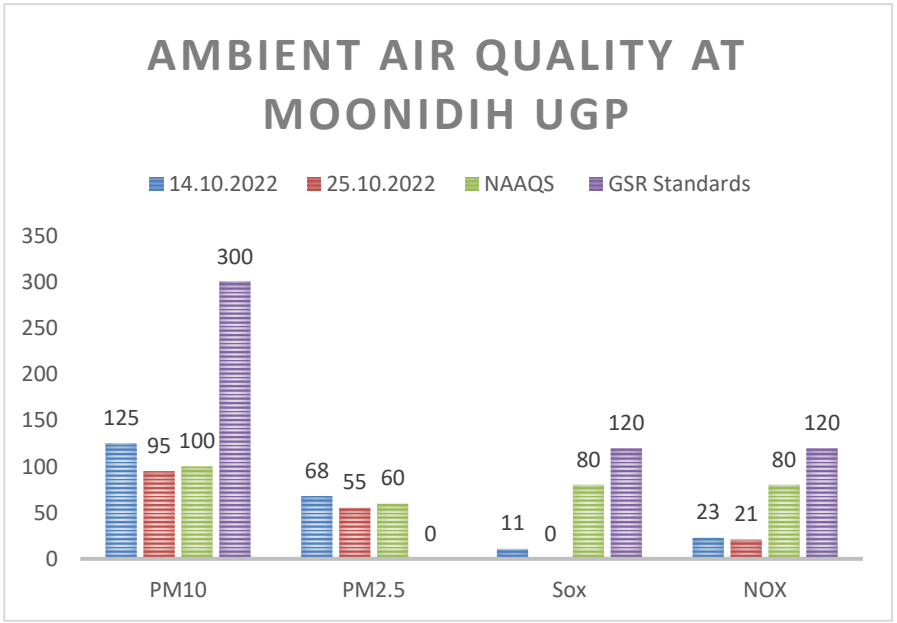
(Amit Raj Mishra)
HOD's Signature

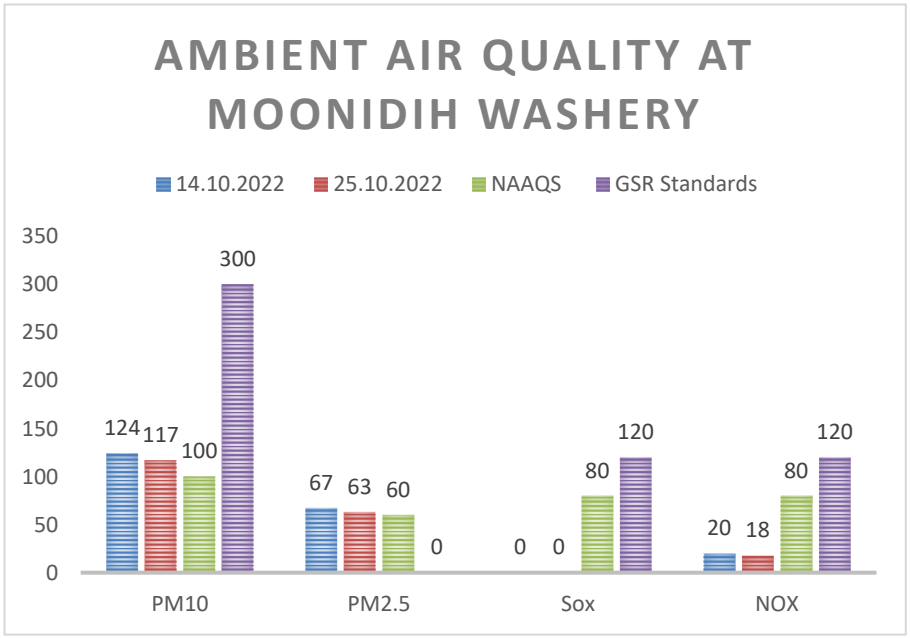
***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

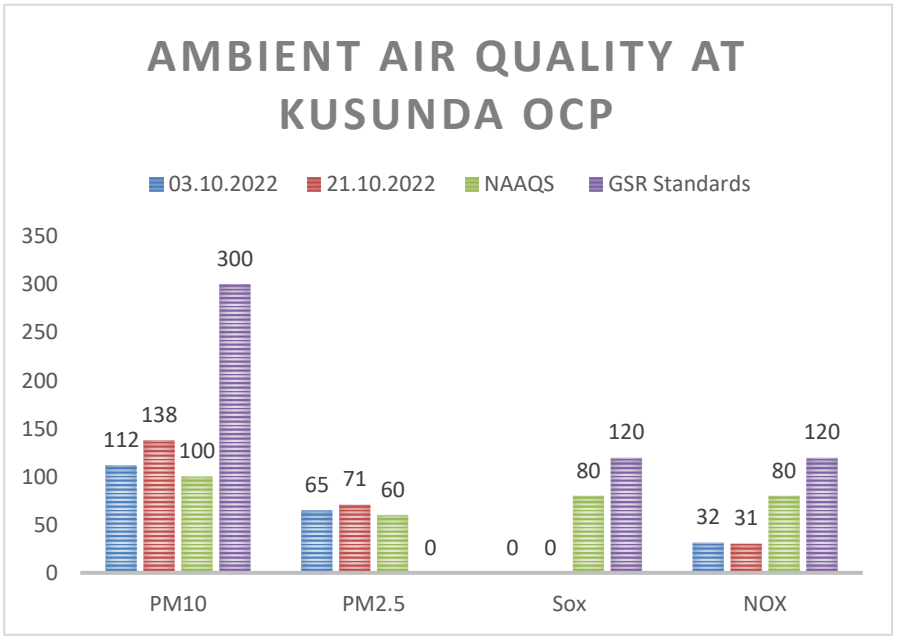
---- End of Report ----

Page -1 of 1


AMBIENT AIR QUALITY AT POOTKEE BALIHARI OFFICE
13.10.2022
25.10.2022
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
109
96
100
300
62
54
60
0
0
10
80
120
24
25
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH UGP
14.10.2022
25.10.2022
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
125
95
100
300
68
55
60
0
11
0
80
120
23
21
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH WASHERY
14.10.2022
25.10.2022
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
124
117
100
300
67
63
60
0
0
0
80
120
20
18
80
120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT KUSUNDA OCP
03.10.2022
21.10.2022
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
112
138
100
300
65
71
60
0
0
0
80
120
32
31
80
120
PM10
PM2.5
Sox
NOX

WATER QUALITY MONITORING

3.1 Location of sampling sites

(Refer **Plate No. – II**)

i) Mine Discharge of Bhagabandh (MW11)

A sampling point is fixed to assess the effluent quality of Mine discharge. This location is selected to monitor effluent discharge in to Kari jore.

3.2 Methodology of sampling and analysis

Water samples were collected as per standard practice. The effluent samples were collected and analyzed for four parameters on fortnightly basis at the Environmental Laboratory of CMPDI RI-II, Dhanbad.

3.3 Results & Interpretations

The results are given in tabular form along with the applicable standards. Results are compared with Schedule - VI, effluent prescribed by MoEF&CC. Results show that most of the parameters are within the permissible limits.

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
MINE EFFLUENT TEST REPORT

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Mine Effluent samples

Month & Year	**10/2022**	**Cluster**	**Cluster XI**	**Report No.**		**RI-II/WATER/2022-23/07**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**				**Date of Issue**	**26.12.2022**
Project		**Sampling Ref. No.**	**REM/BCCL/2022/10/11**	**Sampling Method**	**IS 3025 (Part-1)**	**CMPDI/RI-II/LPM 13**
Sampling Stations	**(i)**	**Bhagabandh**	**Sample Collected in 2.5 Ltr Jerricane , Color as observed is transparent**			
			Date of Sampling	03.10.22	31.10.22	

Sl. No.	Parameter	Method of Analysis	Observed Values		STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)	LDL
			First Fortnight	Second Fortnight		
1	Total Suspended Solids	IS 3025/17:1984, R :2017, Gravimetric	44	51	*100 (Max)*	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	7.76	7.94	*5.5 - 9.0*	0.2
3	Oil & Grease	IS 3025/39:1991, R : 2019, Partition Gravimetric	<2.0	<2.0	*10 (Max)*	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	32	28	*250 (Max)*	4

***Grab sampling carried out for water samples **All units in mg/L unless specified otherwise *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

ANALYSED BY | (Kumar Vaibhav) ***CHECKED BY*** | (Amit Raj Mishra) ***HOD's Signature***

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

NOISE LEVEL QUALITY MONITORING

4.1Location of sampling sites

1. **Pootkee Balihari Office (N16)**
2. **Moonidih UGP (N17)**
3. **Moonidih Washery (N29)**
4. **Kusunda OCP (N10)**

Methodology of sampling and analysis

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter (NL-52 OF RION CO. Ltd. Make) during day time. Noise levels were measured for about one hour time in day time. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB (A).

4.2 Results & Interpretations

Ambient noise levels were recorded during day time and the observed values were compared with standards prescribed by MoEF&CC. The results of Noise levels recorded during day time on fortnightly basis are presented in tabular form along with the applicable standard permissible limits. The observed values in terms of L_{EQ} are presented**.** The observed values at all the monitoring locations are found to be within permissible limits.

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**10/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/07**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**26.12.2022**
Project		**Sample Ref. No.**	**REM/BCCL/NOISE/2022/10/16**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Pootki Balihari Office**	**Date of Sampling**	1310.22	25.10.22	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	50.3	48.8	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	52.3	51.6					
3		08:00 - 09:00	55.4	54.9					
4		09:00 – 10:00	65.3	66.7					
5		10:00 - 11:00	64.5	68.3					
6		11:00 - 12:00	66.8	68.2					
7		12:00 - 13:00	68.3	69.7					
8		13:00 - 14:00	62.2	63.6					
9		14:00 - 15:00	61.3	62.6					
10		15:00 - 16:00	60.7	60.7					
11		16:00 - 17:00	64.2	61.5					
12		17:00 - 18:00	60.1	60.6					
13		18:00 - 19:00	59.1	58.4					
14		19:00 - 20:00	57.5	57.1					
15		20:00 - 21:00	55.9	56.3					
16		21:00 - 22:00	54.8	56.2					
		Leq Day	**62.5**	**63.7**					
1	Noise Level dB(A)Leq -Night	22:00-23:00	44.2	45.2	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	44.0	44.5					
3		00:00- 01:00	43.6	43.6					
4		01.00-02.00	42.3	42.0					
5		02.00-03.00	41.0	41.3					
6		03.00-04.00	41.2	41.4					
7		04.00-05.00	41.5	41.6					
8		05:00-06:00	42.0	42.1					
		Leq Night	**42.6**	**43.0**					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants

(Gaurav Kant)

(Amit Raj Mishra)

ANALYSED BY ***CHECKED BY*** ***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**09/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**26.12.2022**
Project		**Sample Ref. No.**	**REM/BCCL/NOISE/2022/10/17**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Moonidih UGP**	**Date of Sampling**	14.10.22	25.10.22	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	46.6	45.3	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	48.3	47.7					
3		08:00 - 09:00	51.4	48.6					
4		09:00 – 10:00	57.0	55.5					
5		10:00 - 11:00	58.4	56.8					
6		11:00 - 12:00	59.0	61.0					
7		12:00 - 13:00	57.1	58.2					
8		13:00 - 14:00	58.8	57.8					
9		14:00 - 15:00	55.0	56.1					
10		15:00 - 16:00	54.5	53.0					
11		16:00 - 17:00	53.6	59.0					
12		17:00 - 18:00	52.5	51.2					
13		18:00 - 19:00	52.8	47.7					
14		19:00 - 20:00	52.0	52.1					
15		20:00 - 21:00	52.3	50.6					
16		21:00 - 22:00	51.6	50.1					
		Leq Day	**55.1**	**55.4**					
1	Noise Level dB(A)Leq -Night	22:00-23:00	54.9	53.6	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	54.9	53.8					
3		00:00- 01:00	42.8	42.6					
4		01.00-02.00	40.8	42.0					
5		02.00-03.00	41.0	40.8					
6		03.00-04.00	40.5	40.2					
7		04.00-05.00	44.2	45.1					
8		05:00-06:00	45.2	46.0					
		Leq Night	**49.6**	**48.7**					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)			(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***			***HOD's Signature***

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**09/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**26.12.2022**
Project		**Sample Ref. No.**	**REM/BCCL/NOISE/2022/10/29**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Moonidih Washery**	**Date of Sampling**	14.10.22	25.10.22	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	49.7	50.0	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial	75
2		07:00 - 08:00	52.4	52.6				Commercial	65
3		08:00 - 09:00	54.9	55.2				Residential	55
4		09:00 – 10:00	59.8	61.2				Silence	50
5		10:00 - 11:00	62.5	62.7					
6		11:00 - 12:00	61.7	61.2					
7		12:00 - 13:00	64.6	64.2					
8		13:00 - 14:00	65.3	65.6					
9		14:00 - 15:00	66.7	59.8					
10		15:00 - 16:00	60.8	58.8					
11		16:00 - 17:00	57.9	58.3					
12		17:00 - 18:00	58.2	57.8					
13		18:00 - 19:00	57.3	56.9					
14		19:00 - 20:00	56.3	55.9					
15		20:00 - 21:00	55.6	55.9					
16		21:00 - 22:00	55.7	55.4					
		Leq Day	**60.9**	**60.0**					
1	Noise Level dB(A)Leq -Night	22:00-23:00	52.1	53.9	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial	70
2		23:00- 00:00	48.6	49.2				Commercial	55
3		00:00- 01:00	49.8	48.2				Residential	45
4		01.00-02.00	45.4	46.1				Silence	50
5		02.00-03.00	44.1	44.5					
6		03.00-04.00	46.5	47.0					
7		04.00-05.00	47.5	47.5					
8		05:00-06:00	47.9	48.1					
		Leq Night	**48.4**	**49.0**					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants

(Gaurav Kant)

(Amit Raj Mishra)

ANALYSED BY ***CHECKED BY*** ***HOD's Signature***

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CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**10/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/07**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**26.12.2022**
Project		**Sample Ref. No.**	**REM/BCCL/NOISE/2022/10/10**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Kusunda OCP**	**Date of Sampling**	03.10.22	21.10.22	**Zone Category of Station:**	**Bufferr Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	47.5	48.1	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	48.2	49.5					
3		08:00 - 09:00	50.0	53.5					
4		09:00 – 10:00	54.5	61.2					
5		10:00 - 11:00	59.5	65.5					
6		11:00 - 12:00	63.0	61.7					
7		12:00 - 13:00	66.1	64.6					
8		13:00 - 14:00	67.5	65.2					
9		14:00 - 15:00	67.5	60.2					
10		15:00 - 16:00	60.5	59.2					
11		16:00 - 17:00	60.0	67.2					
12		17:00 - 18:00	59.5	58.2					
13		18:00 - 19:00	57.9	57.2					
14		19:00 - 20:00	54.5	56.4					
15		20:00 - 21:00	51.8	52.1					
16		21:00 - 22:00	49.5	50.1					
		Leq Day	**61.5**	**61.4**					
1	Noise Level dB(A)Leq -Night	22:00-23:00	37.5	38.1	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	37.5	37.5					
3		00:00- 01:00	37.4	43.0					
4		01.00-02.00	43.1	41.5					
5		02.00-03.00	41.2	42.0					
6		03.00-04.00	40.8	40.8					
7		04.00-05.00	39.8	40.0					
8		05:00-06:00	39.5	40.2					
		Leq Night	**40.0**	**40.7**					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants

(Gaurav Kant)

(Amit Raj Mishra)

ANALYSED BY ***CHECKED BY*** ***HOD's Signature***

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---- End of Report ----

Page -1 of 1

Ambient Air Quality Standards for Jharia Coal Field
As per the Environment (Protection) Amendment Rules, 2000 notified vide notification G.S.R. 742(E), dated 25.9.2000.

Category	Pollutant	Time weighted average	Concentration in Ambient Air	Method of Measurement
1	2	3	4	5
III Coal mines located in the coal fields of • Jharia • Raniganj • Bokaro	Suspended Particulate Matter (SPM)	Annual Average * 24 hours **	500 µg/m^3 700 µg/m^3	- High Volume Sampling (Average flow rate not less than 1.1 m^3
	Respirable Particulate Matter (size less than 10 µm) (RPM)	Annual Average * 24 hours **	250 µg/m^3 300 µg/m^3	Respirable Particulate Matter sampling and analysis
	Sulphur Dioxide (SO_2)	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1.Improvedwest and Gaeke method 2.Ultraviolet fluorescene
	Oxide of Nitrogen as NO_2	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1. Jacob & Hochheiser Modified (Na-Arsenic) Method 2. Gas phase Chemilumine-scence

Note:

* Annual Arithmetic mean for the measurements taken in a year, following the guidelines for frequency of sampling laid down in clause2.

** 24hourly/8hourlyvaluesshallbemet 92%ofthetimeinayear.However,8% of the time it may exceed but not on two consecutive days.

NATIONAL AMBIENT AIR QUALITY STANDARDS

New Delhi the 18th November 2009

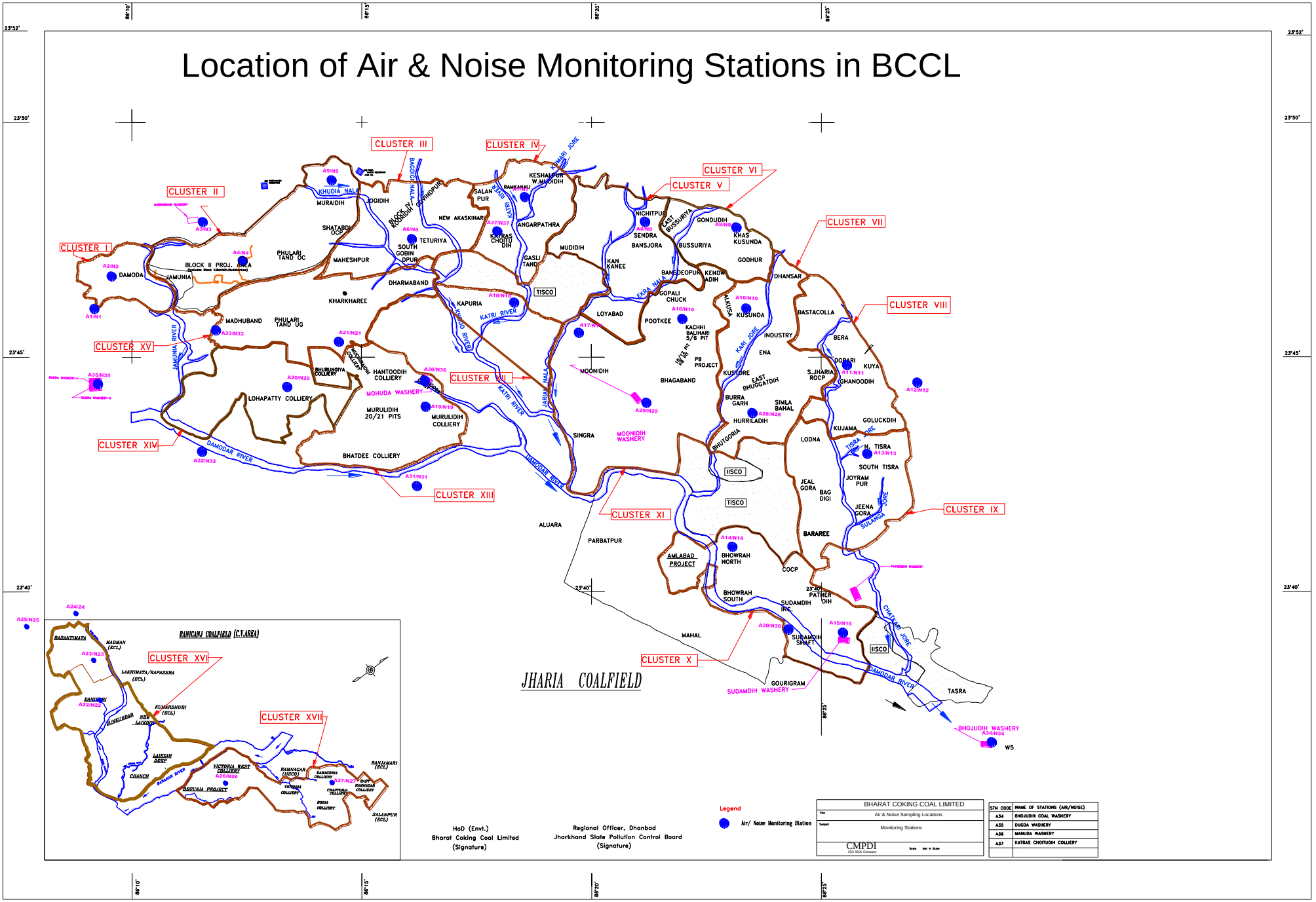
In exercise of the powers conferred by Sub-section (2) (h) of section 16 of the Air (Prevention and Control of Pollution) Act, 1981 (Act No. 14 of 1981), and in supersession of the notification No(s).S.O.384(E), dated 11th April 1994 and S.O.935(E), dated 14th NOVEMBER 1998, the Central Pollution Control Board hereby notify the National Ambient Air Quality Standards with immediate effect.

Pollutant	Time Weighted Average	Concentration in Ambient Air		Methods of Measurement
		Industrial, Residential, Rural and other Areas	Ecologically Sensitive Area (Notified by Central Government)	
Sulphur Dioxide (SO_2), µg/m³	Annual * 24 Hours **	50 80	20 80	-Improved West and Gaeke Method -Ultraviolet Fluorescence
Nitrogendioxide (NO_2), µg/m³	Annual * 24 Hours **	40 80	30 80	-Jacob &Hochheiser modified ($NaOH$-$NaAsO_2$) Method -Gas Phase Chemiluminescence
Particulate Matter (Size less than 10µm) or PM_{10}, µg/m³	Annual * 24 Hours **	60 100	60 100	-Gravimetric -TEOM -Beta attenuation
Particulate Matter (Size less than 2.5µm) or $PM_{2.5}$, µg/m³	Annual * 24 Hours **	40 60	40 60	-Gravimetric -TEOM -Beta attenuation
Ozone (O_3) , µg/m³	8 Hours * 1 Hour **	100 180	100 180	-UV Photometric -Chemiluminescence -Chemical Method
Lead (Pb) , µg/m³	Annual * 24 Hours **	0.50 1.0	0.50 1.0	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper -ED-XRF using Teflon filter
Carbon Monoxide (CO), mg/m³	8 Hours ** 1 Hour **	02 04	02 04	-Non dispersive Infrared (NDIR) Spectroscopy
Ammonia (NH_3), µg/m³	Annual * 24 Hours **	100 400	100 400	-Chemiluminescence -Indophenol blue method
Benzene (C_6H_6), µg/m³	Annual *	05	05	-Gas Chromatography (GC) based continuous analyzer -Adsorption and desorption followed by GC analysis
Benzo(a)Pyrene (BaP) Particulate phase only, ng/m³	Annual *	01	01	-Solvent extraction followed byHPLC/GC analysis
Arsenic (As), ng/m³	Annual *	06	06	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper
Nickel (Ni), ng/m³	Annual *	20	20	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper

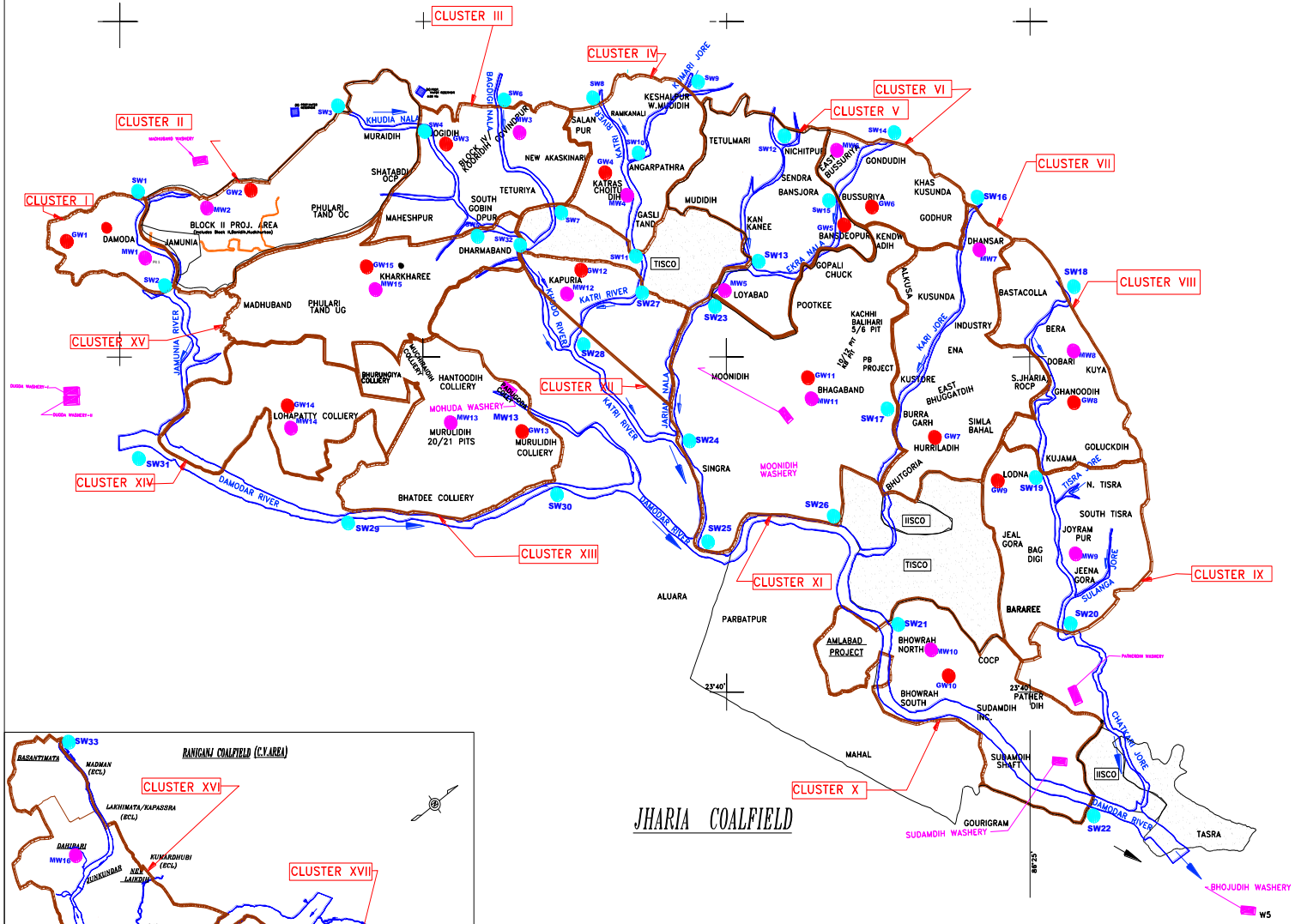
* Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** 24 hourly or 8 hourly or 1 hourly monitored values, as applicable, shall be complied with 98% of the time in a year. 2% of the time, they JUNE exceed the limits but not on two consecutive days of monitoring.

NOTE: Whenever and wherever monitoring results on two consecutive days of monitoring exceed the limits specified above for the respective category, it shall be considered adequate reason to institute regular or continuous monitoring and further investigations.


Location of Air & Noise Monitoring Stations in BCCL
CLUSTER I
CLUSTER II
CLUSTER III
CLUSTER IV
CLUSTER V
CLUSTER VI
CLUSTER VII
CLUSTER VIII
CLUSTER IX
CLUSTER X
CLUSTER XI
CLUSTER XII
CLUSTER XIII
CLUSTER XIV
CLUSTER XV
CLUSTER XVI
CLUSTER XVII
JHARIA COALFIELD
RANIGANJ COALFIELD (CV AREA)
DAMODAR RIVER
KHUDIA NALA
BAGDIGI NALA
KATRI RIVER
KARI JORE
JAMUNIA RIVER
MOHUDA WASHERY
MOONIDIH WASHERY
SUDAMDIH WASHERY
BHOJUDIH WASHERY
TISCO
IISCO
COCP
AMLABAD PROJECT
BLOCK II PROJ. AREA
BECUNIA PROJECT
Legend
Air/ Noise Monitoring Station
HoD (Envt.)
Bharat Coking Coal Limited
(Signature)
Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)
BHARAT COKING COAL LIMITED
Air & Noise Sampling Locations
Monitoring Stations
CMPDI
STN CODE
NAME OF STATIONS (AIR/NOISE)
A34 BHOJUDIH COAL WASHERY
A35 DUGDA WASHERY
A36 MAHUDA WASHERY
A37 KATRAS CHOITUDIH COLLIERY

Water Sampling Locations in BCCL



INDEX

Cluster	Suface Water (U/S, DS)	Name of River/ Nala / Jore	Mine/ Effluent Water	Sampling Location	Ground Water	Sampling Location
I	SW1, SW2	Jamunia River	MW1	Damoda Area	GW1	Ghutway Village
II	SW3, SW4	Khudia Nala	MW2	Block II OCP	GW2	Joyrampur Village
III	SW4, SW5, SW6, SW7	Khudia Nala, Bagdigi Nala	MW3	Govindpur Colliery	GW3	Jogidih Village
IV	SW8, SW11, SW9, SW10	Katri River, Kumari Jore	MW4	Chotudih	GW4	Kankanee Village
V	SW12, SW13, SW15	Jarian Nala, Ekra Nala	MW5	Mudidih	GW5	Nichitpur
VI	SW14, SW15	Ekra Nala	MW6	East Bassuria UGP	GW6	Bansjora Borewell
VII	SW16, SW17	Kari Jore	MW7	Dhansar UGP	GW7	Hurriladih
VIII	SW18, SW19	Kashi Jore	MW8	Dobari UGP	GW8	Ghanudih
IX	SW19, SW20	Kashi Jore	MW9	Jeenagora	GW9	Lodna
X	SW21, SW22	Damodar River	MW10	Bhowrah North	GW10	Bhowrah South
XI	SW23, SW24, SW25, SW26	Jarian Nala, Damodar River	MW11	Bhagaband h UGP	GW11	Bhagabandh
XII	SW27, SW28	Katri River	MW12	Kapuria	GW12	Kapuria
XIII	SW29, SW30	Damodar River	MW13	Murulidih (20/21)	GW13	Murulidih
XIV	SW31, SW29	Damodar River	MW14	Lohapatti	GW14	Lohapatti
XV	SW5, SW32	Khudia Nala	MW15	Kharkharee UGP	GW15	Kharkharee
XVI	SW33, SW34	Khudia River	MW16	Dahibari OCP	GW16	Patlabari Village
XVII	SW35, SW36	Barakar River	MW17	Damagoria Colliery	GW17	Chaptoria

HoD (Envt.)
Bharat Coking Coal Limited
(Signature)

Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)

Legend
- Sampling Locations of Surface Water (Upstream/ Downstream)
- Sampling Locations of Mine Water
- Sampling Locations of Ground/ Drinking Water

Customer	BHARAT COKING COAL LIMITED
Title	WATER SAMPLING LOCATIONS
Subject	MONITORING STATIONS
CMPDI (ISO 9001 Company)	Scale: Not to Scale

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ENVIRONMENTAL MONITORING REPORT OF BHARAT COKING COAL LIMITED, CLUSTER – XI

(FOR THE MONTH SEPTEMBER, 2022)

E. C. no. J-11015/77/2011-IA.II (M) dated 26.07.2019.

CMPDI
ISO 9001 Company
Regional Institute-II
Dhanbad, Jharkhand

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3.	CHAPTER-III	RESULTS	7-19
4.	CHAPTER-IV	STANDARDS AND PLANS	20-21

EXECUTIVE SUMAPRILY

1.0 Introduction

The purpose of environmental monitoring is to assess the quality of various attributes that affects the fauna and flora. In accordance with the quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal Limited (BCCL), a Subsidiary company of Coal India Limited is operating Underground and Opencast Mines in Jharia Coalfield (JCF) is a part of Gondwana Coalfields located in Dhanbad district of Jharkhand, the JCF is bounded by $23^0$37' N to $23^0$52' N latitudes and $86^0$09' E to $86^0$30' E longitude occupying an area of 450 Sq.km. BCCL has awarded Environmental monitoring work of Jharia Coalfield (JCF) to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per the conditions laid down by the MoEF&CC while granting environmental clearance of project, consent letter issued by the respective SPCB, and other statutory requirements.

2.0 Sampling location and rationale

2.1 Ambient air sampling locations

The ambient air quality monitoring stations were selected to represent core, buffer zone area. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements.

2.2 Water sampling stations

The Water sampling stations were selected for mine sump water.

2.3 Noise level monitoring locations

Noise levels vary depending on the various activities in mining areas. The monitoring of noise level in different locations will be helpful to take appropriate mitigating measures. The rationale has been based on the guidelines stipulated by MoEF&CC, consent letter of SPCB, as well as other statutory requirements

3.0 Methodology of sampling and analysis

3.1 Ambient air quality

Parameters chosen for assessment of ambient air quality were Particulate Matter (PM_{10}), Fine Particulate Matter ($PM_{2.5}$), Sulphur Di-oxide (SO_2) and Nitrogen Oxides (NO_X). Respirable Dust Samplers (RDS) and Fine Dust Sampler ($PM_{2.5}$

sampler) were used for sampling of $PM_{10,}$ SO_2, & NO_x and Fine Dust Sampler ($PM_{2.5}$ sampler) were used for sampling of $PM_{2.5}$ at 24 hours interval once in a fortnight and the same for the gaseous pollutants. The samples were analysed in Environmental Laboratory of CMPDI, RI-II, Dhanbad.

3.2 Water quality

Water samples were collected as per standard practice. The Mine effluent samples were collected and analyzed for four parameters on fortnightly basis. Thereafter the samples were preserved and analyzed at the Environmental Laboratory of CMPDI, RI- II, Dhanbad.

3.3 Noise level monitoring

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB(A).

4.0 Results and interpretations

4.1 Air quality

It has been seen from the analysis results that the 24 hours average concentration parameters like $PM_{10,}$ $PM_{2.5}$, SO_2 and NO_x are mostly within the permissible limits in all sampling locations as per MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines and National Ambient Air Quality Standard -2009. Sometimes the concentration of PM_{10}& $PM_{2.5}$ exceeds the limits due to heavy public traffic, poor road condition, coke oven plants, burning of coal by surrounding habitants, brick making, municipal waste dumps and industries like Steel Plant, thermal Plants including their fly ash etc.

The following preventive and suppressive mitigative measures can be undertaken to contain the pollution level within prescribed level:-

- Wet drilling and controlled blasting should be practice.
- Explosive used should be optimised to restrict the dust generation.
- Transportation roads should be permanently asphalted free of ruts, potholes etc.
- Water should be sprayed on coal transportation road, service road more frequently and at regular interval.
- Dust from roads should be removed physically or mechanically.
- Greenbelts around industrial sites, service building area besides Avenue plantation along roads should be created.
- Coal dust should be suppressed by using fixed sprinklers.
- Regular maintenance of plant and machinery should be undertaken.

4.2 Water quality

The test results indicate that the major parameters compared with MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines were within permissible limits.

4.3 Noise Level

During the noise level survey it has been observed that the noise level in the sampling locations is within the permissible limits prescribed as per MoEF&CC Gazette Notification No. GSR 742(E) dt. 25.09.2000 Standards for Coal Mines for Industrial Area and Noise pollution (Regulation and Control) Rules, 2000.

INTRODUCTION

1.0 Any industry and development activities including coal mining is bound to affect environmental attributes. There are positive as well as negative impacts of such operations. For controlling the adverse impacts a regular monitoring is essential. The environmental monitoring is being done as per the guide-lines stipulated by Ministry of Environment, Forest and Climate Change (MoEF&CC), Govt. of India.

The very purpose of environmental monitoring is to assess the quality of various attributes which affects the environment. As per quality of these attributes appropriate strategy is to be developed to control the pollution level within the permissible limits. The three major attributes are air, water and noise level.

Bharat Coking Coal has awarded Environmental Monitoring work of all Projects, Cluster wise, to Central Mine Planning & Design Institute Limited (CMPDIL). The environmental monitoring has been carried out as per conditions laid down by MoEF&CC while granting environmental clearance to different projects. CMPDI has trained manpower and well equipped laboratory to carry out monitoring, analysis and R&D work in the field of environment.

1.1 The Cluster-XI is in the Western & Southern part of the Jharia coalfield. It includes a group of 8 Mines (viz. Gopalichak UG&OC Mine**,** Kachhi Balihari 10/12 Pit UG Mine**,** PB UG Project,Bhagabandh UG Mine, Kenwadih UG, Pootkee UG, Kachi Balihari 5/6Pit UG, Moonidih UG mine). The Cluster – XI is situated about 25 - 30 kms from Dhanbad Railway Station. The mines of this Cluster – XI are operating since pre nationalization period (prior to 1972-73). It is connected by both Railway and Road. The drainage of the area is governed by Jarian nala & Damodar River.

1.2 The Project has Environmental Clearance from Ministry of Environment, Forests and Climate Change (MoEF&CC) for a rated capacity 5.08 MTPA (normative) and 6.604 MTPA (peak) capacity of coal production vide letter no. J-11015/77/2011-IA.II (M) dated 26th July, 2019.

.

Ministry of Environment, Forest and Climate Change while granting environmental clearance has given one of the General conditions that " Four ambient air quality monitoring stations should be established in the core zone as well as in the buffer zone for PM_{10}, $PM_{2.5}$, SO_2, NOx monitoring. Location of the stations should be decided based on the meteorological data, topographical features and environmentally and ecologically sensitive targets, other conditions regarding water / effluent and noise level monitoring in consultation with the State Pollution Control Board."

In compliance of these conditions the Environmental Monitoring has been carried out & report prepared for submission to MoEF&CC & JSPCB and other statutory authorities.

AMBIENT AIR QUALITY MONITORING

2.1 Location of sampling station and their rationale:

(As per G.S.R. 742 (E) dt. 25th December, 2000)

2.1.1 Ambient Air Quality Sampling Locations

I. CORE ZONE Monitoring Location

i) Pootkee Balihari Office (A16): Industrial Area

The location of the sampling station is 23°45'17.23"N 86°21'46.27"E. The sampler was placed at an elevated platform approx. 1.5m above ground level at Project Office.

ii) Moonidih UGP (A17): Industrial Area

The location of the sampling station is 23°44'30.00"N 86°20'56.00"E. The sampler was placed at an elevated platform approx. 1.5m above ground level at project office.

iii) Moonidih Washery (A29): Industrial Area

The location of the sampling station is 23°44'26.00"N 86°21'16.00"E. The sampler was placed at a height of approx. 1.5m above ground level at Project office.

II.BUFFER ZONE Monitoring Location

I) Kusunda OCP (A10)

The location of the sampling station is 23°46'49.07"N 86°24'15.71"E. The sampler was placed at a height of approx. 1.5m above ground level at Safety Office.

AMBIENT AIR QUALITY DATA

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**09/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**29.11.2022**
Project			**Sample Ref. No.**	**REM/BCCL/2022/ 09/16**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Pootkee Balihari Office**	**Date of Sampling**	14.09.22	27.09.22	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	87	91	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	41	41	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	10	12	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	21	22	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

---- End of Report ----

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**09/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**29.11.2022**
Project			**Sample Ref. No.**	**REM/BCCL/2022/ 09/17**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Moonidih UGP**	**Date of Sampling**	13.09.22	26.09.22	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	95	97	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	52	54	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	13	10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	22	24	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**09/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**29.11.2022**
Project			**Sample Ref. No.**	**REM/BCCL/2022/ 09/3**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Moonidih Washery**	**Date of Sampling**	02.09.22	21.09.22	**Zone of Station:**	**Core Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	92	72	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	60	56	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	13	10	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	26	27	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

***All units are in µg/m3, 24 hourly Average,*

ANALYSED BY

(Gaurav Kant)
CHECKED BY

(Amit Raj Mishra)
HOD's Signature

***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

---- End of Report ----

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CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
Ambient Air Quality Test Report

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Ambient Air Samples

Month & Year	**09/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/AIR/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**29.11.2022**
Project			**Sample Ref. No.**	**REM/BCCL/2022/ 09/10**	**Sampling Method**	**CMPDI/RI-II/LPM 13 , (IS 5182)**	
Sampling Stations	**i**	**Kusunda**	**Date of Sampling**	09.09.22	22.09.22	**Zone of Station:**	**Buffer Zone**

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values (in µg/m³)**		**Range Of Testing**	**LDL**	**MoEF Standards Notification dated 25th September,2000 (GSR 742 E)**	**NAAQS, 2009**
			1st FN	**2nd FN**				
1	PM_{10}	IS -5182(Part 23):2006, R-2017	134	94	10 µg/m³ - 1000 µg/m³	10 µg/m³	300	100
2	$PM_{2.5}$	IS -5182(Part 24):2019	72	49	10 µg/m³ - 400 µg/m³	10 µg/m³	Not Specified	60
3	SO_2	IS-5182(Part-2): 2001 , R-2017	10	11	10 µg/m³ - 1050 µg/m³	10 µg/m³	120	80
4	NO_2	IS-5182 (Part-6): 2006 , R-2017	29	32	06 µg/m³ - 420 µg/m³	06 µg/m³	120	80

** LDL indicates Lower Detection Limit,*

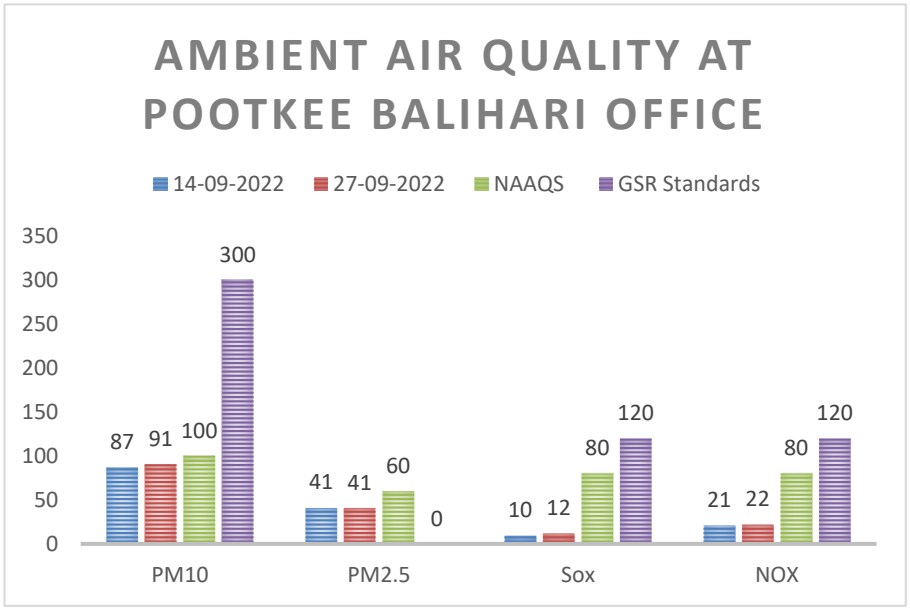
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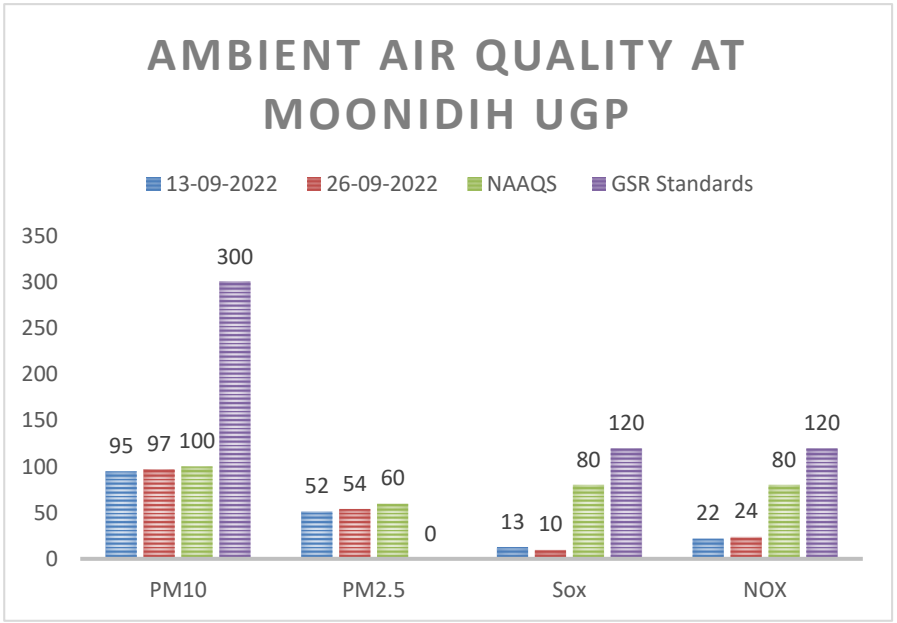
ANALYSED BY (Gaurav Kant) ***CHECKED BY*** (Amit Raj Mishra) ***HOD's Signature***

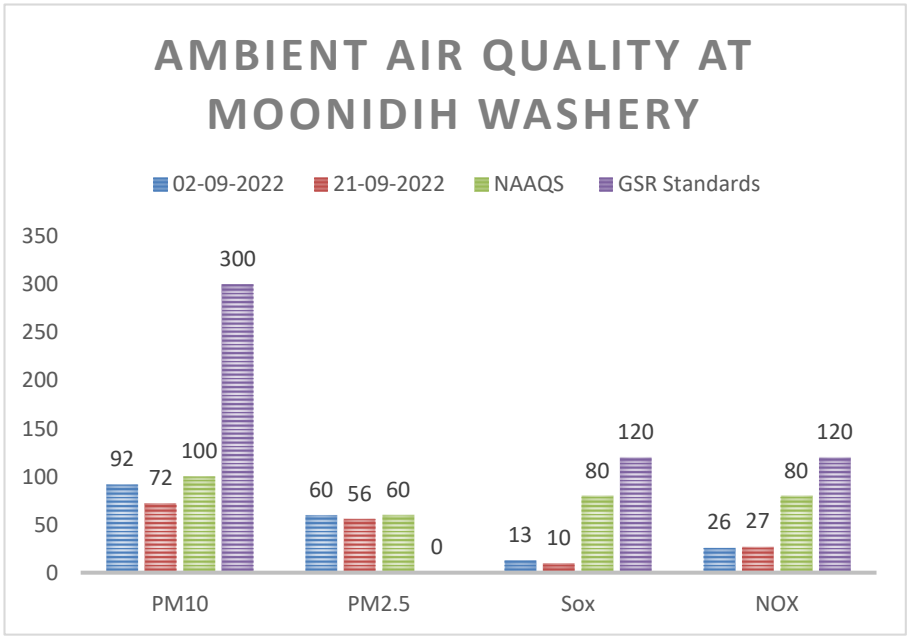
***Note**: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.*

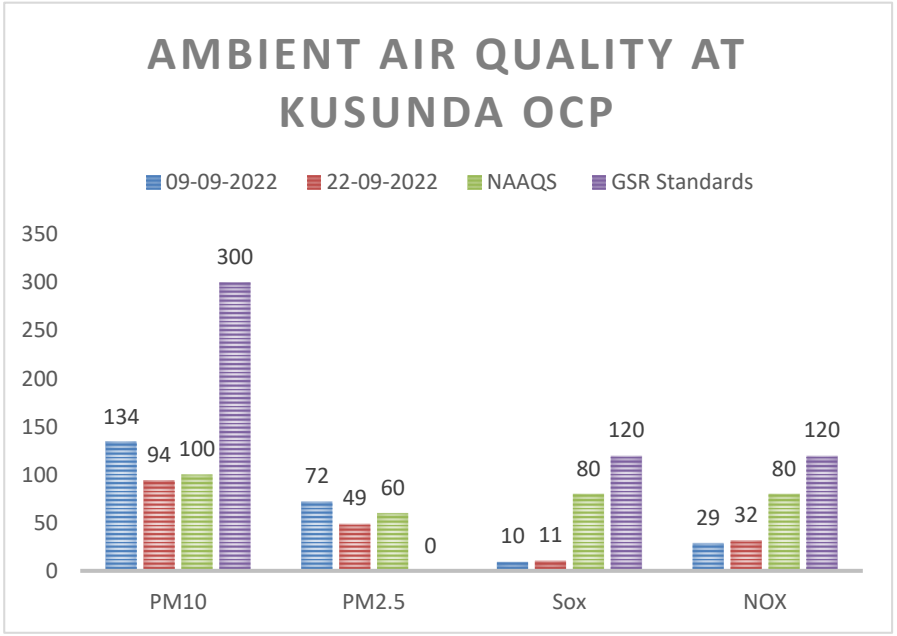
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AMBIENT AIR QUALITY AT POOTKEE BALIHARI OFFICE
14-09-2022
27-09-2022
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
87 91 100 300
41 41 60 0
10 12 80 120
21 22 80 120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH UGP
13-09-2022
26-09-2022
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
95 97 100 300
52 54 60 0
13 10 80 120
22 24 80 120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT MOONIDIH WASHERY
02-09-2022
21-09-2022
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
92 72 100 300
60 56 60 0
13 10 80 120
26 27 80 120
PM10
PM2.5
Sox
NOX


AMBIENT AIR QUALITY AT KUSUNDA OCP
09-09-2022
22-09-2022
NAAQS
GSR Standards
350
300
250
200
150
100
50
0
134 94 100 300
72 49 60 0
10 11 80 120
29 32 80 120
PM10
PM2.5
Sox
NOX

WATER QUALITY MONITORING

3.1 Location of sampling sites

(Refer **Plate No. – II**)

i) Mine Discharge of Bhagabandh (MW11)

A sampling point is fixed to assess the effluent quality of Mine discharge. This location is selected to monitor effluent discharge in to Kari jore.

3.2 Methodology of sampling and analysis

Water samples were collected as per standard practice. The effluent samples were collected and analyzed for four parameters on fortnightly basis at the Environmental Laboratory of CMPDI RI-II, Dhanbad.

3.3 Results & Interpretations

The results are given in tabular form along with the applicable standards. Results are compared with Schedule - VI, effluent prescribed by MoEF&CC. Results show that most of the parameters are within the permissible limits.

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED
Environment Laboratory, Regional Institute-II
MINE EFFLUENT TEST REPORT

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

Test Report for Mine Effluent samples

Month & Year	**09/2022**	**Cluster**	**Cluster XI**	**Report No.**		**RI-II/WATER/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**				**Date of Issue**	**29.11.2022**
Project		**Sampling Ref. No.**	**REM/BCCL/2022/ 09**	**Sampling Method**	**IS 3025 (Part-1)**	**CMPDI/RI-II/LPM 13**
Sampling Stations	**(i)**	**Bhagabandh**	**Sample Collected in 2.5 Ltr Jerricane , Color as observed is transparent**			
			Date of Sampling	12.09.22	26.09.22	

Sl. No.	**Parameter**	**Method of Analysis**	**Observed Values**		**STANDARDS FOR COAL MINES (Stipulated by Ministry of Environment and Forests (MoEF), Vide Notification No. GSR 742(E), Dt: 25.09.2000)**	**LDL**
			First Fortnight	**Second Fortnight**		
1	Total Suspended Solids	IS 3025/17:1984, R :2017, Gravimetric	54	49	*100 (Max)*	10
2	pH	IS-3025/11:1983, R-2017, Electrometric	7.81	7.86	*5.5 - 9.0*	0.2
3	Oil & Grease	IS 3025/39:1991, R : 2019, Partition Gravimetric	<2.0	<2.0	*10 (Max)*	2
4	COD	APHA 23rd Edition 5220 C Titrimetric Method	28	24	*250 (Max)*	4

***Grab sampling carried out for water samples **All units in mg/L unless specified otherwise *LDL indicates Lower Detection Limit & BDL indicates Below Detection Limit,*

ANALYSED BY	(Kumar Vaibhav) ***CHECKED BY***	(Amit Raj Mishra) ***HOD's Signature***

Note: The results above relate to the samples tested as received. This report can not be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

NOISE LEVEL QUALITY MONITORING

4.1Location of sampling sites

1. **Pootkee Balihari Office (N16)**
2. **Moonidih UGP (N17)**
3. **Moonidih Washery (N29)**
4. **Kusunda OCP (N10)**

Methodology of sampling and analysis

Noise level measurements in form of 'L_{EQ}' were taken using Integrated Data Logging Sound Level Meter (NL-52 OF RION CO. Ltd. Make) during day time. Noise levels were measured for about one hour time in day time. Noise levels were measured in Decibels, 'A' weighted average, i.e. dB (A).

4.2 Results & Interpretations

Ambient noise levels were recorded during day time and the observed values were compared with standards prescribed by MoEF&CC. The results of Noise levels recorded during day time on fortnightly basis are presented in tabular form along with the applicable standard permissible limits. The observed values in terms of L_{EQ} are presented**.** The observed values at all the monitoring locations are found to be within permissible limits.

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**09/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**29.11.2022**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 09**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Pootki Balihari Office**	**Date of Sampling**	14.09.22	27.09.22	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	49.6	50.3	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	52.2	52.3					
3		08:00 - 09:00	55.4	55.4					
4		09:00 – 10:00	63.2	65.3					
5		10:00 - 11:00	62.2	64.5					
6		11:00 - 12:00	68.2	69.0					
7		12:00 - 13:00	69.7	66.6					
8		13:00 - 14:00	63.6	65.2					
9		14:00 - 15:00	62.6	61.2					
10		15:00 - 16:00	60.7	58.5					
11		16:00 - 17:00	61.5	60.7					
12		17:00 - 18:00	60.6	59.8					
13		18:00 - 19:00	60.0	59.1					
14		19:00 - 20:00	58.9	57.5					
15		20:00 - 21:00	58.8	55.9					
16		21:00 - 22:00	58.3	54.8					
		Leq Day	**62.9**	**62.6**					
1	Noise Level dB(A)Leq -Night	22:00-23:00	45.5	45.2	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	45.2	45.6					
3		00:00- 01:00	44.9	45.1					
4		01.00-02.00	45.9	45.5					
5		02.00-03.00	46.1	46.2					
6		03.00-04.00	45.2	45.2					
7		04.00-05.00	45.0	45.3					
8		05:00-06:00	46.2	45.9					
		Leq Night	**45.5**	**45.5**					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)		(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***		***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**09/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**29.11.2022**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 09**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Moonidih UGP**	**Date of Sampling**	13.09.22	26.09.22	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	53.8	52.0	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	48.7	47.7					
3		08:00 - 09:00	56.6	56.1					
4		09:00 – 10:00	49.7	50.0					
5		10:00 - 11:00	45.5	46.1					
6		11:00 - 12:00	38.9	39.8					
7		12:00 - 13:00	56.8	57.1					
8		13:00 - 14:00	59.1	58.8					
9		14:00 - 15:00	54.5	55.0					
10		15:00 - 16:00	53.8	54.5					
11		16:00 - 17:00	53.2	53.6					
12		17:00 - 18:00	63.8	62.2					
13		18:00 - 19:00	40.8	41.9					
14		19:00 - 20:00	44.2	46.5					
15		20:00 - 21:00	55.1	52.2					
16		21:00 - 22:00	54.5	50.9					
		Leq Day	**55.7**	**54.8**					
1	Noise Level dB(A)Leq -Night	22:00-23:00	54.9	53.6	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	54.9	53.8					
3		00:00- 01:00	54.0	54.1					
4		01.00-02.00	54.6	53.8					
5		02.00-03.00	55.2	55.1					
6		03.00-04.00	54.9	54.6					
7		04.00-05.00	41.6	41.2					
8		05:00-06:00	40.0	40.9					
		Leq Night	**53.6**	**53.0**					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)			(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***			***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

CENTRAL MINE PLANNING AND DESIGN INSTITUTE LIMITED

Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**09/2022**	**Cluster**	**Cluster XI**			**Report No.**	**RI-II/NOISE/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**					**Date of Issue**	**29.11.2022**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 09**		**Sampling Method**	**CMPDI/RI-II/LPM 13**	
Sampling Stations	**i**	**Moonidih Washery**	**Date of Sampling**	02.09.22	21.09.22	**Zone Category of Station:**	**Core Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	61.5	60.8	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	61.0	60.3					
3		08:00 - 09:00	60.1	59.4					
4		09:00 – 10:00	59.1	58.4					
5		10:00 - 11:00	59.0	58.3					
6		11:00 - 12:00	58.4	57.7					
7		12:00 - 13:00	66.1	66.8					
8		13:00 - 14:00	67.5	68.3					
9		14:00 - 15:00	67.5	62.2					
10		15:00 - 16:00	60.5	61.3					
11		16:00 - 17:00	60.0	60.7					
12		17:00 - 18:00	59.5	64.2					
13		18:00 - 19:00	58.6	59.3					
14		19:00 - 20:00	58.1	58.2					
15		20:00 - 21:00	57.5	57.6					
16		21:00 - 22:00	57.0	57.6					
		Leq Day	**62.2**	**62.1**					
1	Noise Level dB(A)Leq -Night	22:00-23:00	51.2	50.9	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	47.9	48.2					
3		00:00- 01:00	47.3	47.2					
4		01.00-02.00	46.9	46.8					
5		02.00-03.00	46.4	46.4					
6		03.00-04.00	45.5	45.4					
7		04.00-05.00	48.8	50.1					
8		05:00-06:00	52.2	53.0					
		Leq Night	**48.9**	**49.2**					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)		(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***		***HOD's Signature***

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---- End of Report ----

CMPDIL, RI-II
KOYLA BHAWAN COMPLEX
DHANBAD. -826005
Phone:0326-223-850
email: rdri2cmpdi@coalindia.in

TC-10122

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A Mini Ratna Company

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Environment Laboratory, Regional Institute-II

Ambient Noise Level Test Report

Month & Year	**09/2022**	**Cluster**	**Cluster XI**	**Report No.**	**RI-II/NOISE/2022-23/09**
Customer	**Environment Department, Bharat Coking Coal Limited (BCCL), Koyla Bhawan, Dhanbad (E-mail: gmenv.bccl@coalindia.in)**			**Date of Issue**	**29.11.2022**
Project		**Sample Ref. No.**	**REM/BCCL/2022/ 09**	**Sampling Method**	**CMPDI/RI-II/LPM 13**
Sampling Stations	**i**	**Kusunda OCP**	**Date of Sampling** 09.09.2022 – 22.09.2022	**Zone Category of Station:**	**Bufferr Zone**

Sl. No.	Parameter	Hour / Time of day	Observed Values (in Leq dB(A)) First Fortnight	Observed Values (in Leq dB(A)) Second Fortnight	Method of Analysis	Range Of Testing	LDL	NOISE POLLUTION (REGULATION AND CONTROL) RULES, 2000 Standards Zones	Limits in dB
1	Noise Level dB(A)Leq - Day	06:00 - 07:00	50.3	48.7	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	75 65 55 50
2		07:00 - 08:00	53.0	51.3					
3		08:00 - 09:00	56.4	53.7					
4		09:00 – 10:00	61.7	59.7					
5		10:00 - 11:00	63.1	61.2					
6		11:00 - 12:00	61.7	59.7					
7		12:00 - 13:00	64.6	62.5					
8		13:00 - 14:00	64.9	63.4					
9		14:00 - 15:00	60.2	64.2					
10		15:00 - 16:00	57.3	61.5					
11		16:00 - 17:00	56.8	60.9					
12		17:00 - 18:00	56.3	60.4					
13		18:00 - 19:00	54.2	59.5					
14		19:00 - 20:00	54.4	54.1					
15		20:00 - 21:00	51.9	48.8					
16		21:00 - 22:00	50.7	47.5					
		Leq Day	**59.7**	**59.8**					
1	Noise Level dB(A)Leq -Night	22:00-23:00	37.5	37.6	CPCB, Protocol for Ambient Level Noise Monitoring -2015	35 dB-135 dB	35 dB(A)	Industrial Commercial Residential Silence	70 55 45 50
2		23:00- 00:00	37.5	39.3					
3		00:00- 01:00	37.4	37.5					
4		01.00-02.00	37.4	38.0					
5		02.00-03.00	37.4	37.9					
6		03.00-04.00	37.3	37.5					
7		04.00-05.00	37.5	36.9					
8		05:00-06:00	37.6	37.4					
		Leq Night	**37.5**	**37.8**					

***All noise measurements are integrated for a 01 hour period, All units in dB(A) *LDL indicates Lower Detection Limit*

Sampling Assistants	(Gaurav Kant)		(Amit Raj Mishra)
ANALYSED BY	***CHECKED BY***		***HOD's Signature***

Note: The results above relate to the samples tested as received. This report cannot be reproduced in part or full without the written permission of the HOD(Env) , CMPDI, RI-II.

---- End of Report ----

Ambient Air Quality Standards for Jharia Coal Field
As per the Environment (Protection) Amendment Rules, 2000 notified vide notification G.S.R. 742(E), dated 25.9.2000.

Category	Pollutant	Time weighted average	Concentration in Ambient Air	Method of Measurement
1	2	3	4	5
III Coal mines located in the coal fields of • Jharia • Raniganj • Bokaro	Suspended Particulate Matter (SPM)	Annual Average * 24 hours **	500 µg/m^3 700 µg/m^3	- High Volume Sampling (Average flow rate not less than 1.1 m^3
	Respirable Particulate Matter (size less than 10 µm) (RPM)	Annual Average * 24 hours **	250 µg/m^3 300 µg/m^3	Respirable Particulate Matter sampling and analysis
	Sulphur Dioxide (SO_2)	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1.Improvedwest and Gaeke method 2.Ultraviolet fluorescene
	Oxide of Nitrogen as NO_2	Annual Average * 24 hours **	80 µg/m^3 120 µg/m^3	1. Jacob & Hochheiser Modified (Na-Arsenic) Method 2. Gas phase Chemilumine-scence

Note:

* Annual Arithmetic mean for the measurements taken in a year, following the guidelines for frequency of sampling laid down in clause2.

** 24hourly/8hourlyvaluesshallbemet 92%ofthetimeinayear.However,8% of the time it may exceed but not on two consecutive days.

NATIONAL AMBIENT AIR QUALITY STANDARDS

New Delhi the 18th November 2009

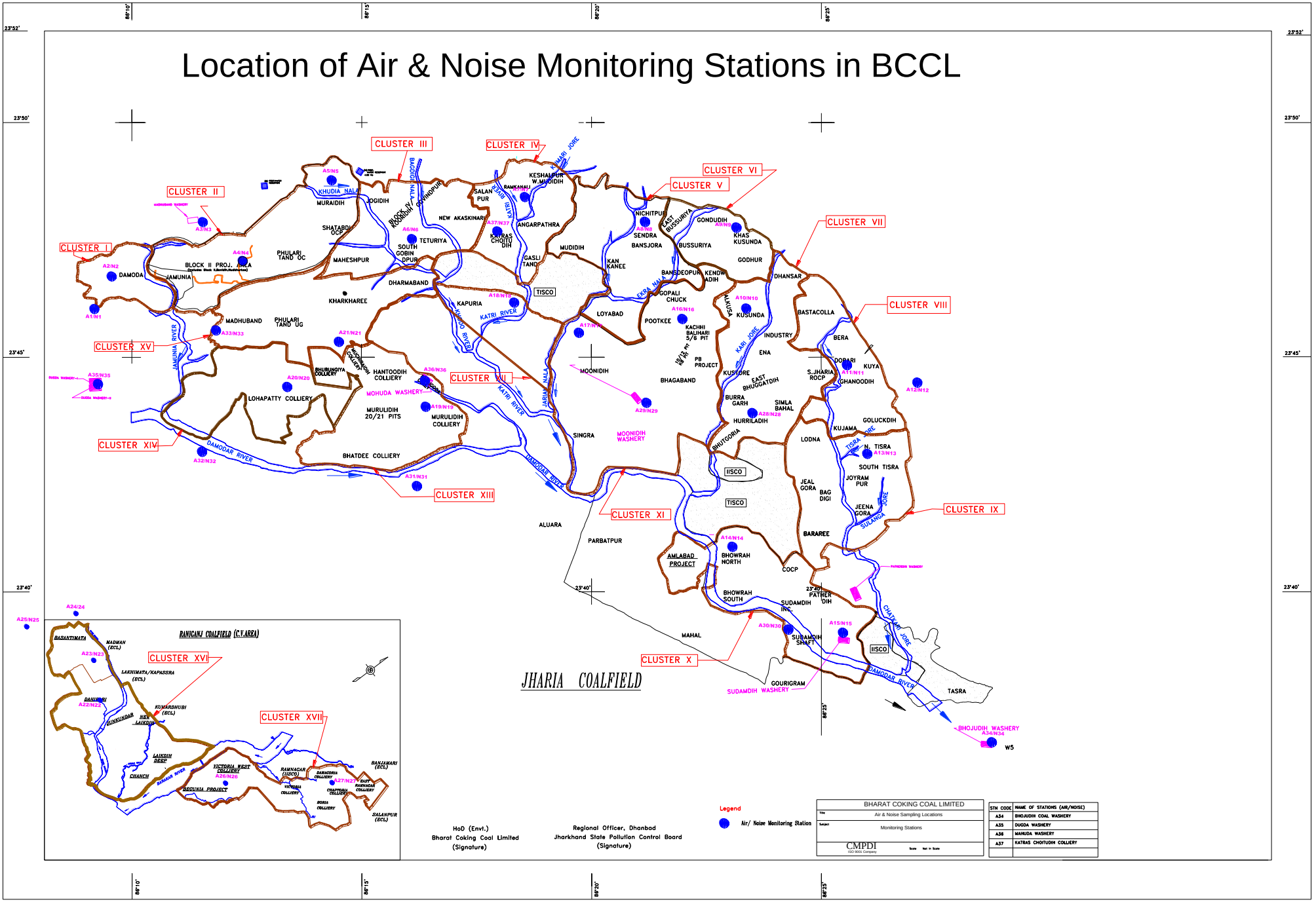
In exercise of the powers conferred by Sub-section (2) (h) of section 16 of the Air (Prevention and Control of Pollution) Act, 1981 (Act No. 14 of 1981), and in supersession of the notification No(s).S.O.384(E), dated 11th April 1994 and S.O.935(E), dated 14th NOVEMBER 1998, the Central Pollution Control Board hereby notify the National Ambient Air Quality Standards with immediate effect.

Pollutant	Time Weighted Average	Concentration in Ambient Air		Methods of Measurement
		Industrial, Residential, Rural and other Areas	Ecologically Sensitive Area (Notified by Central Government)	
Sulphur Dioxide (SO_2), µg/m³	Annual * 24 Hours **	50 80	20 80	-Improved West and Gaeke Method -Ultraviolet Fluorescence
Nitrogendioxide (NO_2), µg/m³	Annual * 24 Hours **	40 80	30 80	-Jacob &Hochheiser modified ($NaOH$-$NaAsO_2$) Method -Gas Phase Chemiluminescence
Particulate Matter (Size less than 10µm) or PM_{10}, µg/m³	Annual * 24 Hours **	60 100	60 100	-Gravimetric -TEOM -Beta attenuation
Particulate Matter (Size less than 2.5µm) or $PM_{2.5}$, µg/m³	Annual * 24 Hours **	40 60	40 60	-Gravimetric -TEOM -Beta attenuation
Ozone (O_3) , µg/m³	8 Hours * 1 Hour **	100 180	100 180	-UV Photometric -Chemiluminescence -Chemical Method
Lead (Pb) , µg/m³	Annual * 24 Hours **	0.50 1.0	0.50 1.0	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper -ED-XRF using Teflon filter
Carbon Monoxide (CO), mg/m³	8 Hours ** 1 Hour **	02 04	02 04	-Non dispersive Infrared (NDIR) Spectroscopy
Ammonia (NH_3), µg/m³	Annual * 24 Hours **	100 400	100 400	-Chemiluminescence -Indophenol blue method
Benzene (C_6H_6), µg/m³	Annual *	05	05	-Gas Chromatography (GC) based continuous analyzer -Adsorption and desorption followed by GC analysis
Benzo(a)Pyrene (BaP) Particulate phase only, ng/m³	Annual *	01	01	-Solvent extraction followed byHPLC/GC analysis
Arsenic (As), ng/m³	Annual *	06	06	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper
Nickel (Ni), ng/m³	Annual *	20	20	-AAS/ICP Method after sampling on EPM 2000 or equivalent filter paper

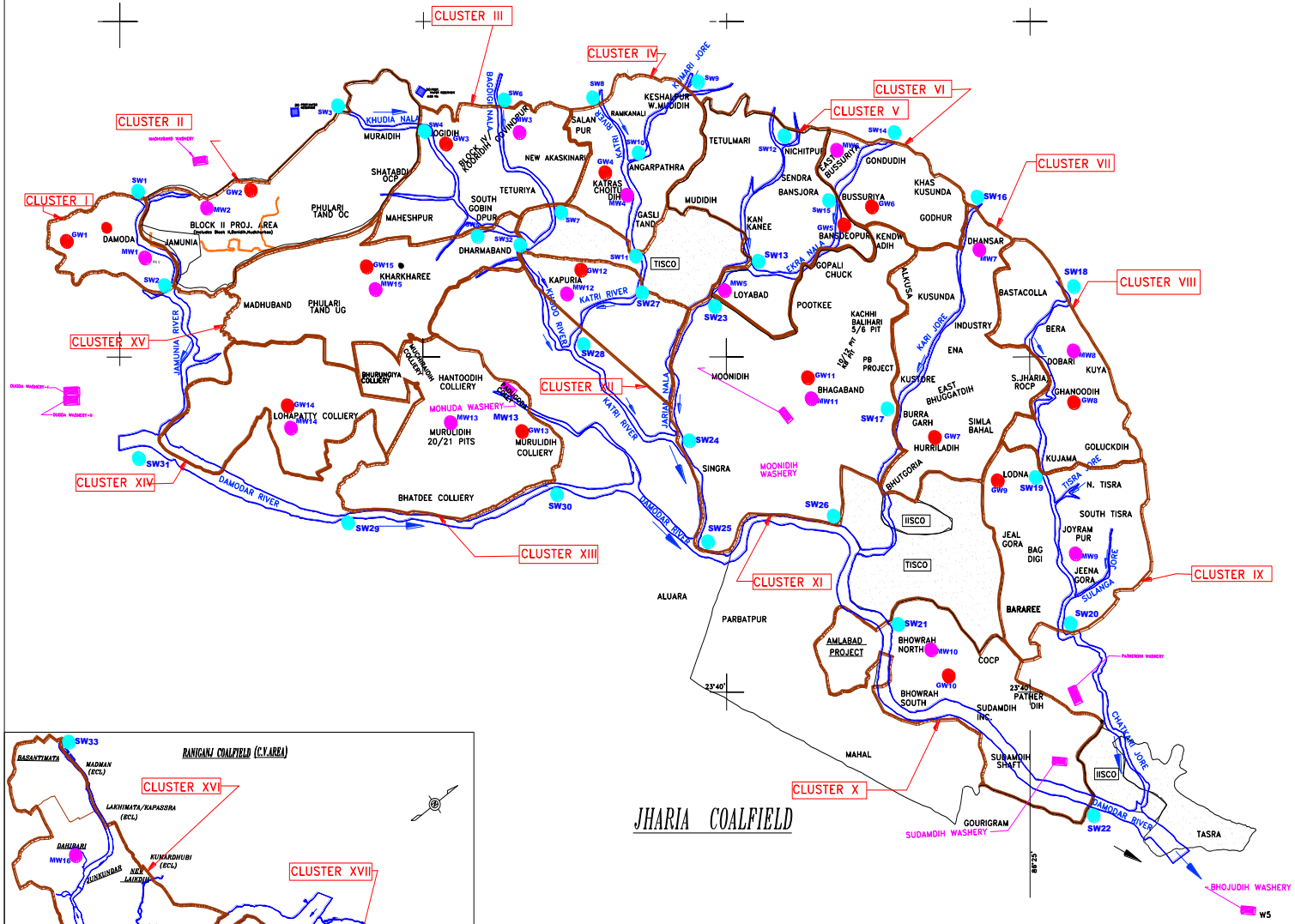
* Annual Arithmetic mean of minimum 104 measurements in a year at a particular site taken twice a week 24 hourly at uniform intervals.

** 24 hourly or 8 hourly or 1 hourly monitored values, as applicable, shall be complied with 98% of the time in a year. 2% of the time, they JUNE exceed the limits but not on two consecutive days of monitoring.

NOTE: Whenever and wherever monitoring results on two consecutive days of monitoring exceed the limits specified above for the respective category, it shall be considered adequate reason to institute regular or continuous monitoring and further investigations.


Location of Air & Noise Monitoring Stations in BCCL
CLUSTER I
CLUSTER II
CLUSTER III
CLUSTER IV
CLUSTER V
CLUSTER VI
CLUSTER VII
CLUSTER VIII
CLUSTER IX
CLUSTER X
CLUSTER XI
CLUSTER XII
CLUSTER XIII
CLUSTER XIV
CLUSTER XV
CLUSTER XVI
CLUSTER XVII
JHARIA COALFIELD
RANIGANJ COALFIELD (CV AREA)
DAMODAR RIVER
KHUDIA NALA
BAGDIGI NALA
KATRI RIVER
KHARKAI RIVER
JAMUNIA RIVER
BARAKAR RIVER
KARI JORE
JARIA NALA
TISCO
IISCO
COCP
MOHUDA WASHERY
MOONIDIH WASHERY
SUDAMDIH WASHERY
BHOJUDIH WASHERY
Legend
Air/ Noise Monitoring Station
HoD (Envt.)
Bharat Coking Coal Limited
(Signature)
Regional Officer, Dhanbad
Jharkhand State Pollution Control Board
(Signature)
BHARAT COKING COAL LIMITED
Air & Noise Sampling Locations
Monitoring Stations
CMPDI
STN CODE
NAME OF STATIONS (AIR/NOISE)
A34 BHOJUDIH COAL WASHERY
A35 DUGDA WASHERY
A36 MAHUDA WASHERY
A37 KATRAS CHOITUDIH COLLIERY

Water Sampling Locations in BCCL



INDEX

Cluster	Suface Water (U/S, DS)	Name of River/ Nala / Jore	Mine/ Effluent Water	Sampling Location	Ground Water	Sampling Location
I	SW1, SW2	Jamunia River	MW1	Damoda Area	GW1	Ghutway Village
II	SW3, SW4	Khudia Nala	MW2	Block II OCP	GW2	Joyrampur Village
III	SW4, SW5, SW6, SW7	Khudia Nala, Bagdigi Nala	MW3	Govindpur Colliery	GW3	Jogidih Village
IV	SW8, SW11, SW9, SW10	Katri River, Kumari Jore	MW4	Chotudih	GW4	Kankanee Village
V	SW12, SW13, SW15	Jarian Nala, Ekra Nala	MW5	Mudidih	GW5	Nichitpur
VI	SW14, SW15	Ekra Nala	MW6	East Bassuria UGP	GW6	Bansjora Borewell
VII	SW16, SW17	Kari Jore	MW7	Dhansar UGP	GW7	Hurriladih
VIII	SW18, SW19	Kashi Jore	MW8	Dobari UGP	GW8	Ghanudih
IX	SW19, SW20	Kashi Jore	MW9	Jeenagora	GW9	Lodna
X	SW21, SW22	Damodar River	MW10	Bhowrah North	GW10	Bhowrah South
XI	SW23, SW24, SW25, SW26	Jarian Nala, Damodar River	MW11	Bhagaband h UGP	GW11	Bhagabandh
XII	SW27, SW28	Katri River	MW12	Kapuria	GW12	Kapuria
XIII	SW29, SW30	Damodar River	MW13	Murulidih (20/21)	GW13	Murulidih
XIV	SW31, SW29	Damodar River	MW14	Lohapatti	GW14	Lohapatti
XV	SW5, SW32	Khudia Nala	MW15	Kharkharee UGP	GW15	Kharkharee
XVI	SW33, SW34	Khudia River	MW16	Dahibari OCP	GW16	Patlabari Village
XVII	SW35, SW36	Barakar River	MW17	Damagoria Colliery	GW17	Chaptoria

Cluster XI

SAFETY MATERIAL DISTRIBUTION

S.NO	Items	2020	2021	2022
1.	Mining Shoes	274	1910	2038
2.	GUMBOOT	1470	1293	1739
3.	Helmet	324	523	436
4.	Dust Mask	209	1088	1601
5.	Goggles	65	27	16
6.	Earmuffs	85	80	56
7.	Florescent Jackets	1375	1803	1715
9	Leather gloves	20	38	61
10	Electrical gloves	11	11	6
11	Safety belt	23	13	19

Note: Data as Provided by Unit/Colliery/Dpt.

26/4/23
Dy. Manager (Env.)
P.B. Area

26/04/23
Dy. Manager (Env.)
W.J. Area

VTC Data of Cluster XI for last 3 years

Year	VTC (Departmental)	VTC (Contractual)	Total
2020-21	572	297	869
2021-22	461	346	807
2022-23	473	984	1457

Note: Data as provided by Incharge, VTC

24/4/23
Dy. Manager (Env.)
P.B. Area

22/04/23
Dy. Manager (Env.)
W.J. Area

PME/IME data of Cluster XI (2021- March 2023)

Month	PME (Departmental)	PME (Contractual)	IME (Contractual)
2021	616	297	252
2022	1333	414	453
Oct 2022- March 2023	240	24	171

*Data as Provided by Area/unit/dpt.

26/4/2023
Dy. Manager (Env.)
P.B. Area

26/04/2023
Dy. Manager (Env.)
W.J. Area

Environmental Expenditure in Cluster-XI for Last 3 Years

S. No.	Head as per EMP	Activity	Exp. FY 2020-21 (in Rs)	Exp. FY 2021-22 (in Rs)	Exp. FY 2022-23 (in Rs)
1	Ecological Reclamation & Green Belt Dev.	Plantation	5334132.00	3523287.00	1596254.00
		OB Dump Reclamation	1150756.00	2294328.51	-
2	Pollution Abatement cost including water sprinkler	Dust suppression using mobile tanker (cost of diesel only)	244774.00	274274.00	390280.75
		Dust suppression using fixed sprinkler (Electricity Cost)	400000.00	417000.00	440000.00
		New Machine for Dust suppression (truck mounted fog cannon system)	-	-	4277500.00
		New machine (trolley mounted fog cannon system)	-	-	708000.00
3	Pollution monitoring and Control Facility	New Structure Wheel Washing Arrangement/Ditch	492868.00	-	1000000.00
		Routine Env. Monitoring (through CMPDI)	1839917.00	1800422.76	1849952.60 (till October 2022)
		PM 10 Analyzer (3 pc) including AMC	-	3720000.00	-
4	Effluent Treatment plant	Oil and grease trap with washing platform at Auto workshop Kustore	-	519326.00	-
5	Strom Water Drains	Fencing around Gopalichuck weighbridge to restrict/control fugitive emissions	-	515469.2	-
6	Strom Water Drains	Toe Wall Around OB Dump (Approx. length 1.5 Kms)			*Proposal of Rs 9600000.00 is approved award of work is pending.
		Drain Around Gopalichuck OC Patch (750 mtrs)	-	-	3400000.00
7		Statutory Fees to JSPCB	162840.00	275000.00	275000.00
8		Rooftop Rainwater Harvesting	-	127575.00	-
		Total Expenditure (in Rs)	**9625287.00**	**13466682.50**	**13936987.40**

*Not included in total expenditure

25/4/23
Asst. Manager (Env)
WWZ

26/4/2023
Dy. Mgr (Env.)
P.B.Area

26/04/2023
Dy. Mgr. (Env.)
W.J. Area

ANNEXURE XI

सांसद पीएन सिंह ने कहा कि कर्ण चुनाव के लिए तैयार रहें।

माता समिति के मानदेय में वृद्धि हो। विधायक ने कहा कि आवश्यकता पड़ने

देवी, दिनेश मुर्मू, भीम गोराई, सायरा खातून थे।

भारत कोकिंग कोल लिमिटेड

(कोल इण्डिया लिमिटेड का एक अंग)

पर्यावरण विभाग

कोयला भवन: धनबाद, झारखंड

सभी सम्बंधित व्यक्तियों को सूचित किया जाता है कि भारत कोकिंग कोल लिमिटेड के क्लस्टर-06 एवं क्लस्टर -11 को पर्यावरण एवं वन मंत्रालय के द्वारा पर्यावरणीय स्वीकृति दी गई है जो इस प्रकार है:-

क्रम संख्या	क्लस्टर (खान समूह) का नाम	स्वीकृती पत्र संख्या एवं दिनांक
1.	झरिया कोलफिल्ड में स्थित भारत कोकिंग कोल लिमिटेड का क्लस्टर -6 जिसका कुल खान पट्टा क्षेत्र 876.55 हेक्टर है एवं उत्पादन क्षमता सामान्य 5.87 मिलियन टन प्रति वर्ष एवं अधिकतम क्षमता 7.631 मिलियन टन प्रति वर्ष है और जिसमे ईस्ट बसुरिया कोलियरी, बसुरिया कोलियरी, गोदुडीह - खास कुसुण्डा कोलियरी एवं गोधर कोलियरी शामिल है।	J-11015/183/ 2011- IA.II (M) दिनांक 26 अगस्त 2013
2.	झरिया कोलफिल्ड में स्थित भारत कोकिंग कोल लिमिटेड का क्लस्टर -11 जिसका कुल खान पट्टा क्षेत्र 3447.14 हेक्टर है एवं उत्पादन क्षमता सामान्य 5.08 मिलियन टन प्रति वर्ष एवं अधिकतम क्षमता 6.604 मिलियन टन प्रति वर्ष है और जिसमें गोपालिचक भूमिगत खान, कच्ची बलिहारी 10/12 पिट भूमिगत खान, पुटकी भूमिगत खान, कच्ची बलिहारी 5/6 पिट भूमिगत खान, मुनीडीह-भूमिगत खान शामिल है। साथ ही 1.6 मिलियन टन प्रति वर्ष क्षमता की मुनीडीह वाशरी भी शामिल है।	J-11015/77/ 2011- IA.II (M) दिनांक 26 अगस्त 2013

पर्यावरणीय स्वीकृती की प्रतिलिपि झारखंड राज्य प्रदूषण नियंत्रण बोर्ड के पास उपलब्ध है तथा इसे पर्यावरण एवं वन मंत्रालय की आधिकारीक वेबसाइट http://envfor.nic.in और भारत कोकिंग कोल लिमिटेड के आधिकारिक वेबसाइट http://www.bccl.gov.in पर उपलब्ध है।

19.09.13.

कार्यालय जिला ग्रामीण विकास अभिकरण, साहेबगंज

(UIDAI CELL)

आम सूचना

साहेबगंज जिला में प्रज्ञा केन्द्र के माध्यम से स्थायी आधार पंजीकरण केन्द्रों की स्थापना की गयी है। इन केन्द्रों में निम्नलिखित सेवायें साहेबगंज जिलावासियों के लिए उपलब्ध है।

उपलब्ध सेवायें

(क) निःशुल्क आधार पंजीकरण सेवा। (ख) शुल्क आधार कार्ड एवं पत्रकी संशोधन। (ग) पंजीकरण के 90 दिनों पश्चात उसके बाद आधार कार्ड की स्थिती की जानकारी पूर्णतः निःशुल्क प्राप्त कर सकते है। (घ) [illegible] की प्रिंट आउट A-4 कागज पर जनेक एड वाईट प्राप्त कर सकते है। (ङ) आधार [illegible] पंजीकरण के समय 15 अंको का पुनाक्षन कर अंतिम आवेदन के माध्यम से सुधार कराया जा सकता है।

Newspaper: Hindustan
Date: 19/03/2013
Edition: Dhanbad

साहेबगंज जिला के [illegible] केन्द्रों की सूची

क्र.	प्रखंड	स्थायी आधार पंजीकरण के केन्द्रों का पता	संपर्क व्यक्ति	मोबाइल नं.
1.	राजमहल	शोभापुर, पोस्ट-सरकण्डा, राजमहल, साहेबगंज	श्रवण कुमार मंडल	9955833406
2.	मण्डरो	प्रज्ञा केन्द्र प्रखंड मुख्यालय, मण्डरो, साहेबगंज	संजय मराण्डी	8292856228
3.	उधवा	प्रज्ञा केन्द्र पंचायत सरफराजगंज, पोस्ट फुदकीपुर, राधानगर, साहेबगंज	तपन मंडल	9709213085
4.	उधवा	प्रज्ञा केन्द्र पंचायत दक्षिणी फलाशगाछी, उधवा, साहेबगंज	मो. तजरूल हक	8292918927
5.	उधवा	प्रज्ञा केन्द्र, गाँव पहाड़ गाँव, राधानगर, उधवा, साहेबगंज	मो. जिआउल हक	9955900663
6.	उधवा	प्रज्ञा केन्द्र, प्रखंड कार्यालय के सामने उधवा, साहेबगंज	मो. जसमुद्दीन	8521886750
7.	उधवा	प्रज्ञा केन्द्र, गाँव अमानत, पोस्ट पियारपुर, राधानगर साहेबगंज	नजमुल होदा	8877177682
8.	उधवा	प्रज्ञा केन्द्र, पंचायत एवं गाँव पश्चिम प्राणपुर, उधवा, साहेबगंज	मो. अजमत हुसैन	7677779073
9.	उधवा	प्रज्ञा केन्द्र , पंचायत एवं गाँव पतौड़ा, उधवा, साहेबगंज	हराराम यादव	9931392143
10.	उधवा	प्रज्ञा केन्द्र, पंचायत एवं गाँव दक्षिण सरफराजगंज,उधवा साहेबगंज	मो.इरफान अंसारी	9708574291
11.	उधवा	प्रज्ञा केन्द्र पंचायत एवं गाँव चाँदशहर, उधवा,साहेबगंज	राकेश कुमार पाण्डे	9334956358
12.	बरहरवा	प्रज्ञा केन्द्र पंचायत कोटालपोखर, बरहरवा, साहेबगंज	मदनेश्वर पाण्डे	8002926343
13.	बरहरवा	प्रज्ञा केन्द्र, पंचायत एवं मयूरकोला, बरहरवा, साहेबगंज	अविनाश कुमार उपाध्याय	9835419992

ह०/-
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साहेबगंज

पत्रांक : 1361/जि.ग्रा.वि.अ., साहेबगंज, दिनांक : 17.09.13

विज्ञापन संख्या : 73

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ANNEXURE XLI

नहीं : जगरनाथ

का जाम



...हतो. फोटो : प्रभात खबर

सामुदायिक भवन में हुआ. मुख्य अतिथि विधायक जगरनाथ महतो ने कहा कि सीसीएल प्रबंधन को कारो परियोजना के लिए यहां के ग्रामीणों को नौकरी के साथ वन टाइम सेटेलमेंट पैकेज देना होगा. जब तक मुआवजा, नौकरी व पुनर्वास नहीं मिलेगा, काम शुरू नहीं करने दिया जायेगा. बेनीलाल महतो ने कहा कि कारो परियोजना के विस्थापितों को नियोजन देना होगा. 23 सितंबर को बिनोद बाबू की जयंती को सफल बनाने का निर्णय लिया गया. इस दौरान दूसरे दलों के दर्जनों लोगों ने झामुमो की सदस्यता ली. विधायक ने माला पहना कर उनका स्वागत किया. मौके पर जयनारायण महतो, आभाष चंद्र गांगुली सहित नंदलाल महतो, मुन्नीलाल महतो, चंदन चक्रवर्ती, कृष्णा साव सहित दर्जनों उपस्थित थे. संचालन विश्वनाथ तुरी ने किया.

ट्रैकमैन को पीटा कार्य बहिष्कार

पुरा. चंद्रपुरा स्टेशन में गुरुवार को कर्मी शिवलाल साहनी (ट्रैकमैन) साथ पीडब्ल्यूआइ में कार्यरत चंदन र शुक्ला ने मारपीट की. उक्त ा के बाद सभी ट्रैकमैनों ने कार्य का कार कर दिया. बाद में विभागीय कारियों द्वारा दोषी के खिलाफ ाई का आश्वासन देने के बाद न काम पर लौटे. ट्रैकमैनों का है कि ट्रैकमैन होते हुए भी चंदन डब्ल्यूआइ कार्यालय में रखा गया कार्यालय में सबको अपना धौंस है. कुछ यूनियन नेताओं का मिलने के कारण उस पर कोई नहीं होती.

झुमरा में हाथियों का उत्पात

कई घरों को रौंदा एक को कुचला

गोमिया. रामगढ़ जिले से सटे झुमरा पहाड़ के तलहटी स्थित जितटुंगरी गांव में बुधवार की रात जंगली हाथियों के एक झुंड में जम कर उत्पात मचाया. हाथियों का झुंड रात करीब 10 बजे गांव में घुसा और एक दर्जनों घरों को तोड़ डाला. इस दौरान गांव के एक युवक को कुचल कर मार डाला. इसके बाद झुंड बोकारो जिले के पचमो पंचायत अंतर्गत पुराना पानी जंगल में प्रवेश कर गया. इससे ग्रामीण भयभीत हैं. ग्रामीण हाथियों को इलाके से भगाने के लिए ढोल-ढाक व टीना बजा रहे हैं.

जरीडीह में फसल को रौंदा

जैनामोड़. जरीडीह प्रखंड के भस्की पंचायत के लिपु, कुसुलमुंडु व रोरिया गांव में बुधवार की रात 13 जंगली हाथियों ने उत्पात मचाया. कई किसानों का फसल रौंद दिया. सुलमुंडू निवासी शंभु मुंडा, जगतु मुंडा, मोची राम मुंडा, भासु मुंडा व रोरिया निवासी प्रफुल्ल महतो, बहादुर महतो, नेहरू महतो के खेत में लगे धान को रौंद दिया. लोगों ने किसी तरह हाथियों के झुंड को भगाया.

सीबीआइ व विजिलेंस की टीम ने खंगाला दस्तावेज

- कथारा वाशरी के रिजेक्ट व स्लरी कोल में गड़बड़ी का मामला
- दो दिन कथारा में रहेगी टीम

प्रतिनिधि, कथारा

सीसीएल कथारा प्रक्षेत्र की कथारा वाशरी में गुरुवार को दूसरे दिन सीबीआइ व विजिलेंस की संयुक्त टीम ने रिजेक्ट व स्लरी कोयले में गड़बड़ी से संबंधित कई दस्तावेज को घंटों खंगाला. सेल्स से संबंधित कागजात की जांच-पड़ताल की. टीम में सीबीआइ, धनबाद के तीन अधिकारी व रांची विजिलेंस के दो अधिकारी शामिल थे. हालांकि अधिकारियों ने इस मामले में कुछ भी बताने से इनकार किया. जानकारी के अनुसार सीबीआइ व विजिलेंस के अधिकारियों ने कथारा वाशरी के सेल्स विभाग में फाइलों की जांच-पड़ताल की. इसके बाद फाइलों को सूचीबद्ध कर खाली बॉक्स में सुरक्षित रखा. विजिलेंस द्वारा दिये गये कई फाइलों को सीबीआइ अधिकारियों ने अपने अधीन कर लिया है. चर्चा है कि टीम फिलहाल एक-दो दिन कथारा में ही रहेगी.

क्या है मामला : कुछ माह पूर्व कथारा वाशरी के रिजेक्ट व स्लरी कोयले में गड़बड़ी को लेकर सीबीआइ की टीम ने कथारा में कई लोगों के आवास पर छापेमारी की थी. इसके पूर्व आयकर विभाग के अधिकारियों ने कई लोगों के आवास व दफ्तर में छापेमारी कर कई दस्तावेज जब्त किये थे. दो माह पूर्व भी इसी मामले में सीबीआइ ने कथारा वाशरी के पूर्व पीओ जेएस श्रीवास्तव सहित आधा दर्जन कर्मियों के यहां छापेमारी की थी.

निःशुल्क जांच शिविर 22 को

बेरमो. आस्था पुनर्वास केंद्र की ओर से महिला कल्याण मंडल, करगली में 22 सितंबर को निःशुल्क स्वास्थ्य जांच शिविर लगाया जायेगा. शिविर में मुख्य अतिथि बीएंडके जीएम अनुराग कुमार तथा बीडीओ प्रमोद कुमार उपस्थित रहेंगे.

भारत कोकिंग कोल लिमिटेड

(कोल इंडिया लिमिटेड का एक अंग)

पर्यावरण विभाग, कोयला भवन, धनबाद, झारखंड

सभी संबंधित व्यक्तियों को सूचित किया जाता है कि भारत कोकिंग कोल लिमिटेड के क्लस्टर-06 एवं क्लस्टर-11 को पर्यावरण एवं वन मंत्रालय के द्वारा पर्यावरणीय स्वीकृति दी गई है जो इस प्रकार है :-

क्रम संख्या	क्लस्टर (खान समूह) का नाम	स्वीकृत पत्र संख्या एवं दिनांक
1.	झरिया कोलफिल्ड में स्थित भारत कोकिंग कोल लिमिटेड का क्लस्टर- 6 जिसका कुल खान पट्टा क्षेत्र 876.55 हेक्टेर है एवं उत्पादन क्षमता सामान्य 5.87 मिलियन टन प्रति वर्ष एवं अधिकतम क्षमता 7.631 मिलियन टन प्रति वर्ष है ओर जिसमें ईस्ट बसुरिया कोलियरी, बसुरिया कोलियरी, गोंदुडीह-खास कुसुण्डा कोलियरी एवं गोधर कोलिवरी शामिल है.	J-11015/183/ 2011-IA.II (M) दिनांक 26 अगस्त 2013
2	झरिया कोलफिल्ड में स्थित भारत कोकिंग कोल लिमिटेड का क्लस्टर-11 जिसका कुल खान पट्टा क्षेत्र 3447.14 हेक्टेर है एवं उत्पादन क्षमता सामान्य 5.08 मिलियन टन प्रति वर्ष एवं अधिकतम क्षमता 6.604 मिलियन टन प्रति वर्ष है ओर जिसमें गोपालिचक भूमिगत खान, कच्छी बलिहारी 10/12 पिट भूमिगत खान, पी.बी. भूमिगत परियोजना, भागाबांध भूमिगत खान, केंदुआडीह भूमिगत खान, पुटकी भूमिगत खान, कच्छी बलिहारी 5/6 पिट भूमिगत खान, मुनीडीह भूमिगत खान शामिल है. साथ ही 1.6 मिलियन टन प्रति वर्ष क्षमता की मुनीडीह वाशरी भी शामिल है.	J-11015/77/ 2011-IA.II (M) दिनांक 26 अगस्त 2013

पर्यावरणीय स्वीकृति की प्रतिलिपि झारखंड राज्य प्रदूषण नियंत्रण बोर्ड के पास उपलब्ध है तथा इसे पर्यावरण एवं वन मंत्रालय की आधिकारिक वेबसाईड http://envfor.nic.in और भारत कोकिंग कोल लिमिटेड के आधिकारिक वेबसाईड http://www.bccl.gov.in पर उपलब्ध है.

Newspaper: Prabhat Khabar
Date: 20 September 2013
Edition: Dhanbad

No.J-11015/77/2011-IA-II(M)
Government of India
Ministry of Environment, Forest & Climate Change
IA-II Division

Indira Paryavaran Bhawan,
Jorbagh Road, N Delhi-3
Dated: 26th July, 2019

To,

The General Manager (E&F)
M/s Bharat Coking Coal Ltd.,
Koyla Bhawan, Koyla Nagar,
District **Dhanbad** (Jharkhand) Email: envbccl@gmail.com

Sub: Cluster XI group of mines of capacity 6.604 MTPA (peak) of M/s Bharat Coking Coal Limited in an area of 3447.14 ha located in Jharia Coalfields, District Dhanbad (Jharkhand) - Amendment in Environmental Clearance - reg.

Sir,

This is with reference to your online application vide No. IA/JH/CMIN/9513/2011 dated 13th September, 2017 and additional information provided on 7th February, 2019

2. The Ministry of Environment, Forest and Climate Change has granted environmental clearance vide letter dated 26th August, 2013 in favour of M/s Bharat Coking Coal Ltd (BCCL) to Cluster XI group of mines of combined capacity 5.08 MTPA (Normative)/6.604 MTPA (Peak) and Moonidih Washery of 1.6 MTPA in a total area of 3447.14 ha located in Jharia Coalfields, District Dhanbad (Jharkhand).

3. Now, amendment in environmental clearance has been sought due to proposed restructuring/re-assessment of capacities of some of the constituent mines namely Gopalichuck, Moonidih and Kendwadih, for implementation of Jharia Master Plan dealing with fire and subsidence, with the details as under:-

S. No.	Mine	UG/ OC	Reasons for amendment	Capacity (MTPA)	Leasehold Area (ha)	Mine life (Balance years)
1	Gopalichuck	UG		0.143	241.94	>30
1(a)	Gopalichuck	OC	Excavation of fiery coal under Jharia Master Plan	0.65		
2	Kachi Balihari 10/12 Pit	UG		0.117	60.00	19
3	PB Project	UG		1.04	89.00	>30
4	Bhagabandh	UG		0.104	581.17	10
5	Kendwadih	OC	-do-	0.26	217.54	23
6	Pootkee	UG	-do-	Nil	153.77	Closed
7	Kachi Balihari 5/6 Pit	UG	-do-	Nil	120.71	Closed
8	Moonidih	UG		4.16	1982.90	28
	Total			**6.474**	**3447.03**	

Received
Nitin Singh
मुखिया
अलकडीहा पंचायत
धनबाद

No.J-11015/77/2011-IA-II(M)
Government of India
Ministry of Environment, Forest & Climate Change
IA-II Division

Indira Paryavaran Bhawan,
Jorbagh Road, N Delhi-3
Dated: 26th July, 2019

To,

The General Manager (E&F)
M/s Bharat Coking Coal Ltd.,
Koyla Bhawan, Koyla Nagar,
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8	Moonidih	UG		4.16	1982.90	28
	Total			**6.474**	**3447.03**	

2.10.21 मूल प्रति लाक

11/05/2023
मुखिया
ग्राम पंचायत–गोपीनाथडीह
प्रखण्ड–धनबाद

No.J-11015/77/2011-IA-II(M)
Government of India
Ministry of Environment, Forest & Climate Change
IA-II Division

Indira Paryavaran Bhawan,
Jorbagh Road, N Delhi-3
Dated: 26th July, 2019

To,

The General Manager (E&F)
M/s Bharat Coking Coal Ltd.,
Koyla Bhawan, Koyla Nagar,
District **Dhanbad** (Jharkhand) Email: envbccl@gmail.com

Sub: Cluster XI group of mines of capacity 6.604 MTPA (peak) of M/s Bharat Coking Coal Limited in an area of 3447.14 ha located in Jharia Coalfields, District Dhanbad (Jharkhand) - Amendment in Environmental Clearance - reg.

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6	Pootkee	UG	-do-	Nil	153.77	Closed
7	Kachi Balihari 5/6 Pit	UG	-do-	Nil	120.71	Closed
8	Moonidih	UG		4.16	1982.90	28
	Total			**6.474**	**3447.03**	

Received
Chakradharpur

DISPLAY BOARD AT PUTKI



डिस्प्ले बोर्ड तिथि:- MARCH 2023

इकाई का नाम तथा पता:- पुटकी बलिहारी परि. कोलियरी पी.बी.एरिया, बी.सी.सी.एल

उत्पादन क्षमता:- 1.04 MTY वर्तमान उत्पादन:- NIL TPD

संचालन सहमति आदेश की अवधि:- DEC 31, 2023

उत्पादन अपशिष्ट की विवरणी			निपटान (DISPOSAL) की विवरणी			शेष अपशिष्ट की मात्रा	परिवेशीय वायु गुणवत्ता स्तर की विवरणी			
क्र.सं.	प्रकार/नाम	मात्रा	प्रबंधन की व्यवस्था	विधि	मात्रा		PM_{10}	$PM_{2.5}$	SO_2	NO_x
1.	BURNT OIL		KEPT INDRUM	RE-USED			92	49	<18	30
2.										

जल गुणवत्ता स्तर की विवरणी

PH	TSS	DO	COD	BOD	OIL & GREASE
7.39	32	—	32	—	<2

DISPLAY BOARD AT MOONIDIH PROJECT





ANNEXURE XLIV

भारत कोकिंग कोल लिमिटेड
एक मिनी रत्न कम्पनी
(महारत्न कम्पनी कोल इंडिया का एक उपक्रम)
पंजीकृत कार्यालय : कोयला भवन, कोयला नगर,
धनबाद–826005
सीआइएन : U10101JH1972GOI000918
महाप्रबंधक का कार्यालय
पश्चिमी झरिया क्षेत्र
पो. मुनीडीह, जिला: धनबाद (झारखण्ड)–828129
फोन नं. 0326 2273483; फेक्स: 0326 2273445, ई-मेल: gmwj.bccl@coalindia.in

Bharat Coking Coal Limited
A Mini Ratna Company
(A Subsidiary of Coal India Limited: A Maharatna Company)
Regd. Off. : Koyla Bhawan, Koyla Nagar
Dhanbad - 826005
CIN : U10101JH1972GO1000918
OFFICE OF THE GENERAL MANAGER
WESTERN JHARIA AREA
PO: MOONIDIH, DISTT: DHANBAD (JHARKHAND) - 828129
PHONE NO: 0326 2273483, FAX NO: 0326 2273445, e-mail : gmwj.bccl@coalindia.in

Ref: - BCCL/WJA/MND/ENV/2022/ 207(C)

Date: - 29/09/2022

To,
The Member Secretary
Jharkhand State Pollution Control Board
T.A. Division Building, HEC Dhurwa,
Ranchi-834004

Sub: - Environmental statement for the year ending 31st March, 2022 in respect of Cluster-XI, BCCL, Dhanbad

Dear Sir,

Please find enclosed herewith the Environment Statement for the year ending 31st March, 2022 in respect Cluster-XI, BCCL, Dhanbad.

Thanking you.

Encl.: As above.

i. Form-V

Yours faithfully

30-9-2022

General Manager
W.J.Area, BCCL

C C to: -

1. Regional Officer, JSPCB, HIG-1 Housing Colony, Bartand, Dhanbad, Pin- 826015 (By speed post).
2. G.M., P.B.Area
3. HoD. (Env.), BCCL Koyla Bhawan, Dhanbad.
4. Project Officer ,Moonidih Washery

O/C

ENVIRONMENTAL STATEMENT

OF

CLUSTER-XI , BCCL

P.O. MOONIDIH, DIST: DHANBAD

JHARKHAND

FOR

THE YEAR

2021- 2022

[FORM – V]
(See rule 14)

Environmental Statement of Cluster XI for the financial year ending the 31st March 2022

PART – A

(i) Name and address of the owner/occupier of the industry operation or process:
Shri Uday A Kaole, D (T) (P&P)
Koyla Bhawan, Koyla Nagar, BCCL, Dhanbad

(ii) Industry category Primary ---- (STC code) Secondary. -----(SIC Code): RED

(iii) Production capacity. ----Units----: 6.604 (Peak Prod. As per EC of cluster XI)

(iv) Year of establishment: 1971-72

Date of the last environmental statement submitted: Earlier Environment Statement was submitted mine wise in the month of September 2021 (this E.S is on cluster basis as CTO was granted on cluster basis vide Ref No. JSPCB/HO/RNC/CTO-11059184/2022/110 dated 28.01.2022.

PART – B

Water and River Material Consumption

1. Water consumption (m^3/d) (Mine discharge is from Gopalichuck UG colliery, this pumped out water is used in Gopalichuck OC project) other mines like Bhagabandh, KB 10-12, P.B. Project, Kendwadih and Pootkee colliery are flooded with water and hence non-operative. Only Gopalichuck OCP is operative at the moment.

Process: Sprinkling or any other industrial use (Treated mine water)

Other: Nil

Unit/Colliery	Name of Products	Process water consumption per unit of product output.	
		During the previous financial Year	During the Current financial Year
		(1)	**(2)**
Gopalichuck OCP	Coal	0.83 m^3/ton (April'20 to March'21	0.0021 m^3/ton (April 21 to March 22)
Moonidih Colliery	Coal	0.026 m^3/ton (April'20 to March'21	0.0101 m^3/ton (April 21 to March 22)
Moonidih Coal Washery	Coal Washery	0.383m^3/ton	0.254m^3/ton

1. Substituted by Rule 2 (b) of the Environment (Protection) Amendment Rules, 1993 notified vide G.S.R 3'6 (E) dated 22.04.1993.

ii) **Raw Material Consumption**

Unit/Colliery	*Name of raw materials	Name of products	Consumption of raw material per Unit of output	
			During the previous financial Year	During the current Financial Year
Gopalichuck OCP	Explosives	Coal	3.79 kg/ton	4.48 kg/ton
	Detonator	Coal	0.25 Num./ton	0.26 Num/ton
	Diesel	Coal	8.8 l/ton	0.02 l/ton
	Grease	Coal	0.025 kg/ton	0.0002 kg/ton
	Lubricant	Coal	0.10 l/ton	0.001 l/ton
Moonidih Colliery	Explosives	Coal	0.124 kg/ton	0.00197 kg/ton
	Detonator	Coal	0.5829 Num./ton	0.0056 Num./ton
	Diesel	Coal	0.1878 l/ton	0.0637 l/ton
	Grease	Coal	0.0079 kg/ton	0.0018 kg/ton
	Lubricant	Coal	0.0359 l/ton	0.0227 l/ton
MOONIDIH COAL WASHERY	Raw Coal	Washed Coal	2.522 MT	1.925 MT
	Magnetite	Washed Coal	5.508 KG/T	3.923 KG/T
	Lubricant	Washed Coal	0.0716 ltr/T	0.0422 ltr/T
	Diesel	Washed Coal	0.8906 ltr/T	0.5623 ltr/T

*Industry may use codes if disclosing details of raw material would violate contractual obligations, otherwise all industries have to name the raw materials used.

PART - C

Pollution discharged to environment/unit of output (Parameter as specified in the consent issued)

1) Pollutants	Quantity of pollutants discharged (mass/day)	Concentrations of pollutants in discharges (mass/volume)	Percentage of variation from prescribed standards with reasons
a. Water	Water analysis done by CMPDI	Within the Prescribed limit	
b. Air	Air analysis done by CMPDI	The emissions are mainly from fugitive sources (non-point sources).	

PART – D

Hazardous Wastes

(As specified under Hazardous Waste Management and Handling Rules, 1989)

Hazardous Waster	**Total Quantity**	
	During the previous Financial Year	During the current Financial year

Burnt Oil	5.8 KL/Annum	6.0 KL/Annum
Waste Cotton	280 Kg/Annum	300 Kg/Annum
Oil filter	500 Pc.	648 Pc.

PART – E
Solid Wastes

Solid Waste is Not Produced from Mining activity

	Total Quantity	
	During the previous Financial Year	During the current Financial Year

(a) From process - Nil

(b) Form pollution control facility -Nil

PART – F

Please specify the characterizations (in terms of composition of quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both these categories of wastes.

N.A

PART – G

Impact of the pollution abatement measures taken on conservation of natural resources and on the cost of production.

Various pollution abatement measures are practiced by which the impacts on the environment become positive. Due care is taken to conserve the natural resources and protect the environment and all its components.

PART – H

Additional measures/investment proposal for environmental protection including abatement of pollution, prevention of pollution.

Measures taken to prevent water pollution:

H-1: Continuous Excavation of Slurry from Ponds are done and stocked for disposal-off. Additionally, one 'TATA HITACHI' Poclain was procured to further enhance the excavation. It is working well.

H-2: Water Tank is used for spraying on roads inside and outside washery including main road up- to Putkee till Raw Coal is being received from outside collieries. Conversion of one more tipper into tanker is in progress.

H-3: Water Sprinkler is in operation on some road of the washery. 53 (Fifty Three) Nos. of more Water Sprinklers are included in next year capital budget for Environment.

H-4: The last three settling ponds viz, Pond No. 7, 8-A and 8-B are completely emptied for accumulation of process and rain water for re-circulating to plant for use as process water.

H-5: Scope of "Rain Water Harvesting" is under study.

H-6: Boulder pitching of Slurry Ponds is included in the capital budget for Environment.

H-7: A concrete boundary wall encircling the entire reject dump has been proposed in the capital budget of Financial Year 2016-17 for Environment.

H-8: Mine water discharge is used for industrial purpose like dust suppression and for domestic non-drinking purpose.

H-9: Although, no integrated DETP exist, practice of septic tanks and soak pits are provided for quarters.

H-10: Proper Drain is available in mine premises to prevent mixing of different types of water discharge, if any.

a) Measures taken to prevent air pollution:

(i) Truck is covered with tarpaulin cover during transportation of coal

(ii) Wheel Washing arrangement at coal stock yard (Photograph Enclosed)

(iii) Tree plantation is done regularly in and around mine areas

PART – I

Any other particulars for improving the quality of the environment.

(i) Oil and grease trap along with washing platform is constructed in Workshop

(ii) Top soil is spread over old overburden site and different species of plants are planted

(iii) High rise Fencing is constructed around weighbridge

(iv) Spraying is done regularly to prevent fugitive emissions

(v) PM 10 Analyzers are installed to keep a check on air quality.

20.9.2022

General Manager
W.J.Area, BCCL

General Manager
West Jharia Area
Moonidih (BCCL)
Moonidih (Dhanbad)

P.O.

ANNEXURE XLV

BHARAT COKING COAL LIMITED
(A Subsidiary of Coal India Ltd.)
भारत कोकिंग कोल लिमिटेड
Bharat Coking Coal Ltd
Moonidih Washery,,
PO: Moonidih,Dist- Dhanbad,Jharkhand,India-828129
Phone :
Fax :
Website : Email :
CIN : U10101JH1972GOI000918 GSTN : 20AAACB7934MFZB

Coal India Limited
A Maharatna Company
www.coalindia.in

SERVICE PURCHASE ORDER

PO No. : 5700207756 Date : 19/05/2023

To,
CENTRAL INSTITUTE OF MINING AND
FUEL RESEARCH
BARWA ROAD

DHANBAD
DHANBAD
DHANBAD
DHANBAD
826001
Jharkhand
India

Vendor Code: 10001310
PAN: AAATC2716R
GSTIN: 20AAATC2716R1ZT
Delivery Date: 31/05/2023
Department: Washery

Header Text:

HEAVY METAL ANALYSIS OF RAW COAL, WASHED COAL AND REJECTS OF MCW

TnC AS PER LOA- E194 DATED-17.05.2023

Item	Material/Service		Qty	Unit	Unit Price	Value	Net Value
10	ADMINITRATIVE APPROVAL FOR HEAVY METAL A						
	10	TESTING OF HEAVY METALS, SAMPLE PREPRATI	2	EA	35954.00 per 1 unit	71908.00	
					Gross Price	71,908	84851.44
					Goods & Services Tax	12,943.44	
					Value exclusive of Tax	71,908	
					Inp-Eligible- CGST-9%, SGST-9%, No TCS	12,943.44	

Net value	**84851.44**	INR

Amount in words :EIGHTY FOUR THOUSAND EIGHT HUNDRED FIFTY ONE RUPEES FORTY FOUR PAISE

Released By :

B.C.C.L : Moonidih Coal Washery

Statement of Slurry or Coal Fines/ Production / Despatch for the period of 2013 to 2023 Fig. in Tonnes

Year (Apr.-March)	Slurry production.	Slurry Dispatch
2012-13	87102.000	25470.150
2013-14	51018.000	63553.320
2014-15	5413.000	32866.240
2015-16	25676.000	30077.630
2016-17	59907.000	842.030
2017-18	16372.000	48916.550
2018 -19	26676.000	35027.170
2019-20	55322.000	46927.420
2020 -21	30185.000	95148.340
2021 -22	79415.000	82404.770
2022 -23	93426.000	100489.480
TOTAL	530512.000	561723.100

Chief Manager (CP)

ANNEXURE XLVI

Raw Coal, Washed Coal, Dispatch, and Slurry data for Moonidih Washery (FY 2012-13 to 2022-Feb 2023)								
Year (Apr.-March)	Raw Coal Received	Raw Coal Feed	Washed Coal Production	Washed Coal Dispatch	Washed Power Coal Production	W.P.Coal Dispatch	Slurry production	Slurry Dispatch
2012-13	505908.670	530300.000	312585.000	314171.570	133710.000	101619.800	87102.000	25470.150
2013-14	316324.190	331200.000	193145.000	196356.030	122183.000	131842.820	51018.000	63553.320
2014-15	243422.910	245945.000	123819.000	125303.500	154588.000	118367.430	5413.000	32866.240
2015-16	349338.870	343000.000	194820.000	190505.660	160154.000	118566.660	25676.000	30077.630
2016-17	819069.940	802850.000	618868.000	625305.620	126033.000	110065.610	59907.000	842.030
2017-18	588333.020	586950.000	498908.000	499128.220	93442.920	85821.090	16372.000	48916.550
2018 -19	478218.250	461900.000	323730.000	323610.090	115614.750	111983.910	26676.000	35027.170
2019-20	628949.170	665700.000	485925.000	481007.160	134443.750	125752.800	55322.000	46927.420
2020 -21	442503.550	448000.000	175455.000	179774.660	242360.000	155754.850	30185.000	95148.340
2021 -22	583766.540	513900.000	303172.000	303402.550	131313.000	204882.840	79415.000	82404.770
2022 -Feb 23	548226.500	599200.000	315965.000	305125.660	196289.000	192065.730	86946.000	91589.010
TOTAL	5504061.610	5528945.000	3546392.000	3543690.720	1610131.420	1456723.540	524032.000	552822.630
NOTE: All the values are in Tonnes								

10/04/23
Prepared by

10.4.23
Chief manager (CP)

10/04/2023
Project officer (Moonidih Washery)

ANNEXURE XLVI

B.C.C.L : Moonidih Coal Washery

Records of coal fines/slurry for moonidih Washery

Year : 2022-23

Figures in tonnes

Opening stock (As on 01.04.2022) 227178

Month	Year	Production	Despatch	
April	2022	6696	9357.09	
May	2022	4840	3113	
June	2022	5088	1007.9	
July	2022	9302	19261.13	
August	2022	8880	10439.57	
September	2022	10100	528.25	
October	2022	6420	0	
November	2022	9440	1482.35	
December	2022	9500	19126.47	
January	2023	9390	15374.16	
February	2023	7290	11899.09	
March	2023	6480	8900.47	
	Total	93426	100489.48	

Closing stock (As on 31.03.2023) 220114.52

10.4.23

Chief manager (CP)
Moonidih Wahsery

10/04/2023

Project officer
Mooidih washery

भारत कोकिंग कोल लिमिटेड
(कोल इण्डिया लिमिटेड का एक अंग)
वाशरी डिविजन,सरायढेला
धनबाद - ८२८१२७

BHARAT COKING COAL LIMITED
(A Subsidiary of Coal India Limited)
WASHERY DIVISION, SARAIDHELLA
DHANBAD-828127

Ref. No: BCCL:MND:MCW:RC-Quality:PO:2023: E-1640 Date:11/02/2023

To,
The General Manager (Ws)
Washery Division, Saraidhela

Sub: Poor quality of raw coal based on analyzed sample of raw coal.
Ref: Report for the period from 16/01/2023 to 31/01/2023.

Dear Sir,

We have received 29861.98 Ton. Of coal through conveyor belt 101 from Moonidih colliery of W J Area during the period from 16/01/2023 to 31/01/2023at Moonidih Washery. Samples were drawn at loading end/unloading end in presence/under intimation to all concerned of W J area On analysis of these samples, it has been found that the actual grade is far below the declared grade of coal Details are as below:

Date of samples/quantity		Row coal received conveyor belt 101 from 16/01/23 to 31/01/23	Declared grade	Actual grade/ Ash %	Raw coal quantity as per analyzed Grade/Actual grade
16/01/23	2186.80	29861.98 Ton	W II	WIV / 29.87	W IV/29861.98Te
17/01/23	2175.80			WIV / 29.10	
18/01/23	2234.30			WIV / 31.13	
19/01/23	1365.59			WIV / 28.11(J)	
20/01/23	1938.90			WIV / 29.93(J)	
21/01/23	2223.00			WIV / 29.14	
22/01/23	1368.10			WIV / 30.93	
23/01/23	1939.80			WIV / 28.81	
24/01/23	2344.40			WIV / 32.84	
25/01/23	2837.49			WIV / 28.99	
26/01/23	2103.00			WIV / 29.00	
27/01/23	1258.90			WIV / 29.09	
28/01/23	1782.60			WIV / 31.23	
29/01/23	218.00			WIV / 28.15	
30/01/23	1348.30			WIV / 29.88	
31/01/23	2537.00			WIV / 30.85	

In view of the above, cost of raw coal received during the period will be given based on actual/analysed raw coal grade.

This is for your kind information please.

Yours faithfully
11/2/23
PROJECT OFFICER
MOONIDIH WASHERY

Copy To:
1. GM, WJA.
2. CM (CP) WD
3. Lab Moonidih Washery
4. OFFICE COPY

भारत कोकिंग कोल लिमिटेड
(कोल इण्डिया लिमिटेड का एक अंग)
वाशरी डिविजन,सरायढेला
धनबाद - ८२८१२७

BHARAT COKING COAL LIMITED
(A Subsidiary of Coal India Limited)
WASHERY DIVISION,SARAIDHELLA
DHANBAD-828127

Ref. No: BCCL:MND:MCW:RC-Quality:PO:2023: E-1639 Date:11/02/2023

To,
The General Manager (Ws)
Washery Division, Saraidhela

Sub: Poor quality of raw coal based on analyzed sample of raw coal
Ref: Report for the period from 01/01/2023 to 31/01/2023

Dear Sir,

We have received 370.57 Ton. Of coal by Road from Mudidih colliery of Sijua Area during the period from 01/01/2023 to 31/01/2023 at Moonidih Washery. Samples were drawn at loading end/unloading end in presence/under intimation to all concerned of Sijua area On analysis of these samples, it has been found that the actual grade is far below the declared grade of coal Details are as below:

Date of samples / quantity		Raw coal quantity received from 01/01/23 to 31/01/23	Declared grade	Actual grade/ Ash %	Raw coal quantity as per analyzed Grade/Actual grade
01/01/23	-	370.57Ton	W II	-	W IV/140.70Te W V/229.87Te
02/01/23	-			-	
03/01/23	-			-	
04/01/23	-			-	
05/01/23	-			-	
06/01/23	-				
07/01/23	-			-	
08/01/23	-			-	
09/01/23	-			WIV / 34.70	
10/01/23	140.70			W V / 35.10	
11/01/23	229.87			-	
12/01/23	-			-	
13/01/23	-			-	
14/01/23	-			-	
15/01/23	-				
16/01/23 to 31/01/23	NIL	NIL	NIL	NIL	NIL

In view of the above, cost of raw coal received during the period will be given based on actual/analysed raw coal grade.

This is for your kind information please.

Yours faithfully,
11/2/23
PROJECT OFFICER
MOONIDIH WASHERY

भारत कोकिंग कोल लिमिटेड
(कोल इण्डिया लिमिटेड का एक अंग)
वाशरी डिविजन,सरायढेला
धनबाद - 828127

BHARAT COKING COAL LIMITED
(A Subsidiary of Coal India Limited)
WASHERY DIVISION,SARAIDHELLA
DHANBAD-828127

Ref. No: BCCL:MND:MCW:RC-Quality:PO:2022: E-1337

Date:24/12/2022

To,
The General Manager (Ws)
Washery Division, Saraidhela

Sub: Poor quality of raw coal based on analyzed sample of raw coal
Ref: Report for the period from 01/12/2022 to 15/12/2022

Dear Sir,

We have received 4478.02 Ton. Of coal by Road from Moonidih colliery. Of W J Area during the period from 01/12/2022 to 15/12/2022 at Moonidih Washery. Samples were drawn at loading end/unloading end in presence/under intimation to all concerned of W J area On analysis of these samples, it has been found that the actual grade is far below the declared grade of coal Details are as below:

Date of samples / quantity		Raw coal quantity received from 01/12/22 to 15/12/22	Declared grade	Actual grade/ Ash %	Raw coal quantity as per analyzed Grade/Actual grade
01/12/22	-	4478.02 Ton	W II	-	W IV/3198.63Te W V/1279.39Te
02/12/22	-			-	
03/12/22	-			-	
04/12/22	-			-	
05/12/22	-			-	
06/12/22	16.61			WIV / 34.30	
07/12/22	247.95			WIV / 34.24	
08/12/22	230.62			WIV / 31.61	
09/12/22	728.55			WIV / 33.11	
10/12/22	845.73			WIV / 31.00	
11/12/22	587.77			WIV / 34.90	
12/12/22	541.40			WIV / 34.35	
13/12/22	397.46			W V / 36.03	
14/12/22	225.23			W V / 40.87	
15/12/22	656.70			W V / 37.11	

In view of the above, cost of raw coal received during the period will be given based on actual/analysed raw coal grade.

This is for your kind information please.

Yours faithfully

24/12/2022

PROJECT OFFICER
MOONIDIH WASHERY

Copy To:
1. GM, WJA
2. CM (CP) WD
3. Lab Moonidih Washery
4. OFFICE COPY

भारत कोकिंग कोल लिमिटेड
(कोल इण्डिया लिमिटेड का एक अंग)
वाशरी डिविजन,सराइधेला
धनबाद - ८२८१२७

BHARAT COKING COAL LIMITED
(A Subsidiary of Coal India Limited)
WASHERY DIVISION,SARAIDHELLA
DHANBAD-828127

Ref. No: BCCL:MND:MCW:RC-Quality:PO:2022: E-1188 Date:19/11/2022

To,
The General Manager (Ws)
Washery Division, Saraidhela

Sub: Poor quality of raw coal based on analyzed sample of raw coal
Ref: Report for the period from 01/11/2022 to 15/11/2022

Dear Sir,

We have received 14445.44 Ton. Of coal by Road from Moonidih colliery. Of W J Area during the period from 01/11/2022 to 15/11/2022 at Moonidih Washery. Samples were drawn at loading end/unloading end in presence/under intimation to all concerned of W J area On analysis of these samples, it has been found that the actual grade is far below the declared grade of coal Details are as below:

Date of samples / quantity		Raw coal quantity received from 01/11/22 to 15/11/22	Declared grade	Actual grade/ Ash %	Raw coal quantity as per analyzed Grade/Actual grade
01/11/22	461.38	14445.44 Ton	W II	W IV / 34.30	W IV/5176.65Te
02/11/22	1206.52			W V / 35.09	W V/9268.79Te
03/11/22	1154.78			W V / 40.62	
04/11/22	1151.58			W V / 35.60	
05/11/22	1030.84			W V / 36.19	
06/11/22	1415.90			W V / 35.14	
07/11/22	1224.74			WIV / 32.19	
08/11/22	1501.54			W V / 37.69	
09/11/22	1521.54			W V / 37.64	
10/11/22	942.11			WIV / 33.67	
11/11/22	800.02			WIV / 34.17	
12/11/22	788.31			WIV / 33.46(J)	
13/11/22	465.47			WIV / 32.82(J)	
14/11/22	494.62			WIV / 33.01(J)	
15/11/22	286.09			W V / 35.43(J)	

In view of the above, cost of raw coal received during the period will be given based on actual/analysed raw coal grade.

This is for your kind information please.

Yours faithfully

19/11/2022

PROJECT OFFICER
MOONIDIH WASHERY

Copy To:
1. GM, WJA
2. CM (CP) WD
3. Lab Moonidih Washery
4. OFFICE COPY

भारत कोकिंग कोल लिमिटेड
(कोल इण्डिया लिमिटेड का एक अंग)
वाशरी डिविज़न,सरायढेला
धनबाद - ८२८१२७

BHARAT COKING COAL LIMITED
(A Subsidiary of Coal India Limited)
WASHERY DIVISION,SARAIDHELLA
DHANBAD-828127

Ref. No: BCCL:MND:MCW:RC-Quality:PO:2022: E-1063 Date:21/10/2022

To,
The General Manager (Ws)
Washery Division, Saraidhela

Sub: Poor quality of raw coal based on analyzed sample of raw coal
Ref: Report for the period from 01/10/2022 to 15/10/2022

Dear Sir,

We have received 572.30 Ton. Of coal through conveyor belt 101 from Moonidih colliery Of W J Area during the period from 01/10/2022 to 15/10/2022 at Moonidih Washery. Samples were drawn at loading end/unloading end in presence/under intimation to all concerned of W J area On analysis of these samples, it has been found that the actual grade is far below the declared grade of coal Details are as below:

Date of samples/quantity		Row coal received conveyor belt 101 from 01/10/22 to 15/10/22	Declared grade	Actual grade/ Ash %	Raw coal quantity as per analyzed Grade/Actual grade
01/10/22	43.80	572.300Ton	W II	W V / 37.80	W IV/122.90Te W V/449.40Te
02/10/22	-			-	
03/10/22	-			-	
04/10/22	-			-	
05/10/22	-			-	
06/10/22	-			-	
07/10/22	36.60			W V /36.50	
08/10/22	72.40			W V /41.10	
09/10/22	122.30			W V / 35.70	
10/10/22	64.70			W IV /34.90	
11/10/22	58.20			W IV / 33.60	
12/10/22	55.10			W V /40.51	
13/10/22	-			-	
14/10/22	62.40			W V /37.40	
15/10/22	56.8			W V / 35.95	

In view of the above, cost of raw coal received during the period will be given based on actual/analysed raw coal grade.

This is for your kind information please.

Yours faithfully

21/10/2022

PROJECT OFFICER
MOONIDIH WASHERY

Copy To:
1. GM, WJA.
2. CM (CP) WD
3. Lab Moonidih Washery
4. OFFICE COPY

BHARAT COKING COAL LIMITED
MOONIDIH COAL WASHERY

Ref : No.- BCCL/MND/MCW/LAB/WC/2022/

Date: 17.10.2022

TEST REPORT

Analysis report of samples jointly collected and sampled by BCCL & CCSO/SAIL

Washery Name:	Moonidih Coal Washery	Despatch to:	BSL
Nature of Coal:	Washed Coal	Date of Preparation:	17.10.2022
Rake No.:	01	Reporting date	17.10.2022
Date of Collection:	15.10.2022	No. Of Wagons:	57
R.R. Quantity:	3927.80	D/Note No.:	757258
R.R. No.& Date:	46100039	dated:	16.10.22

Date of Loading	No. of Wagons Sample	Sub Lot No.	Ash %	Total Moist. %	IM %
15.10.22	10 Boxes	01	19.79	9.49	1.16
— do —	10 "	02	20.23	8.68	1.17
— do —	10 "	03	20.42	8.37	1.13
— do —	9 "	04	20.61	8.24	1.15
— do —	9 "	05	21.16	8.09	1.14
— do —	9 "	06	22.11	8.19	1.19
		Avg.=	20.72%	8.51%	1.16%

Wagons Details (Sub Lot Wise)

Lot No. 1	Lot No. 2	Lot No. 3	Lot No. 4	Lot No. 5	Lot No. 6
WC 23807	SER 11013	NR 11745	NR 12271	ECOR 19224	NR 17450
10 Boxes	10 Boxes	10 Boxes	9 Boxes	9 Boxes	9 Boxes
WR 17250	WR 23876	ECR 11927	WR 23838	WR 13539	ECR 48431

CCSO/SAIL 17/10/22

CH. MANAGER(CP) 17/10/22

Sr. CHEMIST 17/10

CC to:-
(I) Site Representative of CCSO/SAIL in respective Washery
(II) AGM,CCSO/SAIL,Saraidhela, Dhanbad
(III) GM (WS), BCCL,CCWO,Saraidhela, Dhanbad - By email
(IV) Sr. Manager(CP), BCCL,Saraidhela,Dhanbad, By email
(V) PO(W), By email
(VI) Sales Manager, MCW
(VII) Lab Copy
(VIII) M/File

BHARAT COKING COAL LIMITED
MOONIDIH COAL WASHERY

Ref no.: BCCL/MND/MCW/LAB/WC/2022/ E1150 Date 4.11.2022 / 15

TEST REPORT

Washery Name:	Moonidih Coal Washery	Despatch to:	VSPS (RINL)
Nature of Coal:	Washed Coal	Date of Preparation:	4.11.2022
Rake No.:	01	Reporting Date:	4.11.2022
Date of Collection:	2.11.2022	No. of Wagons:	59
R.R. Quantity:	3929.46	D/Note No.:	257262
R.R. No. & Date:	46200023	dated:	3.11.22

Date of Loading	No. of Wagons Sample	Sub Lot No.	Ash%	Total Moist. %	IM%
2.11.2022	10 Boxes	01	18.51	9.42	1.16
— do —	10 "	02	18.99	8.47	1.10
— do —	10 "	03	19.08	8.36	1.15
— do —	10 "	04	19.23	8.22	1.14
— do —	10 "	05	19.10	8.07	1.18
— do —	9 "	06	19.21	8.16	1.19
		Avg.=	19.02%	8.45%	1.15%

Wagons Details (Sub Lot Wise)

Lot No. 1	Lot No. 2	Lot No. 3	Lot No. 4	Lot No. 5	Lot No. 6
SEE1726	SC22055	WR61119	NER1403	SEE3740	SEE11969
10 Boxes	10 Boxes	10 Boxes	10 Boxes	10 Boxes	9 Boxes
SEE56002	WCR22308	SE62010	SWR14729	CR60335	ECR6992

RINL

CH. MANAGER(CP)

SR. CHEMIST

CC to:
(I) RINL Representative
(II)GM(WS), BCCL, CCWO, Saraidhella, Dhanbad - By email
(III)Sr. Manager(CP), BCCL, Saraidhella, Dhanbad - By email
(IV)PO(W), By email
(V)Lab Copy
(VI)Sales Manager, MCW
(VII)M/File

ANNEXURE XLVII

BHARAT COKING COAL LIMITED
MOONIDIH COAL WASHERY

Ref no.: BCCL/MND/MCW/LAB/WC/2022/ E1375

Date: 4.12.2022

TEST REPORT

Washery Name:	Moonidih Coal Washery	Despatch to:	VSPS (RINL)
Nature of Coal:	Washed Coal	Date of Preparation:	4.12.22
Rake No.:	01	Reporting Date:	4.12.22
Date of Collection:	2/3-12-22	No. of Wagons:	56
R.R. Quantity:	3809.40	D/Note No.:	257270
R.R. No. & Date:	46200029	dated:	4.12.22

Date of Loading	No. of Wagons Sample	Sub Lot No.	Ash%	Total Moist. %	IM%
2-12-22	10 Boxes	01	18.78	9.39	1.16
— do —	10 "	02	18.93	8.31	1.12
— do —	9 "	09	19.16	8.18	1.14
— do —	9 "	04	19.10	8.07	1.18
3.12.22	9 "	05	19.21	7.98	1.15
— do —	9 "	06	19.54	8.53	1.19
		Avg.=	19.12%	8.41%	1.15%

Wagons Details (Sub Lot Wise)

Lot No. 1	Lot No. 2	Lot No. 3	Lot No. 4	Lot No. 5	Lot No. 6
ECR 24126	WR 13167	WCR 14305	SCR 10331	CR 13311	WR 12884
10 Boxes	10 Boxes	9 Boxes	9 Boxes	9 Boxes	9 Boxes
NR 13254	WR 16366	NR 15005	CR 11024	WR 21735	ECOR 19057

N.A

RINL

CH. MANAGER(CP)

SR. CHEMIST

CC to:

(I) RINL Representative

(II)GM(WS), BCCL, CCWO, Saraidhella, Dhanbad - By email

(III)Sr. Manager(CP), BCCL, Saraidhella, Dhanbad - By email

(IV)PO(W), By email

(V)Lab Copy

(VI)Sales Manager, MCW

(VII)M/File

BHARAT COKING COAL LIMITED
MOONIDIH COAL WASHERY

Ref : No.- BCCL/MND/MCW/LAB/WC/2022/ E-1416 Date: 3.01.2023

TEST REPORT

Analysis report of samples jointly collected and sampled by BCCL & CCSO/SAIL

Washery Name:	Moonidih Coal Washery	Despatch to:	BSL
Nature of Coal:	Washed Coal	Date of Preparation:	3.01.2023
Rake No.:	01	Reporting date	3.01.2023
Date of Collection:	2.01.2023	No. Of Wagons:	55
R.R. Quantity:	3819.00	D/Note No.:	25T281
R.R. No.& Date:	46100049	dated:	3.01.23

Date of Loading	No. of Wagons Sample	Sub Lot No.	Ash %	Total Moist. %	IM %
2.01.2023	10 Boxes	01	19.94	9.46	1.12
— do —	9 "	02	20.11	8.29	1.16
— do —	9 "	03	20.42	8.18	1.14
— do —	9 "	04	20.69	8.12	1.15
— do —	9 "	05	21.22	8.01	1.18
— do —	9 "	06	22.30	8.10	1.19
		Avg.=	20.78%	8.36%	1.16%

Wagons Details (Sub Lot Wise)

Lot No. 1	Lot No. 2	Lot No. 3	Lot No. 4	Lot No. 5	Lot No. 6
ECR 61242	SER 15409	SCR83057	ECOR18531	WR17791	SER17285
10 Boxes	9 Boxes	9 Boxes	9 Boxes	9 Boxes	9 Boxes
	NCR 27960	WR 21181	NR 12063	SEC 18409	ECOR 20404
ECOR 14649					

CCSO/SAIL 3/01/23

CH. MANAGER(CP) 3/1/23

Sr. CHEMIST 3/1/23

CC to:-
(I) Site Representative of CCSO/SAIL in respective Washery
(II) AGM,CCSO/SAIL,Saraidhela, Dhanbad
(III) GM (WS), BCCL,CCWO,Saraidhela, Dhanbad - By email
(IV) Sr. Manager(CP), BCCL,Saraidhela,Dhanbad, By email
(V) PO(W), By email
(VI) Sales Manager, MCW
(VII) Lab Copy
(VIII) M/File

3/1/23

BHARAT COKING COAL LIMITED
MOONIDIH COAL WASHERY

Ref : No.- BCCL/MND/MCW/LAB/WC/2023/ 61644 Date: 4.2.23
23

TEST REPORT

Analysis report of samples jointly collected and sampled by BCCL & CCSO/SAIL

Washery Name:	Moonidih Coal Washery	Despatch to:	BSL
Nature of Coal:	Washed Coal	Date of Preparation:	4.2.2023
Rake No.:	01	Reporting date	4.2.2023
Date of Collection:	3.2.2023	No. Of Wagons:	59
R.R. Quantity:	3866.97	D/Note No.:	257297
R.R. No.& Date:	46100056	dated:	4.2.23

Date of Loading	No. of Wagons Sample	Sub Lot No.	Ash %	Total Moist. %	IM %
3.2.2023	10 Boxes	01	19.87	9.43	1.16
—do—	10 "	02	20.28	8.96	1.14
—do—	10 "	03	20.44	8.18	1.15
—do—	10 "	04	20.72	8.00	1.13
—do—	10 "	05	21.19	7.96	1.19
—do—	9 "	06	22.18	8.29	1.18
		Avg.=	20.78	8.37%	1.16%

Wagons Details (Sub Lot Wise)

Lot No. 1	Lot No. 2	Lot No. 3	Lot No. 4	Lot No. 5	Lot No. 6
SEC19985	SEC41206	NWR43834	ECR19844	NER17322	SC61192
10 Boxes	10 Boxes	10 Boxes	10 Boxes	10 Boxes	9 Boxes
CR01245	NWR76662	SC65245	ECOR22231	ER16253	CR60427

CCSO/SAIL 04/2/23

CH. MANAGER(CP)

Sr. CHEMIST

CC to:-
(I) Site Representative of CCSO/SAIL in respective Washery
(II) AGM,CCSO/SAIL,Saraidhela, Dhanbad
(III) GM (WS), BCCL,CCWO,Saraidhela, Dhanbad - By email
(IV) Sr. Manager(CP), BCCL,Saraidhela,Dhanbad, By email
(V) PO(W), By email
(VI) Sales Manager, MCW
(VII) Lab Copy
(VIII) M/File

01/3/23

BHARAT COKING COAL LIMITED
MOONIDIH COAL WASHERY

Ref : No. - BCCL/MND/MCW/LAB/WPC/2022/ 1096 Date: 29.10.22 01.11.2022

TEST REPORT

Analysis report of samples jointly collected and sampled by BCCL & CCSO/SAIL

Washery Name:	Moonidih Coal Washery	Despatch to:	BPSPL
Nature of Coal:	Washed Power Coal	Date of Preparation:	29.10.22
Rake No.:	03	Reporting date	29.10.22
Date of Collection:	28.10.22	No. Of Wagons:	59
R.R. Quantity:	4036.88	D/Note No.:	257261
R.R. No.& Date:	46100040 dated:		29.10.22

Date of Loading	No. of Wagons Sample	Sub Lot No.	Ash %	Total Moist. %	IM %
28.10.2022	15 Boxes	01	42.35	4.15	0.78
— 90 —	15 "	02	44.70	4.06	1.04
— 90 —	15 "	03	46.10	3.94	1.01
— 90 —	14 "	04	42.89	3.90	0.99
		Avg.=	44.01%	4.01%	1.00%

Wagons Details (Sub Lot Wise)

Lot No. 1	Lot No. 2	Lot No. 3	Lot No. 4
WR 23323	SWR 32854	ER 18849	SE 60433
15 Boxes	15 Boxes	15 Boxes	14 Boxes
SER 23463	ER 11168	WER 40115	ECOR 11129

29/10

SR. CHEMIST

29/10/22

CCSO/SAIL

29.10.22

CH. MANAGER(CP)

CC to:-
(I) Site Representative of CCSO/SAIL in respective Washery
(II) AGM,CCSO/SAIL,Saraidhela, Dhanbad
(III) GM (WS), BCCL,CCWO,Saraidhela, Dhanbad - By email
(IV) Sr. Manager(CP), BCCL,Saraidhela,Dhanbad, By email
(V) PO(W), By email
(VI) Sales Manager, MCW
(VII) Lab Copy
(VIII) M/File

BHARAT COKING COAL LIMITED
MOONIDIH COAL WASHERY

Ref: No.- BCCL/MND/MCW/LAB/WPC/2022/ E 1151

Date: 5/11/22

TEST REPORT

Analysis report of samples jointly collected and sampled by BCCL & CCSO/SAIL

Washery Name:	Moonidih Coal Washery	Despatch to:	BPSCL
Nature of Coal:	Washed Power Coal	Date of Preparation:	5.11.2022
Rake No.:	01	Reporting date	5.11.2022
Date of Collection:	4.11.2022	No. Of Wagons:	59
R.R. Quantity:	4007.00	D/Note No.:	757263
R.R. No.& Date:	46100041 dated:		5.11.22

Date of Loading	No. of Wagons Sample	Sub Lot No.	Ash %	Total Moist. %	IM %
4.11.2022	15 Boxes	01	43.85	4.10	1.02
— do —	15 "	02	46.16	4.00	0.99
— do —	15 "	03	45.62	3.93	0.98
— do —	14 "	04	43.97	3.96	1.01
		Avg.=	44.90	3.97	1.00

Wagons Details (Sub Lot Wise)

Lot No. 1	Lot No. 2	Lot No. 3	Lot No. 4
ECOR 16039	SER 12259	ECOR 16237	ECOR 16114
15 Boxes	15 Boxes	15 Boxes	14 Boxes
ECR 11672	ECR 11382	ECOR 16190	ECR 11498.

05/11/22

CCSO/SAIL

5-11-22

CH. MANAGER(CP)

5/11

SR. CHEMIST

CC to:-
(I) Site Representative of CCSO/SAIL in respective Washery
(II) AGM,CCSO/SAIL,Saraidhela, Dhanbad
(III) GM (WS), BCCL,CCWO,Saraidhela, Dhanbad - By email
(IV) Sr. Manager(CP), BCCL,Saraidhela,Dhanbad, By email
(V) PO(W), By email
(VI) Sales Manager, MCW
(VII) Lab Copy
(VIII) M/File

06/11/22

BHARAT COKING COAL LIMITED
MOONIDIH COAL WASHERY

Ref : No.- BCCL/MND/MCW/LAB/WPC/2022/ E-1326 Date: 6.12.22

TEST REPORT

Analysis report of samples jointly collected and sampled by BCCL & CCSO/SAIL

Washery Name:	Moonidih Coal Washery	Despatch to:	RSP
Nature of Coal:	Washed Power Coal	Date of Preparation:	6.12.22
Rake No.:	01	Reporting date	6.12.22
Date of Collection:	5.12.2022	No. Of Wagons:	49
R.R. Quantity:	3174.86	D/Note No.:	257271
R.R. No.& Date:	46100043 dated:		6.12.22

Date of Loading	No. of Wagons Sample	Sub Lot No.	Ash %	Total Moist. %	IM %
5.12.2022	13 BOXES	01	43.69	4.12	0.98
— DO —	12 "	02	44.33	3.94	1.01
— DO —	12 "	03	45.56	3.88	1.00
— DO —	12 "	04	46.50	4.06	0.97
		Avg.=	45.02%	4.00%	0.99%

Wagons Details (Sub Lot Wise)

Lot No. 1	Lot No. 2	Lot No. 3	Lot No. 4
SECR 81203	ECR82109	NCR34427	ECOR 21825
13 BOXES	12 BOXES	12 BOXES	12 BOXES
SEC36933	SC 60072	ECOR 16626	ECOR 20541

06/12/22

CCSO/SAIL

CH. MANAGER(CP)

SR. CHEMIST

CC to:-
(I) Site Representative of CCSO/SAIL in respective Washery
(II) AGM,CCSO/SAIL,Saraidhela, Dhanbad
(III) GM (WS), BCCL,CCWO,Saraidhela, Dhanbad - By email
(IV) Sr. Manager(CP), BCCL,Saraidhela,Dhanbad, By email
(V) PO(W), By email
(VI) Sales Manager, MCW
(VII) Lab Copy
(VIII) M/File

02/1/23

BHARAT COKING COAL LIMITED
MOONIDIH COAL WASHERY

Ref : No.- BCCL/MND/MCW/LAB/WPC/2023/ E1428

Date: 5.1.2023

TEST REPORT

Analysis report of samples jointly collected and sampled by BCCL & CCSO/SAIL

Washery Name:	Moonidih Coal Washery	Despatch to:	BPSCL
Nature of Coal:	Washed Power Coal	Date of Preparation:	5.1.2023
Rake No.:	01	Reporting date	5.1.2023
Date of Collection:	4.1.2023	No. Of Wagons:	56
R.R. Quantity:	3677.91	D/Note No.:	257282
R.R. No.& Date:	46/1000050 dated:		5.1.23

Date of Loading	No. of Wagons Sample	Sub Lot No.	Ash %	Total Moist. %	IM %
4.1.2023	14 Boxes	01	43.10	4.22	1.02
— do —	14 "	02	45.38	3.99	0.98
— do —	14 "	03	44.91	3.86	0.97
— do —	14 "	04	46.22	4.11	1.00
		Avg.=	44.90%	4.03%	0.99%

Wagons Details (Sub Lot Wise)

Lot No. 1	Lot No. 2	Lot No. 3	Lot No. 4
NCR 76778	SC 15444	SER 72729	ER 20880
14 Boxes	14 Boxes	14 Boxes	14 Boxes
SCR 19954	SCR 77875	ECR 10759	SEC 54531

05/1/23

CCSO/SAIL

5.1.23

CH. MANAGER(CP)

5.1.23

SR. CHEMIST

CC to:-
(I) Site Representative of CCSO/SAIL in respective Washery
(II) AGM,CCSO/SAIL,Saraidhela, Dhanbad
(III) GM (WS), BCCL,CCWO,Saraidhela, Dhanbad - By email
(IV) Sr. Manager(CP), BCCL,Saraidhela,Dhanbad, By email
(V) PO(W), By email
(VI) Sales Manager, MCW
(VII) Lab Copy
(VIII) M/File

BHARAT COKING COAL LIMITED
MOONIDIH COAL WASHERY

Ref : No.- BCCL/MND/MCW/LAB/WPC/2023/1650

Date: 6.2.23 / 14

TEST REPORT

Analysis report of samples jointly collected and sampled by BCCL & CCSO/SAIL

Washery Name:	Moonidih Coal Washery	Despatch to:	BPSEL
Nature of Coal:	Washed Power Coal	Date of Preparation:	6.2.23
Rake No.:	01	Reporting date	6.2.23
Date of Collection:	4.2.2023	No. Of Wagons:	58
R.R. Quantity:	3468.60	D/Note No.:	257298
R.R. No.& Date:	66100057	dated:	6.2.23

Date of Loading	No. of Wagons Sample	Sub Lot No.	Ash %	Total Moist. %	IM %
4.2.2023	15 Boxes	01	44.60	4.08	0.99
— do —	15 "	02	45.90	3.94	1.01
— do —	14 "	03	45.00	3.98	0.98
5.2.2023	14 "	04	46.10	4.12	1.00
		Avg.=	45.40%	4.03%	0.99%

Wagons Details (Sub Lot Wise)

Lot No. 1	Lot No. 2	Lot No. 3	Lot No. 4
NCR 67767	CR 13096	CR 10921	NR 11021
15 Boxes	15 Boxes	14 Boxes	14 Boxes
		SEC 78814	WCR 10908
SE 79087	CR 21070		

CCSO/SAIL 06/2/23

CH. MANAGER(CP) 6/2

SR. CHEMIST 6/2

CC to:-
(I) Site Representative of CCSO/SAIL in respective Washery
(II) AGM,CCSO/SAIL,Saraidhela, Dhanbad
(III) GM (WS), BCCL,CCWO,Saraidhela, Dhanbad - By email
(IV) Sr. Manager(CP), BCCL,Saraidhela,Dhanbad, By email
(V) PO(W), By email
(VI) Sales Manager, MCW
(VII) Lab Copy
(VIII) M/File

7/3/23

BHARAT COKING COAL LIMITED
MOONIDIH COAL WASHERY

Ref : No.- BCCL/MND/MCW/LAB/WPC/2022/ E - 1894 75

Date: 2.3.23

TEST REPORT

Analysis report of samples jointly collected and sampled by BCCL & CCSO/SAIL

Washery Name:	Moonidih Coal Washery	Despatch to:	BPSCL
Nature of Coal:	Washed Power Coal	Date of Preparation:	2.3.23
Rake No.:	01	Reporting date	2.3.23
Date of Collection:	01.3.2023	No. Of Wagons:	59
R.R. Quantity:	3178.62	D/Note No.:	259009
R.R. No.& Date:	46100006 dated:		2.3.23

Date of Loading	No. of Wagons Sample	Sub Lot No.	Ash %	Total Moist. %	IM %
01.3.2023	15 Boxes	01	42.16	4.11	0.94
— do —	15 "	02	44.41	4.09	0.98
— do —	15 "	03	42.73	3.97	1.01
— do —	14 "	04	45.10	3.92	0.99
		Avg.=	43.60%	4.01%	0.98%

Wagons Details (Sub Lot Wise)

Lot No. 1	Lot No. 2	Lot No. 3	Lot No. 4
SC 80360	NR 61883	WR 02559	SE 78641
15 Boxes	15 Boxes	15 Boxes	14 Boxes
NR 79188	SE 65808	ER 60010	NR 80702

CCSO/SAIL 02/3/23

CH. MANAGER(CP)

SR. CHEMIST 2.3.23

CC to:-
(I) Site Representative of CCSO/SAIL in respective Washery
(II) AGM,CCSO/SAIL,Saraidhela, Dhanbad
(III) GM (WS), BCCL,CCWO,Saraidhela, Dhanbad - By email
(IV) Sr. Manager(CP), BCCL,Saraidhela,Dhanbad, By email
(V) PO(W), By email
(VI) Sales Manager, MCW
(VII) Lab Copy
(VIII) M/File